

**United States Department of the Interior
Bureau of Land Management**

**Decision Record
Environmental Assessment
WY-070-EA15-30**

August 4, 2015

**BLM-Wyoming
August 2015 Competitive Oil and Gas Lease Sale
High Plains District**

Wyoming State Office
5353 Yellowstone Dr.
Cheyenne, Wyoming 82009



DECISION RECORD
WY-070-EA15-30
BLM-Wyoming August 2015 Competitive Oil and Gas Lease Sale
High Plains District

Decision:

It is my decision to implement a combination of the alternatives considered in the Environmental Assessment (EA).¹ My decision is to offer (and subsequently issue, should a successful bid be received by the BLM) 54 lease parcels comprised of 55,403.10 acres of Federal fluid mineral estate administered by the High Plains District, as identified in the EA and as further described below, at the August 4, 2015 Competitive Oil and Gas Lease Sale (see Attachment 1 to this Decision Record, identifying the parcels and acreages to be offered). The remaining parcels nominated and reviewed by the BLM within the High Plains District will be deferred and/or deleted for the reasons described in the EA and this Decision Record (DR). Adopting elements from Alternative A (No Action) and Alternative B results in the offering (and leasing, should successful bids be received by the BLM) of 28% of the lands nominated and reviewed by the BLM in the High Plains District for this Sale.

Combined with the concurrent decision pertaining to the parcels for the August 2015 Sale located in the Wind River/Bighorn Basin District (WRBBD), the Sale will result in the offering of 69,709.52 acres, or 23% of the lands nominated and reviewed by the BLM for the Sale. Of the 149 parcels in the Sale intersecting State of Wyoming-designated Greater Sage-Grouse Core Population Areas (Core Areas) or Connectivity Areas, all parcels or portions of the parcels located within Core & Connectivity Areas have been deferred (including the 37 parcels in Core Areas and located in the WRBBD's Lander Field Office).

The BLM received nominations for the August 2015 Sale beginning June 30, 2014 and ending September 19, 2014. After preliminary adjudication of the 242 nominated parcels (305,995.15 acres) by the Wyoming State Office (WSO), the 165 parcels (199,484.49 acres) located within the High Plains District were screened by the WSO under the BLM Wyoming's greater sage-grouse lease parcel screen.² BLM Wyoming IM No. WY-2012-019 (at pages 13-15 and the IM's attachment number 7) requires the BLM to conduct a sage-grouse screen on every reviewed oil and gas parcel to determine if the parcel should be offered for sale or deferred pending completion of the Resource Management Plan (RMP) amendments and plan revisions in 9 of 10 BLM Wyoming field offices.³ Screening criteria are described in the IM and the results are

¹ See 43 CFR 46.420(c): "The Responsible Official must not consider alternatives beyond the range of alternatives discussed in the relevant environmental documents, but may select elements from several alternatives discussed."

² The WSO's screening also includes a component not provided in IM WY-2012-019. This component includes the deferral of any parcel or portion of parcel less than 640.00 acres in contiguous size intersecting Core Areas. Though this component of the screen was not a part of the IM's screening components, as it is related to sage-grouse Core Areas, this component is referred to as being a part of the BLM's greater sage-grouse (GSG) screens.

³ See 80 FR 30703-30705, May 29, 2015. In the HPD, a single office is currently engaged in a RMP revision, the Buffalo Field Office. See 80 FR 30709-30710, May 29, 2015. In the WRBBD, the Worland and Cody Field Offices are currently engaged in a joint RMP revision for the "Bighorn Basin" planning area. See 80 FR 30716-30718, May 29, 2015. The Lander Field Office

provided for all parcels in the August 2015 oil and gas lease sale EAs. The WSO's sage-grouse screen resulted in the deferral of 90 entire and 17 partial parcels (130,786.60 acres) from the sale, at the BLM's discretion.⁴ The remaining parcels or portions of parcels were then forwarded for review by the appropriate district and field offices, including interdisciplinary review, field visits to nominated parcels (where appropriate), review of conformance with the RMP decisions for each planning area, and preparation of an Environmental Assessment (EA) documenting National Environmental Policy Act (NEPA) compliance.⁵

This DR addresses the BLM's final decision for the 165 parcels nominated and reviewed for the August 2015 Sale located within the High Plains District and as described in the Sale Notice,⁶ including:

- On July 15, 2015, the WSO issued an Information Notice (#1) correcting the legal land descriptions and acreages provided in the Sale Notice for final parcel numbers WY-1508-001 and -049.
- By memorandum dated March 24, 2015, and as modified by Attachment 7 to the memorandum (dated April 14, 2015), the Acting Deputy State Director elected to defer 3 additional parcels located in the HPD (preliminary parcels -044, -045, & -046), comprised of 2,400 acres from posting in the Sale Notice "(1) until the Greater Sage-Grouse Adaptive Management Plan is finalized; and (2) to provide administrative flexibility in case parcel reconfiguration is necessary."

As the result of these modifications and decisions, the combination of alternatives selected differs from the action alternatives described in the EA.

All of the August 2015 lease sale parcels located in the HPD were protested by two groups, WildEarth Guardians and Center for Biological Diversity. In a protest decision prepared concurrently with this DR, the protests to the parcels located in the HPD have been dismissed or denied. As a result, all of the protested parcels located in the HPD will be offered at the lease sale.

Additionally, a Finding of No Significant Impact (FONSI) has determined the selected elements from alternatives A and B analyzed in WY-070-EA15-30 do not constitute a major Federal action that will adversely impact the quality of the human environment. Therefore, an additional EIS (since EISs have already been prepared by the BLM for the appurtenant Resource Management Plans) was determined unnecessary and will not be prepared.

Authorities:

The authority for this decision is contained in 43 CFR 3100.

recently completed its RMP revision. See 78 FR 12347-12348, February 22, 2013. See also BLM press release at http://www.blm.gov/wy/st/en/info/news_room/2014/june/26-LanderRMP.html, June 26, 2014.

⁴ See the Mineral Leasing Act of 1920, as amended, providing that lands subject to disposition under the Act "which are known or believed to contain oil or gas deposits may be leased by the Secretary." (Emphasis added). 30 U.S.C. § 226(a). This discretion may be exercised in the interest of conservation, wildlife protection, and other purposes in the public interest.

⁵ <http://www.blm.gov/wy/st/en/info/NEPA/documents/og-ea/2015/August.html>

⁶ <http://www.blm.gov/style/medialib/blm/wy/programs/energy/og/leasing/2015.Par.68690.File.dat/0815list.pdf>

Compliance and Monitoring:

No monitoring would be required in the offering of the lease parcels for sale or for issuance of the leases, should a successful bid be received. Should the parcels be leased and developed, monitoring may be required by the BLM and would be considered under future documentation of National Environmental Policy Act (NEPA) compliance.

Terms/Conditions/Stipulations:

All parcels are subject to standard lease notices 1-3 and the Special Lease Stipulation for cultural resources. They are also subject to the Threatened and Endangered and Sensitive Species Stipulation (BLM-Washington Office Instruction Memorandum No. 2002-174, as updated by IM No. 2010-117) and the Migratory Bird Species-Interim Management Guidance Policy (BLM-Washington Office Instruction Memorandum No. 2008-050). Individual parcels are subject to specific stipulations for wildlife resources, paleontological or cultural resources, Visual Resource Management (VRM), and other resources or land uses. Please refer to the August 4, 2015 Competitive Oil and Gas Lease Sale Notice for a complete description of the stipulations and lease notices applied to each parcel.

Plan Conformance and Consistency:

The proposed action and alternatives have been reviewed and found to be in conformance with the approved RMPs and associated decision(s) in the Casper RMP/ROD (2007) and the Newcastle RMP/ROD (2000). Although parcels were nominated and reviewed in the Buffalo Field Office, the final sale will not include any parcels within the Buffalo Field Office planning area since all were deferred from the sale.

Pursuant to 40 CFR 1508.28 and 1502.21, this EA tiers to and incorporates by reference the information and analysis contained in the Casper and Newcastle RODs, approved RMPs, and FEISs.

Alternatives Considered in the Applicable EA:

Alternative A – No Action: Under the No Action Alternative BLM Wyoming would not offer any of the parcels available for lease at the August 2015 lease sale. This would mean that the Expressions of Interest (EOIs), i.e. parcel nominations, to lease would be denied or rejected and all available lease parcels would be withdrawn from lease sale. Surface management would remain the same and ongoing oil and gas development would continue on surrounding federal, private, and state leases.

Alternative B – Proposed Action: Of the parcels determined to be available for leasing under the referenced RMPs in the High Plains District, BLM Wyoming would offer all or portions of 57 parcels for lease (as described in the High Plains District's August 2015 EA).⁷ The offered parcels are available for oil and gas leasing under the Casper and Newcastle, RMPs/RODs.

⁷ Importantly, the description of the High Plains District's "Proposed Action" alternative differs from the approach taken by the Wind River/Bighorn Basin District in their EA for this Sale; the Wind River/Bighorn Basin District defined their "Proposed Action" alternative as offering (and issuing) all parcels available to lease, after only considering the WSO's sage-grouse screens. This distinction yields two very different types of alternatives considered under the identical title of "proposed action"; the High Plains District's "Proposed Action" alternative is actually analogous to the Wind River/Bighorn Basin District's "Modified and Deferred" alternative. Similarly, the High Plains District's "Offer All Parcels for Sale" alternative is analogous to the Wind River/Bighorn Basin District's "Proposed Action" alternative.

Standard terms and conditions/stipulations would apply. Lease stipulations have been added to each of the 57 total parcels as identified by referenced RMPs to address site specific concerns, and as described in the EA.

Alternative C – Offer All Parcels for Sale: Alternative C would include the parcels available for offer as well as those proposed for deferral in Alternative B under the EA. All other aspects of this alternative are the same as the proposed action.

Public Comments:

The EA was posted on the BLM Wyoming Oil and Gas Leasing webpage for a 30-day public review and comment period. Comments contained within letters and/or emails received by the BLM along with Agency responses are included in Appendix F attached to the EA.

Rationale for Decision:

The decision to approve the proposed action is based upon the following: 1) consistency with resource management plans and land use plans; 2) national policy; 3) agency statutory requirements; 4) relevant resource and economic issues; 5) application of measures to avoid or minimize environmental impacts; 6) meeting the purpose and need for the project. A combination of elements from Alternatives A and B were chosen as being the most environmentally sound alternative that meets the purpose and need.

1. This decision is in conformance with the Casper and Newcastle RMPs.
2. It is the policy of the BLM as derived from various laws, including the Mineral Leasing Act (MLA) of 1920, as amended (30 U.S.C. 181 *et seq.*) and the Federal Land Policy and Management Act of 1976 (FLPMA), to make mineral resources available for disposal and to encourage development of mineral resources to meet national, regional, and local needs.
3. The decision is consistent with all Federal, state, and county authorizing actions required for implementation of the decision.
4. Economic benefits derived from implementation of the proposed action considered important and have been analyzed in the EA.
5. Standard terms and conditions as well as special stipulations would apply. Lease stipulations were added to each parcel as identified by the Casper and Newcastle field offices to address site specific concerns.
6. The decision meets the stated purpose and need in the EA by providing areas for the potential exploration and development of additional oil and gas resources to help meet the nation's current and expanding need for energy sources without creating the impacts associated with offering lease in sage-grouse key habitat areas meeting the manageability criteria in IM WY-2012-019 and while protecting other resource values in accordance with guiding laws, regulations, and Land Use Planning decisions through application of lease stipulations.

Appeal Information:

This Decision may be appealed to the Interior Board of Land Appeals, Office of the Secretary, in accordance with the regulations contained in 43 CFR, Part 4 and Form 1842-1 (copy attached). If an appeal is taken, your notice of appeal must be filed in this office within 30 days from your

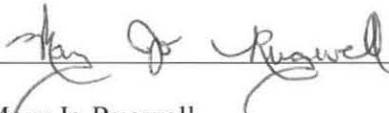
receipt of this Decision. The protestor has the burden of showing that the Decision appealed from is in error.

If you wish to file a petition for a stay of the effectiveness of this Decision during the time that your appeal is being reviewed by the Board, the petition for a stay must accompany your notice of appeal. A petition for a stay is required to show sufficient justification based on the standards listed on the attached document. Copies of the notice of appeal and petition for a stay must be submitted to the Interior Board of Land Appeals and the appropriate Office of the Solicitor (see 43 CFR §4.413) at the same time the original documents are filed with this office. Copy of the notice of appeal and petition for a stay must also be submitted to each adversely affected party named in this decision at the same time the original documents are filed with this office. If you request a stay, you have the burden of proof to demonstrate that a stay should be granted.

Standards for Obtaining a Stay:

Except as otherwise provided by law or other pertinent regulations, a petition for a stay of a decision pending appeal shall show sufficient justification based on the following standards:

- (1) The relative harm to parties if the stay is granted or denied,
- (2) The likelihood of the protesters' success on the merits,
- (3) The likelihood of the immediate and irreparable harm if the stay is not granted, and
- (4) Whether the public interest favors granting the stay.



Mary Jo Rugwell,
Acting Wyoming State Director

8/3/15
Date

Attachment 1

Aug 2015 Oil and Gas Lease Sale Parcel Review (1508)											
Offer Parcel In Its Entirety											
Delete or Defer Parcel In Its Entirety											
Offer Portion of Parcel, Delete or Defer Remainder											
WY921: T. Bargsten										7/24/2015	
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core (Y) or Connectivity (X)?	GSG Screens	Reviewed	Delete/Defer				Final	Notes
						Prelim Changes	GSG Screens	DO/FO	WO		
-001	-001	NFO			1,892.81					1,892.81	Preliminary acreage revised in 7/15/15 information notice.
-002	-002	NFO			1,928.15					1,928.15	
-003	-003	NFO			2,502.80					2,502.80	
-004	-004	NFO			2,013.66					2,013.66	
-005	-005	NFO			1,609.15					1,609.15	
-006	-006	NFO			241.31					241.31	
-007	-007	NFO			2,291.55					2,291.55	
-008	-008	NFO			2,196.70					2,196.70	
-009	-009	NFO			1,032.70					1,032.70	
-010	-010	NFO			2,106.20					2,106.20	
-011	-011	NFO			40.00					40.00	
-012	-012	NFO			160.00					160.00	
-013	-013	NFO	Y	P	399.33		(79.45)			319.88	
-014	-014	NFO	Y	P	440.00		(280.00)			160.00	
-015	-015	NFO			115.50					115.50	Split-estate homesites.
-016	-016	NFO			78.74					78.74	
-017	-017	NFO			199.36					199.36	
-018	-018	NFO			1,044.99					1,044.99	
-019	-019	NFO			675.87					675.87	
-020	-020	NFO			722.60					722.60	
-021	-021	NFO	Y	P	839.55		(239.55)			600.00	
-022	-022	NFO			480.00					480.00	
-023	-023	NFO			1,160.00					1,160.00	
-024	-024	NFO			1,040.60			(80.00)		960.60	Portion USFS-administered surface.
-025		NFO	X	D	280.00		(280.00)			-	
-026		NFO	Y	D	120.00		(120.00)			-	
-027		NFO	Y	D	280.00		(280.00)			-	
-028	-025	NFO	Y	P	160.00		(120.00)			40.00	
-029		NFO	Y	D	1,665.69		(1,665.69)			-	
-030		NFO	Y	D	277.30		(277.30)			-	
-031		NFO	Y	D	400.00		(400.00)			-	
-032		NFO	Y	D	600.00		(600.00)			-	
-033		NFO	Y	D	1,720.00		(1,720.00)			-	
-034		NFO	Y	D	960.00		(960.00)			-	
-035		NFO	Y	D	880.00		(880.00)			-	
-036		NFO	Y	D	640.00		(640.00)			-	
-037		NFO	Y	D	1,400.00		(1,400.00)			-	
-038		NFO	Y	D	1,040.00		(1,040.00)			-	
-039		NFO	Y	D	1,920.00		(1,920.00)			-	
-040		NFO	Y	D	1,160.00		(1,160.00)			-	
-041		NFO	Y	D	1,113.07		(1,113.07)			-	
-042	-026	NFO			400.00					400.00	
-043		NFO	Y	D	80.00		(80.00)			-	
-044		NFO	Y	L	640.00				(640.00)	-	
-045		NFO	Y	L	1,040.00				(1,040.00)	-	
-046		NFO	Y	L	720.00				(720.00)	-	
-047		NFO	Y	D	400.00		(400.00)			-	
-048		NFO	Y	D	320.00		(320.00)			-	
-049		NFO	Y	D	280.00		(280.00)			-	
-050	-027	NFO			168.51					168.51	
-051	-028	NFO			167.12					167.12	
-052	-029	NFO			331.26					331.26	
-053	-030	CFO			240.00					240.00	
-054	-031	CFO			160.00					160.00	
-055		BFO			27.71			(27.71)		-	BFO RMP.
-056		BFO	Y	L	1,137.17			(1,137.17)		-	BFO RMP.
-057		BFO	Y	D	162.68		(162.68)			-	
-058		BFO	X	D	1,171.34		(1,171.34)			-	
-059		BFO	X	D	665.29		(665.29)			-	
-060		CFO	Y		200.00	(200.00)				-	MTP incorrect; currently leased.

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7/24/2015											
WY921: T. Bargsten											
D=Defer, P=Partial, X=Delete											
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core (Y) or Connectivity (X)?	GSG Screens	Reviewed	Delete/Defer				Final	Notes
						Prelim Changes	GSG Screens	DO/FO	WO		
-061		CFO	Y	D	240.00		(240.00)			-	
-062		BFO			492.84			(492.84)		-	BFO RMP.
-063		BFO			1,300.38			(1,300.38)		-	Wyodak-Anderson coal outcrop. BFO RMP.
-064		BFO			485.15			(485.15)		-	BFO RMP.
-065		BFO			40.15			(40.15)		-	BFO RMP.
-066		BFO			407.36			(407.36)		-	BFO RMP.
-067		CFO	Y	D	2,152.20		(2,152.20)			-	
-068	-032	CFO			239.91					239.91	
-069		CFO	Y	D	1,777.37		(1,777.37)			-	
-070		CFO	Y	D	1,652.91		(1,652.91)			-	
-071	-033	CFO	Y	P	2,280.00		(2,240.00)			40.00	
-072		CFO			2,257.59			(2,257.59)		-	Deferred by DM.
-073		CFO			2,370.03			(2,370.03)		-	Deferred by DM.
-074		CFO			440.00			(440.00)		-	Deferred by DM.
-075		CFO			1,918.73			(1,918.73)		-	Deferred by DM.
-076		CFO			2,529.63			(2,529.63)		-	Deferred by DM.
-077		CFO			2,560.00			(2,560.00)		-	Deferred by DM.
-078		CFO			2,440.00			(2,440.00)		-	Deferred by DM.
-079		CFO			2,208.80			(2,208.80)		-	Deferred by DM.
-080		CFO			2,160.00			(2,160.00)		-	Deferred by DM.
-081		CFO			2,295.59	(706.52)		(1,589.07)		-	Deferred by DM. Partially within incorporated area (Evansville).
-082		CFO			320.00			(320.00)		-	Deferred by DM.
-083		CFO			520.00			(520.00)		-	Deferred by DM.
-084	-034	CFO			2,225.40					2,225.40	
-085	-035	CFO			2,389.98					2,389.98	
-086	-036	CFO			1,920.00					1,920.00	
-087		CFO	Y	D	2,422.77		(2,422.77)			-	
-088		CFO	Y	D	2,157.24		(2,157.24)			-	
-089		BFO	Y	D	2,544.01		(2,544.01)			-	
-090		BFO	Y	D	2,554.86		(2,554.86)			-	
-091		CFO	Y	D	160.23		(160.23)			-	
-092		CFO	Y	D	725.41		(725.41)			-	
-093		CFO	Y	D	966.51		(966.51)			-	
-094		CFO	Y	D	800.00		(800.00)			-	
-095		CFO	Y	D	680.00		(680.00)			-	
-096		CFO	Y	D	200.00		(200.00)			-	
-097		CFO	Y	D	1,987.08		(1,987.08)			-	
-098		CFO	Y	D	2,402.70		(2,402.70)			-	
-099		CFO	Y	D	2,440.00		(2,440.00)			-	
-100		CFO	Y	D	1,800.00		(1,800.00)			-	
-101		CFO	Y	D	1,555.92		(1,555.92)			-	
-102		CFO	Y	D	1,797.50		(1,797.50)			-	
-103		CFO	Y	D	1,310.83		(1,310.83)			-	
-104		CFO	Y	D	238.87		(238.87)			-	
-105		CFO	Y	D	1,959.64		(1,959.64)			-	
-106		CFO	Y	D	2,454.80		(2,454.80)			-	
-107		CFO	Y	D	2,417.77		(2,417.77)			-	
-108		CFO	Y	D	2,236.02		(2,236.02)			-	
-109		CFO	Y	D	1,976.16		(1,976.16)			-	
-110		CFO	Y	D	2,065.70		(2,065.70)			-	
-111		CFO	Y	D	1,212.73		(1,212.73)			-	
-112		CFO	Y	D	2,275.07		(2,275.07)			-	
-113		CFO	Y	D	1,949.46		(1,949.46)			-	
-114		CFO	Y	D	2,506.14		(2,506.14)			-	
-115		CFO	Y	D	1,516.39		(1,516.39)			-	
-116		CFO	Y	D	2,320.00		(2,320.00)			-	
-117		CFO	Y	D	1,760.00		(1,760.00)			-	
-118		CFO	Y	D	2,560.00		(2,560.00)			-	
-119		CFO	Y	D	2,226.11		(2,226.11)			-	
-120		CFO	Y	D	2,349.28		(2,349.28)			-	

Attachment 1

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Offer Parcel In Its Entirety											
Delete or Defer Parcel In Its Entirety											
Offer Portion of Parcel, Delete or Defer Remainder											
WY921: T. Bargsten											7/24/2015
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core (Y) or Connectivity (X)?	GSG Screens	Reviewed	Delete/Defer					Notes
						Prelim Changes	GSG Screens	DO/FO	WO	Final	
-121		CFO	Y	D	1,784.51		(1,784.51)			-	
-122		CFO	Y	D	320.00		(320.00)			-	
-123		CFO	Y	D	320.00		(320.00)			-	
-124		CFO	Y	D	1,775.08		(1,775.08)			-	
-125		CFO	Y	D	1,655.29		(1,655.29)			-	
-126		CFO	Y	D	2,064.38		(2,064.38)			-	
-127	-037	CFO			1,719.01					1,719.01	
-128		CFO	Y	D	1,480.00		(1,480.00)			-	
-129	-038	CFO			1,635.71					1,635.71	
-130	-039	CFO			236.80					236.80	
-131	-040	CFO	Y	P	760.00		(560.00)			200.00	
-132		CFO	Y	D	520.00		(520.00)			-	
-133		CFO	Y	D	120.00		(120.00)			-	
-134		CFO	Y	D	679.71		(679.71)			-	
-135		CFO	Y	D	1,280.00		(1,280.00)			-	
-136		CFO	Y	D	240.00		(240.00)			-	
-137	-041	CFO			1,441.38					1,441.38	
-138	-042	CFO			2,390.69					2,390.69	
-139	-043	CFO			2,422.38					2,422.38	
-140	-044	CFO			240.00					240.00	
-141		CFO	Y	D	40.00		(40.00)			-	
-142		CFO	Y	D	80.00		(80.00)			-	
-143	-045	CFO			320.00					320.00	
-144		CFO	Y	D	321.95		(321.95)			-	
-145		CFO	Y	D	440.00		(440.00)			-	
-146	-046	CFO			2,536.48					2,536.48	
-147	-047	CFO			1,655.32					1,655.32	
-148	-048	CFO			2,280.00					2,280.00	
-149	-049	CFO			638.94					638.94	Preliminary acreage revised in 7/15/15 information notice.
-150		CFO	Y	D	800.45		(800.45)			-	
-151		CFO	Y	D	53.65		(53.65)			-	
-152	-050	CFO			507.07					507.07	
-153	-051	CFO			649.15					649.15	
-154	-052	CFO			2,275.42					2,275.42	
-155		CFO	Y	D	2,302.12		(2,302.12)			-	
-156		CFO	Y	D	1,043.48		(1,043.48)			-	
-157	-053	CFO			360.00					360.00	
-158		CFO	Y	D	2,411.43		(2,411.43)			-	
-159	-054	CFO			1,040.00					1,040.00	
-160		CFO	Y	D	839.11		(839.11)			-	
-161		CFO	Y	D	1,600.40		(1,600.40)			-	
-162		CFO & LFO	Y	P	2,000.00		(1,840.00)		(160.00)	-	
-163		CFO	Y	D	2,160.00		(2,160.00)			-	
-164		CFO & LFO	Y	P	1,636.00		(1,600.00)		(36.00)	-	
-165		LFO	Y	N/A	1,824.87				(1,824.87)	-	
-166		LFO	Y	N/A	440.00				(440.00)	-	
-167	-055	LFO			280.00					280.00	
-168		LFO	Y	N/A	2,527.84				(2,527.84)	-	
-169	-056	LFO			1,203.65					1,203.65	
-170	-057	LFO			911.64					911.64	
-171		LFO	Y	N/A	1,000.00				(1,000.00)	-	
-172		LFO	Y	N/A	855.29				(855.29)	-	
-173		LFO	Y	N/A	2,080.00				(2,080.00)	-	
-174		LFO	Y	N/A	1,121.29				(1,121.29)	-	
-175		LFO	Y	N/A	1,760.00				(1,760.00)	-	
-176		LFO	Y	N/A	720.00				(720.00)	-	
-177	-058	LFO			2,074.21					2,074.21	
-178		LFO	Y	N/A	2,111.08				(2,111.08)	-	
-179		WFO			1,584.76			(1,584.76)		-	BHB RMP.
-180		WFO			2,553.76			(2,553.76)		-	BHB RMP.

Aug 2015 Oil and Gas Lease Sale Parcel Review (1508)											
Offer Parcel In Its Entirety											
Delete or Defer Parcel In Its Entirety											
Offer Portion of Parcel, Delete or Defer Remainder											
										7/24/2015	
WY921: T. Bargsten D=Defer, P=Partial, X=Delete											
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core (Y) or Connectivity (X)?	GSG Screens	Reviewed	Delete/Defer				Final	Notes
						Prelim Changes	GSG Screens	DO/FO	WO		
-181	-059	WFO			1,274.57			(683.13)		591.44	BHB RMP.
-182		LFO & RFO	Y	N/A	2,532.51		(320.00)		(2,212.51)	-	Defer portion in RFO.
-183		LFO	Y	N/A	80.02				(80.02)	-	
-184		LFO	Y	N/A	1,573.78				(1,573.78)	-	
-185	-060	WFO			240.00					240.00	
-186	-061	WFO			313.89					313.89	
-187		LFO	Y	N/A	2,544.97				(2,544.97)	-	
-188		LFO	Y	N/A	2,559.04				(2,559.04)	-	
-189		LFO	Y	N/A	1,920.00				(1,920.00)	-	
-190		LFO	Y	N/A	58.55				(58.55)	-	
-191		LFO	Y	N/A	280.00				(280.00)	-	
-192		LFO	Y	N/A	320.00				(320.00)	-	
-193		LFO	Y	N/A	797.71			(797.71)		-	Beaver Rim MLP. Unplugged well (Gov't Meadows Fed #33-7).
-194		LFO	Y	N/A	2,461.77			(2,461.77)		-	Beaver Rim MLP.
-195		LFO	Y	N/A	1,253.18			(1,253.18)		-	Beaver Rim MLP.
-196		LFO	Y	N/A	1,342.12			(1,342.12)		-	Beaver Rim MLP.
-197		LFO	Y	N/A	880.00			(880.00)		-	Beaver Rim MLP.
-198		LFO	Y	N/A	187.76				(187.76)	-	
-199		LFO	Y	N/A	640.00				(640.00)	-	
-200	-062	LFO			2,438.80					2,438.80	
-201	-063	LFO			2,226.14					2,226.14	
-202		LFO			874.48			(874.48)		-	Closed to leasing (Boysen SP).
-203		LFO	Y	N/A	1,639.44			(1,639.44)		-	Beaver Rim MLP.
-204		LFO	Y	N/A	1,252.10			(280.16)	(971.94)	-	Beaver Rim MLP.
-205		LFO	Y	N/A	2,404.72				(2,404.72)	-	
-206		LFO	Y	N/A	2,560.00			(1,920.00)	(640.00)	-	Beaver Rim MLP.
-207		LFO	Y	N/A	640.00				(640.00)	-	
-208		LFO	Y	N/A	1,937.08				(1,937.08)	-	
-209		LFO	Y	N/A	1,920.00			(1,480.00)	(440.00)	-	Beaver Rim MLP.
-210		LFO	Y	N/A	2,520.00				(2,520.00)	-	
-211		LFO	Y	N/A	1,600.00				(1,600.00)	-	
-212		LFO	Y	N/A	1,360.00				(1,360.00)	-	
-213		LFO	Y	N/A	2,280.00				(2,280.00)	-	
-214		WFO			929.96			(929.96)		-	BHB RMP.
-215		WFO			989.77			(989.77)		-	BHB RMP.
-216		WFO	Y	D	1,557.98		(1,557.98)			-	
-217		WFO	Y	P	1,398.70		(920.00)	(478.70)		0.00	BHB RMP.
-218		WFO			680.00			(680.00)		-	BHB RMP.
-219		WFO			200.00			(200.00)		-	BHB RMP.
-220	-064	CYFO	Y	P	404.49		(324.49)			80.00	
-221	-065	CYFO	Y	L	1,439.20				(1,120.00)	319.20	
-222		WFO			279.69			(279.69)		-	BHB RMP.
-223	-066	CYFO			2,012.02			(1,166.95)		845.07	BHB RMP.
-224	-067	CYFO			1,742.72			(702.72)		1,040.00	BHB RMP.
-225	-068	CYFO			640.00					640.00	
-226	-069	CYFO	Y	P	1,220.88		(340.40)			880.48	
-227		CYFO	Y	P	2,501.48		(158.52)	(2,342.96)		-	BHB RMP.
-228		CYFO	Y	P	945.36		(631.99)	(313.37)		-	BHB RMP.
-229		CYFO			2,466.11			(2,466.11)		-	BHB RMP.
-230	-070	CYFO	Y	P	2,462.19		(1,239.40)	(1,094.69)		128.10	
-231		CYFO	Y	D	1,867.86			(1,867.86)		-	
-232		CYFO	Y	D	2,359.63			(2,359.63)		-	
-233	-071	CYFO	Y	P	2,470.90			(2,427.60)		43.30	Combine remaining portions of parcels in final sale notice.
-234		CYFO	Y	P	1,952.90			(1,902.40)		50.50	
-235		CYFO	Y	D	1,246.07			(1,246.07)		-	
-236		CYFO			517.58			(517.58)		-	BHB RMP.
-237	-072	CYFO			80.00					-	PROTEST UPHELD.
-238		CYFO			1,716.85			(1,716.85)		-	BHB RMP (Carter Mountain ACEC).
-239		CYFO			1,121.42			(1,121.42)		-	BHB RMP.
-240		CYFO			560.00			(560.00)		-	BHB RMP.

Attachment 1

Aug 2015 Oil and Gas Lease Sale Parcel Review (1508)											
Offer Parcel In Its Entirety											
Delete or Defer Parcel In Its Entirety											
Offer Portion of Parcel, Delete or Defer Remainder											
WY921: T. Bargsten						Acres					7/24/2015
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core (Y) or Connectivity (X)?	GSG Screens	Reviewed	Delete/Defer					Notes
						Prelim Changes	GSG Screens	DO/FO	WO	Final	
-241		NFO	Y	D	312.65		(312.65)			-	
-242		LFO		N/A	589.88			(589.88)		-	Closed to leasing (Boysen SP).
242	72	242	149 62%	149 100%	305,995.15	(906.52) -0.3%	(130,786.60) -42.7%	(59,185.77) -19.3%	(45,326.74) -14.8%	69,709.52 22.8%	

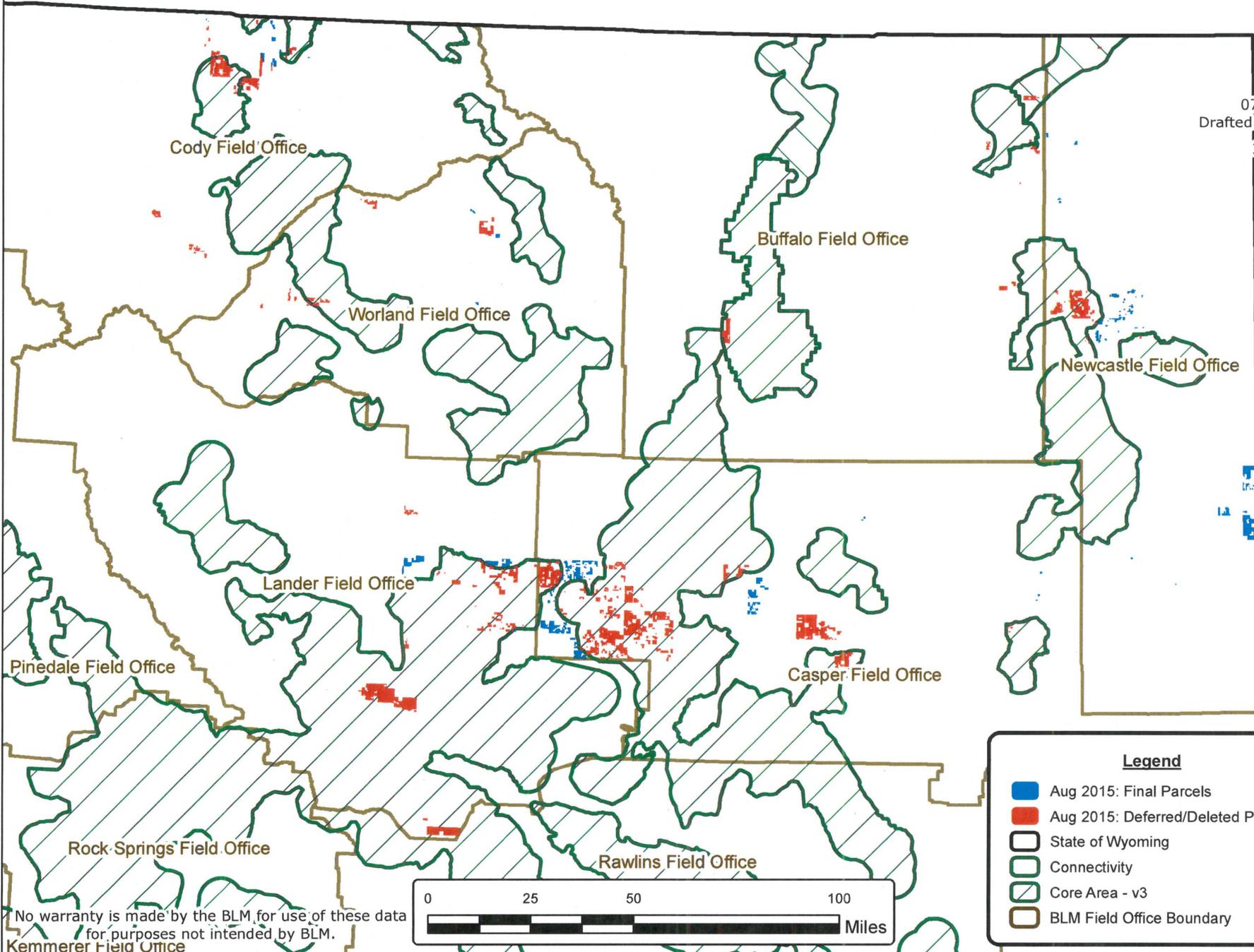
Summary:

Parcels reviewed	Offered	D/X	Offered		
			Partial	Entire	
WRBBD	79	14,306.42	17	60	13%
HPD	165	55,403.10	54	109	28%
Total:	242	69,709.52	71 23%	169 29%	56 23%

Note: Acreages provided in this attachment are only for purposes of analysis and disclosure under NEPA; the Sale Notice (as amended by applicable Information Notices) provides the official acreages of parcels for bidding and sale purposes.

August 2015 Sale Anticipated Parcel Disposition

07/24/2015
Drafted by: T. Bargsten
1:2,000,000



No warranty is made by the BLM for use of these data for purposes not intended by BLM.
Kemmerer Field Office