United States Department of the Interior
Bureau of Land Management

Decision Record
Environmental Assessment
WY-070-EA13-27

August 6, 2013

BLM-Wyoming
August 2013 Competitive Oil and Gas Lease Sale
High Plains District

Wyoming State Office
5353 Yellowstone Dr.
Cheyenne, Wyoming 82009

DECISION RECORD

WY-070-EA13-27

BLM-Wyoming August 2013 Competitive Oil and Gas Lease Sale

High Plains District

Decision:

It is my decision to select Alternative B ("Proposed Action") as described and considered in the Environmental Assessment (EA). My decision is to offer (and subsequently issue, should a successful bid be received by the BLM) 104 lease parcels comprised of 52,529.92 acres of Federal fluid mineral estate administered by the High Plains District, as identified in the EA and as further described below, at the August 6, 2013 Competitive Oil and Gas Lease Sale (see Attachment 1 to this Decision Record, identifying the parcels and acreages to be offered). The remaining parcels nominated and reviewed by the BLM within the High Plains District (31 entire parcels and 19 partial parcels) will be deferred and/or deleted for the reasons described in the EA and this Decision Record (DR). Adopting Alternative B results in the offering (and leasing, should successful bids be received by the BLM) of 63% of the lands nominated and reviewed by the BLM in the High Plains District for this Sale.

Combined with the concurrent decision pertaining to the parcels for the August 2013 Sale located in the Wind River/Bighorn Basin District, the Sale will result in the offering of 79,248.91 acres, or 34% of the lands nominated and reviewed by the BLM for the Sale. Of the 94 parcels in the Sale intersecting State of Wyoming-designated Greater Sage-Grouse Core Population Areas (Core Areas), all portions of the parcels located within Core Areas have been deferred with the exception of five (final parcels WY-1308-028, -029, -032, -044, and -046), in accordance with the BLM Wyoming's sage-grouse screen under Instruction Memorandum (IM) WY-2012-019.[1] These five parcels are comprised of approximately 2,744 acres, which is approximately 3% of the area nominated and reviewed by the BLM for this Sale in Core Areas.

The BLM received nominations for the August 2013 Sale until September 21, 2012. After preliminary adjudication of the 249 nominated parcels (233,912.37 acres) by the Wyoming State Office (WSO), the 135 parcels (82,900.84 acres) located within the High Plains District were screened by the WSO under the BLM Wyoming's greater sage-grouse lease parcel screen.[2] BLM Wyoming IM No. WY-2012-019 (at pages 13-15 and the IM's attachment number 7) requires the BLM to conduct a sage-grouse screen on every reviewed oil and gas parcel to determine if the parcel should be offered for sale or deferred pending completion of the on-going Resource Management Plan (RMP) amendments and plan revisions in all 10 BLM Wyoming field offices. Screening criteria are described in the IM and the results are provided for all parcels in the August 2013 oil and gas lease sale EAs. The WSO's sage-grouse screen resulted

---

[1] IM No. WY-2012-019 ("Greater Sage-Grouse Habitat Management Policy on Wyoming Bureau of Land Management (BLM) Administered Public Lands Included the Federal Mineral Estate"), dated February 10, 2012.

[2] The WSO's screening also includes a component not provided in IM WY-2012-019. This component includes the deferral of any parcel or portion of parcel less than 640.00 acres in contiguous size intersecting Core Areas. Though this component of the screen was not a part of the IM's screening components, as it is related to sage-grouse Core Areas, this component is referred to as being a part of the BLM's greater sage-grouse (GSG) screens.

in the deferral of 25 entire and 20 partial parcels (27,885.00 acres) within the High Plains District, at the BLM's discretion.[3] The remaining parcels or portions of parcels were then forwarded for review by the appropriate field offices and District Office, including interdisciplinary review, field visits to nominated parcels (where appropriate), review of conformance with the RMP decisions for each planning area, and preparation of an Environmental Assessment (EA) documenting National Environmental Policy Act (NEPA) compliance.[4]

This DR addresses the BLM's final decision as to the 104 parcels nominated and reviewed for the August 2013 Sale located within the High Plains District and as described in the Sale Notice[5], including:

- On April 26, 2013, the WSO issued an Information Notice providing corrections to the Sale Notice, since two parcels had inadvertently been duplicated in the printed Notice, and two parcels omitted.

- On July 10, 2013, the WSO issued an additional Information Notice. This notice made minor changes to the acreages and/or land description for 5 parcels. The notice also identified a new oil and gas unit (the Maple Butte Unit) that was approved on June 21, 2013, and which requires the BLM to split final parcel WY-1308-085 into two distinct parts (one part located within the unit, the other outside of the unit). Lastly, the notice also modified the legal description of a parcel based upon identified meandering of the Big Horn River channel. All of these changes occurred as a result of additional review by the BLM's Cadastral Survey Program, as described in an internal memorandum dated June 25, 2013. The net result of these changes was a reduction in the acreage to be offered by 80.437 acres.

As the result of these modifications and decisions, the combination of alternatives selected differs very slightly from the alternative described in the EA.[6]

Additionally, a Finding of No Significant Impact (FONSI)[7] has determined the selected alternative, Alternative B (the "Proposed Action") analyzed in WY-070-EA13-27 did not constitute a major Federal action that will adversely impact the quality of the human environment. Therefore, an EIS was determined unnecessary and will not be prepared.

---

[3] See the Mineral Leasing Act of 1920, as amended, providing that lands subject to disposition under the Act "which are known or believed to contain oil or gas deposits may be leased by the Secretary." (Emphasis added). 30 U.S.C. § 226(a). This discretion may be exercised in the interest of conservation, wildlife protection, and other purposes in the public interest.

[4] http://www.blm.gov/wy/st/en/info/NEPA/documents/og-ea/2013/august.html

[5] http://www.blm.gov/style/medialib/blm/wy/programs/energy/og/leasing/2013.Par.95679.File.dat/08list.pdf

[6] In addition, the HPD's EA (v.2) incorrectly summed the acreage deferred by the WSO under the sage-grouse and <640-acre screens; the EA variously describes (at page 6) this total as 27,645.00 acres, and (at page 3) as 28,445.00 acres. The WSO actually deferred a total of 27,885.00 acres (see Attachment 1 to this DR). Considering the changes and this acreage error, Alternative B in the EA actually considers the offering of 52,529.92 acres (very slightly less than the 52,531 acres described in the EA (v.2) at page 16).

[7] Since the RMP EISs have already evaluated potentially significant impacts arising from the BLM's land use planning decisions, the BLM anticipates a "finding of no new significant impacts." See 43 CFR 46.140(c).

Authorities:

The authority for this decision is contained in 43 CFR 3100.

Compliance and Monitoring:

No monitoring would be required in the offering of the lease parcels for sale or for issuance of the leases, should a successful bid be received. Should the parcels be leased and developed, monitoring may be required by the BLM and would be considered under future documentation of National Environmental Policy Act (NEPA) compliance.

Terms/Conditions/Stipulations:

All parcels are subject to standard lease notices 1-3 and the special lease stipulations, numbers 1-3 (as described in the Sale Notice) for cultural resources, threatened or endangered species under the Endangered Species Act, and multiple mineral development operations. Individual parcels are subject to specific stipulations for wildlife resources, paleontological or cultural resources, Visual Resource Management (VRM), and other resources. Please refer to the August 6, 2013 Competitive Oil and Gas Lease Sale Notice for a complete description of the stipulations and lease notices applied to each parcel.

Plan Conformance and Consistency:

The proposed action and alternatives have been reviewed and found to be in conformance with the approved RMPs and associated decision(s) in the Buffalo RMP/Record of Decision (ROD) (1985); the Casper RMP/ROD (2007); the Newcastle RMP/ROD (2000); and the Nebraska RMP/ROD (1992).

Pursuant to 40 CFR 1508.28 and 1502.21, this EA tiers to and incorporates by reference the information and analysis contained in the Buffalo, Casper, Newcastle and Nebraska RODs, approved RMPs, and FEISs.

Alternatives Considered in the Applicable EA:

Alternative A – No Action: Under the No Action Alternative BLM Wyoming would not offer any of the parcels available for lease at the August 2013 lease sale. This would mean that the Expressions of Interest (EOIs), i.e. parcel nominations, to lease would be denied or rejected and all available lease parcels would be withdrawn from lease sale. Surface management would remain the same and ongoing oil and gas development would continue on surrounding federal, private, and state leases.

Alternative B – Proposed Action: Of the parcels determined to be available for leasing under the referenced RMPs in the High Plains District, BLM Wyoming would offer 85 entire parcels and portions of 19 additional parcels for lease (as described in the High Plains District's August

2013 EA).[8] The offered parcels are available for oil and gas leasing under the Buffalo, Casper, Newcastle, and Nebraska RMPs/RODs. Standard terms and conditions/stipulations would apply. Lease stipulations have been added to each of the 104 total parcels as identified by referenced RMPs to address site specific concerns, and as described in the August 2013 Sale Notice.

Alternative C – Offer All Parcels for Sale: Alternative C would include the parcels available for offer as well as those proposed for deferral in Alternative B under the EA. All other aspects of this alternative are the same as the proposed action.

Public Comments:

The EA was posted on the BLM Wyoming Oil and Gas Leasing webpage for a 30-day public review and comment period. Comments contained within letters and/or emails received by the BLM along with Agency responses are included in Appendix F attached to the EA.

Rationale for Decision:

The decision to approve the proposed action is based upon the following: 1) consistency with resource management plans and land use plans; 2) national policy; 3) agency statutory requirements; 4) relevant resource and economic issues; 5) application of measures to avoid or minimize environmental impacts; 6) meeting the purpose and need for the project. Alternative B was chosen as being the most environmentally sound alternative that meets the purpose and need.

1. This decision is in conformance with the Buffalo, Casper, Newcastle, and Nebraska RMPs.
2. It is the policy of the BLM as derived from various laws, including the Mineral Leasing Act (MLA) of 1920, as amended (30 U.S.C. 181 *et seq.*) and the Federal Land Policy and Management Act of 1976 (FLPMA), to make mineral resources available for disposal and to encourage development of mineral resources to meet national, regional, and local needs.
3. The decision is consistent with all Federal, state, and county authorizing actions required for implementation of the decision.
4. Economic benefits derived from implementation of the proposed action considered important and have been analyzed in the EA.
5. Standard terms and conditions as well as special stipulations would apply. Lease stipulations were added to each parcel as identified by the Buffalo, Casper, and Newcastle field offices to address site specific concerns.
6. The decision meets the stated purpose and need in the EA by providing areas for the potential exploration and development of additional oil and gas resources to help meet the nation's current and expanding need for energy sources without creating the impacts associated with

[8] Importantly, the description of the High Plains District's "Proposed Action" alternative differs from the approach taken by the Wind River/Bighorn Basin District in their EA for this Sale; the Wind River/Bighorn Basin District defined their "Proposed Action" alternative as offering (and issuing) all parcels available to lease, after only considering the WSO's sage-grouse screens. This distinction yields two very different types of alternatives considered under the identical title of "proposed action"; the High Plains District's "Proposed Action" alternative is actually analogous to the Wind River/Bighorn Basin District's "Modified and Deferred" alternative. Similarly, the High Plains District's "Offer All Parcels for Sale" alternative is analogous to the Wind River/Bighorn Basin District's "Proposed Action" alternative.

offering lease in sage-grouse key habitat areas meeting the manageability criteria in IM WY-2012-019 and while protecting other resource values in accordance with guiding laws, regulations, and Land Use Planning decisions through application of lease stipulations.

Appeal Information:

This Decision may be appealed to the Interior Board of Land Appeals, Office of the Secretary, in accordance with the regulations contained in 43 CFR, Part 4 and Form 1842-1 (copy attached). If an appeal is taken, your notice of appeal must be filed in this office within 30 days from your receipt of this Decision. The protestor has the burden of showing that the Decision appealed from is in error.

If you wish to file a petition for a stay of the effectiveness of this Decision during the time that your appeal is being reviewed by the Board, the petition for a stay must accompany your notice of appeal. A petition for a stay is required to show sufficient justification based on the standards listed on the attached document. Copies of the notice of appeal and petition for a stay must be submitted to the Interior Board of Land Appeals and the appropriate Office of the Solicitor (see 43 CFR §4.413) at the same time the original documents are filed with this office. Copy of the notice of appeal and petition for a stay must also be submitted to each adversely affected party named in this decision at the same time the original documents are filed with this office. If you request a stay, you have the burden of proof to demonstrate that a stay should be granted.

Standards for Obtaining a Stay:

Except as otherwise provided by law or other pertinent regulations, a petition for a stay of a decision pending appeal shall show sufficient justification based on the following standards:

(1) The relative harm to parties if the stay is granted or denied,

(2) The likelihood of the protesters' success on the merits,

(3) The likelihood of the immediate and irreparable harm if the stay is not granted, and

(4) Whether the public interest favors granting the stay.

Ronald A. Lyons — 8/5/13

Wyoming State Director — Date

Aug 2013 Oil and Gas Lease Sale Parcel Review (1308)										
Offer Parcel In Its Entirety										
Defer Parcel In Its Entirety										
Offer Portion of Parcel, Defer Remainder										
By: T. Bargsten		D=Defer, P=Partial, X=Delete			Acres					7/29/2013
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core?	GSG Screen	Reviewed	Delete/Defer			Final	Notes
						GSG Screen	<640 ac.	DO/FO		
-001	-001	NFO			160.00				160.00	
-002	-002	NFO			1,853.90				1,853.90	
-003	-003	NFO			1,055.04				1,055.04	
-004	-004	NFO			760.00				760.00	
-005	-005	NFO			720.00				720.00	
-006		NFO			520.00			(520.00)	-	Old Woman Creek Hills - Consultation
-007		NFO			80.00			(80.00)	-	Old Woman Creek Hills - Consultation
-008	-006	NFO			400.00				400.00	
-009	-007	NFO			1,079.84				1,079.84	
-010	-008	NFO			79.17				79.17	
-011	-009	NFO			320.00				320.00	
-012	-010	NFO			40.00				40.00	
-013	-011	NFO			920.93				920.93	
-014	-012	NFO			80.00				80.00	
-015	-013	NFO			403.94				403.94	
-016	-014	NFO			693.40				693.40	
-017	-015	NFO			920.00				920.00	
-018	-016	NFO			961.42				961.42	
-019	-017	NFO			2,200.00				2,200.00	
-020	-018	NFO			480.00				480.00	
-021	-019	NFO			920.00				920.00	
-022	-020	NFO			244.46				244.46	
-023	-021	NFO			280.00				280.00	
-024	-022	NFO			1,682.60				1,682.60	
-025	-023	NFO			1,941.74				1,941.74	
-026	-024	NFO			120.00				120.00	
-027	-025	NFO			160.08				160.08	Acreage adjusted by Cadastral
-028		NFO	Y	P	916.61	(37.80)	(878.81)		0.00	
-029		NFO	Y		538.04		(538.04)		-	
-030	-026	NFO			58.69				58.693	Legal description and acreage adjusted by Cadastral
-031		NFO	Y		360.00		(360.00)		-	
-032	-027	NFO			596.10				596.10	
-033	-028	NFO	Y	P	2,080.00	(120.00)	(560.00)		1,400.00	
-034	-029	NFO	P		1,120.00		(1,000.00)		120.00	
-035	-030	NFO			399.29				399.29	
-036	-031	NFO			650.80				650.80	
-037	-032	NFO	Y	P	2,314.37	(840.00)	(754.37)		720.00	
-038	-033	NFO			160.00				160.00	
-039	-034	NFO	P	P	2,558.68	(799.42)			1,759.26	
-040		NFO	Y	D	153.36	(153.36)			-	
-041	-035	NFO	P	P	2,300.82	(1,420.82)	(80.00)		800.00	
-042	-036	NFO			40.00				40.00	
-043	-037	NFO	P	P	2,075.35	(40.00)	(192.44)		1,842.91	
-044		NFO	Y		184.56		(184.56)		-	
-045	-038	NFO	P	P	233.13	(113.13)	(80.00)		40.00	
-046	-039	NFO	P	P	2,200.00	(720.00)			1,480.00	
-047	-040	NFO	P	P	1,493.76	(1,173.76)	(80.00)		240.00	
-048		NFO	Y	D	400.00	(400.00)			-	
-049	-041	NFO			760.00				760.00	
-050	-042	NFO			220.00				220.00	
-051	-043	CFO & NFO	P	P	840.00	(120.00)	(240.00)		480.00	
-052		NFO	Y	D	320.00	(320.00)			-	
-053		NFO	Y	D	240.00	(240.00)			-	
-054		NFO	Y		120.00		(120.00)		-	
-055		NFO	Y	P	521.75	(400.00)	(121.75)		-	
-056	-044	NFO	P	P	2,121.26	(320.00)	(520.00)		1,281.26	
-057	-045	NFO	P	P	843.12	(160.00)	(643.12)		40.00	
-058		NFO	Y	P	2,317.05	(1,797.89)	(519.16)		0.00	

Aug 2013 Oil and Gas Lease Sale Parcel Review (1308)										
Offer Parcel In Its Entirety										
Defer Parcel In Its Entirety										
Offer Portion of Parcel, Defer Remainder										
By: T. Bargsten		D=Defer, P=Partial, X=Delete			Acres					7/29/2013
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core?	GSG Screen	Reviewed	Delete/Defer			Final	Notes
						GSG Screen	<640 ac.	DO/FO		
-059	-046	NFO	P		2,479.87		(1,519.87)		960.00	
-060	-047	NFO	P		559.40		(320.00)		239.40	
-061		NFO	P		120.00		(120.00)		-	
-062	-048	CFO			80.00				80.00	
-063	-049	CFO	P	P	2,521.11	(1,480.00)			1,041.11	Acreage adjusted by Cadastral
-064	-050	CFO	P	P	480.00	(240.00)			240.00	
-065		CFO	Y	D	600.00	(600.00)			-	
-066		NFO	Y		36.50		(36.50)		-	
-067	-051	NFO			203.06				203.06	
-068	-052	NFO			375.85				375.85	
-069	-053	BFO			40.55				40.55	
-070	-054	BFO			437.50				437.50	
-071	-055	BFO			169.76				169.76	
-072	-056	BFO			87.30				87.30	
-073	-057	BFO			52.58				52.58	
-074	-058	BFO			497.11				497.11	
-075	-059	BFO			548.97				548.97	
-076	-060	BFO			88.20				88.20	
-077		BFO	Y		214.83		(214.83)		-	TBNG
-078		BFO	P		294.15		(294.15)		-	TBNG
-079		BFO			164.10			(164.10)	-	Wyodak
-080	-061	BFO			287.22				287.22	
-081	-062	BFO			292.62				292.62	
-082	-063	BFO			122.63				122.63	
-083	-064	BFO			40.73				40.73	
-084	-065	BFO			484.47				484.47	
-085	-066	BFO			172.85				172.85	
-086		BFO	Y		118.92		(118.92)		-	
-087		BFO	Y		319.52		(319.52)		-	
-088	-067	BFO			241.79				241.79	
-089	-068	BFO	P		121.59		(81.23)		40.36	
-090	-069	BFO			121.26				121.26	
-091		BFO			347.22			(347.22)	-	Wyodak
-092	-070	CFO			40.00				40.00	
-093	-071	CFO			320.00				320.00	
-094	-072	CFO			200.00				200.00	
-095	-073	CFO			80.00				80.00	
-096	-074	CFO			40.00				40.00	
-097	-075	CFO			120.00				120.00	
-098	-076	CFO			1,513.07				1,513.07	
-099	-077	CFO			595.55				595.55	
-100	-078	CFO			1,160.00				1,160.00	
-101	-079	CFO			120.00				120.00	
-102	-080	CFO			240.00				240.00	
-103	-081	CFO			640.00				640.00	
-104	-082	CFO			200.00				200.00	
-105		BFO			454.60			(454.60)	-	Wyodak - Defer (EAv0)
-106	-083	CFO			79.01				79.01	
-107	-084	CFO			320.00				320.00	
-108	-085	CFO			2,147.72				1,388.69	Parcel split into two parts (Maple Butte Unit)
									759.03	
-109	-086	CFO			557.99				557.99	
-110	-087	CFO			280.00				280.00	
-111	-088	CFO			240.00				240.00	
-112	-089	CFO			240.00				240.00	
-113		CFO	Y	D	572.56	(572.56)			-	
-114	-090	BFO			540.72				540.72	
-115	-091	BFO			1,760.00				1,760.00	

Aug 2013 Oil and Gas Lease Sale Parcel Review (1308)										
Offer Parcel In Its Entirety										
Defer Parcel In Its Entirety										
Offer Portion of Parcel, Defer Remainder										
By: T. Bargsten		D=Defer, P=Partial, X=Delete			Acres					7/29/2013
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core?	GSG Screen	Reviewed	Delete/Defer			Final	Notes
						GSG Screen	<640 ac.	DO/FO		
-116		LFO	Y		40.00		(40.00)		-	
-117		CFO	Y	P	1,240.00	(320.00)		(920.00)	-	Square Top Buttes
-118		CFO	Y	P	1,601.33	(1,080.77)	(520.56)		-	
-119		CFO	Y	D	1,440.00	(1,440.00)			-	(Portion non-Fed OG: total acreage actually is 1200.00)
-120		CFO	Y	P	1,040.00	(960.00)	(80.00)		-	
-121		CFO	Y		40.00		(40.00)		-	
-122		CFO	Y		640.00		(640.00)		-	
-123	-092	CFO	P		517.66		(477.66)		40.00	
-124		WFO	Y	D	60.00	(60.00)			-	
-125		WFO	Y	D	1,921.44	(1,921.44)			-	
-126		WFO	Y	D	2,347.75	(2,347.75)			-	
-127		WFO	Y	D	2,320.00	(2,320.00)			-	
-128	-093	WFO	P	P	2,240.00	(2,120.00)			120.00	
-129	-094	WFO	P	P	2,440.00	(1,320.00)			1,120.00	
-130	-095	WFO	P	P	1,680.00	(360.00)			1,320.00	
-131		WFO	Y	D	1,060.74	(1,060.74)			-	
-132		LFO	Y	D	2,032.16	(2,032.16)			-	
-133		WFO	Y		40.00		(40.00)		-	
-134		WFO			280.00			(280.00)	-	LWC
-135	-096	WFO			979.98			(80.00)	899.98	Wildlife
-136	-097	WFO			1,282.29			(800.00)	482.29	Wildlife
-137		WFO			640.00			(640.00)	-	Wildlife
-138	-098	WFO	P	P	1,925.28	(1,685.28)			240.00	
-139	-099	WFO			1,920.96				1,920.96	
-140	-100	WFO	P	P	2,240.00	(840.00)			1,400.00	
-141	-101	WFO	P	P	2,000.00	(80.00)			1,920.00	
-142	-102	WFO			2,560.00				2,560.00	
-143	-103	WFO			2,480.00				2,480.00	
-144	-104	WFO			800.00				800.00	
-145	-105	WFO			320.00			(120.00)	200.00	Wildlife, Hydrology
-146		WFO			40.00			(40.00)	-	Cultural, Wildlife, Recreation/VRM/Special Designation
-147		WFO			240.00			(240.00)	-	Wildlife
-148	-106	WFO			1,600.58			(243.24)	1,357.34	Hydrology, (Portion non-Fed OG: total acreage actually is 1560.58)
-149		WFO	P	P	640.00	(160.00)		(480.00)	-	Cultural, Wildlife
-150		WFO	P	P	1,920.00	(1,000.00)		(920.00)	-	Cultural, Wildlife
-151		WFO			67.31			(67.31)	-	Cultural, Wildlife
-152		WFO			80.00			(80.00)	-	Cultural, Wildlife
-153	-107	WFO			1,039.57			(719.57)	320.00	Cultural, Wildlife, Hydrology
-154		WFO			319.93			(319.93)	-	Cultural, Wildlife
-155		WFO			259.93			(259.93)	-	Cultural, Wildlife, Recreation/VRM/Special Designation, Hydrology
-156	-108	CYFO			530.54				530.54	
-157		CYFO			640.85			(640.85)	-	LWC; Sheep Mtn ACEC (MA7029)
-158	-109	CYFO			1,265.18				1,265.18	
-159	-110	CYFO			2,033.69				2,033.69	
-160	-111	CYFO			1,908.35			(627.55)	1,280.80	LWC; Acreage adjusted by Cadastral
-161		WFO			1,120.00			(1,120.00)	-	Cultural, Wildlife, Recreation/VRM/Special Designation
-162		WFO			21.19			(21.19)	-	Cultural, Wildlife
-163		WFO			88.05			(88.05)	-	Cultural, Wildlife, Recreation/VRM/Special Designation
-164		WFO			40.00			(40.00)	-	MLP
-165		WFO			84.81			(84.81)	-	Cultural
-166		WFO			25.00			(25.00)	-	Cultural
-167	-112	CYFO & WFO			470.91			(216.33)	254.58	LWC; Acreage adjusted by Cadastral
-168	-113	CYFO			1,749.42			(74.83)	1,597.43	LWC; Sheep Mtn ACEC (MA7029); Portion deferred (Big Horn River)
-169		WFO			80.00			(80.00)	-	Cultural, Wildlife
-170		WFO			1,280.00			(1,280.00)	-	Cultural, Wildlife
-171		WFO	Y	D	31.14	(31.14)			-	
-172	-114	WFO			1,227.24			(1,160.47)	66.77	MLP, Cultural, Wildlife, Hydrology
-173	-115	CYFO			594.66			(437.21)	157.45	LWC

Aug 2013 Oil and Gas Lease Sale Parcel Review (1308)										
Offer Parcel In Its Entirety										
Defer Parcel In Its Entirety										
Offer Portion of Parcel, Defer Remainder										
By: T. Bargsten		D=Defer, P=Partial, X=Delete			Acres					7/29/2013
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core?	GSG Screen	Reviewed	Delete/Defer			Final	Notes
						GSG Screen	<640 ac.	DO/FO		
-174		CYFO			953.60			(953.60)	-	LWC
-175	-116	CYFO			160.00				160.00	
-176		LFO	Y	D	2,056.96	(2,056.96)			-	
-177		LFO	Y	D	880.00	(880.00)			-	
-178		LFO	Y	D	40.00	(40.00)			-	
-179	-117	WFO			2,480.00			(2,320.00)	160.00	Cultural, Wildlife, Hydrology
-180		WFO	P	P	2,428.86	(887.43)		(1,541.43)	-	LWC, Cultural, Wildlife
-181		WFO			2,556.92			(2,556.92)	-	LWC, MLP, Wildlife
-182		WFO			2,356.67			(2,356.67)	-	LWC, MLP, Wildlife
-183		WFO			2,439.99			(2,439.99)	-	LWC, MLP, Wildlife
-184		WFO			2,397.99			(2,397.99)	-	LWC, MLP, Wildlife
-185		WFO			2,559.48			(2,559.48)	-	LWC, MLP, Wildlife
-186		WFO			2,558.80			(2,558.80)	-	LWC, Wildlife
-187		WFO			2,479.59			(2,479.59)	-	LWC, MLP, Wildlife
-188		WFO			1,920.00			(1,920.00)	-	LWC, Wildlife
-189		WFO			437.27			(437.27)	-	LWC, MLP, Wildlife (78.17 acres deleted, Sheep Mtn. WSA)
-190		LFO	Y	D	1,280.00	(1,280.00)			-	
-191		WFO			480.00			(480.00)	-	Cultural, Hydrology
-192		WFO	P	P	718.70	(119.85)		(598.85)	-	LWC, Wildlife, Hydrology
-193		WFO			240.00			(240.00)	-	Cultural
-194		WFO	Y	D	1,040.00	(1,040.00)			-	
-195		WFO	P	D	80.00	(80.00)			-	
-196		WFO			2,522.28			(2,522.28)	-	MLP, Wildlife, Recreation/VRM/Special Designation
-197		WFO	P	P	2,277.65	(197.43)		(2,080.22)	-	LWC, MLP, Wildlife, Recreation/VRM/Special Designation
-198		WFO			2,385.42			(2,385.42)	-	LWC, MLP, Wildlife
-199		WFO			2,551.99			(2,551.99)	-	LWC, MLP, Wildlife
-200		WFO			2,558.92			(2,558.92)	-	LWC, MLP, Wildlife
-201		WFO			2,240.00			(2,240.00)	-	LWC, MLP, Wildlife
-202		WFO			2,559.20			(2,559.20)	-	LWC, MLP, Wildlife
-203		WFO	P	P	2,082.62	(120.00)		(1,962.62)	-	LWC, MLP, Recreation/VRM/Special Designation
-204		WFO	P	P	2,281.18	(1,212.99)		(1,068.19)	-	LWC, MLP, Recreation/VRM/Special Designation
-205		WFO	P	P	2,301.09	(1,028.05)		(1,273.04)	-	LWC, MLP, Wildlife,Recreation/VRM/Special Designation
-206		WFO	P	P	2,305.11	(320.00)		(1,985.11)	-	LWC, MLP, Wildlife, Recreation/VRM/Special Designation
-207		WFO	P	P	1,952.50	(316.77)		(1,635.73)	-	LWC, MLP, Wildlife, Recreation/VRM/Special Designation
-208	-118	CYFO			2,555.65			(2,475.65)	80.00	LWC; Bridger Trail
-209	-119	CYFO			1,995.64			(955.90)	1,039.74	Bridger Trail
-210	-120	CYFO	P		1,598.92			(1,286.68)	312.24	Bridger Trail
-211		CYFO			74.44			(74.44)	-	Bridger Trail
-212		CYFO			321.94			(321.94)	-	LWC; Bridger Trail
-213		CYFO			2,089.42			(2,089.42)	-	LWC; Bridger Trail
-214		WFO	P	D	2,261.66	(2,261.66)			-	
-215		WFO	Y	D	1,200.00	(1,200.00)			-	
-216		WFO	Y	P	1,840.00	(1,760.00)	(80.00)		-	
-217		WFO			599.80			(599.80)	-	Cultural, Wildlife
-218		WFO	Y	P	1,118.28	(519.24)	(599.04)		-	
-219		WFO	P	P	1,188.26	(225.35)		(962.91)	-	LWC, MLP
-220		WFO	P	D	2,559.20	(2,559.20)			-	
-221		WFO	Y	D	2,075.18	(2,075.18)			-	
-222		WFO	P	D	2,320.00	(2,320.00)			-	
-223		WFO	P	P	2,120.00	(2,040.00)		(80.00)	-	LWC, MLP, Wildlife
-224		WFO	Y	D	2,042.57	(2,042.57)			-	
-225		WFO	Y	D	1,280.00	(1,280.00)			-	
-226		WFO	Y	D	2,387.02	(2,387.02)			-	
-227		WFO	Y	D	2,480.00	(2,480.00)			-	
-228		WFO	Y	D	1,280.00	(1,280.00)			-	
-229		CYFO			80.00			(80.00)	-	Bridger Trail
-230		WFO	P	D	332.96	(332.96)			-	
-231		WFO			400.00			(400.00)	-	Cultural, Wildlife, Recreation/VRM/Special Designation

Attachment 1

Aug 2013 Oil and Gas Lease Sale Parcel Review (1308)										
Offer Parcel In Its Entirety										
Defer Parcel In Its Entirety										
Offer Portion of Parcel, Defer Remainder										
By: T. Bargsten		D=Defer, P=Partial, X=Delete			Acres					7/29/2013
Preliminary Parcel No.	Final Parcel No.	FO(s)	Core?	GSG Screen	Reviewed	Delete/Defer GSG Screen	Delete/Defer <640 ac.	Delete/Defer DO/FO	Final	Notes
-232		WFO			240.00			(240.00)	-	Cultural, Wildlife, Recreation/VRM/Special Designation
-233	-121	CYFO	P	P	640.00	(160.00)			480.00	Existing facilities on lease (2 unplugged wells & tank battery)
-234	-122	NFO			320.00				320.00	
-235	-123	NFO			200.00				200.00	
-236	-124	NFO			120.00				120.00	
-237	-125	NFO	Y		320.00		(280.00)		40.00	
-238		NFO	Y		80.00		(80.00)		-	
-239	-126	BFO			119.99				119.99	
-240		WFO			78.85			(78.85)	-	Cultural, Wildlife, Recreation/VRM/Special Designation, Hydrology
-241	-127	WFO			160.00				160.00	
-242		WFO	Y	D	120.00	(120.00)			-	
-243	-128	NFO			40.00				40.00	PRPA Lease Notice
-244	-129	NFO			120.00				120.00	PRPA Lease Notice
-245	-130	NFO			155.80				155.80	PRPA Lease Notice
-246	-131	NFO			349.92				349.92	PRPA Lease Notice
-247	-132	NFO			240.00				240.00	PRPA Lease Notice
-248	-133	NFO			400.00				400.00	PRPA Lease Notice
-249	-134	NFO			520.00				520.00	PRPA Lease Notice
249	**134**	**249**	**94**	**72**	**233,912.37**	**(67,830.68)**	**(12,774.53)**	**(73,981.09)**	**79,248.91**	
			38%	77%		-29%	-5%		94	entire parcels offered
			82,964.97	Clip2Core		32	22	61	40	partial parcels offered

Summary:

Parcels reviewed		Offered		D/X	Offered Partial	Offered Entire	
WRBBD	114	26,718.99	30	84	21	9	18%
HPD	135	52,529.92	104	31	19	85	63%
Total:	**249**	**79,248.91**	**134**	**115**	**40**	**94**	34%
		34%	54%				

Note: Acreages provided in this attachment are only for purposes of analysis and disclosure under NEPA; the Sale Notice (as amended by applicable Information Notices) provides the official acreages of parcels for bidding and sale purposes.