

United States Department of the Interior

Bureau of Land Management

Decision Record Environmental Assessment WY-070-EA11-249

February 6, 2012

February 2012 Competitive Oil and Gas Lease Sale High Plains District

Wyoming State Office
5353 Yellowstone Dr.
Cheyenne, Wyoming 82009



DECISION RECORD
February 2012 Competitive Oil and Gas Lease Sale
High Plains District
WY-070-EA11-249

Decision:

It is my decision to implement a combination of the alternatives considered in the Environmental Assessment (EA).¹ My decision is to offer (and subsequently issue, should a successful bid be received by the BLM) 172 lease parcels comprising 159,088.36 acres of Federal fluid mineral estate administered by the High Plains District, as identified in WY-070-EA11-249 and as further described below, at the February 7, 2012 Competitive Oil and Gas Lease Sale (see Attachment 1 to this DR, identifying the parcels and acreages to be offered). The remaining parcels nominated and reviewed by the BLM in the High Plains District (89 entire parcels and 12 partial parcels) will be deferred for the reasons described in the Environmental Assessment (EA) and this Decision Record (DR).

The BLM-Wyoming has reviewed recent policy issued by the BLM-Washington Office,² and coordinated with representatives from the State of Wyoming on BLM sage-grouse policy. As a result of these efforts, the BLM-Wyoming has re-evaluated the parcels described in the February 7, 2012 Competitive Oil and Gas Lease Sale Notice (Sale Notice), and determined that portions of four additional parcels (Final parcel numbers WY-1202-149, -152, -168, &-172) located within the High Plains District and State of Wyoming's Sage-grouse Core Population Areas will be deferred.³ An information notice was released to the public on January 25, 2012 describing these deferrals.⁴

On December 27, 2012, after the publication of the Sale Notice, the BLM-Washington Office issued Instruction Memorandum (IM) 2012-043 ("Greater Sage-Grouse Interim Management Policies and Procedures"). In addition, the BLM-Wyoming continued development of the potential draft preferred alternative for on-going greater sage-grouse Resource Management Plan (RMP) amendments and revisions.⁵ Lastly, the Wyoming State Office (WSO) State Director met with representatives from the State of Wyoming to consider how best to align BLM-Wyoming strategy for managing sage-grouse habitats on public lands with the strategy that the State has developed for managing sage-grouse populations.

To ensure consistency with national and BLM-WY policy, the BLM re-evaluated the parcels that would be offered under Alternative B and (1) deferred portions of parcels within 0.6-mi. of occupied leks in the State of Wyoming's Core Sage-grouse Population Areas and (2) utilized a change to the BLM-Wyoming

¹ See 43 CFR 46.420(c): "The Responsible Official must not consider alternatives beyond the range of alternatives discussed in the relevant environmental documents, but may select elements from several alternatives discussed."

² See IM No. 2012-043 ("Greater Sage-Grouse Interim Management Policies and Procedures"). December 22, 2011. See also IM No. 2012-044 ("BLM National Greater Sage-Grouse Land Use Planning Strategy"). December 27, 2011.

³ Deferral of parcels or portions of parcels is also consistent with the discretion granted to the Secretary of the Interior, and as delegated within the BLM, under Mineral Leasing Act of 1920 (as amended) providing that lands subject to disposition under the Act "which are known or believed to contain oil or gas deposits may be leased by the Secretary." (Emphasis added). 30 U.S.C. §226(a). This discretion may be exercised in the interest of conservation, wildlife protection, and other purposes in the public interest.

⁴ See http://www.blm.gov/wy/st/en/programs/energy/Oil_and_Gas/Leasing/2012/02notice3.html

⁵ See 75 FR 30054-30055. May 28, 2010.

sage-grouse screen⁶ that would use unleased Federal fluid mineral estate instead of Federal surface estate when determining if the criterion of 11 mi.² of contiguous unleased habitat within Core Population Areas is met.

In deferring portions of these four additional parcels, BLM-Wyoming has sought to ensure that actions were not taken during the preparation and review of the on-going RMP EIS revisions and amendments that would limit the choice of reasonable alternatives (40 CFR 1506.1).

Resultantly, the combination of alternatives selected differs from the Proposed Action described in the EA for 12 parcels (final parcel numbers as described in the Sale Notice are used, here), and under the State Director's discretion to determine which parcels would be offered under this sale (the four that differ from the Sale Notice are highlighted in bold):

- -112: HPD recommended this parcel be offered in its entirety; the WSO recommended this parcel be partially offered (based upon the WSO's final Greater sage-grouse screen results).
- -119: HPD recommended this parcel be deferred in its entirety; the WSO recommended this parcel be partially offered (based upon the WSO's final Greater sage-grouse screen results). +1
- -120: HPD recommended this parcel be deferred in its entirety; the WSO recommended this parcel be partially offered (based upon the WSO's final Greater sage-grouse screen results). +1
- -136: HPD recommended this parcel be deferred in its entirety; the WSO recommended this parcel be partially offered (based upon the WSO's final Greater sage-grouse screen results). +1
- **-149: HPD recommended this parcel be offered in its entirety; the WSO recommended this parcel be partially offered (deferral of portions of parcels within 0.6-mi. of occupied leks in Core Areas).**
- **-152: HPD recommended this parcel be offered in its entirety; the WSO recommended this parcel be partially offered (deferral of portions of parcels within 0.6-mi. of occupied leks in Core Areas).**
- -160: HPD recommended this parcel be offered in its entirety; the WSO recommended this parcel be partially offered (based upon the WSO's final Greater sage-grouse screen results).
- -161: HPD recommended this parcel be offered in its entirety; the WSO recommended this parcel be partially offered (based upon the WSO's final Greater sage-grouse screen results).
- -162: HPD recommended this parcel be deferred in its entirety; the WSO recommended this parcel be partially offered (based upon the WSO's final Greater sage-grouse screen results). +1
- -165: HPD recommended this parcel be deferred in its entirety; the WSO recommended this parcel be partially offered (based upon the WSO's final Greater sage-grouse screen results). +1
- **-168: HPD recommended this parcel be offered in its entirety; the WSO recommended this parcel be partially offered (deferral of portions of parcels using a criterion considering unleased Federal fluid mineral estate).**
- **-172: HPD recommended this parcel be offered in its entirety; the WSO recommended this parcel be partially offered (deferral of portions of parcels within 0.6-mi. of occupied leks in Core Areas).**

The EA considered offering 167 parcels under the Proposed Action alternative; under this decision, portions of five additional parcels would be offered (denoted with "+1", above, for a total of 172). In addition, portions of seven additional parcels would be deferred, for the reasons described above. On

⁶ See BLM-Wyoming IM 2010-013 ("Oil and Gas Leasing Screen for Greater Sage-Grouse"). December 29, 2009.

net, a total of approximately 559 acres under the decision would be offered relative to the Proposed Action alternative described in the EA.

Authorities:

The authority for this decision is contained in 43 CFR 3100.

Compliance and Monitoring:

No monitoring would be required in the offering of the lease parcels for sale or for issuance of the leases, should a successful bid be received. Should the parcels be leased and developed, monitoring may be required by the BLM and would be considered under future documentation of National Environmental Policy Act (NEPA) compliance.

Terms/Conditions/Stipulations:

All parcels are subject to standard lease notices 1-3 and the Special Lease Stipulation for cultural resources. They are also subject to the Threatened and Endangered and Sensitive Species Stipulation (BLM-Washington Office Instruction Memorandum No. 2002-174) and the Migratory Bird Species-Interim Management Guidance Policy (BLM-Washington Office Instruction Memorandum No. 2008-050). Individual parcels are subject to specific stipulations for wildlife resources, paleontological or cultural resources, and conflicting use protection, such as coal mining. Refer to the February 7, 2012 Competitive Oil and Gas Lease Sale Notice for a complete description of the stipulations and lease notices applied to each parcel.

Plan Conformance and Consistency:

The decision is in conformance with the following Bureau of Land Management (BLM) Resource Management Plans (RMPs), as amended or maintained, and the associated decision(s): the Buffalo Resource Management Plan (RMP) and Final Environmental Impact Statement (FEIS) (1985) and the RMP/Record of Decision (ROD) approved in October 1985; the Casper Resource Management Plan (RMP) and Final Environmental Impact Statement (FEIS) (June 2007) and the RMP/ROD approved in December 2007; the Newcastle Resource Management Plan (RMP) (August 2000) and Final Environmental Impact Statement (FEIS) (June 1999) and the RMP/ROD approved in August 2000. Pursuant to 40 Code of Federal Regulations (CFR) 1508.28 and 1502.21, the EA tiered to and incorporated by reference the information and analysis contained in the Buffalo, Casper and Newcastle FEISs, and RMP RODs.

Alternatives Considered:

Alternative A: No Action -- Under the No Action alternative, the BLM would withdraw all 261 parcels from being offered for lease at the February 2012 Competitive Oil and Gas Lease Sale. Oil and gas development would continue on surrounding Federal, private, and state oil and gas leases.

Alternative B: Proposed Action -- The Proposed Action would offer (and subsequently issue, if successful bids are received by the BLM) 167 oil and gas lease parcels comprised of approximately 158,559 acres of Federal mineral estate administered by the BLM, and that are administratively available under the Buffalo, Casper and Newcastle RMPs/RODs. Standard terms and conditions as well

as special stipulations would apply. Lease stipulations were added to appropriate parcels as identified by the Buffalo, Casper and Newcastle Field Offices (FOs) to address site-specific concerns and in conformance with the approved RMPs.

Under this alternative, 96 parcels containing approximately 121,168 acres of Federal mineral estate would be deferred from offer, as described in the EA.

Alternative C: Maximum Parcel Offering -- Alternative C would offer (and subsequently issue, if successful bids are received by the BLM) the 167 parcels to be offered under Alternative B and the 68 parcels to be deferred under Alternative B. This alternative would offer 235 parcels and approximately 90,583 acres of Federal mineral estate. The other 26 parcels, containing approximately 30,585 acres of Federal mineral estate would be deferred due to concerns described in Chapter 1 of the EA (at page 10). All other aspects of this alternative are the same as the proposed action.

Public Comments:

The EA was posted on the BLM Wyoming Oil and Gas Leasing webpage for a 30-day public review and comment period ending August 26, 2011. Eleven comment letters and/or email messages were received. Comments contained within those 11 letters and/or emails along with Agency responses are included in Appendix F attached to the EA. Corresponding changes were made to the EA, if necessary, and which were then posted as "Version 2" on the BLM webpage.

Rationale for Decision:

The decision to approve the proposed action is based upon the following: 1) consistency with resource management plans and land use plans; 2) national policy; 3) agency statutory requirements; 4) relevant resource and economic issues; 5) application of measures to avoid or minimize environmental impacts; 6) meeting the purpose and need for the project. A combination of Alternatives A and B was chosen as being the most environmentally sound alternative that meets the purpose and need.

1. This decision is in conformance with the Buffalo, Casper and Newcastle RMPs.
2. It is the policy of the BLM as derived from various laws, including the Mineral Leasing Act (MLA) of 1920, as amended and the Federal Land Policy and Management Act of 1976 (FLPMA), to make mineral resources available for disposal and to encourage development of mineral resources to meet national, regional, and local needs.
3. The decision is consistent with all Federal, state, and county authorizing actions required for implementation of the decision.
4. Standard terms and conditions as well as special stipulations would apply. Lease stipulations were added to each parcel as identified by the Buffalo, Casper and Newcastle FOs to address site specific concerns.
5. The decision provides areas for the potential exploration and development of additional oil and gas resources to help meet the nation's current and expanding need for energy sources without creating the impacts associated with offering leases in sage-grouse key habitat areas.
6. The decision meets the agency's purpose and need described in the EA.
7. After coordination between the BLM Wyoming State Office and the State of Wyoming, BLM has deferred portions of four parcels (862.66 acres) occurring (1) within 0.6 miles of occupied sage grouse leks in key habitat and/or (2) coterminous with 11 mi.² of

unleased Federal fluid mineral estate, and not located in a unit, from the February 2012 lease sale.

Appeal Information:

This Decision may be appealed to the Interior Board of Land Appeals, Office of the Secretary, in accordance with the regulations contained in 43 CFR, Part 4 and Form 1842-1 (copy attached). If an appeal is taken, your notice of appeal must be filed in this office within 30 days from your receipt of this Decision. The protestor has the burden of showing that the Decision appealed from is in error.

If you wish to file a petition for a stay of the effectiveness of this Decision during the time that your appeal is being reviewed by the Board, the petition for a stay must accompany your notice of appeal. A petition for a stay is required to show sufficient justification based on the standards listed on the attached document. Copies of the notice of appeal and petition for a stay must be submitted to the Interior Board of Land Appeals and the appropriate Office of the Solicitor (see 43 CFR §4.413) at the same time the original documents are filed with this office. Copy of the notice of appeal and petition for a stay must also be submitted to each adversely affected party named in this decision at the same time the original documents are filed with this office. If you request a stay, you have the burden of proof to demonstrate that a stay should be granted.

Standards for Obtaining a Stay:

Except as otherwise provided by law or other pertinent regulations, a petition for a stay of a decision pending appeal shall show sufficient justification based on the following standards:

- (1) The relative harm to parties if the stay is granted or denied,
- (2) The likelihood of the protesters' success on the merits,
- (3) The likelihood of the immediate and irreparable harm if the stay is not granted, and
- (4) Whether the public interest favors granting the stay.



Wyoming State Director

Date 2/6/12

DR - Attachment 1

February 2012 Oil and Gas Lease Sale Parcel Review (1202)						
By: Travis Bargsten		2/6/2012				
Lease In Entirety (with applicable LNs and special lease stipulations)						
Defer or Delete in Part				Defer or Delete in Entirety		
Parcel Number		FOs	GSG Core?	Protest	Final Acres	Defer in Part (GSG - 0.6-mi. or 11 mi.²)
Prelim	Final					
-001	-001	CFO			1,483.89	
-002		CFO				Table Mtn. R&PP
-003		CFO				Table Mtn. R&PP
-004	-002	NFO			519.90	
-005	-003	CFO			120.00	
-006	-004	CFO			1,881.60	
-007	-005	CFO			77.45	
-008	-006	NFO			320.00	
-009	-007	CFO			437.84	
-010	-008	CFO			1,185.65	
-011	-009	CFO			1,264.22	
-012	-010	CFO			1,918.96	
-013	-011	CFO			1,843.95	
-014	-012	CFO			1,726.64	
-015	-013	CFO			1,527.18	
-016	-014	CFO			1,600.00	
-017	-015	CFO			986.24	
-018	-016	CFO			1,235.09	
-019	-017	CFO			919.22	
-020	-018	CFO			1,400.00	
-021	-019	NFO			280.00	
-022	-020	NFO			160.00	
-023	-021	NFO			118.65	
-024	-022	NFO			400.00	
-025	-023	CFO			240.00	
-026	-024	CFO			712.95	
-027	-025	CFO			1,130.66	
-028	-026	CFO			715.00	
-029	-027	CFO			797.35	
-030	-028	CFO			839.65	
-031	-029	CFO			1,281.10	
-032	-030	CFO			1,082.56	
-033	-031	CFO			1,521.25	
-034	-032	CFO			1,000.00	
-035	-033	CFO, NFO			1,523.80	
-036	-034	CFO, NFO			1,839.66	
-037	-035	CFO, NFO			1,643.56	
-038	-036	CFO, NFO			1,567.26	
-039	-037	CFO			1,040.00	
-040	-038	CFO			1,120.00	
-041	-039	CFO			888.79	
-042	-040	NFO			887.52	
-043	-041	NFO			1,298.48	
-044		NFO				Spanish Diggings.
-045		NFO				Spanish Diggings.
-046	-042	NFO			1,360.00	
-047		NFO				Spanish Diggings.
-048	-043	NFO			400.00	
-049		NFO				Spanish Diggings.
-050	-044	NFO			936.53	
-051	-045	CFO			1,013.76	
-052	-046	CFO			513.11	
-053	-047	CFO			599.32	
-054	-048	CFO			677.70	
-055	-049	CFO			1,238.00	

DR - Attachment 1

February 2012 Oil and Gas Lease Sale Parcel Review (1202)						
By: Travis Bargsten		2/6/2012				
Lease In Entirety (with applicable LNs and special lease stipulations)						
Defer or Delete in Part				Defer or Delete in Entirety		
Parcel Number		FOs	GSG Core?	Protest	Final Acres	Defer in Part (GSG - 0.6-mi. or 11 mi. ²)
Prelim	Final					
-056	-050	CFO			840.76	
-057	-051	CFO			1,559.96	
-058	-052	CFO			959.69	
-059	-053	CFO			920.00	
-060	-054	CFO			1,120.00	
-061	-055	CFO			1,280.65	
-062	-056	CFO			1,440.00	
-063	-057	CFO			1,439.72	
-064		CFO				DOD.
-065	-058	CFO			1,480.00	
-066	-059	CFO			1,640.00	
-067	-060	CFO			2,400.00	
-068		CFO				DOD.
-069		CFO				Camp Guernsey.
-070	-061	CFO			1,242.45	
-071	-062	CFO			1,763.97	
-072	-063	CFO			1,280.87	
-073	-064	CFO			960.00	
-074		CFO				Camp Guernsey. Spanish Diggings.
-075	-065	CFO			1,760.00	
-076	-066	CFO			1,200.00	
-077		CFO				Camp Guernsey.
-078	-067	CFO, NFO			1,281.21	
-079	-068	CFO, NFO			1,159.59	
-080	-069	CFO			1,160.00	
-081	-070	CFO			440.00	
-082	-071	CFO			1,499.34	
-083	-072	CFO			1,600.00	
-084	-073	CFO			1,280.00	
-085	-074	CFO			1,280.00	
-086	-075	CFO			720.00	
-087	-076	NFO			1,274.00	
-088		NFO				Spanish Diggings.
-089	-077	NFO			1,320.48	
-090	-078	NFO			1,113.16	
-091	-079	NFO			1,280.00	
-092		NFO				Spanish Diggings.
-093	-080	NFO			680.00	
-094	-081	NFO			900.46	
-095		NFO				Spanish Diggings.
-096	-082	NFO	Y		2,390.13	
-097	-083	NFO	Y		2,037.47	
-098	-084	NFO	Y		1,080.00	
-099	-085	NFO	Y		1,482.05	
-100	-086	NFO	Y		2,120.00	
-101		CFO				DOD.
-102		CFO				DOD.
-103		CFO				DOD.
-104		CFO				DOD.
-105		CFO				DOD.
-106		CFO				DOD.
-107		CFO				Camp Guernsey.
-108		CFO				DOD.
-109		CFO				DOD.
-110		CFO				DOD.

DR - Attachment 1

February 2012 Oil and Gas Lease Sale Parcel Review (1202)						
By: Travis Bargsten			2/6/2012			
Lease In Entirety (with applicable LNs and special lease stipulations)						
Defer or Delete in Part					Defer or Delete in Entirety	
Defer or Delete in Part					Defer in Part (GSG - 0.6-mi. or 11 mi. ²)	
Parcel Number		FOs	GSG Core?	Protest	Final Acres	Rationale for Deferral or Deletion
Prelim	Final					
-111		CFO				DOD.
-112		CFO				DOD.
-113		CFO				DOD.
-114		CFO				DOD.
-115		CFO				DOD.
-116	-087	CFO			1,322.17	
-117		CFO				Camp Guernsey.
-118	-088	CFO			1,277.67	
-119	-089	CFO			1,080.00	
-120		CFO				Camp Guernsey.
-121		CFO				Camp Guernsey.
-122		CFO				DOD.
-123		CFO				Camp Guernsey.
-124		CFO, NFO				Camp Guernsey.
-125		CFO				Camp Guernsey.
-126		NFO				Spanish Diggings.
-127	-090	NFO			1,000.00	
-128	-091	NFO			560.00	
-129	-092	NFO			480.00	
-130	-093	NFO			1,530.27	
-131	-094	NFO			1,280.00	
-132	-095	NFO			440.00	
-133	-096	NFO			200.00	
-134		CFO				DOD.
-135	-097	CFO			873.34	
-136	-098	CFO			874.68	
-137	-099	CFO			723.04	
-138		CFO				Camp Guernsey.
-139		CFO				DOD.
-140		CFO				DOD.
-141		CFO				DOD.
-142		CFO				Camp Guernsey.
-143		CFO				DOD.
-144		CFO				DOD.
-145		CFO				DOD.
-146	-100	CFO			920.08	
-147	-101	CFO			1,040.00	
-148		CFO				Camp Guernsey.
-149		CFO				Camp Guernsey.
-150		CFO				Camp Guernsey.
-151		CFO				Camp Guernsey.
-152		CFO				Camp Guernsey.
-153		CFO, NFO				Camp Guernsey.
-154		CFO, NFO				Camp Guernsey.
-155	-102	NFO			1,200.00	
-156	-103	NFO			840.00	
-157	-104	CFO, NFO			239.59	
-158	-105	CFO, NFO			360.00	
-159	-106	CFO			80.00	
-160	-107	NFO			80.00	
-161	-108	NFO			1,160.00	
-162		NFO	Y			GSG.
-163		NFO	Y			GSG.
-164		NFO	Y			GSG.
-165		NFO	Y			GSG.

DR - Attachment 1

February 2012 Oil and Gas Lease Sale Parcel Review (1202)						
By: Travis Bargsten			2/6/2012			
Lease In Entirety (with applicable LNs and special lease stipulations)						
Defer or Delete in Part					Defer or Delete in Entirety	
Defer or Delete in Part					Defer in Part (GSG - 0.6-mi. or 11 mi. ²)	
Parcel Number		FOs	GSG Core?	Protest	Final Acres	Rationale for Deferral or Deletion
Prelim	Final					
-166		NFO	Y			GSG.
-167	-109	CFO			1,760.00	
-168	-110	CFO			479.73	
-169	-111	CFO			240.00	
-170	-112	CFO	Y		682.23	GSG.
-171	-113	NFO			204.51	
-172	-114	NFO			121.41	
-173	-115	NFO			157.94	
-174		NFO	Y			GSG.
-175		NFO	Y			GSG.
-176	-116	CFO			80.00	
-177	-117	CFO			280.00	
-178	-118	BFO			305.28	
-179	-119	BFO	Y		120.83	GSG.
-180	-120	BFO	Y		40.56	GSG.
-181		BFO	Y			GSG.
-182	-121	CFO			40.00	
-183	-122	CFO			80.00	
-184	-123	CFO			637.47	
-185	-124	CFO			40.00	
-186	-125	CFO			160.00	
-187	-126	CFO			162.22	
-188	-127	CFO			641.99	
-189	-128	CFO			807.02	
-190	-129	CFO			311.43	
-191	-130	CFO			488.04	
-192	-131	CFO			325.74	
-193	-132	CFO			958.97	
-194	-133	BFO			336.47	
-195	-134	BFO			122.11	
-196	-135	BFO			1,945.43	
-197		BFO				Wyodak.
-198	-136	BFO	Y		2,206.50	GSG.
-199	-137	BFO			1,556.53	
-200	-138	BFO			2,417.19	
-201	-139	BFO			2,153.67	
-202	-140	CFO			160.00	
-203	-141	CFO			1,840.00	
-204	-142	CFO			37.98	
-205	-143	CFO			440.00	
-206	-144	CFO			114.83	
-207	-145	CFO			270.61	
-208	-146	CFO			320.00	
-209	-147	CFO			627.22	
-210	-148	CFO	Y		704.69	
-211	-149	CFO	Y		1,864.35	Defer portion within 0.6-mi. of occupied Core GSG lek.
-212	-150	CFO	Y		320.94	
-213	-151	CFO	Y		160.00	
-214	-152	CFO	Y		1,887.62	Defer portion within 0.6-mi. of occupied Core GSG lek.
-215	-153	CFO			160.00	
-216	-154	CFO			120.00	
-217	-155	CFO			200.00	
-218		CFO	Y			GSG.
-219		CFO	Y			GSG.
-220		CFO	Y			Cultural.

DR - Attachment 1

February 2012 Oil and Gas Lease Sale Parcel Review (1202)						
By: Travis Bargsten			2/6/2012			
Lease In Entirety (with applicable LNs and special lease stipulations)						
Defer or Delete in Part				Defer or Delete in Entirety		
Defer or Delete in Part				Defer in Part (GSG - 0.6-mi. or 11 mi. ²)		
Parcel Number		FOs	GSG Core?	Protest	Final Acres	Rationale for Deferral or Deletion
Prelim	Final					
-221	-156	CFO	Y		200.00	
-222	-157	CFO	Y		1,240.00	
-223	-158	CFO	Y		640.00	
-224	-159	CFO			1,240.00	
-225		CFO	Y			GSG.
-226		CFO	Y			GSG.
-227		CFO	Y			GSG.
-228		CFO	Y			GSG.
-229		CFO	Y			GSG.
-230	-160	CFO	Y		1,605.12	GSG.
-231	-161	CFO	Y		1,360.00	GSG.
-232	-162	CFO	Y		1,280.00	GSG.
-233		CFO	Y			GSG.
-234	-163	CFO			1,505.98	
-235	-164	CFO			847.08	
-236	-165	CFO	Y		520.00	GSG.
-237	-166	CFO			1,160.00	
-238	-167	CFO	Y		2,038.18	GSG. Information Notice (11/10/11) removed parcel from offer.
-239		CFO	Y			GSG.
-240		CFO	Y			GSG.
-241		CFO	Y			GSG.
-242		CFO	Y			GSG.
-243		CFO	Y			GSG.
-244		CFO	Y			GSG.
-245		CFO	Y			GSG.
-246		BFO	Y			GSG.
-247		BFO	Y			Wyodak.
-248	-168	CFO	Y		39.68	Defer portion using unleased Fed mineral estate.
-249		CFO	Y			GSG.
-250		CFO	Y			GSG.
-251		CFO	Y			GSG.
-252		CFO	Y			GSG.
-253		CFO	Y			GSG.
-254		CFO	Y			GSG.
-255		BFO	Y			GSG.
-256		LFO	Y			LFO Trail.
-257		LFO	Y			LFO Trail.
-258		LFO	Y			GSG.
-259	-169	CFO	Y		920.00	
-260	-170	LFO	Y		641.20	
-261	-171	LFO	Y		644.08	
-262	-172	LFO, CFO	Y		680.00	Defer portion within 0.6-mi. of occupied Core GSG lek.
-263		WFO	Y			GSG.
-264		LFO	Y			GSG. Cultural.
-265		LFO	Y			GSG. Cultural. LFO Trail.
-266		LFO	Y			GSG.
-267		LFO	Y			GSG.
-268	-173	LFO	Y		1,719.42	
-269		LFO	Y			GSG.
-270		LFO	Y			Cultural.
-271		LFO	Y			GSG.
-272		LFO	Y			GSG.
-273	-174	LFO	Y		480.00	Defer portion within 0.6-mi. of occupied Core GSG lek.
-274	-175	LFO			200.00	
-275	-176	LFO			439.88	

DR - Attachment 1

February 2012 Oil and Gas Lease Sale Parcel Review (1202)						
By: Travis Bargsten			2/6/2012			
Lease In Entirety (with applicable LNs and special lease stipulations)						
Defer or Delete in Part				Defer or Delete in Entirety		
Parcel Number		FOs	GSG Core?	Protest	Final Acres	Defer in Part (GSG - 0.6-mi. or 11 mi. ²)
Prelim	Final					Rationale for Deferral or Deletion
-276		LFO	Y			GSG.
-277		LFO	Y			GSG.
-278		LFO	Y			GSG.
-279	-177	LFO	Y	BCA	320.00	
-280	-178	LFO	Y	BCA	615.04	
-281	-179	LFO	Y	BCA	348.32	
-282		LFO	Y			GSG.
-283		LFO	Y			GSG.
-284		LFO	Y			GSG.
-285		LFO	Y			GSG.
-286		LFO	Y			GSG.
-287		LFO	Y			GSG.
-288		LFO	Y			GSG.
-289		LFO	Y			GSG.
-290		LFO	Y			GSG.
-291		LFO	Y			GSG.
-292		LFO	Y			GSG.
-293		LFO	Y			GSG.
-294		LFO	Y			GSG.
-295		LFO	Y			GSG.
-296		LFO	Y			GSG.
-297		LFO				Cultural.
-298		LFO	Y			GSG. LFO Trail.
-299		LFO	Y			GSG.
-300		LFO	Y			GSG.
-301		LFO	Y			GSG.
-302		LFO	Y			GSG.
-303		LFO	Y			GSG.
-304		LFO	Y	BCA		NA Consultation.
-305		LFO	Y	BCA		LFO Trail.
-306		LFO	Y			GSG.
-307		LFO	Y			GSG.
-308		LFO	Y			GSG. LFO Trail.
-309		LFO	Y			GSG.
-310		LFO	Y	BCA		LFO Trail.
-311	-180	LFO			362.76	
-312	-181	LFO			2,360.00	
-313	-182	LFO			1,880.00	
-314	-183	LFO			1,297.16	
-315	-184	LFO			79.80	
-316		WFO				BB RMP.
-317	-185	WFO			320.00	
-318		WFO				BB RMP.
-319		LFO	Y			GSG. LFO Trail.
-320		LFO	Y			BB RMP.
-321		LFO	Y			BB RMP.
-322		LFO	Y	BCA		LFO Trail.
-323		LFO	Y			GSG. LFO Trail.
-324		LFO	Y			GSG. LFO Trail. MLP.
-325		LFO	Y			GSG. LFO Trail. MLP.
-326		LFO	Y			GSG. LFO Trail.
-327		LFO	Y			GSG.
-328		LFO	Y			GSG.
-329		LFO	Y	BCA		LFO RMP.
-330		LFO	Y			GSG.

DR - Attachment 1

February 2012 Oil and Gas Lease Sale Parcel Review (1202)						
By: Travis Bargsten			2/6/2012			
Lease In Entirety (with applicable LNs and special lease stipulations)						
Defer or Delete in Part					Defer or Delete in Entirety	
Defer or Delete in Part					Defer in Part (GSG - 0.6-mi. or 11 mi.²)	
Parcel Number		FOs	GSG Core?	Protest	Final Acres	Rationale for Deferral or Deletion
Prelim	Final					
-331		LFO	Y			GSG.
-332		LFO	Y			GSG. LFO Trail.
-333		LFO	Y			GSG. LFO Trail.
-334		LFO	Y			GSG. LFO Trail.
-335		LFO	Y			GSG. LFO Trail.
-336		LFO	Y			GSG.
-337		LFO	Y			GSG. LFO Trail.
-338		LFO	Y			GSG. LFO Trail.
-339		LFO	Y			GSG.
-340		LFO	Y			GSG.
-341		LFO	Y			GSG. LFO Trail.
-342		LFO	Y	BCA		LFO Trail.
-343	-186	LFO			2,156.72	
-344	-187	LFO			2,560.00	
-345	-188	LFO			1,393.39	
-346		LFO				LFO Trail.
-347		WFO	Y			BB RMP.
-348		WFO	Y			BB RMP. GSG.
-349		WFO	Y			GSG. LWC.
-350		WFO	Y			GSG. LWC.
-351		WFO				BB RMP.
-352		WFO				BB RMP.
-353		WFO				BB RMP.
-354		WFO				BB RMP.
-355		WFO				BB RMP.
-356		WFO				BB RMP.
-357		WFO				BB RMP.
-358		LFO	Y			GSG.
-359		LFO	Y			GSG. LFO Trail.
-360	-189	LFO	Y	BCA, WOC	200.00	
-361		LFO	Y			LFO Trail. MLP.
-362		LFO	Y			GSG. LFO Trail.
-363		LFO	Y			GSG. LFO Trail.
-364		LFO	Y			GSG. LFO Trail.
-365		LFO	Y			GSG. LFO Trail.
-366		LFO	Y			GSG. LFO Trail.
-367		LFO	Y			GSG. LFO Trail.
-368		LFO	Y			GSG. LFO Trail.
-369		LFO	Y			GSG. LFO Trail.
-370		LFO	Y			GSG. LFO Trail.
-371		LFO	Y			GSG. LFO Trail.
-372		LFO	Y			GSG. LFO Trail.
-373		LFO	Y			GSG. LFO Trail.
-374		LFO	Y			LFO Trail.
-375		LFO	Y			GSG. LFO Trail.
-376	-190, -193	LFO			1,987.84	Split because of Unit.
-377	-191, -192	LFO			265.04	Split because of Unit.
-378		LFO				LFO Trail.
-379		LFO				LFO Trail.
-380		LFO				LFO Trail.
-381		LFO				LFO Trail.
-382	-194	LFO			1,600.00	
-383	-195, -196	LFO			1,280.00	Split because of Unit.
-384		LFO				LFO Trail.
-385		WFO				BB RMP. LWC.

DR - Attachment 1

February 2012 Oil and Gas Lease Sale Parcel Review (1202)						
By: Travis Bargsten			2/6/2012			
Lease In Entirety (with applicable LNs and special lease stipulations)						
Defer or Delete in Part				Defer in Part (GSG - 0.6-mi. or 11 mi.²)		
Parcel Number		FOs	GSG Core?	Protest	Final Acres	Rationale for Deferral or Deletion
Prelim	Final					
-386		WFO				BB RMP. LWC.
-387		WFO				BB RMP.
-388		WFO				BB RMP.
-389		WFO	Y			BB RMP.
-390		WFO				BB RMP.
-391		WFO				BB RMP.
-392		WFO				BB RMP.
-393	-197	WFO			2,243.74	
-394		WFO				BB RMP.
-395	-198	WFO			2,260.19	
-396		WFO	Y			BB RMP.
-397		WFO	Y			BB RMP. GSG.
-398		WFO				LWC.
-399		WFO				LWC.
-400	-199	CYFO			1,560.00	BB RMP.
-401		LFO	Y			GSG. Cultural. LFO Trail.
-402		LFO	Y			GSG. Cultural. LFO Trail.
-403		LFO	Y			GSG. Cultural. LFO Trail.
-404		LFO	Y			GSG. Cultural. LFO Trail.
-405		LFO	Y			GSG. LFO Trail.
-406		LFO	Y			GSG.
-407		LFO	Y			GSG. LFO Trail.
-408		LFO	Y			GSG.
-409		LFO	Y			GSG.
-410		LFO	Y			GSG.
-411		LFO	Y			MLP.
-412		LFO	Y			GSG. LFO Trail. MLP.
-413		LFO	Y			GSG.
-414		LFO				LFO Trail. MLP.
-415		LFO				MLP.
-416		LFO				MLP.
-417		WFO				BB RMP.
-418		WFO				BB RMP.
-419		WFO				BB RMP.
-420		WFO				BB RMP. LWC.
-421		WFO	Y			BB RMP. GSG.
-422		WFO	Y			BB RMP. GSG.
-423		WFO	Y			BB RMP. GSG.
-424		WFO	Y			BB RMP. GSG.
-425		WFO	Y			BB RMP.
-426		WFO	Y			BB RMP. GSG.
-427		WFO	Y			BB RMP. GSG.
-428		WFO	Y			BB RMP.
-429		WFO	Y			BB RMP. GSG.
-430	-200	CYFO			760.09	BB RMP.
-431		LFO	Y			GSG. Cultural. LFO Trail.
-432		LFO	Y			GSG. Cultural. LFO Trail.
-433		LFO	Y			GSG. LFO Trail.
-434		LFO	Y			GSG. LFO Trail.
-435		WFO	Y			BB RMP.
-436		WFO	Y			BB RMP. GSG.
-437		WFO	Y			BB RMP. GSG.
-438		WFO	Y			BB RMP. GSG.
-439		WFO	Y			BB RMP.
-440		WFO	Y			BB RMP. GSG.

DR - Attachment 1

February 2012 Oil and Gas Lease Sale Parcel Review (1202)						
By: Travis Bargsten			2/6/2012			
Lease In Entirety (with applicable LNs and special lease stipulations)						
Defer or Delete in Part				Defer or Delete in Entirety		
Defer or Delete in Part				Defer in Part (GSG - 0.6-mi. or 11 mi. ²)		
Parcel Number		FOs	GSG Core?	Protest	Final Acres	Rationale for Deferral or Deletion
Prelim	Final					
-441		WFO	Y			GSG. MLP.
-442		CYFO				Not available for leasing (non-Fed oil and gas mineral estate)
-443		CYFO				BB RMP. MLP.
-444		WFO				BB RMP. MLP.
-445		WFO				BB RMP. MLP.
-446		WFO				BB RMP. MLP.
-447		WFO				BB RMP. MLP.
-448		WFO				BB RMP. MLP.
-449		WFO				BB RMP. MLP.
-450		WFO				BB RMP. MLP.
-451		WFO				BB RMP. MLP.
-452		WFO				BB RMP. MLP.
-453		WFO				BB RMP. MLP.
-454		WFO				BB RMP. MLP.
-455		WFO				BB RMP. MLP.
-456		WFO				BB RMP. MLP.
-457		WFO				BB RMP. MLP.
-458		WFO				BB RMP. MLP.
-459		WFO				BB RMP. MLP.
-460		WFO				BB RMP. MLP.
-461		WFO				BB RMP. MLP.
-462		CYFO	Y	BCA		BB RMP. MLP.
-463	-201	CYFO			348.29	BB RMP.
-464		CYFO				BB RMP.
-465		CYFO				BB RMP. MLP.
-466		CYFO				Clarks Fork W&SR. MLP.
-467		CYFO				BB RMP.
-468	-202	CYFO		WOC	520.00	BB RMP. MLP.
-469	-203	CFO			320.00	
-470		BFO	Y			GSG.
-471	-204	NFO			160.00	
-472	-205	NFO			657.70	

Summary: 5 protested parcels

Final Disposition

Office	Reviewed	D/X	P	L	P+L	
HPD	261	89	12	160	172	
BFO	16				159,088.36	acres, HPD (12 partials, 160 entire)
CFO	180					
NFO	53					
CFO & NFO	11					
WRBBD	212	182	6	24	30	
CYFO	11				31,442.96	acres, WRBHBD (6 partial, 24 entire)
LFO	132					
WFO	68					
CFO & LFO	1					
WSO	472	271	18	184	202	(three parcels split, resulting in 3 additional parcels, or 205 total)
		201			190,531.32	acres

Acreages

193,872.16	Sale Notice
(2,038.18)	Error (Parcel -167)
(1,142.66)	0.6-mi. Deferrals (Parcels -149, -152, -172, -174)
(160.00)	11 mi. ² Fed Min (Parcel -168)
190,531.32	acres, Final

February 2012
Oil & Gas Lease Sale

Cody

Buffalo

Worland

Newcastle

Pinedale

Lander

Casper

Bark Springs

Rawlins

- Legend**
- Core Area - v3
 - Stip Committee: Offer
 - Feb 2012 Reviewed Parcels
 - Connectivity

01/31/2012
Drafted by: T. Bargsten
1:2,000,000

