

# Vegetation

## ENERGY GATEWAY SOUTH TRANSMISSION PROJECT

SOUTHERN AREA | NORTHERN AREA  
Map Index

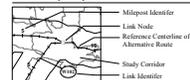


### Resource Inventory

#### PRIMARY VEGETATION COMMUNITIES<sup>1</sup>

	Agriculture		Montane Forest
	Alpine		Mountain Shrub
	Aspen		Pinyon-juniper
	Barren/Sparsely Vegetated		Ponderosa Pine
	Big Sagebrush		Riparian
	Developed/Disturbed		Shrub-Shrub Steppe
	Grassland		Water
	Invasive		Wetland

### Inventory Key



### Impact Key



### Impact Levels

	High		Low/Moderate
	Moderate/High		Low
	Moderate		No Identifiable

### Project Features

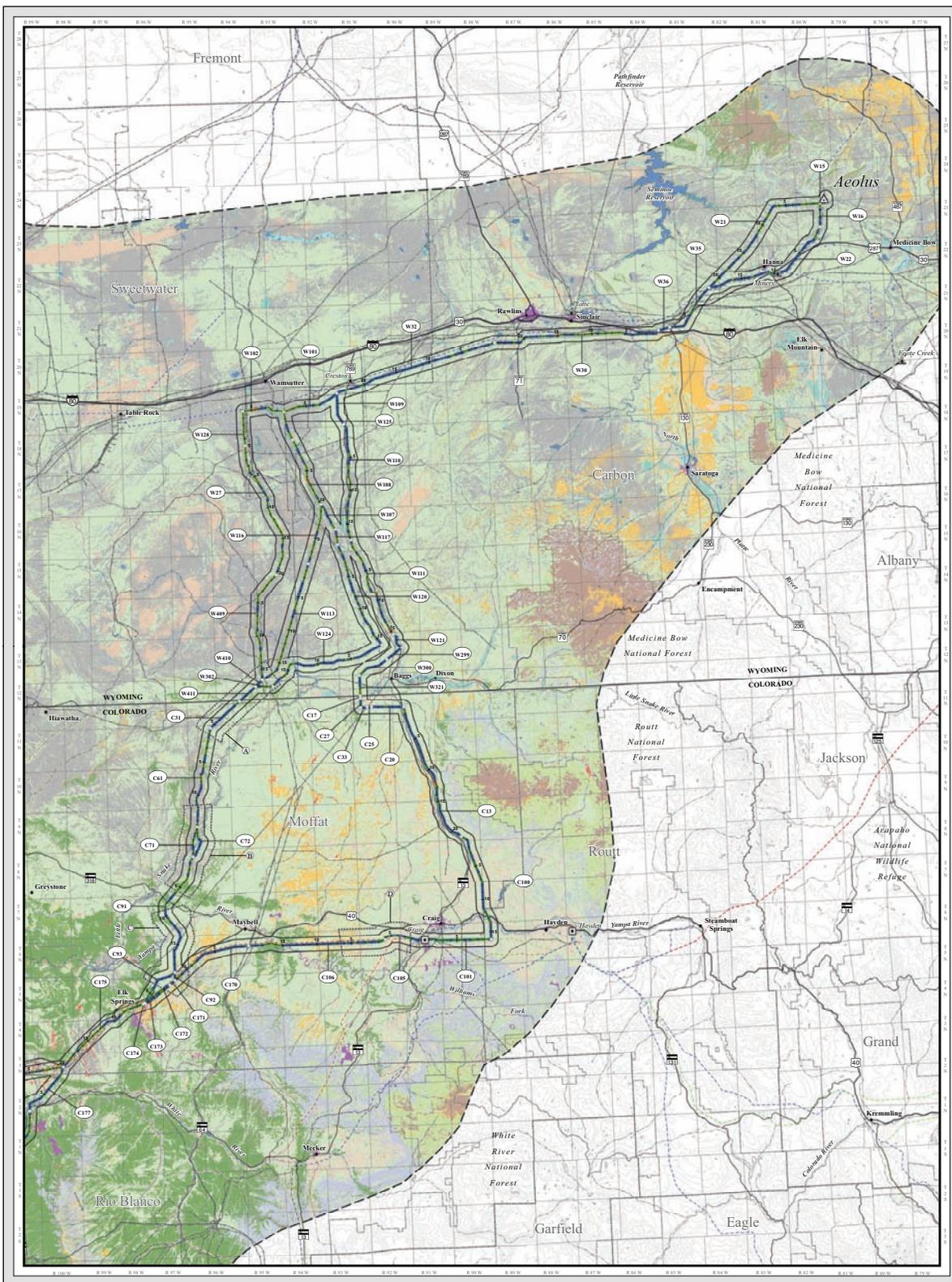
	Project Area Boundary		Alternative Route
	Substation (Project Terminal)		345kV Proposed Rebuild (Segments 4a and 4b - Inset A)
	Series Compensation Station Siting Area		345kV Proposed Reroute (Segment 4c - Inset A)

### General Reference

	City or Town		Interstate Highway
	Substation		U.S. Highway
	Power Plant		State Highway
	500kV Transmission Line		Lake or Reservoir
	345kV Transmission Line		River or Stream
	230kV Transmission Line		State Boundary
	138kV Transmission Line		County Boundary
	Railroad		Jurisdictional Boundary
	Pipeline		

**Sources:**  
 Land Cover GAI: USGS 2010; National Wetland Inventory: FWS 2011; Public Land Survey System, BLM 2011; Contours generated by EPG, USGS NED 1 arc-second data 1999; Series Compensation Station Siting Area, Rocky Mountain Power 2013; City or Town, ESRI 2010; Transmission Lines and Substations as digitized by EPG, POWERmap Plans 2009; Clover Substation Boundary as digitized by EPG, Rocky Mountain Power 2013; Mine Substation Boundary as digitized by EPG, BLM 2013; National Transportation Atlas Database, USDOT 2008; Utah Highways and Roads, AGRC 2012; Pipelines, PenWell MAPSearch 2011; Water Features, ESRI 2008; USGS 2010a; State and County Boundaries, ESRI 2008; Land Jurisdiction, BLM 2009, 2010; USFS 2006

**Notes:**  
 Primary vegetation communities are only shown within the Project area boundary.  
 \* The alternative routes and series compensation station siting areas shown on this map are draft and may be revised and/or refined throughout the development of the Project.  
 • Substation symbols do not necessarily represent precise locations.  
 • Contour interval: 150 meters



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