

*****SAMPLE NOTICE*****
A LEGAL NOTICE
ATTENTION

The Wyoming State Office is soliciting public comments on the proposed Notice to Lessees (NTL) described below. The comment period will be open through month, day, year (example July 11, 2007). Copies of this NTL can be obtained at any BLM office in Wyoming or upon request (contact John Shufflebarger, below). You can also download a copy of the NTL at our website:

www.wy.blm.gov/minerals

Comments may be submitted to John Shufflebarger, Bureau of Land Management; P.O. Box 1828, Cheyenne, Wyoming, 82003-1828. For information regarding this NTL, call 307-775-6202, Monday through Friday, 7:30 am to 4:30 pm, Mountain Time.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Notice To Lessees/Operators of Onshore Federal and Indian
Oil and Gas Leases Within the Jurisdiction of the
Wyoming State Office
NTL 2004-1

Standards for the Use of Electronic Flow Computers Used On
Differential Type Flow Meters For Gas Measurement

This notice is to inform Federal and Indian lessees/operators of the minimum standards and requirements for sales and allocation Electronic Flow Computers (EFCs) used on differential-type flow meters for gas measurement. EFCs that meet these standards and requirements are approved for use on all Federal and Indian oil and gas leases located within Wyoming and Nebraska.

The requirements of this NTL supersede and replace all existing local NTLs and variances specifically addressing EFC installation and approval. This NTL does not alter the standards and requirements of Onshore Order No. 5, applicable variances, or NTLs which only address the primary device. All EFCs already installed and operating prior to this notice shall be subject to all of the new provisions in this NTL.

Below is a summary of what the NTL will address:

- I. Other Standards Incorporated By Reference
- II. Informational Requirements (onsite information and displays)
- III. Verification and Calibration
- IV. Other Requirements (uncertainty and low flow cutoff)
- V. Timeframes for existing EFCs to comply

The major changes from existing NTLs and Onshore Order 5 are summarized below:

- Incorporation of most of the portions of API 21.1 that apply to differential measurement
- Allowance for the use of API 14.3, 1992, flow calculations
- A requirement for on-site displays
- Specification of calibration and verification tolerances
- An overall measurement uncertainty of ± 3 percent
- Low-flow cutoff limitations