

**LAND USE PLAN (LUP) AMENDMENT / MAINTENANCE SHEET**

**Plan Name:** Record of Decision and Approved Resource Management Plan  
**Location:** Bureau of Land Management – Vernal Field Office  
**Program:** Oil and Gas Leasing Acreages  
**Revision: 0** Maintenance Change Sheet No.: 2009-06

**LOCATION AND DESCRIPTION OF CHANGES<sup>1</sup>**

Item	Page	Paragraph	Change Description
2009-06-001	20	1 <sup>st</sup> paragraph	<ul style="list-style-type: none"> <li>• Determine which lands are available or unavailable to mineral leasing: <ul style="list-style-type: none"> <li>◆ Make an estimated 1.7 million acres of the 1.9 million acres of federal mineral estate available for oil and gas leasing;</li> <li>◆ Make an estimated <del>860,651</del> <u>750,131</u> acres available for oil and gas leasing under standard lease terms;</li> <li>◆ Make an estimated <del>779,730</del> <u>890,280</u> acres available subject to Controlled Surface Use or Timing Limitation stipulations;</li> <li>◆ Make an estimated 86,789 acres are available subject to No Surface Occupancy (NSO) stipulations;</li> <li>◆ Make approximately <del>186,917</del> <u>190,434</u> acres unavailable for oil and gas leasing.</li> </ul> </li> </ul>
2009-06-002	30	2 <sup>nd</sup> paragraph	<p>The Approved RMP manages oil and gas leasing and other surface disturbing activities with the following stipulations:</p> <ul style="list-style-type: none"> <li>• Administratively unavailable – <del>186,917</del> <u>190,434</u> acres;</li> <li>• Open (subject major constraints such as No Surface Occupancy [NSO]) – 86,789;</li> <li>• Open (subject to moderate constraints such as Timing Limitations[TLs]/Controlled Surface Use [CSU]) – <del>779,730</del> <u>890,280</u> acres;</li> <li>• Open (subject to standard terms and conditions) – <del>860,651</del> <u>750,131</u> acres;</li> </ul>
2009-06-003	98	MIN-10	Approximately <del>860,651</del> <u>750,131</u> acres will be open to leasing subject to the terms and conditions of the standard lease form.
2009-06-004	98	MIN-11	Approximately <del>779,730</del> <u>890,280</u> acres will be open to leasing subject to moderate constraints, such as TLs and CSU.
2009-06-005	98	MIN-13	Approximately <del>186,917</del> <u>190,434</u> acres will be administratively unavailable for leasing.

<sup>1</sup> Page references and paragraph numbering on this LUP Maintenance Sheet correspond to the Vernal ROD / Approved RMP signed on 10/31/2008. Because of the changes made from this and other LUP Maintenance Sheets, pagination and paragraph numbering may not be the same as that found in the current Vernal ROD / Approved RMP reissued in June 2009.

**LAND USE PLAN (LUP) AMENDMENT / MAINTENANCE SHEET**

**Plan Name:** Record of Decision and Approved Resource Management Plan  
**Location:** Bureau of Land Management – Vernal Field Office  
**Program:** Oil and Gas Leasing Acreages  
**Revision: 0** Maintenance Change Sheet No.: 2009-06

2009-06-006	120	ACEC-12 2 <sup>nd</sup> full paragraph	<p>For oil and gas leasing <u>within the Red Creek Watershed</u>:</p> <ul style="list-style-type: none"> <li>• <del>Zero</del>-<u>Approximately 6,899</u> acres will be open to leasing subject to the terms and conditions of the standard lease form.</li> <li>• Approximately <del>24,111</del>-<u>12,362</u> acres will be open to leasing subject to moderate constraints such as TLs and CSU.</li> <li>• Approximately <del>364</del>-<u>162</u> acres will be open to leasing subject to major constraints such as NSO stipulations.</li> <li>• <del>Zero</del>-<u>Approximately 5,052</u> acres will be administratively unavailable for leasing.</li> </ul>
Figure 8a			

**RATIONALE / JUSTIFICATION**

- **Items 2009-06-001 through 2009-06-004** – The number of acres for two of the four leasing categories [see MIN-10 and MIN-11] in the Coyote Basin ACEC has been updated. NOTE: The Coyote Basin ACEC was not brought forward as a designated ACEC.
- **[Items 2009-06-001, 2009-06-002, 2009-06-005, and 2009-06-006]** – The distribution of the leasing acres for the Red Mountain Watershed ACEC is incorrect in the ROD. This ACEC is overlapped by two Non-WSA Lands with Wilderness Characteristics: Cold Spring Mountain (76 acres) and Mountain Home (4,976). (See page 4-252 of the Proposed RMP for analysis). Management Decision WC-2 states that all Non-WSA Lands with Wilderness Characteristics (except for the White River area) will be closed to mineral leasing.
- The NSO category is reduced by 202 acres because this area is also overlapped by the Mountain Home Non-WSA Land with Wilderness Characteristics. As mentioned above, this area is closed for leasing as stated in Management Decision WC-2.
- Figure 8a [Oil and Mineral Leasing] is updated to reflect these GIS mapping changes.

	<b>SIGNATURES</b>	<b>DATE</b>
<b>Program Lead</b>	/s/ Kyle Smith	06/10/2009
<b>Environmental Coordinator</b>	/s/ Kelly Buckner	06/10/2009
<b>Field Office Manager</b>	/s/ Bill Stringer	06/10/2009
<b>Copy sent to USO Planning:</b>	/s/ Kelly Buckner	06/10/2009