United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
http://www.blm.gov/ut/st/en.html

November 13, 2015

Notice of Competitive Lease Sale
Oil and Gas

We are pleased to announce that we will offer for competitive sale in the State of Utah for oil and gas leasing 7 parcels of federal lands containing 8,121.22 acres in the Canyon Country District. This notice describes:

- The time and place of the sale;
- How to participate in the bidding process;
- The sale process;
- The conditions of the sale;
- How to file a noncompetitive offer after the sale;
- How to file a presale noncompetitive offer;
- How to file a protest.

Attached to this notice is a list of the lands we are offering by serial number, parcel number and land description. We have included any special conditions or restrictions that will be made a part of the lease below each parcel description. For your convenience, we are including a copy of the bid form. A map showing the sale parcels, the list of lands and the shape files are also available at our public internet site:

http://www.blm.gov/ut/st/en/prog/energy/oil_and_gas/oil_and_gas_lease.html.

When and where will the sale take place?

When: The competitive oral sale will begin at 9:00 a.m. on Tuesday, February 16, 2016. The registration table will open at 7:45 a.m.

The sale will be at the Bureau of Land Management State Office, 3 Gateway Building, 440 West 200 South, Fifth Floor, Monument Conference Room 532, Salt Lake City, Utah. There are parking facilities at the building.

Access: The sale room is accessible to persons with disabilities. If you need an auxiliary aid or service to participate in the sale, such as sign language interpreter or materials in an alternate format, contact Leslie Wilcken at (801) 539-4112, by February 1, 2016.

How do I participate in the bidding process?

To participate in the Bureau of Land Management (BLM) bidding process, you must register and obtain a bidder number. If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent. The BLM will begin registering bidders at 7:45 a.m. on the day of the sale.

When you register to bid, you will be required to show valid government-issued photo identification (ID) to verify your identity. If you do not provide a valid photo ID, you will not be allowed to register as a bidder and participate in the auction.

You will also be asked to sign a statement to confirm that any bid you cast will represent a good-faith intention to acquire an oil and gas lease and that you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed. Further, you will acknowledge that you understand that it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious, or fraudulent statements or representations regarding your qualifications; bidder registration and intent to bid; acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both. You will also acknowledge that you understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than $500,000, imprisonment for not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of sale), you will not be allowed to register to bid at this lease sale. The Mineral Leasing Act requires that leases be issued to a "responsible qualified bidder" [30 U.S.C. 226(b)(1)(A)]. Any bidder, or party represented by a bidding agent, that does not pay the minimum monies owed the day of the sale is not a "responsible qualified bidder" and will be barred from participating in any oil and gas lease auction nationwide until that debt to the United States is settled. In addition, if you or the party you represent defaults at any three sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any other BLM oil and gas lease sale auction.

What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- The auctioneer will offer the parcels in the order they are shown in the attached list;
- All bids are on a per-acre basis for the entire acreage in the parcel;
- The winning bid is the highest oral bid equal to or exceeding the minimum acceptable bid; and
- The decision of the auctioneer is final.

The minimum bid BLM can accept is $2 per acre. Round up to the next whole acre parcels that contain fractional acreage. For example, a parcel of 100.51 acres requires a minimum bid of $202.00 ($2 x 101 acres). After we have offered all the parcels, you may ask the auctioneer to re-offer any unsold parcels.

How long will the sale last?

We begin the sale at 9 a.m. and it continues until all of the parcels in this Notice have been offered. The length of the sale depends on the number of parcels we are offering and the pace of the bidding.

What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel, we will post a notice in the Utah State Office Business Information Center (Public Room) before the day of the sale. We will announce withdrawn parcels before beginning the sale. If we cancel the sale, we will notify you as soon as possible.
- **Payment due:** You cannot withdraw a bid. Your bid is a legally binding contract. For each parcel you win, you must pay at least the minimum bonus bid of $2 per acre or fraction of an acre; the first year's advance rental of $1.50 per acre or fraction of an acre; and a non-refundable administrative fee of $160. You must pay these monies by 4:30 p.m. on the date of the sale in the Public Room on the 5th floor of the BLM Utah State Office. You must pay any balance due by the close of business on March 1, 2016, which is the 10th working day following the sale. If you do not pay in full by this date, you lose the right to the lease and all money due on the day of the sale. If you forfeit a parcel, we may offer it at a later sale.

  The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States [43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)]. If payment of the minimum monies owed the day of the sale is not received by the date and time above, the BLM will issue a bill for the monies owed. If payment is not received by the bill due date, a demand letter will be sent to you that will include additional fees. If payment is not received as requested by the demand letter, the U.S. will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts assess civil penalties. "All appropriate methods" include, but are not limited to, referral to collection agencies and credit reporting bureaus; salary or administrative offset; offset of Federal and state payments, including goods or services; Federal and state tax refund offset; and retirement payment offset. Debts may be sent to the Internal Revenue Service and charged as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR part 285).

  Once you obtain your lease, you must pay the second and all subsequent rental payments to the Department of the Interior's Office of Natural Resources Revenue (ONRR) on or before the lease anniversary date. If your rental is not received by the ONRR on or before the anniversary date each year, your lease will automatically terminate. You should mail the rental payment at least a week or 10 days before the lease anniversary date. You should pay ONRR directly. The BLM will not forward any misfiled payments to the ONRR.
- **Forms of payment:** You can pay by personal check, certified check, money order, Electronic Funds Transfer (EFT), Automated Clearing House (ACH) or credit card (Visa, MasterCard, American Express or Discover only). We cannot accept cash. If you pay by check, please make checks payable to: **Department of the Interior-BLM**. If a check you have sent to us in the past has been returned for insufficient funds, we may ask that you give us a guaranteed payment, such as a certified check. If you plan to make your

payment using a credit card, you should contact your bank prior to the sale and let them know you will be making a substantial charge against your account. The BLM does not have Personal Identification Number (PIN) equipment for the purpose of processing PIN authorized debit cards. All debit card transactions will be processed as credit cards and the dollar value limits will apply. ***Please note: Per IB No. OC-2015-019, dated March 4, 2015, effective June 1, 2015, BLM does not accept credit or debit card payments for an amount equal to or greater than $29,999.99. We also will not accept aggregated smaller amounts to bypass this requirement.*** If you pay by credit card and the transaction is refused, we will try to notify you early enough so that you can make other payment arrangements. ***However, we cannot grant you any extension of time to pay the money that is due the day of the sale.***

- **Bid form:** On the day of the sale, if you are a successful bidder you must give us a properly completed and signed competitive bid form (Form 3000-2, July 2012) with the required payment. This form is a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. Once the form is signed, you cannot change it. We will not accept any bid form that has information crossed out or is otherwise altered.
  We recommend you get a copy of the bid form and complete it prior to the sale. Your completed bid form certifies that:
  1) You and/or the prospective lessee are qualified to hold an oil and gas lease under our regulations at 43 CFR 3102.5-2; and
  2) Both of you have complied with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of and collusion among bidders.

  A copy of the bid form is included with this notice.
- **Lease Issuance:** After we receive the bid form and all the money due, we can issue the lease. Usually, a lease is effective the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in which we sign it, you must ask us in writing to do this. We have to receive your request before we sign the lease.
- **Lease terms:** A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas in paying quantities is produced on or for the benefit of the lease. Rental at $1.50 per acre for the first 5 years ($2 per acre after that) is due on or before the anniversary date each year until production begins. Once a lease is producing, you must pay a royalty of 12.5 percent on the production. You will find other lease terms on our standard lease form (Form 3100-11, October 2008).
- **Stipulations:** Some parcels have special requirements or restrictions, which are called stipulations. These are included with the parcel descriptions. Stipulations are part of the lease and supersede any inconsistent provisions of the lease form.
  All Federal oil and gas lease rights are granted subject to applicable laws under Section 6 of the lease terms, and lessees must meet certain requirements under the Endangered Species Act, as amended, 16 U.S.C. 1531 et. seq. In accordance with Washington Office (WO) Instruction Memorandum (IM) No. 2002-174 each parcel included in this lease sale will be subject to the Endangered Species Act Section 7 Consultation Stipulation.
  In accordance with WO Instruction Memorandum No. 2005-003, *Cultural Resources and Tribal Consultation, for Fluid Minerals Leasing*, each parcel in this lease sale will be subject to the Cultural Resource Protection Stipulation.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid are available on a first-come, first-served basis for a two-year period, beginning the day after the sale. If you want to file a noncompetitive offer on an unsold parcel, you must give us:

- An Offer to Lease Form 3100-11 (October 2008) properly completed and signed. Provide one original and two copies. ***Please note: You may copy the lease form, but you must copy the four pages of the lease document onto two pages. If you copy the form on 4 pages or use an obsolete lease form, we will reject your offer. Any copy you make must be legible.*** Describe the lands in your offer as specified in our regulations at 43 CFR 3110.5, and;
- Your payment for the total of the $410 filing fee and the advanced first year's rental ($1.50 per acre). Remember to round up any fractional acreage when you calculate the amount of rental.

Put the above items in a sealed envelope marked "Noncompetitive Offer" and place the envelope in the drop box in the Utah State Office Information Access Center (Public Room). We consider all offers filed the day of a sale and the first business day after it, for any of the unsold parcels, filed at the same time. If a parcel receives more than one offer, we will hold a drawing to pick the winner. In the list of parcels, we have noted any parcels that have pending presale offers. A presale offer has priority over any offer filed after the sale.

How do I file a noncompetitive presale offer?

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that;

- Are available, and;
- Have not been under lease during the previous one-year period, or;
- Have not been included in a competitive lease sale within the previous two-year period.

If we do not receive a bid for the parcel that contains the lands in your offer, it has priority over any offer for that parcel filed after the sale. Your presale offer is your consent to the terms and conditions of the lease, including any additional stipulations. If you want to file a presale offer, follow the directions listed for filing a noncompetitive offer after the sale.

When is the next competitive oil and gas lease sale scheduled?

We have tentatively scheduled our next competitive sale for May 17, 2016.

For Future Expression of Interest (EOI) Submissions Please Note:

Per Washington Instruction Memorandum No. 2014-004, effective immediately, the BLM will publish EOI submissions received on or after January 1, 2014, on the website of the Utah BLM State Office. EOI submitters who consider their name and address confidential should not include that information in their EOI. The BLM no longer requires submitters of EOIs to provide their name or address. Submitters may still provide this information for contact purposes; however, the BLM will make this information available to the public.

How can I find out the results of this sale?

We will post the sale results in the Utah State Office Information Access Center. You can buy a printed copy of the results list in the Utah State Office Information Access Center. The list will also be available at our public internet site:
http://www.blm.gov/ut/st/en/prog/energy/oil_and_gas_lease.html.

May I protest BLM's decision to offer the lands in this Notice for lease?

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest no later than 4:30 p.m. on December 14, 2015. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to (801) 539-4237. A protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.
- The protest must be signed. If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act on their behalf, the individual cannot make a protest in the group's name.
- The protest must include the name and address of the protesting party.

If BLM receives a timely protest of a parcel advertised on this Notice, how does it affect bidding on the parcel?

We will announce receipt of any protest at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?

Leases will be issued within 60 days following payment by the successful bidder of all monies due. We will issue no lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3) you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional

stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes, you may. Note: an appeal from the State Director's decision must meet the requirements of Title 43 CFR 4.411 and Part 1840.

May I appeal BLM's decision to deny my protest?

Yes, you may. Note: an appeal from the State Director's decision must meet the requirements of Title 43 CFR 4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize a refund of the bonus bid, rentals and administrative fees if:

- There is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- There is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

For more information, please contact Sheri Wysong at (801) 539-4067.

Kent Hoffman
Deputy State Director
Division of Lands and Minerals

THE FOLLOWING STIPULATIONS AND NOTICE WILL BE ATTACHED TO ALL ISSUED LEASES:

CULTURAL RESOURCE PROTECTION STIPULATION

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

THREATENED AND ENDANGERED SPECIES ACT STIPULATION

The lease area may now or hereafter contain plants, animals or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that would contribute to a need to list such species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. 1531 et seq. including completion of any required procedure for conference or consultation.

NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal Coal Lease for 10 years beginning on or after August 4, 1976, and which is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.

United States Department of the Interior

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November 13, 2015

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Oil and Gas

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- **Lease terms:** A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas in paying quantities is produced on or for the benefit of the lease. Rental at $1.50 per acre for the first 5 years ($2 per acre after that) is due on or before the anniversary date each year until production begins. Once a lease is producing, you must pay a royalty of 12.5 percent on the production. You will find other lease terms on our standard lease form (Form 3100-11, October 2008).
- **Stipulations:** Some parcels have special requirements or restrictions, which are called stipulations. These are included with the parcel descriptions. Stipulations are part of the lease and supersede any inconsistent provisions of the lease form.
  All Federal oil and gas lease rights are granted subject to applicable laws under Section 6 of the lease terms, and lessees must meet certain requirements under the Endangered Species Act, as amended, 16 U.S.C. 1531 et. seq. In accordance with Washington Office (WO) Instruction Memorandum (IM) No. 2002-174 each parcel included in this lease sale will be subject to the Endangered Species Act Section 7 Consultation Stipulation.
  In accordance with WO Instruction Memorandum No. 2005-003, *Cultural Resources and Tribal Consultation, for Fluid Minerals Leasing*, each parcel in this lease sale will be subject to the Cultural Resource Protection Stipulation.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid are available on a first-come, first-served basis for a two-year period, beginning the day after the sale. If you want to file a noncompetitive offer on an unsold parcel, you must give us:

- An Offer to Lease Form 3100-11 (October 2008) properly completed and signed. Provide one original and two copies. ***Please note: You may copy the lease form, but you must copy the four pages of the lease document onto two pages. If you copy the form on 4 pages or use an obsolete lease form, we will reject your offer. Any copy you make must be legible.*** Describe the lands in your offer as specified in our regulations at 43 CFR 3110.5, and;
- Your payment for the total of the $410 filing fee and the advanced first year's rental ($1.50 per acre). Remember to round up any fractional acreage when you calculate the amount of rental.

Put the above items in a sealed envelope marked "Noncompetitive Offer" and place the envelope in the drop box in the Utah State Office Information Access Center (Public Room). We consider all offers filed the day of a sale and the first business day after it, for any of the unsold parcels, filed at the same time. If a parcel receives more than one offer, we will hold a drawing to pick the winner. In the list of parcels, we have noted any parcels that have pending presale offers. A presale offer has priority over any offer filed after the sale.

How do I file a noncompetitive presale offer?

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that;

- Are available, and;
- Have not been under lease during the previous one-year period, or;
- Have not been included in a competitive lease sale within the previous two-year period.

If we do not receive a bid for the parcel that contains the lands in your offer, it has priority over any offer for that parcel filed after the sale. Your presale offer is your consent to the terms and conditions of the lease, including any additional stipulations. If you want to file a presale offer, follow the directions listed for filing a noncompetitive offer after the sale.

When is the next competitive oil and gas lease sale scheduled?

We have tentatively scheduled our next competitive sale for May 17, 2016.

For Future Expression of Interest (EOI) Submissions Please Note:

Per Washington Instruction Memorandum No. 2014-004, effective immediately, the BLM will publish EOI submissions received on or after January 1, 2014, on the website of the Utah BLM State Office. EOI submitters who consider their name and address confidential should not include that information in their EOI. The BLM no longer requires submitters of EOIs to provide their name or address. Submitters may still provide this information for contact purposes; however, the BLM will make this information available to the public.

How can I find out the results of this sale?

We will post the sale results in the Utah State Office Information Access Center. You can buy a printed copy of the results list in the Utah State Office Information Access Center. The list will also be available at our public internet site:
http://www.blm.gov/ut/st/en/prog/energy/oil_and_gas_lease.html.

May I protest BLM's decision to offer the lands in this Notice for lease?

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest no later than 4:30 p.m. on December 14, 2015. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to (801) 539-4237. A protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.
- The protest must be signed. If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act on their behalf, the individual cannot make a protest in the group's name.
- The protest must include the name and address of the protesting party.

If BLM receives a timely protest of a parcel advertised on this Notice, how does it affect bidding on the parcel?

We will announce receipt of any protest at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?

Leases will be issued within 60 days following payment by the successful bidder of all monies due. We will issue no lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3) you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional

stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes, you may. Note: an appeal from the State Director's decision must meet the requirements of Title 43 CFR 4.411 and Part 1840.

May I appeal BLM's decision to deny my protest?

Yes, you may. Note: an appeal from the State Director's decision must meet the requirements of Title 43 CFR 4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize a refund of the bonus bid, rentals and administrative fees if:

- There is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- There is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

For more information, please contact Sheri Wysong at (801) 539-4067.

/S/ Kent Hoffman

Kent Hoffman
Deputy State Director
Division of Lands and Minerals

bcc: Feb 2016 Sale Books
UT-920 Reading File

LWilcken:lw:09/24/2015

THE FOLLOWING STIPULATIONS AND NOTICE WILL BE ATTACHED TO ALL ISSUED LEASES:

CULTURAL RESOURCE PROTECTION STIPULATION

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

THREATENED AND ENDANGERED SPECIES ACT STIPULATION

The lease area may now or hereafter contain plants, animals or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that would contribute to a need to list such species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. 1531 et seq. including completion of any required procedure for conference or consultation.

NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal Coal Lease for 10 years beginning on or after August 4, 1976, and which is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.