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Acronyms and Abbreviations

AADT	Annual Average Daily Traffic
ACEC	Area of Critical Environmental Concern
ADT	average daily traffic
ADTT	average daily truck traffic
AEGL	acute exposure guideline levels
APE	Area of Potential Effect
n	nitrogen
bgs	below ground surface
BLM	Bureau of Land Management
BMPs	best management practices
BP	Before Present
BPI	Building Profile Input Program
CFR	Code of Federal Regulations
cfs	cubic feet per second
dBA	A-weighted decibels
DEIS	Draft Environmental Impact Statement
DOI	U.S. Department of the Interior
EIS	Environmental Impact Statement
EPA	U.S. Environmental Protection Agency
ESA	Endangered Species Act
FAA	Federal Aviation Administration
FEIS	Final Environmental Impact Statement
FEMA	Federal Emergency Management Act
FLM	Federal Land Manager
FLPMA	Federal Land Policy and Management Act
FWS	U.S. Fish and Wildlife Service
FY	fiscal year
gal/day/ft	gallons per day per foot
GIS	geographic information system
gpd/ft	gallons per day per foot

gpm	gallons per minute
HAP	hazardous air pollutant
HMA	herd management area
HWI	Hawkwatch International
IPP	Intermountain Power Project
ISA	Instant Study Area
ITA	Indian Trust assets
IWAQM	Inter-Agency Work Group on Air Quality Monitoring
kg/ha.yr	kilogram per hectare per year
KOP	Key Observation Point
kV	kilovolt
LOS	Level of Service
$\mu g/m^3$	micrograms per cubic meter
MBTA	Migratory Bird Treaty Act
MMBTU	million BTU
MP	milepost
MRL	Minimal Risk Levels
MW	megawatt
NAAQs	National Ambient Air Quality Standards
NDEP	Nevada Division of Environmental Protection
NDOT	Nevada Department of Transportation
NDOW	Nevada Department of Wildlife
NEPA	National Environmental Policy Act
NHT	National Historic Trail
NIEHS	National Institute of Environmental Health Sciences
NNHP	Nevada Natural Heritage Program
NNR	Nevada Northern Railway
NPDES	National Pollutant Discharge Elimination System
NPS	National Park Service
NRHP	National Register of Historic Places
NRS	Nevada Revised Statute
NSPS	New Source Performance Standards

NWI	National Wetlands Inventory
NWP	Nationwide Permit Program
PCB	polychorinated biphenyls
PM_{10}	particulate matter with mean aerometric diameter smaller then 10 microns
PSD	Prevention of Significant Deterioration
RCRA	Resource Conservation and Recovery Act
ROW	right-of-way
RV	recreational vehicle
SCORP	Statewide Comprehensive Outdoor Recreation Plan
SCR	selective catalytic reduction
SHPO	State Historic Preservation Office
SIL	significant impact level
SNWA	Southern Nevada Water Authority
SPCCP	Spill Prevention, Control, and Countermeasure Plan
SR	State Route
SWIP	Southwest Intertie Project
TCP	traditional cultural property
TDS	total dissolved solids
USACE	U.S. Army Corps of Engineers
USC	U.S. Code
USDI	U.S. Department of the Interior
USFS	U.S. Forest Service
USGS	United States Geological Survey
VOCs	volatile organic compounds
VRM	Visual Resource Management
WA	Wilderness Area
WMA	Wilderness Management Area
WPES	White Pine Energy Station
WPEA	White Pine Energy Associates, LLC
WSA	Wilderness Study Area