

Appendix A
Plan of Operations Amendment
Hollister Mine Project

Mining Claims List

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINING CLAIMS
Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 1 of 16

Admin State: NV

Geo State: NV

RODEO CREEK GOLD

3595 AIRWAY DR #401
RENO, NV 89511

CUSTOMER ID: 584010

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC788817	HO 1	NMC788817	ACTIVE
NMC788818	HO 2	NMC788817	ACTIVE
NMC788819	HO 3	NMC788817	ACTIVE
NMC788820	HO 4	NMC788817	ACTIVE
NMC788821	HO 5	NMC788817	ACTIVE
NMC788822	HO 6	NMC788817	ACTIVE
NMC788823	HO 7	NMC788817	ACTIVE
NMC788824	HO 8	NMC788817	ACTIVE
NMC788825	HO 9	NMC788817	ACTIVE
NMC788826	HO 10	NMC788817	ACTIVE
NMC788827	HO 11	NMC788817	ACTIVE
NMC788828	HO 12	NMC788817	ACTIVE
NMC788829	HO 13	NMC788817	ACTIVE
NMC788830	HO 14	NMC788817	ACTIVE
NMC788831	HO 15	NMC788817	ACTIVE
NMC788832	HO 16	NMC788817	ACTIVE
NMC788833	HO 17	NMC788817	ACTIVE
NMC788834	HO 18	NMC788817	ACTIVE
NMC788835	HO 19	NMC788817	ACTIVE
NMC788836	HO 20	NMC788817	ACTIVE
NMC788837	HO 21	NMC788817	ACTIVE
NMC788838	HO 22	NMC788817	ACTIVE
NMC788839	HO 23	NMC788817	ACTIVE
NMC788840	HO 24	NMC788817	ACTIVE
NMC788841	HO 25	NMC788817	ACTIVE
NMC788842	HO 26	NMC788817	ACTIVE
NMC788843	HO 27	NMC788817	ACTIVE
NMC788844	HO 28	NMC788817	ACTIVE
NMC788845	HO 29	NMC788817	ACTIVE
NMC788846	HO 30	NMC788817	ACTIVE
NMC788847	HO 31	NMC788817	ACTIVE
NMC788848	HO 32	NMC788817	ACTIVE
NMC788849	HO 33	NMC788817	ACTIVE
NMC788850	HO 34	NMC788817	ACTIVE
NMC788851	HO 35	NMC788817	ACTIVE
NMC788852	HO 36	NMC788817	ACTIVE
NMC788853	HO 37	NMC788817	ACTIVE
NMC788854	HO 38	NMC788817	ACTIVE
NMC788855	HO 39	NMC788817	ACTIVE
NMC788856	HO 40	NMC788817	ACTIVE
NMC788857	HO 41	NMC788817	ACTIVE
NMC788858	HO 42	NMC788817	ACTIVE
NMC788859	HO 43	NMC788817	ACTIVE

NO WARRANTY IS MADE BY BLM
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Run Date: 02/06/2012 02:22 PM

Page 2 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC788860	HO 44	NMC788817	ACTIVE
NMC788861	HO 45	NMC788817	ACTIVE
NMC788862	HO 46	NMC788817	ACTIVE
NMC788863	HO 47	NMC788817	ACTIVE
NMC788864	HO 48	NMC788817	ACTIVE
NMC788865	HO 49	NMC788817	ACTIVE
NMC788866	HO 50	NMC788817	ACTIVE
NMC788867	HO 51	NMC788817	ACTIVE
NMC788868	HO 52	NMC788817	ACTIVE
NMC788869	HO 53	NMC788817	ACTIVE
NMC788870	HO 54	NMC788817	ACTIVE
NMC788871	HO 55	NMC788817	ACTIVE
NMC788872	HO 56	NMC788817	ACTIVE
NMC788873	HO 57	NMC788817	ACTIVE
NMC788874	HO 58	NMC788817	ACTIVE
NMC788875	HO 59	NMC788817	ACTIVE
NMC788876	HO 60	NMC788817	ACTIVE
NMC788877	HO 61	NMC788817	ACTIVE
NMC788878	HO 62	NMC788817	ACTIVE
NMC788879	HO 63	NMC788817	ACTIVE
NMC788880	HO 64	NMC788817	ACTIVE
NMC788881	HO 65	NMC788817	ACTIVE
NMC788882	HO 66	NMC788817	ACTIVE
NMC788883	HO 67	NMC788817	ACTIVE
NMC788884	HO 68	NMC788817	ACTIVE
NMC788885	HO 69	NMC788817	ACTIVE
NMC788886	HO 70	NMC788817	ACTIVE
NMC788887	HO 71	NMC788817	ACTIVE
NMC788888	HO 72	NMC788817	ACTIVE
NMC788889	HO 73	NMC788817	ACTIVE
NMC788890	HO 74	NMC788817	ACTIVE
NMC788891	HO 75	NMC788817	ACTIVE
NMC788892	HO 76	NMC788817	ACTIVE
NMC788893	HO 77	NMC788817	ACTIVE
NMC788894	HO 78	NMC788817	ACTIVE
NMC788895	HO 79	NMC788817	ACTIVE
NMC788896	HO 80	NMC788817	ACTIVE
NMC788897	HO 81	NMC788817	ACTIVE
NMC788898	HO 82	NMC788817	ACTIVE
NMC788899	HO 83	NMC788817	ACTIVE
NMC788900	HO 84	NMC788817	ACTIVE
NMC788901	HO 85	NMC788817	ACTIVE
NMC788902	HO 86	NMC788817	ACTIVE
NMC788903	HO 87	NMC788817	ACTIVE
NMC788904	HO 88	NMC788817	ACTIVE
NMC788905	HO 89	NMC788817	ACTIVE
NMC788906	HO 90	NMC788817	ACTIVE
NMC788907	HO 91	NMC788817	ACTIVE

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ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 3 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC788908	HO 92	NMC788817	ACTIVE
NMC788909	HO 93	NMC788817	ACTIVE
NMC788910	HO 94	NMC788817	ACTIVE
NMC788911	HO 95	NMC788817	ACTIVE
NMC788912	HO 96	NMC788817	ACTIVE
NMC788913	HO 97	NMC788817	ACTIVE
NMC788914	HO 98	NMC788817	ACTIVE
NMC788915	HO 99	NMC788817	ACTIVE
NMC788916	HO 100	NMC788817	ACTIVE
NMC788917	HO 101	NMC788817	ACTIVE
NMC788918	HO 102	NMC788817	ACTIVE
NMC788919	HO 103	NMC788817	ACTIVE
NMC788920	HO 104	NMC788817	ACTIVE
NMC788921	HO 105	NMC788817	ACTIVE
NMC788922	HO 106	NMC788817	ACTIVE
NMC788923	HO 107	NMC788817	ACTIVE
NMC788924	HO 108	NMC788817	ACTIVE
NMC788925	HO 109	NMC788817	ACTIVE
NMC788926	HO 110	NMC788817	ACTIVE
NMC788927	HO 111	NMC788817	ACTIVE
NMC788928	HO 112	NMC788817	ACTIVE
NMC788929	HO 113	NMC788817	ACTIVE
NMC788930	HO 114	NMC788817	ACTIVE
NMC788931	HO 115	NMC788817	ACTIVE
NMC788932	HO 116	NMC788817	ACTIVE
NMC788933	HO 117	NMC788817	ACTIVE
NMC788934	HO 118	NMC788817	ACTIVE
NMC788935	HO 119	NMC788817	ACTIVE
NMC788936	HO 120	NMC788817	ACTIVE
NMC788937	HO 121	NMC788817	ACTIVE
NMC788938	HO 122	NMC788817	ACTIVE
NMC788939	HO 123	NMC788817	ACTIVE
NMC788940	HO 124	NMC788817	ACTIVE
NMC788941	HO 125	NMC788817	ACTIVE
NMC788942	HO 126	NMC788817	ACTIVE
NMC788943	HO 127	NMC788817	ACTIVE
NMC788944	HO 128	NMC788817	ACTIVE
NMC788945	HO 129	NMC788817	ACTIVE
NMC788946	HO 130	NMC788817	ACTIVE
NMC788947	HO 131	NMC788817	ACTIVE
NMC788948	HO 132	NMC788817	ACTIVE
NMC790311	HO 133	NMC790311	ACTIVE
NMC790312	HO 134	NMC790311	ACTIVE
NMC790313	HO 135	NMC790311	ACTIVE
NMC790314	HO 136	NMC790311	ACTIVE
NMC790315	HO 137	NMC790311	ACTIVE
NMC790316	HO 138	NMC790311	ACTIVE
NMC790317	HO 139	NMC790311	ACTIVE

Number of ACTIVE cases: 139

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Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 4 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
RODEO CREEK GOLD INC			CUSTOMER ID: 2135481
101 CARSON RD STE 5			
BATTLE MOUNTAIN, NV 89820-2323			

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC843122	CLYN 231A	NMC843122	ACTIVE
NMC843123	CLYN 233A	NMC843122	ACTIVE
NMC870750	JO 1	NMC870750	ACTIVE
NMC870751	JO 2	NMC870750	ACTIVE
NMC870752	JO 3	NMC870750	ACTIVE
NMC870753	JO 4	NMC870750	ACTIVE
NMC870754	JO 5	NMC870750	ACTIVE
NMC870755	JO 6	NMC870750	ACTIVE
NMC870756	JO 7	NMC870750	ACTIVE
NMC870757	JO 8	NMC870750	ACTIVE
NMC870758	JO 9	NMC870750	ACTIVE
NMC870759	JO 10	NMC870750	ACTIVE
NMC870760	JO 11	NMC870750	ACTIVE
NMC870761	JO 12	NMC870750	ACTIVE
NMC870762	JO 13	NMC870750	ACTIVE

Number of ACTIVE cases: 15

RODEO CREEK GOLD INC			CUSTOMER ID: 2104318
800 PENDER ST W UNIT 1020			
VANCOUVER, BC V6C 2-V6			

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC395837	WDF # 3	NMC395835	ACTIVE
NMC395838	WDF # 4	NMC395835	ACTIVE
NMC395839	WDF # 5	NMC395835	ACTIVE
NMC395840	WDF # 6	NMC395835	ACTIVE
NMC395841	WDF # 7	NMC395835	ACTIVE
NMC395842	WDF # 8	NMC395835	ACTIVE
NMC395843	WDF # 9	NMC395835	ACTIVE
NMC395844	WDF # 10	NMC395835	ACTIVE
NMC395845	WDF # 11	NMC395835	ACTIVE
NMC395846	WDF # 12	NMC395835	ACTIVE
NMC395847	WDF # 13	NMC395835	ACTIVE
NMC395848	WDF # 14	NMC395835	ACTIVE
NMC395849	WDF # 15	NMC395835	ACTIVE
NMC395850	WDF # 16	NMC395835	ACTIVE
NMC395851	WDF # 17	NMC395835	ACTIVE
NMC395852	WDF # 18	NMC395835	ACTIVE
NMC395853	WDF # 19	NMC395835	ACTIVE
NMC395859	WDF # 25	NMC395835	ACTIVE
NMC395860	WDF # 26	NMC395835	ACTIVE
NMC395861	WDF # 27	NMC395835	ACTIVE
NMC395862	WDF # 28	NMC395835	ACTIVE

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MINING CLAIMS
Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 5 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC395863	WDF # 29	NMC395835	ACTIVE
NMC395864	WDF # 30	NMC395835	ACTIVE
NMC395865	WDF # 31	NMC395835	ACTIVE
NMC395866	WDF # 32	NMC395835	ACTIVE
NMC395867	WDF # 33	NMC395835	ACTIVE
NMC395868	WDF # 34	NMC395835	ACTIVE
NMC395869	WDF # 35	NMC395835	ACTIVE
NMC395870	WDF # 36	NMC395835	ACTIVE
NMC395873	WDF # 39	NMC395835	ACTIVE
NMC395874	WDF # 40	NMC395835	ACTIVE
NMC395875	WDF # 41	NMC395835	ACTIVE
NMC395876	WDF # 42	NMC395835	ACTIVE
NMC395877	WDF # 43	NMC395835	ACTIVE
NMC395878	WDF # 44	NMC395835	ACTIVE
NMC395879	WDF # 45	NMC395835	ACTIVE
NMC395880	WDF # 46	NMC395835	ACTIVE
NMC395881	WDF # 47	NMC395835	ACTIVE
NMC395882	WDF # 48	NMC395835	ACTIVE
NMC395883	WDF # 49	NMC395835	ACTIVE
NMC395884	WDF # 50	NMC395835	ACTIVE
NMC395901	WDF # 67	NMC395835	ACTIVE
NMC395902	WDF # 68	NMC395835	ACTIVE
NMC395903	WDF # 69	NMC395835	ACTIVE
NMC395904	WDF # 70	NMC395835	ACTIVE
NMC395905	WDF # 71	NMC395835	ACTIVE
NMC395906	WDF # 72	NMC395835	ACTIVE
NMC395907	WDF # 73	NMC395835	ACTIVE
NMC395908	WDF # 74	NMC395835	ACTIVE
NMC395909	WDF # 75	NMC395835	ACTIVE
NMC395910	WDF # 76	NMC395835	ACTIVE
NMC395911	WDF # 77	NMC395835	ACTIVE
NMC395912	WDF # 78	NMC395835	ACTIVE
NMC395913	WDF # 79	NMC395835	ACTIVE
NMC395914	WDF # 80	NMC395835	ACTIVE
NMC395915	WDF # 81	NMC395835	ACTIVE
NMC395916	WDF # 82	NMC395835	ACTIVE
NMC395917	WDF # 83	NMC395835	ACTIVE
NMC395918	WDF # 84	NMC395835	ACTIVE
NMC395919	WDF # 85	NMC395835	ACTIVE
NMC395920	WDF # 86	NMC395835	ACTIVE
NMC395939	WDF #105	NMC395835	ACTIVE
NMC395940	WDF #106	NMC395835	ACTIVE
NMC395941	WDF #107	NMC395835	ACTIVE
NMC395942	WDF #108	NMC395835	ACTIVE
NMC395943	WDF #109	NMC395835	ACTIVE
NMC395944	WDF #110	NMC395835	ACTIVE
NMC395945	WDF #111	NMC395835	ACTIVE
NMC395946	WDF #112	NMC395835	ACTIVE

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ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 6 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC395947	WDF #113	NMC395835	ACTIVE
NMC395948	WDF #114	NMC395835	ACTIVE
NMC395949	WDF #115	NMC395835	ACTIVE
NMC395950	WDF #116	NMC395835	ACTIVE
NMC395951	WDF #117	NMC395835	ACTIVE
NMC395952	WDF #118	NMC395835	ACTIVE
NMC395953	WDF #119	NMC395835	ACTIVE
NMC395954	WDF #120	NMC395835	ACTIVE
NMC395955	WDF #121	NMC395835	ACTIVE
NMC395976	WDF #157	NMC395835	ACTIVE
NMC395977	WDF #158	NMC395835	ACTIVE
NMC395978	WDF #159	NMC395835	ACTIVE
NMC395979	WDF #160	NMC395835	ACTIVE
NMC395980	WDF #161	NMC395835	ACTIVE
NMC395981	WDF #162	NMC395835	ACTIVE
NMC395982	WDF #163	NMC395835	ACTIVE
NMC395983	WDF #164	NMC395835	ACTIVE
NMC395984	WDF #165	NMC395835	ACTIVE
NMC396020	WDF #216	NMC395835	ACTIVE
NMC402863	LAY # 11	NMC402733	ACTIVE
NMC402864	LAY # 12	NMC402733	ACTIVE
NMC402865	LAY # 13	NMC402733	ACTIVE
NMC402866	LAY # 14	NMC402733	ACTIVE
NMC402867	LAY # 15	NMC402733	ACTIVE
NMC402868	LAY # 16	NMC402733	ACTIVE
NMC402869	LAY # 17	NMC402733	ACTIVE
NMC402870	LAY # 18	NMC402733	ACTIVE
NMC402871	LAY # 19	NMC402733	ACTIVE
NMC402872	LAY # 20	NMC402733	ACTIVE
NMC402873	LAY # 21	NMC402733	ACTIVE
NMC402874	LAY # 22	NMC402733	ACTIVE
NMC402875	LAY # 23	NMC402733	ACTIVE
NMC402876	LAY # 24	NMC402733	ACTIVE
NMC402901	LAY # 49	NMC402733	ACTIVE
NMC402902	LAY # 50	NMC402733	ACTIVE
NMC402903	LAY # 51	NMC402733	ACTIVE
NMC402904	LAY # 52	NMC402733	ACTIVE
NMC402905	LAY # 53	NMC402733	ACTIVE
NMC402906	LAY # 54	NMC402733	ACTIVE
NMC402907	LAY # 55	NMC402733	ACTIVE
NMC402908	LAY # 56	NMC402733	ACTIVE
NMC402909	LAY # 57	NMC402733	ACTIVE
NMC402910	LAY # 58	NMC402733	ACTIVE
NMC402959	LAY #107	NMC402733	ACTIVE
NMC402961	LAY #109	NMC402733	ACTIVE
NMC402963	LAY #111	NMC402733	ACTIVE
NMC402965	LAY #113	NMC402733	ACTIVE
NMC402967	LAY #115	NMC402733	ACTIVE

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Run Date: 02/06/2012 02:22 PM

Page 7 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC405029	ANT # 8	NMC405022	ACTIVE
NMC405030	ANT # 9	NMC405022	ACTIVE
NMC405031	ANT # 10	NMC405022	ACTIVE
NMC405032	ANT # 11	NMC405022	ACTIVE
NMC405033	ANT # 12	NMC405022	ACTIVE
NMC405034	ANT # 13	NMC405022	ACTIVE
NMC405035	ANT # 14	NMC405022	ACTIVE
NMC405036	ANT # 15	NMC405022	ACTIVE
NMC405037	ANT # 16	NMC405022	ACTIVE
NMC405038	ANT # 17	NMC405022	ACTIVE
NMC405039	ANT # 18	NMC405022	ACTIVE
NMC405040	ANT # 19	NMC405022	ACTIVE
NMC405041	ANT # 20	NMC405022	ACTIVE
NMC405042	ANT # 21	NMC405022	ACTIVE
NMC405043	ANT # 22	NMC405022	ACTIVE
NMC405044	ANT # 23	NMC405022	ACTIVE
NMC405045	ANT # 24	NMC405022	ACTIVE
NMC405048	ANT # 27	NMC405022	ACTIVE
NMC405049	ANT # 28	NMC405022	ACTIVE
NMC405050	ANT # 29	NMC405022	ACTIVE
NMC405051	ANT # 30	NMC405022	ACTIVE
NMC428057	JOE # 1	NMC427765	ACTIVE
NMC428058	JOE # 2	NMC427765	ACTIVE
NMC428059	JOE # 3	NMC427765	ACTIVE
NMC428060	JOE # 4	NMC427765	ACTIVE
NMC428061	JOE # 5	NMC427765	ACTIVE
NMC428062	JOE # 6	NMC427765	ACTIVE
NMC428063	JOE # 7	NMC427765	ACTIVE
NMC428064	JOE # 8	NMC427765	ACTIVE
NMC428065	JOE # 9	NMC427765	ACTIVE
NMC428066	JOE # 10	NMC427765	ACTIVE
NMC428067	JOE # 11	NMC427765	ACTIVE
NMC428068	JOE # 12	NMC427765	ACTIVE
NMC428069	JOE # 13	NMC427765	ACTIVE
NMC428070	JOE # 14	NMC427765	ACTIVE
NMC428071	JOE # 15	NMC427765	ACTIVE
NMC428072	JOE # 16	NMC427765	ACTIVE
NMC500485	HOL # 10	NMC499649	ACTIVE
NMC500486	HOL # 11	NMC499649	ACTIVE
NMC500487	HOL # 12	NMC499649	ACTIVE
NMC500488	HOL # 13	NMC499649	ACTIVE
NMC500489	HOL # 14	NMC499649	ACTIVE
NMC500490	HOL # 15	NMC499649	ACTIVE
NMC500491	HOL # 16	NMC499649	ACTIVE
NMC500492	HOL # 17	NMC499649	ACTIVE
NMC500493	HOL # 18	NMC499649	ACTIVE
NMC500504	HOL # 29	NMC499649	ACTIVE
NMC500505	HOL # 30	NMC499649	ACTIVE

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Run Date: 02/06/2012 02:22 PM

Page 8 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC515541	MWB # 2	NMC515540	ACTIVE
NMC679459	CLYN 1	NMC679459	ACTIVE
NMC679460	CLYN 2	NMC679459	ACTIVE
NMC679461	CLYN 3	NMC679459	ACTIVE
NMC679462	CLYN 4	NMC679459	ACTIVE
NMC679463	CLYN 5	NMC679459	ACTIVE
NMC679464	CLYN 6	NMC679459	ACTIVE
NMC679465	CLYN 7	NMC679459	ACTIVE
NMC679466	CLYN 8	NMC679459	ACTIVE
NMC679467	CLYN 9	NMC679459	ACTIVE
NMC679468	CLYN 10	NMC679459	ACTIVE
NMC679469	CLYN 11	NMC679459	ACTIVE
NMC679470	CLYN 12	NMC679459	ACTIVE
NMC679471	CLYN 13	NMC679459	ACTIVE
NMC679472	CLYN 14	NMC679459	ACTIVE
NMC679473	CLYN 15	NMC679459	ACTIVE
NMC679474	CLYN 16	NMC679459	ACTIVE
NMC679475	CLYN 17	NMC679459	ACTIVE
NMC679476	CLYN 18	NMC679459	ACTIVE
NMC679477	CLYN 19	NMC679459	ACTIVE
NMC679478	CLYN 20	NMC679459	ACTIVE
NMC679479	CLYN 21	NMC679459	ACTIVE
NMC679480	CLYN 22	NMC679459	ACTIVE
NMC679481	CLYN 23	NMC679459	ACTIVE
NMC679482	CLYN 24	NMC679459	ACTIVE
NMC679483	CLYN 25	NMC679459	ACTIVE
NMC679484	CLYN 26	NMC679459	ACTIVE
NMC679485	CLYN 27	NMC679459	ACTIVE
NMC679486	CLYN 28	NMC679459	ACTIVE
NMC679487	CLYN 29	NMC679459	ACTIVE
NMC679488	CLYN 30	NMC679459	ACTIVE
NMC679489	CLYN 31	NMC679459	ACTIVE
NMC679490	CLYN 32	NMC679459	ACTIVE
NMC679491	CLYN 33	NMC679459	ACTIVE
NMC679492	CLYN 34	NMC679459	ACTIVE
NMC679493	CLYN 35	NMC679459	ACTIVE
NMC679494	CLYN 36	NMC679459	ACTIVE
NMC679495	CLYN 37	NMC679459	ACTIVE
NMC679496	CLYN 38	NMC679459	ACTIVE
NMC679497	CLYN 39	NMC679459	ACTIVE
NMC679498	CLYN 40	NMC679459	ACTIVE
NMC679499	CLYN 41	NMC679459	ACTIVE
NMC679500	CLYN 42	NMC679459	ACTIVE
NMC679501	CLYN 43	NMC679459	ACTIVE
NMC679502	CLYN 44	NMC679459	ACTIVE
NMC679503	CLYN 45	NMC679459	ACTIVE
NMC679504	CLYN 46	NMC679459	ACTIVE
NMC679505	CLYN 47	NMC679459	ACTIVE

NO WARRANTY IS MADE BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINING CLAIMS
Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 9 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC679506	CLYN 48	NMC679459	ACTIVE
NMC679507	CLYN 49	NMC679459	ACTIVE
NMC679508	CLYN 50	NMC679459	ACTIVE
NMC679509	CLYN 51	NMC679459	ACTIVE
NMC679510	CLYN 52	NMC679459	ACTIVE
NMC679511	CLYN 53	NMC679459	ACTIVE
NMC679512	CLYN 54	NMC679459	ACTIVE
NMC679513	CLYN 55	NMC679459	ACTIVE
NMC679514	CLYN 56	NMC679459	ACTIVE
NMC679515	CLYN 57	NMC679459	ACTIVE
NMC679516	CLYN 58	NMC679459	ACTIVE
NMC679517	CLYN 59	NMC679459	ACTIVE
NMC679518	CLYN 60	NMC679459	ACTIVE
NMC679519	CLYN 61	NMC679459	ACTIVE
NMC679520	CLYN 62	NMC679459	ACTIVE
NMC679521	CLYN 63	NMC679459	ACTIVE
NMC679522	CLYN 64	NMC679459	ACTIVE
NMC679523	CLYN 65	NMC679459	ACTIVE
NMC679524	CLYN 66	NMC679459	ACTIVE
NMC679525	CLYN 67	NMC679459	ACTIVE
NMC679526	CLYN 68	NMC679459	ACTIVE
NMC679527	CLYN 69	NMC679459	ACTIVE
NMC679528	CLYN 70	NMC679459	ACTIVE
NMC679529	CLYN 71	NMC679459	ACTIVE
NMC679530	CLYN 72	NMC679459	ACTIVE
NMC679531	CLYN 73	NMC679459	ACTIVE
NMC679532	CLYN 74	NMC679459	ACTIVE
NMC679533	CLYN 75	NMC679459	ACTIVE
NMC679534	CLYN 76	NMC679459	ACTIVE
NMC679535	CLYN 77	NMC679459	ACTIVE
NMC679536	CLYN 78	NMC679459	ACTIVE
NMC679537	CLYN 79	NMC679459	ACTIVE
NMC679538	CLYN 80	NMC679459	ACTIVE
NMC679539	CLYN 81	NMC679459	ACTIVE
NMC679540	CLYN 82	NMC679459	ACTIVE
NMC679541	CLYN 83	NMC679459	ACTIVE
NMC679542	CLYN 84	NMC679459	ACTIVE
NMC679543	CLYN 85	NMC679459	ACTIVE
NMC679544	CLYN 86	NMC679459	ACTIVE
NMC679545	CLYN 87	NMC679459	ACTIVE
NMC679546	CLYN 88	NMC679459	ACTIVE
NMC679547	CLYN 89	NMC679459	ACTIVE
NMC679548	CLYN 90	NMC679459	ACTIVE
NMC679549	CLYN 91	NMC679459	ACTIVE
NMC679550	CLYN 92	NMC679459	ACTIVE
NMC679551	CLYN 93	NMC679459	ACTIVE
NMC679552	CLYN 94	NMC679459	ACTIVE
NMC679553	CLYN 95	NMC679459	ACTIVE

NO WARRANTY IS MADE BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINING CLAIMS

Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 10 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC679560	CLYN 102	NMC679459	ACTIVE
NMC679561	CLYN 103	NMC679459	ACTIVE
NMC679562	CLYN 104	NMC679459	ACTIVE
NMC679563	CLYN 105	NMC679459	ACTIVE
NMC679564	CLYN 106	NMC679459	ACTIVE
NMC679565	CLYN 107	NMC679459	ACTIVE
NMC679566	CLYN 108	NMC679459	ACTIVE
NMC679567	CLYN 109	NMC679459	ACTIVE
NMC679568	CLYN 110	NMC679459	ACTIVE
NMC679569	CLYN 111	NMC679459	ACTIVE
NMC679570	CLYN 112	NMC679459	ACTIVE
NMC679571	CLYN 113	NMC679459	ACTIVE
NMC679572	CLYN 114	NMC679459	ACTIVE
NMC679573	CLYN 115	NMC679459	ACTIVE
NMC679574	CLYN 116	NMC679459	ACTIVE
NMC679575	CLYN 117	NMC679459	ACTIVE
NMC679576	CLYN 118	NMC679459	ACTIVE
NMC679577	CLYN 119	NMC679459	ACTIVE
NMC679578	CLYN 120	NMC679459	ACTIVE
NMC679579	CLYN 121	NMC679459	ACTIVE
NMC679580	CLYN 122	NMC679459	ACTIVE
NMC679581	CLYN 123	NMC679459	ACTIVE
NMC679582	CLYN 124	NMC679459	ACTIVE
NMC679583	CLYN 125	NMC679459	ACTIVE
NMC679584	CLYN 126	NMC679459	ACTIVE
NMC679585	CLYN 127	NMC679459	ACTIVE
NMC679586	CLYN 128	NMC679459	ACTIVE
NMC679587	CLYN 129	NMC679459	ACTIVE
NMC679588	CLYN 130	NMC679459	ACTIVE
NMC679589	CLYN 131	NMC679459	ACTIVE
NMC679590	CLYN 132	NMC679459	ACTIVE
NMC679591	CLYN 133	NMC679459	ACTIVE
NMC679592	CLYN 134	NMC679459	ACTIVE
NMC679593	CLYN 135	NMC679459	ACTIVE
NMC679594	CLYN 136	NMC679459	ACTIVE
NMC679595	CLYN 137	NMC679459	ACTIVE
NMC679596	CLYN 138	NMC679459	ACTIVE
NMC679597	CLYN 139	NMC679459	ACTIVE
NMC679599	CLYN 141	NMC679459	ACTIVE
NMC679602	CLYN 144	NMC679459	ACTIVE
NMC679619	CLYN 161	NMC679459	ACTIVE
NMC679620	CLYN 162	NMC679459	ACTIVE
NMC679621	CLYN 163	NMC679459	ACTIVE
NMC679622	CLYN 164	NMC679459	ACTIVE
NMC679623	CLYN 165	NMC679459	ACTIVE
NMC679624	CLYN 166	NMC679459	ACTIVE
NMC679625	CLYN 167	NMC679459	ACTIVE
NMC679626	CLYN 168	NMC679459	ACTIVE

**NO WARRANTY IS MADE BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINING CLAIMS

Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Page 11 of 16

Run Date: 02/06/2012 02:22 PM

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC679627	CLYN 169	NMC679459	ACTIVE
NMC679628	CLYN 170	NMC679459	ACTIVE
NMC679629	CLYN 171	NMC679459	ACTIVE
NMC679630	CLYN 172	NMC679459	ACTIVE
NMC679631	CLYN 173	NMC679459	ACTIVE
NMC679632	CLYN 174	NMC679459	ACTIVE
NMC679633	CLYN 175	NMC679459	ACTIVE
NMC679634	CLYN 176	NMC679459	ACTIVE
NMC679635	CLYN 177	NMC679459	ACTIVE
NMC679636	CLYN 178	NMC679459	ACTIVE
NMC679637	CLYN 179	NMC679459	ACTIVE
NMC679638	CLYN 180	NMC679459	ACTIVE
NMC679639	CLYN 181	NMC679459	ACTIVE
NMC679640	CLYN 182	NMC679459	ACTIVE
NMC679641	CLYN 183	NMC679459	ACTIVE
NMC679642	CLYN 184	NMC679459	ACTIVE
NMC679643	CLYN 185	NMC679459	ACTIVE
NMC679644	CLYN 186	NMC679459	ACTIVE
NMC679645	CLYN 187	NMC679459	ACTIVE
NMC679646	CLYN 188	NMC679459	ACTIVE
NMC679647	CLYN 189	NMC679459	ACTIVE
NMC679648	CLYN 190	NMC679459	ACTIVE
NMC679649	CLYN 191	NMC679459	ACTIVE
NMC679650	CLYN 192	NMC679459	ACTIVE
NMC679651	CLYN 193	NMC679459	ACTIVE
NMC679652	CLYN 194	NMC679459	ACTIVE
NMC679653	CLYN 195	NMC679459	ACTIVE
NMC679671	CLYN 213	NMC679459	ACTIVE
NMC679672	CLYN 214	NMC679459	ACTIVE
NMC679673	CLYN 215	NMC679459	ACTIVE
NMC679674	CLYN 216	NMC679459	ACTIVE
NMC679679	CLYN 221	NMC679459	ACTIVE
NMC679681	CLYN 223	NMC679459	ACTIVE
NMC679683	CLYN 225	NMC679459	ACTIVE
NMC679685	CLYN 227	NMC679459	ACTIVE
NMC679687	CLYN 229	NMC679459	ACTIVE
NMC679688	CLYN 230	NMC679459	ACTIVE
NMC679690	CLYN 232	NMC679459	ACTIVE
NMC679692	CLYN 234	NMC679459	ACTIVE
NMC679693	CLYN 235	NMC679459	ACTIVE
NMC679694	CLYN 236	NMC679459	ACTIVE
NMC679695	CLYN 237	NMC679459	ACTIVE
NMC679696	CLYN 238	NMC679459	ACTIVE
NMC679697	CLYN 239	NMC679459	ACTIVE
NMC679698	CLYN 240	NMC679459	ACTIVE
NMC679699	CLYN 241	NMC679459	ACTIVE
NMC679700	CLYN 242	NMC679459	ACTIVE
NMC679701	CLYN 243	NMC679459	ACTIVE

NO WARRANTY IS MADE BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINING CLAIMS
Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 12 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC679702	CLYN 244	NMC679459	ACTIVE
NMC679703	CLYN 245	NMC679459	ACTIVE
NMC679704	CLYN 246	NMC679459	ACTIVE
NMC679705	CLYN 247	NMC679459	ACTIVE
NMC679706	CLYN 248	NMC679459	ACTIVE
NMC679707	CLYN 249	NMC679459	ACTIVE
NMC679708	CLYN 250	NMC679459	ACTIVE
NMC679709	CLYN 251	NMC679459	ACTIVE
NMC679710	CLYN 252	NMC679459	ACTIVE
NMC679711	CLYN 253	NMC679459	ACTIVE
NMC679712	CLYN 254	NMC679459	ACTIVE
NMC679713	CLYN 255	NMC679459	ACTIVE
NMC679714	CLYN 256	NMC679459	ACTIVE
NMC679715	CLYN 257	NMC679459	ACTIVE
NMC679716	CLYN 258	NMC679459	ACTIVE
NMC679717	CLYN 259	NMC679459	ACTIVE
NMC679718	CLYN 260	NMC679459	ACTIVE
NMC685077	CLYN 261	NMC685077	ACTIVE
NMC685130	ROSIE 53A	NMC685078	ACTIVE
NMC685131	ROSIE 54A	NMC685078	ACTIVE
NMC685132	ROSIE 55A	NMC685078	ACTIVE
NMC685133	ROSIE 56A	NMC685078	ACTIVE
NMC685134	ROSIE 57A	NMC685078	ACTIVE
NMC685135	ROSIE 58A	NMC685078	ACTIVE
NMC685136	ROSIE 59A	NMC685078	ACTIVE
NMC685137	ROSIE 60A	NMC685078	ACTIVE
NMC685138	ROSIE 61A	NMC685078	ACTIVE
NMC685139	ROSIE 62A	NMC685078	ACTIVE
NMC685140	ROSIE 63A	NMC685078	ACTIVE
NMC685141	ROSIE 64A	NMC685078	ACTIVE
NMC685142	ROSIE 65A	NMC685078	ACTIVE
NMC685143	ROSIE 66A	NMC685078	ACTIVE
NMC685144	ROSIE 67A	NMC685078	ACTIVE
NMC750315	BMA 31B	NMC750315	ACTIVE
NMC750316	BMA 32B	NMC750315	ACTIVE
NMC750317	BMA 33B	NMC750315	ACTIVE
NMC750318	AAG 1A	NMC750318	ACTIVE
NMC750319	AAG 2A	NMC750318	ACTIVE
NMC750320	AAG 3A	NMC750318	ACTIVE
NMC750321	AAG 4A	NMC750318	ACTIVE
NMC750322	AAG 5A	NMC750318	ACTIVE
NMC750323	AAG 6A	NMC750318	ACTIVE
NMC750324	AAG 7A	NMC750318	ACTIVE
NMC750325	AAG 8A	NMC750318	ACTIVE
NMC750326	AAG 9A	NMC750318	ACTIVE
NMC750327	AAG 10A	NMC750318	ACTIVE
NMC750328	AAG 11A	NMC750318	ACTIVE
NMC750329	AAG 12A	NMC750318	ACTIVE

NO WARRANTY IS MADE BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINING CLAIMS

Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 13 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC750330	AAG 13A	NMC750318	ACTIVE
NMC750331	AAG 14A	NMC750318	ACTIVE
NMC750332	AAG 15A	NMC750318	ACTIVE
NMC750333	AAG 16A	NMC750318	ACTIVE
NMC750334	AAG 17A	NMC750318	ACTIVE
NMC750335	AAG 18A	NMC750318	ACTIVE
NMC750336	AAG 19A	NMC750318	ACTIVE
NMC750337	AAG 20A	NMC750318	ACTIVE
NMC750338	AAG 21A	NMC750318	ACTIVE
NMC750339	AAG 22A	NMC750318	ACTIVE
NMC750340	AAG 23A	NMC750318	ACTIVE
NMC750341	AAG 24A	NMC750318	ACTIVE
NMC750342	AAG 25A	NMC750318	ACTIVE
NMC750343	AAG 26A	NMC750318	ACTIVE
NMC750344	AAG 27A	NMC750318	ACTIVE
NMC750345	AAG 28A	NMC750318	ACTIVE
NMC750346	AAG 29A	NMC750318	ACTIVE
NMC750347	AAG 30A	NMC750318	ACTIVE
NMC750348	AAG 31A	NMC750318	ACTIVE
NMC750349	AAG 32A	NMC750318	ACTIVE
NMC750350	AAG 33A	NMC750318	ACTIVE
NMC750351	AAG 34A	NMC750318	ACTIVE
NMC750352	AAG 35A	NMC750318	ACTIVE
NMC750353	AAG 36A	NMC750318	ACTIVE
NMC750354	AAG 37A	NMC750318	ACTIVE
NMC750355	AAG 38A	NMC750318	ACTIVE
NMC750356	AAG 39A	NMC750318	ACTIVE
NMC750357	AAG 40A	NMC750318	ACTIVE
NMC750358	AAG 41A	NMC750318	ACTIVE
NMC750359	AAG 43A	NMC750318	ACTIVE
NMC750360	AAG 44A	NMC750318	ACTIVE
NMC750361	AAG 45A	NMC750318	ACTIVE
NMC750362	AAG 46A	NMC750318	ACTIVE
NMC750363	AAG 47A	NMC750318	ACTIVE
NMC750364	AAG 48A	NMC750318	ACTIVE
NMC750365	AAG 49A	NMC750318	ACTIVE
NMC750366	AAG 50A	NMC750318	ACTIVE
NMC750367	AAG 51A	NMC750318	ACTIVE
NMC750368	AAG 52A	NMC750318	ACTIVE
NMC750369	AAG 53A	NMC750318	ACTIVE
NMC750370	AAG 54A	NMC750318	ACTIVE
NMC750371	AAG 55A	NMC750318	ACTIVE
NMC750372	AAG 56A	NMC750318	ACTIVE
NMC750373	AAG 57A	NMC750318	ACTIVE
NMC750374	AAG 58A	NMC750318	ACTIVE
NMC750375	AAG 59A	NMC750318	ACTIVE
NMC750376	AAG 60A	NMC750318	ACTIVE
NMC750377	AAG 61A	NMC750318	ACTIVE

**NO WARRANTY IS MADE BY BLM
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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 MINING CLAIMS
 Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 14 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC750378	AAG 62A	NMC750318	ACTIVE
NMC750379	AAG 63A	NMC750318	ACTIVE
NMC750380	AAG 64A	NMC750318	ACTIVE
NMC750381	AAG 65A	NMC750318	ACTIVE
NMC750382	AAG 66A	NMC750318	ACTIVE
NMC750383	AAG 67A	NMC750318	ACTIVE
NMC750384	AAG 68A	NMC750318	ACTIVE
NMC750385	AAG 69A	NMC750318	ACTIVE
NMC750386	AAG 70A	NMC750318	ACTIVE
NMC750387	AAG 71A	NMC750318	ACTIVE
NMC750388	AAG 72A	NMC750318	ACTIVE
NMC750389	AAG 73A	NMC750318	ACTIVE
NMC750390	AAG 74A	NMC750318	ACTIVE
NMC750391	AAG 75A	NMC750318	ACTIVE
NMC750392	AAG 76A	NMC750318	ACTIVE
NMC750393	AAG 77A	NMC750318	ACTIVE
NMC750394	AAG 78A	NMC750318	ACTIVE
NMC750395	AAG 79A	NMC750318	ACTIVE
NMC750396	AAG 80A	NMC750318	ACTIVE
NMC750397	AAG 81A	NMC750318	ACTIVE
NMC750398	AAG 82A	NMC750318	ACTIVE
NMC750399	AAG 83A	NMC750318	ACTIVE
NMC750400	AAG 84A	NMC750318	ACTIVE
NMC750401	AAG 85A	NMC750318	ACTIVE
NMC750402	AAG 86A	NMC750318	ACTIVE
NMC750403	AAG 87A	NMC750318	ACTIVE
NMC750404	AAG 88A	NMC750318	ACTIVE
NMC750405	AAG 89A	NMC750318	ACTIVE
NMC750406	AAG 90A	NMC750318	ACTIVE
NMC750407	AAG 91A	NMC750318	ACTIVE
NMC750408	AAG 92A	NMC750318	ACTIVE
NMC750409	AAG 93A	NMC750318	ACTIVE
NMC750410	AAG 94A	NMC750318	ACTIVE
NMC750411	AAG 95A	NMC750318	ACTIVE
NMC750412	AAG 96A	NMC750318	ACTIVE
NMC750413	AAG 97A	NMC750318	ACTIVE
NMC750414	AAG 98A	NMC750318	ACTIVE
NMC750415	AAG 99A	NMC750318	ACTIVE
NMC750416	AAG 100A	NMC750318	ACTIVE
NMC750417	AAG 101A	NMC750318	ACTIVE
NMC750418	AAG 102A	NMC750318	ACTIVE
NMC750419	AAG 103A	NMC750318	ACTIVE
NMC750420	AAG 104A	NMC750318	ACTIVE
NMC750421	AAG 105A	NMC750318	ACTIVE
NMC750422	AAG 106A	NMC750318	ACTIVE
NMC750423	AAG 107A	NMC750318	ACTIVE
NMC796330	SC1	NMC796330	ACTIVE
NMC796331	SC2	NMC796320	ACTIVE

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINING CLAIMS
Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 15 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC796332	SC3	NMC796330	ACTIVE
NMC796333	SC4	NMC796330	ACTIVE
NMC796334	SC5	NMC796330	ACTIVE
NMC796335	SC6	NMC796330	ACTIVE
NMC796336	SC7	NMC796330	ACTIVE
NMC796337	SC8	NMC796330	ACTIVE
NMC796338	SC9	NMC796330	ACTIVE
NMC796339	SC10	NMC796330	ACTIVE
NMC796340	SC11	NMC796330	ACTIVE
NMC796341	SC12	NMC796330	ACTIVE
NMC796342	SC13	NMC796330	ACTIVE
NMC796343	SC14	NMC796330	ACTIVE
NMC796344	SC15	NMC796330	ACTIVE
NMC796345	SC16	NMC796330	ACTIVE
NMC796346	SC17	NMC796330	ACTIVE
NMC796347	SC18	NMC796330	ACTIVE
NMC796348	SC19	NMC796330	ACTIVE
NMC796349	SC20	NMC796330	ACTIVE
NMC796350	SC21	NMC796330	ACTIVE
NMC796351	SC22	NMC796330	ACTIVE
NMC796352	SC23	NMC796330	ACTIVE
NMC796353	SC24	NMC796330	ACTIVE
NMC796354	SC25	NMC796330	ACTIVE
NMC796355	SC26	NMC796330	ACTIVE
NMC796356	SC27	NMC796330	ACTIVE
NMC796357	SC28	NMC796330	ACTIVE
NMC796358	SC29	NMC796330	ACTIVE
NMC796359	SC30	NMC796330	ACTIVE
NMC796360	SC31	NMC796330	ACTIVE
NMC796361	SC32	NMC796330	ACTIVE
NMC796362	SC33	NMC796330	ACTIVE
NMC796363	SC34	NMC796330	ACTIVE
NMC796364	SC35	NMC796330	ACTIVE
NMC796365	SC36	NMC796330	ACTIVE
NMC796366	SC37	NMC796330	ACTIVE
NMC796367	SC38	NMC796330	ACTIVE
NMC796368	SC39	NMC796330	ACTIVE
NMC796369	SC40	NMC796330	ACTIVE
NMC796370	SC41	NMC796330	ACTIVE
NMC796371	SC42	NMC796330	ACTIVE
NMC796372	SC43	NMC796330	ACTIVE
NMC796373	SC44	NMC796330	ACTIVE
NMC796374	SC45	NMC796330	ACTIVE
NMC796375	SC46	NMC796330	ACTIVE
NMC796376	SC47	NMC796330	ACTIVE
NMC796377	SC48	NMC796330	ACTIVE
NMC796378	SC49	NMC796330	ACTIVE
NMC796379	SC50	NMC796330	ACTIVE

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINING CLAIMS
Customer Information - WITH Serial No. and Claim Name

ACTIVE CLAIMS

Run Date: 02/06/2012 02:22 PM

Page 16 of 16

<u>Serial No.</u>	<u>Claim Name/Number</u>	<u>Lead Serial No.</u>	<u>Disposition</u>
NMC796380	SC51	NMC796330	ACTIVE
NMC796381	SC52	NMC796330	ACTIVE
NMC796382	SC53	NMC796330	ACTIVE
NMC796383	SC54	NMC796330	ACTIVE
NMC796384	SC55	NMC796330	ACTIVE
NMC796385	SC56	NMC796330	ACTIVE
NMC796386	SC57	NMC796330	ACTIVE
NMC796387	SC58	NMC796330	ACTIVE
NMC796388	SC59	NMC796330	ACTIVE
NMC796389	SC60	NMC796330	ACTIVE
NMC796390	SC61	NMC796330	ACTIVE
NMC796391	SC62	NMC796330	ACTIVE
NMC796392	SC63	NMC796330	ACTIVE
NMC796393	SC64	NMC796330	ACTIVE
NMC796394	SC65	NMC796330	ACTIVE
NMC87306	OLD TIMERS # 5	NMC87304	ACTIVE
NMC87307	OLD TIMERS # 6	NMC87304	ACTIVE
NMC87308	OLD TIMERS # 7	NMC87304	ACTIVE
NMC87309	OLD TIMERS # 8	NMC87304	ACTIVE
NMC87310	OLD TIMERS # 9	NMC87304	ACTIVE
NMC87311	JIGGS # 1	NMC87304	ACTIVE
NMC87312	JIGGS # 2	NMC87304	ACTIVE
NMC87313	JIGGS # 3	NMC87304	ACTIVE
NMC87314	JIGGS # 4	NMC87304	ACTIVE
NMC87315	JIGGS # 5	NMC87304	ACTIVE

Number of ACTIVE cases: 574

Appendix B
Plan of Operations Amendment
Hollister Mine Project

Spill Prevention Control and
Countermeasure Plan



**Spill Prevention Control
And
Countermeasures Plan**

Hollister Mine

September 2008

INTRODUCTION

This Spill Prevention Control and Countermeasures Plan is prepared for the Hollister Mine which is operated by RCG. The Spill Prevention Control and Countermeasures Plan (SPCC Plan, or Plan) has been prepared in accordance with EPA Regulations 40 CFR Part 112. Due to the location of the containers covered under Part 112 (i.e. within an existing mine pit in excess of 50 feet below ground surface) it is not clear the SPCC requirements reasonably apply to the site. In addition, area water bodies do not appear to be navigable waters per the intent of the Clean Water Act. However, in order to provide a means to properly manage petroleum products, this Plan has been prepared.

Purpose

The Plan has been developed for petroleum products to be used and stored at the Hollister Mine site. The primary purpose of the Plan is to define and describe basic management practices to be used to minimize the likelihood of a spill of petroleum products and to present a well thought out response to spills, using good engineering practices.

Specific objectives of the Plan are to:

- Reduce the potential for accidental spills and environmental contamination through a well defined materials management plan;
- Provide the operating staff with the necessary information to properly respond to a petroleum spill event;
- Provide a response and cleanup program, which minimizes or prevents environmental impacts; and
- Notify the proper officials.

A complete copy of the Plan will be maintained at the facility so long as the facility is normally attended at least four hours per day. In the event the facility is not so attended, the Plan will be maintained at the Rodeo Creek Gold Inc Winnemucca office.

A copy of the Plan will be available to the Regional Administrator for on-site review during normal working hours.

40 CFR 112.7 SPCC Plan Requirements

This written Plan has been prepared in accordance with good engineering practices. The Plan has been reviewed and certified by a licensed Professional Engineer as required by 40 CFR 112.3(d). The Professional Engineer Certification is found at Appendix A.

The Plan has full approval of the Rodeo Creek Gold Inc management. This management commitment assures the necessary resources to fully implement the Plan.

The Plan will follow the sequence specified in the regulations.

The Plan addresses a new facility and does not call for additional facilities or procedures, methods, or equipment not addressed in this Plan. In the event such additions are made, the Plan will be updated or amended as necessary.

40 CFR 112.7(a)

General Site Description

Prior to development of this Plan, the applicable regulatory requirements of 40 CFR Part 112 were reviewed in detail and incorporated into the Plan. Ongoing conformance with the requirements of Part 112 will commence once the facility is in operation and the Plan is implemented. Training and inspection requirements are intended to verify conformance with Part 112 requirements. Where the Plan deviates from the regulatory conditions, the reason for the nonconformance will be stated and a detailed description will be made of alternative methods and how this will achieve equivalent environmental protection.

The facility diagram is found at Appendix B. The diagram identifies both the content and location of each container that is not exempt from the requirements of 40 CFR Part 112. The diagram also includes all transfer stations (loading and/or unloading) and any connecting pipes associated with these containers.

The physical layout of the facility components is entirely within the confines of an existing mine pit (East Pit), the depth of which is in excess of 50 feet below natural ground level. The purpose of the Hollister Mine is to conduct further exploration activities on the property via access from the East Pit. The exploration project will verify the mineral continuity, grades, metal content, and metallurgical qualities in the previously delineated vein system. This effort will be accomplished through a small-scale underground exploration program, which will include drifting, crosscutting, mapping, core drilling, and collection of bulk samples for metallurgical testing.

Access down into the East Pit is from the south. Within the East Pit, facilities addressed by the regulations include the maintenance shop, fuel farm, and power station. The maintenance shop is due north of the access road as the road enters the East Pit floor. Both the fuel farm and the generator day tanks are located northwest of the access road entrance at the pit floor. The types of oils in these three facilities and the storage capacity of the containers are as follows:

Maintenance Shop

- 1 each – 250 gallon totes containing 15W/40 lubricating oil
- 2 each – 250 gallon totes containing 30W lubricating oil
- 1 each – 250 gallon tote containing 10W lubricating oil
- 1 each – 250 gallon tote containing AW46 lubricating oil
- 1 each – 250 gallon tote containing lubricating grease

Fuel Farm

- 2 each – 10,000 gallon aboveground diesel storage tanks
- 1 each – 1,000 gallon aboveground unleaded gasoline storage tank
- 1 each – 2,000 gallon aboveground used oil storage tank

Power Station

- 2 each – 1,000 gallon aboveground diesel storage “day” tanks for the generators

Oil Product Handling

Maintenance Shop

In the maintenance shop area, loading and unloading of the various totes of product will occur by use of a forklift. The totes are constructed of steel. Site forklift operators will be task-trained as required by the Mine Safety and Health Administration (MSHA). Full totes will be unloaded from, and empty totes loaded onto, the vendor’s flatbed delivery truck by trained site personnel. Totes will be stored under cover within sealed metal conex boxes having containment capacity well in excess of the contents of an individual tote. Product from the totes will be transferred to the point of use by individual pumps and hoses for the specific product. These activities are both under cover and within the maintenance shop building.

Fuel Farm

In the fuel farm area, loading and unloading will occur by both site personnel and vendors. Vendors will unload bulk shipments of diesel and gasoline. Vendors will also load used oil into a transport vehicle for off-site recycle. Site personnel will load mobile equipment with diesel or gasoline as well as transfer used oil into the used oil storage tank. Vehicles being either loaded or unloaded must be attended at all times. In addition, vehicles must be chocked during loading or unloading. Signs will be posted in the area and vendors will be informed of the requirements for loading and unloading petroleum products at the site. Training of site personnel will be conducted on the requirements for loading or unloading petroleum products.

Containment of all tanks in the fuel farm area is within a containment basin that has a storage capacity 110% of the contents of the largest tank (approximate dimensions 35 ft. wide x 65 ft. long x 2-3 ft. deep). The transfer area of the fuel farm, where delivery and equipment fueling occurs, is designed as a catchment basin that is HDPE lined and bermed, overlain with soil to absorb minor spills.

Power Station

Containers in the power station area include two (2) 1,000-gallon day tanks, one for each generator. Only one generator will be used at a time, with the other used as backup. The day tanks will be supplied automatically from the fuel farm. Secondary containment for the day tanks will be a metal housing unit that is 8 ft. wide x 0.5 ft. high x 40 ft. long. This containment will rest upon a HDPE lined depression. The liner will be overlain with a layer of sand and a layer of gravel. This lined area is designed to drain back into the fuel farm containment. In addition, these units will be under cover.

In addition to the secondary containment and materials handling measures described above, the following response materials are available to control a discharge:

Table 1 – Equipment and Materials on Hand for Spill Countermeasures

Available Equipment	
Emergency Lighting	Spill Containment Kits
Cellular Phone	Drierite (Oil Absorbent)
Empty Drums	3-M Oil Absorbent Blankets
Steel Storage Tanks or Pillow Tank	Electric Pumps
Heavy Equipment (grader, front-end loader, bulldozer, trucks, backhoe)	Diesel Operated Portable Generators

Countermeasures

Discovery of Spill

The Project Engineer is responsible for assisting the facility in the implementation, maintenance, and revisions of the SPCC Plan. Others at the site may be utilized to assist with implementation, maintenance, and revisions under the direction of the Project Engineer. Site personnel will be available at all times therefore there are no requirements under this section applicable to contractors.

Materials and supplies are covered by warehouse inventory control. All oil inventories are registered routinely on master inventory sheets. Each listing is reviewed and imbalances noted and immediately investigated, first for inventory errors and then for the possibility for a spill. Should a spill be detected, contingency action is taken in accordance with procedures. Accounting methods yield regular consumption calculations. Material requirements are ordered by purchase requisitions, which provide records of materials received.

Each container area can be visually inspected for leaks as an integrated part of its design. All components of the system are inspected regularly, thus providing early detection of leaks or indications of potential leaks. Formal inspections are completed and recorded.

RCG management and employees practice good housekeeping in all work areas as a matter of routine during the course of their daily duties to minimize the possible of fire, explosion or any unplanned sudden or non-sudden release of material. During or at the conclusion of any high-risk event such as a seismic event, a heavy rainstorm or other unplanned event, which threatens the integrity of the oil management system, project personnel inspect all parts of the facility.

Spill Response

The following procedures must be followed in the event of a spill to minimize the likelihood of oil reaching surface waters.

- a) Restrict unauthorized personnel from entering the area;
- b) Identify the material and follow all safety precautions prior to responding to the spill. MSDS books are located in the Administration Office, Shop/Warehouse and Shifter's Office; and
- c) Ensure that the spill does not contact surface water by isolating the spill area using berms, soils, response materials, etc.

The Environmental Specialist will act as the Facility Response Coordinator. The following tables summarize the chain of responsibilities for spill containment and material handling at the Hollister Mine site:

Table 2 – Chain of Responsibilities for Spill Containment – Normal Operating Hours

Project Personnel	Duty
Spill Observer	Immediately contact responsible persons (listed below). Initiate measures to stop and contain the spill.
Primary Contact: Shift Boss/Surface Superintendent	Assess spill, assemble operators and others as necessary to contain cleanup.
Secondary Contact: Safety/Environmental	Determine if emergency services are required.
Spill Response Team: Shift Boss Operators	Cleanup spill.
Reporting/Notification: Environmental/Mine Manager	Notify appropriate regulatory agencies. Coordinate preparation of follow-up reports.

Table 3 – Contact Personnel – Non-Operating Hours

Project Personnel	Phone Numbers
Environmental Specialist Louie Ortega	Work: (775) 304-9444 Home: (775) 625-1519 Cellular: (775) 304-8720
Environmental Manager Teresa Conner	Work: (775) 623-5760 Home: (775) Cellular: (775) 304-0233
Surface Operations Superintendent: Don Simmons	Work: (775) 304-9444 Home: (775) Cellular: (775) 304-0097
Safety Supervisor: Jeff Hunter	Work: (775) 304-9444 Home: (775) Cellular: (775) 304-2209
Mine Manager Doug Crawford	Work: (775) 304-9444 Home: (775) 623-1933 Cellular: (775) 304-1055

Spill Cleanup

Cleanup the released material and any contaminated material and isolate it from contact with the environment (e.g., placing material on impermeable surface and covering to prevent contact with precipitation or placing in covered 55 gallon barrels, etc.).

Disposal of all contaminated materials will be in compliance with federal, state and local environmental regulations. Whenever possible, recovered materials will be returned to service or recycled. Contact Environmental prior to disposal.

Oil Discharges to Surface Waters

In the event of a discharge of oil to navigable waters that may be harmful to the public health or welfare or to the environment (i.e. violates an applicable water quality standard or causes a film or sheen upon or discoloration of the surface water), either the Environmental Manager, Environmental Specialist or the Mine Manager will, as soon as he/she has knowledge of a discharge, contact the **NATIONAL RESPONSE CENTER (NRC) BY PHONE AT (800)424-8802** and provide the following information:

1. Exact location of the facility
2. Phone number of the facility
3. Date and time of the discharge
4. Type of material discharged
5. Estimates of both the total quantity spilled and quantity reaching the water
6. Source of the discharge
7. Description of all affected media
8. Cause of the discharge
9. Any damage or injuries caused by the discharge
10. Actions being used to stop, remove, and mitigate the effects of the discharge
11. Whether an evacuation may be needed
12. Names of individuals and/or organizations who have also been contacted

Table 4 – Contact Agencies

Project Personnel or Agency	Phone Numbers
NATIONAL RESPONSE CENTER	(800) 424-8802
Nevada Division of Environmental Protection (NDEP)	(775) 687-9485 or (888) 331-6337
Bureau of Land Management (BLM)	(775) 753-0200

40 CFR 112.7(b)

The Hollister Mine doesn't predict that there is reasonable potential release failures on equipment however we have spill response procedures to maintain any equipment failures.

40 CFR 112.7(c)

Containment Structures

Appropriate containment structures for the facility are as follows:

Maintenance Shop

Totes, with individual capacity of 250 gallons, are stored under cover within a sealed metal conex box having containment capacity well in excess of the contents of an individual tote. Dimensions of the metal conex box are approximately 8 ft. wide x 40 ft. long x 0.5 ft. high (approximately 1,190 gallons).

Fuel Farm

Containment of all tanks in the fuel farm area is within a containment basin that has a storage capacity 110% of the contents of the largest tank. The largest tank within the fuel farm contains 10,000 gallons of diesel. The approximate dimensions of the containment basin are 35 ft. wide x 65 ft. long x 2-3 ft. deep (approximately 34,000-51,000 gallons). In addition, the transfer area of the fuel farm, where delivery and equipment fueling occurs, is designed as a catchment basin that is HDPE lined and bermed, overlain with soil to absorb minor spills.

Power Station

Containers in the power station area include two (2) 1,000-gallon day tanks, one for each generator. Secondary containment for the day tanks will be a metal housing unit that is 8 ft. wide x 0.5 ft. high x 40 ft. long (approximately 1,195 gallons). In addition, this containment will rest upon a HDPE lined depression. The liner will be overlain with a layer of sand overlain with a layer of gravel. This lined area is designed to drain into the fuel farm containment. Also, these units will be covered.

40 CFR 112.7(d)

This requirement is not applicable because the regulatory conditions of **40 CFR** ↓**112.7(c)** are practicable and installed.

40 CFR 112.7(e)

Inspections, Tests, and Records

Written procedures to conduct inspections and tests required by Part 112 are addressed by the inspection forms found at Appendix C. These records of inspections will be signed by the appropriate supervisor or inspector and will be kept with the SPCC plan for a period of three years.

40 CFR 112.7(f)

Personnel, Training, and Discharge Prevention Procedures

Training of all oil-handling personnel will be conducted annually and will include:

- 1) operation and maintenance of equipment to prevent discharges,
- 2) discharge procedure protocols,
- 3) applicable pollution control laws, rules, and regulations,
- 4) general facility operations,
- 5) contents of the SPCC plan, and
- 6) the highlighting and description of known discharges or failures, malfunctioning components, or recently developed precautionary measures

In addition, all personnel are trained in hazard recognition and response in accordance with Federal Mine Safety and Health Administration (MSHA) training requirements including the hazard communication (HazCom) standard. Employees receive training in those operational procedures necessary to contain solutions and/or minimize spill problems. Periodic updates and refresher courses will be provided during safety training meetings. Hollister Mine has a number of employees that have received special training and are qualified first responders. Supervisory and non-supervisory personnel are encouraged to participate as members of the Mine Rescue Team.

The Facility Coordinator/Project Engineer is designated as the person who is accountable for discharge prevention and who reports to facility management.

40 CFR 112.7(g)

Security

The perimeter of the site is fenced but each container facility is not. This nonconformance is addressed by the following alternative methods of SPCC to achieve equivalent environmental protection:

- The site is fenced and the access road to the facilities is gated. This gate will remain unlocked during normal business hours Monday thru Friday but will be locked during off hours.
- The project will operate 24 hours a day, seven days a week. Underground activities will occur in two 10-hour shifts with night maintenance duties taking place during off-shift hours. There will be a minimum of two employees on site at all times.
- The facilities are located within a mine pit that is at least 50 feet below ground surface
- Secondary containment is 110% of the contents of the largest container
- A release of oil to navigable waters from where the site containers are located is not reasonably possible

Master flow and drain valves and any other valves permitting direct outward flow of the container's contents to the surface will be locked in the closed position when in non-operating or non-standby status.

The starter control on each oil pump will be locked in the "off" position when the pump is in a non-operating or non-standby status. Site access is routinely limited to authorized personnel only.

The loading/unloading connections of oil pipelines or facility piping will be securely capped or blank-flanged when not in service or when in standby service for an extended time. This security practice will also apply to piping that is emptied of liquid content either by draining or by inert gas pressure.

Facility lighting is provided for all container facilities. This lighting, coupled with the presence of site personnel at all times, will assist in both discoveries of discharges during hours of darkness and prevention of discharges through acts of vandalism.

40 CFR 112.7(h)

Facility Oil Loading/Unloading

Loading/unloading areas do not drain into catchment basins or treatment facilities. This nonconformance is addressed by the following alternative methods of SPCC to achieve equivalent environmental protection:

- The facilities are located within a mine pit that is at least 50 feet below ground surface
- A release of oil to navigable waters from where the site containers are located is not reasonably possible
- Loading and unloading procedures and training require continual personnel attendance during loading and unloading operations

While loading and/or unloading oil products, vehicles will be required to use wheel chocks. Warning signs will be placed at loading and unloading stations and personnel training will address this requirement.

Visual inspections will be conducted prior to filling and departure of any tank car or tank truck. Such inspections will include close inspection for discharges of the lowermost drain and all outlets of such vehicles, and if necessary, ensuring that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit. These requirements will be addressed during training sessions.

40 CFR 112.7(i)

This requirement is not applicable because there are no field-constructed aboveground containers.

40 CFR 112.7(J)

The State of Nevada does not have additional requirements specific to SPCC plans. Additional requirements of Part 112 applicable to the site are addressed below as required by subsection 112.8.

40 CFR 112.8 SPCC Plan Requirements

40 CFR 112.8(a)

In addition to meeting the general requirements for SPCC plans required at 40 CFR 112.7, the applicable provisions of 40 CFR 112.8 will be met.

40 CFR 112.8(b)

Facility Drainage

Storage areas for both the maintenance shop and power station are covered. The storage area in the maintenance shop would have to be manually pumped in the event of any oil accumulation (i.e. the secondary containment does not have a drain valve). The covered power station area drains back into the fuel farm area (i.e. no valves) that has secondary containment sufficient to hold in excess of three times the contents of the largest container.

The fuel farm area would have to be manually pumped and there are no valves draining the fuel farm containment. The site is a net evaporation area, in excess of 25 inches per year, thus it is expected that any meteoric waters would evaporate from the lined fuel farm containment.

The container areas are all located within the East Pit, thus there are no drainage issues.

40 CFR 112.8(c)

Bulk Storage Containers

All containers are constructed of materials compatible with the appropriate oil products and are supplied by petroleum product vendors.

All container installations have secondary containment sufficient to contain in excess of 110% capacity of the largest single container. As noted elsewhere, the power station and maintenance shop storage areas are covered and the site is a net evaporation area in excess of 25 inches per year.

Neither tanks nor piping will be buried at any of the container locations.

Visual inspections of containers, and supports and foundations for the containers, will be conducted on a routine basis. Documentation of such inspections will be maintained with the SPCC plan as required by the applicable regulations. Integrity tests, in addition to the visual inspections, will be conducted as recommended by the container manufacturer. Integrity tests will also be made after any material repairs to a container. Documentation of such tests will be maintained with the SPCC plan.

The containers in the power station are each equipped with high level alarms and cutoff devices to avoid discharges. The used oil tank in the fuel farm is equipped with a sight gauge. The diesel tanks and the gasoline tank in the fuel farm are equipped with mechanical clock gauges. The totes will arrive on site full of product from the supplier and will be stored in secondary containment.

Visible discharges, which result in a loss of oil from a container, will be promptly removed. Such oil will be returned to the appropriate container, collected for recycle, or disposed in accordance with applicable regulations.

40 CFR 112.8(d)

Facility Transfer Operations

In the event piping is not in service or is in standby service for an extended time, the terminal connection will be either capped or blank-flanged and marked it as to its origin. Pipe supports will be properly designed to minimize abrasion and corrosion and also allow for expansion and contraction. Visual inspections of all piping, valves, and appurtenances will be routinely conducted and documented.

There will be no aboveground piping susceptible to damage by vehicles entering the facility. Oil transfer locations will only occur in dedicated areas, separate from other areas accessible by vehicle.

Miscellaneous

The SPCC Plan will be amended if there is a change in the facility design, construction, operation, or maintenance that materially affects its potential for a discharge. Such technical amendments will be certified by a P.E. as required by the regulatory provisions of 40 CFR 112.3 and 112.5. Notwithstanding compliance with regulatory provisions applicable to amendments, the SPCC Plan will reviewed and evaluated at least once every five years and complete a signed statement as required by 40 CFR 112.5(b).

Appendix C
Plan of Operations Amendment
Hollister Mine Project

Stormwater Plan

STORMWATER POLLUTION PREVENTION PLAN (SWPPP)

For The

HOLLISTER MINE

**Rodeo Creek Gold, Inc.
P.O. Box 2610
Winnemucca, Nevada 89446**

November 2007



Prepared by: exp 12/31/07

Prepared for:

Rodeo Creek Gold

**Brown and Caldwell
3264 Goni Road, Suite 153
Carson City, Nevada 89706**

**P.O. Box 2610
4000 Winnemucca Boulevard
Winnemucca, Nevada 89446**

INTRODUCTION

This revised plan is provided to update information for the Hollister Mine and amend the existing Storm Water Pollution Prevention Plan (SWPPP) to conform with newly enacted regulations adopted by Nevada State Department of Environmental Protection (NDEP) for storm water discharges from metal mining activities regulated under General Discharge Permit NVR300000.

Rodeo Creek Gold (RCG) completed purchase of the Hollister Development Project from Hecla Ventures Corporation in 2007 and is currently evaluating the site for expanded operations. RCG has renamed the project from Hollister Block Development Project to the Hollister Mine and continues operation under the small scale facility permit currently in place. Relative to the SWPPP, Hollister also operates Nevada Department of Environmental Protection (NDEP) permitted facilities for water management under Water Pollution Control Permit Nos NEV2003107 and NEV2003114.

The SWPPP for the Hollister Mine has been developed pursuant to both the requirements of the revised Storm water General Permit NVR300000 for Metals Mining Activities and the Best Management Practices Handbook, which is found at the NDEP website for Mining Storm water Permit and Associated Information. A copy of the revised general permit is included as Attachment A.

Goals of the stormwater pollution prevention plan are to both control and reduce potential pollution to site waters during construction and operation of the project. Measurement criteria for meeting these goals will be the ongoing implementation of the plan with a focus on both inspections and BMP maintenance/enhancements. The revised General Discharge Permit requires that the SWPPP include upgraded inspection requirements and addition of a separate section for monitoring and sampling plan requirements. The SWPPP will also maintain compliance with the general conditions as stated in the General Discharge Permit in addition to the site specific modifications provided in this plan. The site storm water pollution prevention plan will be consistent with other applicable requirements of state or local officials.

The storm water pollution prevention plan will be updated as necessary based upon inspections, change in site conditions, or new or modified applicable requirements become due.

FACILITY INFORMATION

Project Description

Permittee

Rodeo Creek Gold Inc
P.O. Box 2610
Winnemucca, Nevada 89446
Tel: (775) 623-5760

Contact Information

Rodeo Creek Gold Inc
P.O. Box 2610
4000 West Winnemucca Blvd.
Winnemucca, Nevada 89446
Tel: (775) 623-5760
Fax: (775) 623-5767

Person(s) Responsible for Implementation of Plan

General Manager: Joseph M. Driscoll
Environmental Manager: Teresa Conner

Project Name

The Hollister Mine (HM)

Project Location

The Hollister Mine is located in Elko County, Nevada in Sections 4, 8, 9, 16, 21, 28, 32, and 33 of Township 37 North, Range 48 East, Mt. Diablo Baseline and Meridian on the northwest extension of the Carlin Trend.

The nearest population centers to the project site are the towns of Winnemucca, Battle Mountain and Elko, which are located about 64 miles to the west- southwest, 38 miles to the southwest and 47 miles to the southeast, respectively. The nearest major topographic feature is Big Butte (6889 feet above mean sea level), which is located approximately 2 1/2 miles to the north.

Primary access for the Hollister Mine is from Winnemucca by traveling I-80 east to the Golconda Exit, northwest on State Route (SR) 789 towards the Midas-Tuscarora road, County Road (CR) 724, and east on CR 724 to the project access road. The property is positioned 9 miles south of CR 724 accessed by an all-weather road, which was constructed to support the Hollister gold mining operations in the early 1990's.

Project Construction and Operating Activities

The HM is situated within the historic Ivanhoe mining district. Disturbances related to the exploration project will mostly occur on previously disturbed land associated with the former open pit Hollister Mine, which was operated in the early 1990's.

The construction activities include; main access road upgrades, construction activities in the area of the project support facilities yard, construction of the rapid infiltration basins (RIBS), construction related to burying the pipeline from the project site to the RIBS, and minor construction associated with an existing freshwater well. The project support facilities and a small section of access road will be located in areas of pre-disturbance, but these areas have been reclaimed. Topsoil will be stripped and maintained in stockpiles for use at the end of this project. The main access road and support roads will require minor upgrades; however no new disturbance will be necessary.

All facilities for the project are of a temporary nature, and with the exception of the rapid infiltration basins, associated pipeline, and the freshwater well, fit within the confines of the existing Hollister East Pit. The facilities for the project will include; a decline and associated drifts and crosscuts to support the underground exploration operations, permanent waste rock and temporary sample storage facilities, several trailers to serve as temporary offices and change houses, a maintenance/warehouse facility and lube storage area, a lay down area, the use of an

existing water supply well, diesel generators and air compressors, fuel tanks and a fueling station, potable water treatment facility, a septic tank system, an explosives storage area, and water management facilities (de-silting basins, water recycling and surge ponds, rapid infiltration basins, oil/water separator).

There will be a small waste rock dump located within the East Pit confines that will hold approximately 250,000 tons of waste material over the course of the exploration project and potential mine life. Underground trucks and/or loaders will transport the material from the portal area and dump within an existing excavation, building the dump in lifts. Stormwater that comes in contact with project facilities, including the waste rock dump, will be routed to the stormwater basin. All stormwater will remain within the confines of the East Pit and therefore will not be discharged. Water collected in the water management system from the underground activities will be discharged to the RIBs under separate permit.

Once the underground-mineralized structures are exposed, a bulk sample of less than 36,500 tons will be extracted for temporary surface storage within the existing East Pit area. A small stockpile will be constructed in the area of the waste rock dump and once a reasonable amount is collected, the material will be trucked off-site for metallurgical testing.

Major Soil Disturbing Activities

Virtually all activities occur on previously disturbed areas. Major new areas of soil disturbance would be the RIBS area (24.4 acres) where grubbing, excavation, and grading would occur. Minor disturbance would occur during the installation of the pipeline to the RIBs (7.1 acres) that will be buried in the existing service road. A section of this road has been made impassable by the BLM. An approximate 1,500-foot long section of road will be re-established to provide service access to the RIBs. This will account for approximately 0.5 acres of re-disturbance.

All infrastructure and utilities will be located within the existing East Pit area with the exception of the contractors' laydown area, freshwater tank, freshwater treatment plant, and utility water tank. Growth medium was placed in the bottom of this East Pit during previous reclamation

activities. An estimated 5,700 cubic yards of this material will be removed and stockpiled during the construction period. This material will then be replaced following the project completion.

Proposed disturbance for the HM consists of approximately 61.3 acres and would consist of:

- 1) Facility construction (29.3 acres in previously disturbed areas, primarily in the East Pit at the existing mine site),
- 2) Minor disturbances associated with infrastructure located at the freshwater well, WW-1 (0.5 acres),
- 3) Rapid infiltration basins (RIBs) installation (24.4 acres of new disturbance),
- 4) Re-establish short section of service access road to the RIBs (0.5 acres), and
- 5) Buried pipeline from the project site to the RIBs (buried in existing service road, 7.1 acres).

Site Waters

The project area is located within the upper reaches of the Little Antelope Creek Drainage Basin. Several intermittent drainages in the project area are tributary to Little Antelope Creek and flow only during spring run-off and seasonal storm events (BLM, 1999). Little Antelope Creek flows south into Antelope Creek approximately five miles south of the decline area and approximately one-half mile south of the proposed location of the RIBs. Antelope Creek flows southwest and discharges into Rock Creek approximately six miles west of the confluence of Little Antelope and Antelope Creeks. Both Little Antelope Creek and Antelope Creek are also intermittent streams and flow only in response to spring run-off and seasonal storm events.

Wetland areas are limited in size and number within the project area. Approximately 0.92 acres of wetlands exists within the project area (JBR, 2003). As a result of the loss of wetland/riparian zones from the development of the Hollister Mine, Touchstone Resources was required to install and construct an exclosure along Little Antelope Creek for off-site mitigation (BLM, 1999). This riparian exclosure was constructed on two reaches of Little Antelope Creek and was designed to limit cattle grazing and enhance the development of a riparian community on the creek. The exclosure was installed and constructed in 1991 and was still operational in 1999 (BLM, 1999). After installation of the exclosure, the wetland/riparian vegetation were reported to be vigorous

and thriving, and a small area of perennial water flow was noted along Little Antelope Creek within the enclosure (BLM, 1999).

Site Soils and Runoff Coefficient

The areas proposed for the decline and project facilities associated with underground operations are located within the existing East Pit, thus native soils are not present. Stormwater in this area will be restricted to the confines of the East Pit and thus is not susceptible to runoff.

The existing north-south road to be used for service access from the decline area to the RIBs location passes through three soil associations including the Quartz- Alyan-Ninemile association, Bregar-Minemile-Pequop association, and Vanwyper-Rock outcrop-Trunk association (NRCS, 1997).

Soils in the area of the proposed RIBs consist of the Skull Creek-Shabliss-Puett association. These soils consist of primarily very fine sandy loam and about 15 percent sandy loam (NRCS, 1997). Typical landscape position for this association is on fan piedmonts, on concave backslopes of fan remnants with a southern exposure. The parent material of the Skull Creek and Shabliss soils consists of alluvium derived from mixed rocks, loess and volcanic ash. The Puett Series consists of residuum and colluvium derived from tuffaceous rocks. Typical vegetation present on this soil association includes Wyoming big sagebrush, bluegrass, bottlebrush squirreltail, and rabbitbrush (NRCS, 1997).

Runoff curve numbers (CN) are estimated based on Soil Conservation Service (SCS) Methods for arid and semi-arid rangelands for average runoff conditions. The following table is partially replicated from Table 15.1-c in the Land Development Handbook (Dewberry and Davis). Hydrologic conditions at the site are considered fair to good for SCS Soil Groups B (silty loam and loam) and C (sandy clay loam). The approximated SCS curve numbers used for the runoff volume estimate ranged from 74 to 89 which was used in estimating potential run off volume for sizing the 25 year lined storm pond.

Runoff Curve Numbers for Arid and Semi-Arid Rangelands for Average Runoff Condition					
Cover Description		Curve Numbers for Hydrologic Soil Group			
Cover Type	Hydrologic Condition ¹	A ²	B	C	D
Herbaceous mixture of grass, weeds, and low-growing brush, with brush the minor element	Poor		80	87	93
	Fair		71	81	89
	Good		62	74	85

¹ Poor <50% ground cover or heavily grazed with no mulch

Fair 50-75% ground cover and not heavily grazed

Good >75% ground cover and lightly or only occasionally grazed

² Actual curve number is less than 30: use CN - 30 for runoff computations.

Material Inventory & Potential Pollutants

Potential pollutant sources from the HM activities would be sediment from access roads and the RIBs area as well as petroleum products associated with equipment use outside the East Pit area.

Both waste rock (approximately 250,000 tons) and mineralized material for metallurgical testing (less than 36,500 tons) will be exposed to stormwater but will be located within the East Pit, placed on a low-permeability barrier layer where stormwater runoff will not occur. Any stormwater that comes in contact with these materials will be diverted to buried sumps for collection and containment. Four overburden stockpiles and one topsoil stockpile will be located within the 24.4 acres of disturbance in the RIBs area.

Spills and Leaks

The site has not experienced any spills or leaks of reportable quantities of either Clean Water Act or CERCLA materials in the 3 previous years of exploratory activity.

Site Maps

A general location map (Figure 1) and three site figures (Figure 2, 3, 4) are included. The site maps show the following:

- 1) Project areas;
- 2) Facilities;
- 3) Disposal and storage areas;
- 4) Discharge points and associated drainage areas;

- 5) Roads;
- 6) Stormwater control structures;
- 7) Ground cover;
- 8) Spill and leak locations (no spills in previous 3 years);
- 9) Borrow or equipment storage areas;
- 10) Surface waters (including wetlands)
- 11) Locations where stabilization practices are expected to occur;
- 12) Areas which will not be disturbed; and
- 13) Areas newly disturbed by HM.

Additional site map requirements for construction activities:

- 1) Drainage patterns and approximate slopes anticipated after major grading; and
- 2) Construction related BMPs and potential discharge point(s).

Stormwater Discharges

Stormwater discharges from access roads may occur as indicated on the attached site map. Potential stormwater discharge may also occur in the RIBs area, also indicated on the attached site map.

Non-Stormwater Discharges

Sources of non-stormwater discharge, both during construction and operation of the project, may include; dust control water and potable water. Other types of approved non-stormwater discharges may occur at the site but are associated with activities conducted within the confines of the East Pit and not susceptible to discharge.

The RIBs area, under separate NDEP permit requirements, infiltrates project decline waters following primary treatment.

BEST MANAGEMENT PRACTICES

Newly installed site BMPs have been selected in accordance with good engineering practices appropriate for the site and will be maintained as required based upon inspection results. Existing BMPs (i.e., those on the site prior to the HM activities) will be modified or added to as necessary based upon the results of inspections.

Stormwater Control Structures - Construction

Virtually all construction activities in the project area in and around the East Pit exist in areas draining stormwater runoff to the stormwater basin in the East Pit, thus not reporting to area surface waters. Construction site areas for the utility water tank, freshwater tank, and freshwater treatment plant, although outside the East Pit, ultimately drain to the stormwater basin within the East Pit. Access roads and site berms will be maintained to direct stormwater flow from this area into the East Pit. The small construction disturbance for the existing freshwater well (0.5 acre) is not a sediment concern.

Potential sediment associated with construction activities of the buried pipeline in the service road, from the project site to the RIBs, will be controlled with existing access road BMPs. In addition, construction of the pipeline will involve the concurrent covering of the buried pipeline, thus limiting exposure time of disturbed soils.

RCG is responsible for implementation of stormwater control measures throughout the construction phase and operation phase of the project. RCG will oversee construction activities and inform contractors of their obligations under an approved stormwater plan to prevent litter, construction debris, and construction chemicals from becoming pollutant sources to stormwater discharges. RCG will implement BMP's identified on the Figure 5 to divert flows from exposed soils during construction.

The construction site area is approximately 24.4 acres in the RIB's area. Diversion ditches and sediment traps have been designed to control a 100-year, 24-hour storm event. Down slope

controls and a small sediment trap in the RIBS area BMP'S) will also be implemented prior to construction activities. These BMPs will remain for sediment control during operations.

BMPs will involve diversion ditches, silt fencing and straw bales (see RIBS site map). The intent of these measures is to promote infiltration within the disturbed area. Revegetation stabilization efforts post-construction will also occur on the overburden and topsoil stockpiles. RIBS area BMPs will be maintained, inspected, and enhanced as necessary throughout project operation.

The construction-phase sediment controls in the RIBs area are designed to retain sediment on site. The relatively flat topography in the RIBs area, coupled with the diversion ditches, sediment controls, and down slope filter fence and/or straw bales, will retain sediment on site.

Stormwater Control Structures – Operation

The primary source of potential pollutants from both construction and operation of the HM would be sediment from erosion, thus the BMP focus will be on erosion and sediment control. In addition to the construction BMPs, the following BMPs will be utilized during operation of the project:

Diversion ditches - located upgradient of facilities areas:

- Project site topography within the East Pit and immediately surrounding the East Pit will be maintained to direct storm water flow into the East Pit storm water basin;
- Berms;
- Revegetation for stabilization;
- Culverts;
- Sediment traps;
- Access roads - ditches, road berms, flow dissipation devices, drain outlet protection;
- Good housekeeping;
- Employee training – once/year to discuss the permit program and components/goals of the SWPPP;

- Inspections to provide both ongoing and preventive maintenance of structural BMPs; and
- Spill prevention and response.

Velocity dissipation will be used where necessary along access roads. Where storm water discharges from access roads to surface water channels, outfall armoring will be provided to reduce erosion.

There will be no offsite storage areas for the project. All areas affected by the project are within project boundaries. In the event offsite storage area are necessary in the future, those areas will be incorporated into the storm water plan.

Stabilization Practices

Permanent stabilization practices for the site are described in separate reclamation plans approved by both BLM and NDEP. Interim stabilization includes seeding of overburden and topsoil stockpiles in the RIB's and East Pit areas.

Stabilization practices for construction activities will be initiated within 14 days after construction has temporarily or permanently ceased except for seeding, which will occur in early spring or late fall as appropriate for successful germination of the approved seed mix. Temporary stabilization will not be initiated if earth-disturbing activities will be resumed within 21 days.

The following stabilization records will be maintained and attached to the SWPPP:

- Records of major grading activities will be included in the weekly construction inspection reports;
- The dates of temporary and permanent cessation of construction activities will be included in the weekly construction inspection reports;
- The dates when stabilization measures are initiated will be included in the inspection reports (construction and post-construction as appropriate); and

- Stabilization measures occurring after the 14th day of temporary or permanent cessation of construction activity, due to snow or frozen ground conditions, will be initiated as soon as practicable. In addition, the site is located in a semi-arid area (average annual rainfall of approximately 12 inches). Stabilization will be initiated as soon as practicable.

Other Controls

Solid materials will be controlled to avoid discharges to waters of the United States. Good housekeeping practices and inspections will be utilized to prevent such discharges. Virtually all heavy equipment operation at the site will occur within the East Pit during operations. Access roads will be maintained to control sedimentation. Dust generation will be controlled under the conditions of a separate air quality permit issued by NDEP.

Generic waste disposal to be hauled offsite will be managed by contractors in compliance with applicable regulations. Sanitary/septic systems in the project locations will be permitted and operated in compliance with applicable regulations.

Site construction will consist of concrete foundations, prefabricated buildings, plumbing materials associated with the mining/exploration activities (de-silting basins, recycle and surge ponds, utility water tank), plumbing materials associated with domestic/septic use, and materials for electrical source/supply to the facilities. Waste materials associated with construction activities will include generic paper/wood materials, plastics, and metal remnants. Metal wastes will be sent for recycle and other wastes will be accumulated in site receptacles for off-site disposal by a contract disposal company. The contractors' laydown area for construction materials is located in an area where storm water runoff reports to the storm water basin within the East Pit, therefore material exposure is not an issue.

Petroleum products for site construction/operation activities are stored within the East Pit. Spill prevention and response would only be applicable to such materials. Storage of petroleum bulk products will be within containment and cleanup response materials will be maintained on site.

The pipeline construction will be permitted with U.S. Army Corps of Engineers Nationwide Permit 12 (Utility Line Activities) and a Nationwide Permit 33 (Temporary Construction, Access, and Dewatering) permits. BMPs will be used to protect channels from sediment input during construction of the pipeline. Silt fences will be installed at the limits of the grading adjacent to all channels. Construction of the 4-1/2 mile pipeline is expected to take one month once activities begin. A culvert will be installed in one channel crossing prior to installing the pipeline (channel crossing CC-8 on Map 1 of 3).

Inspections

Erosion and sediment control measures and other protective measures identified in the SWPPP will be maintained in effective operating condition. Both routine and non-routine inspections will identify BMP maintenance issues. Any problems noted will be corrected as soon as practicable. Sediment removed from the maintenance of structural controls will be placed in locations where re-suspension in storm water runoff is not possible (East Pit or RIBS).

Inspection of Disturbed Construction Area

Inspections by qualified personnel will be conducted during the course of construction activities. Inspections will occur once every seven calendar days and within 24 hours of the end of a storm event of 0.5 inches or greater.

Sediments are not expected to leave the construction but if this occurs, such sediment will be removed and placed in an area where re-suspension during subsequent storm water runoff events will not occur.

In the event a waiver from weekly inspections is desired during frozen conditions, and until one month before thawing conditions are expected to result in a discharge, the following conditions will be met and documented in the SWPPP:

- The project is located in an area where frozen conditions are anticipated to continue for extended periods of time (i.e., more than one month);

- Land disturbance activities have been suspended; and
- The beginning and ending dates of the waiver period are documented in the SWPPP.

Inspections will address and document the following:

- Name(s) of personnel conducting the inspection;
- Date of inspection,
- Scope of the inspection including all areas disturbed by construction not finally stabilized for evidence or potential for pollutants to enter the drainage system;
- Areas used for storage of materials exposed to precipitation;
- Structural control measures; and
- Locations where vehicles enter or exit the site.

Based on the results of the inspection, the SWPPP will be modified as necessary (e.g., show additional controls on the site map; revise description of controls) to include additional or modified BMPs designed to correct problems identified. Revisions to the SWPPP will be completed within 7 calendar days following the inspection. If existing BMPs need to be modified or if additional BMPs are necessary, implementation shall be completed within 7 days following receipt of the inspection results or prior to the next anticipated storm event, whichever is sooner.

Inspections During Operations

During project operations, all facility areas contributing to a storm water discharge will be inspected at least once per year and after significant rainfall events. Inspections will cover all structural BMPs identified in the plan and identified storm water outfalls.

Based on the results of the inspection, the SWPPP will be modified as necessary (e.g., show additional controls on the site map; revise description of controls) to include additional or modified BMPs designed to correct problems identified. Revisions to the SWPPP will be completed within 7 calendar days following the inspection. If existing BMPs need to be

modified or if additional BMPs are necessary, implementation will be completed within 7 days following receipt of the inspection results or prior to the next anticipated storm event, whichever is sooner.

An inspection report will document the following:

- Summary of the scope of the inspection;
- Name(s) and qualifications of personnel making the inspection;
- The date(s) of the inspection; and
- Major observations relating to the implementation of the SWPPP. Major observations should include:
 - 1) Location(s) of discharges of sediment or other pollutants from the site;
 - 2) Location(s) of BMPs that need to be maintained;
 - 3) Location(s) of BMPs that failed to operate as designed or proved inadequate for a particular location; 4) Location(s) where additional BMPs are needed that did not exist at the time of inspection; and
 - 5) Storage capacity remaining in sediment traps or ponds. Removal of excess sediments will occur when a 50% trigger level of capacity is reached.
- Actions taken shall be made and retained as part of the storm water pollution prevention plan for at least three years from the date that the site is finally stabilized;
- Any incidents of noncompliance. Where a report does not identify any incidents of noncompliance, the report shall contain a certification that the facility is in compliance with the SWPPP; and
- The report shall be signed in accordance with the permit.

Storm Water Monitoring Plan

Although the mine does not discharge to Waters of the U.S., RCG will initiate a storm water monitoring plan for the site area which will include sampling the lined 25 year storm pond at the mine site on a quarterly basis when water is present. Water samples will be forwarded to a Nevada certified laboratory for the following analysis:

- Total Suspended Solids
- Hardness
- Nevada Profile I parameters

Rodeo Creek Gold does not propose to monitor at the Waste Rock Dump (WRD) sumps or the RIB sites. The WRD sump is not expected to contribute to an exceedance of water quality standards since this water is currently pumped to the Surge Pond. The water in the Surge Pond is treated through a reverse osmosis plant prior to being pumped to the RIB site for underground discharge. This discharge is authorized and monitored under WPCP 2003114 as previously discussed. The RIB sites are in relatively flat terrain with marginal upgradient water sheds. The BMP's currently in place are expected to adequately route any storm water around the facilities without causing an exceedance of water quality standards.

RCG will maintain and submit the results of each storm pond sampling event in accordance with the General Discharge Permit and include in the sample taken:

- Exact Place, Date and time of Sampling;
- Dates the Analyses were performed
- Person performing the analyses
- Analytical Techniques or methods used
- Results of all required analyses listed above.

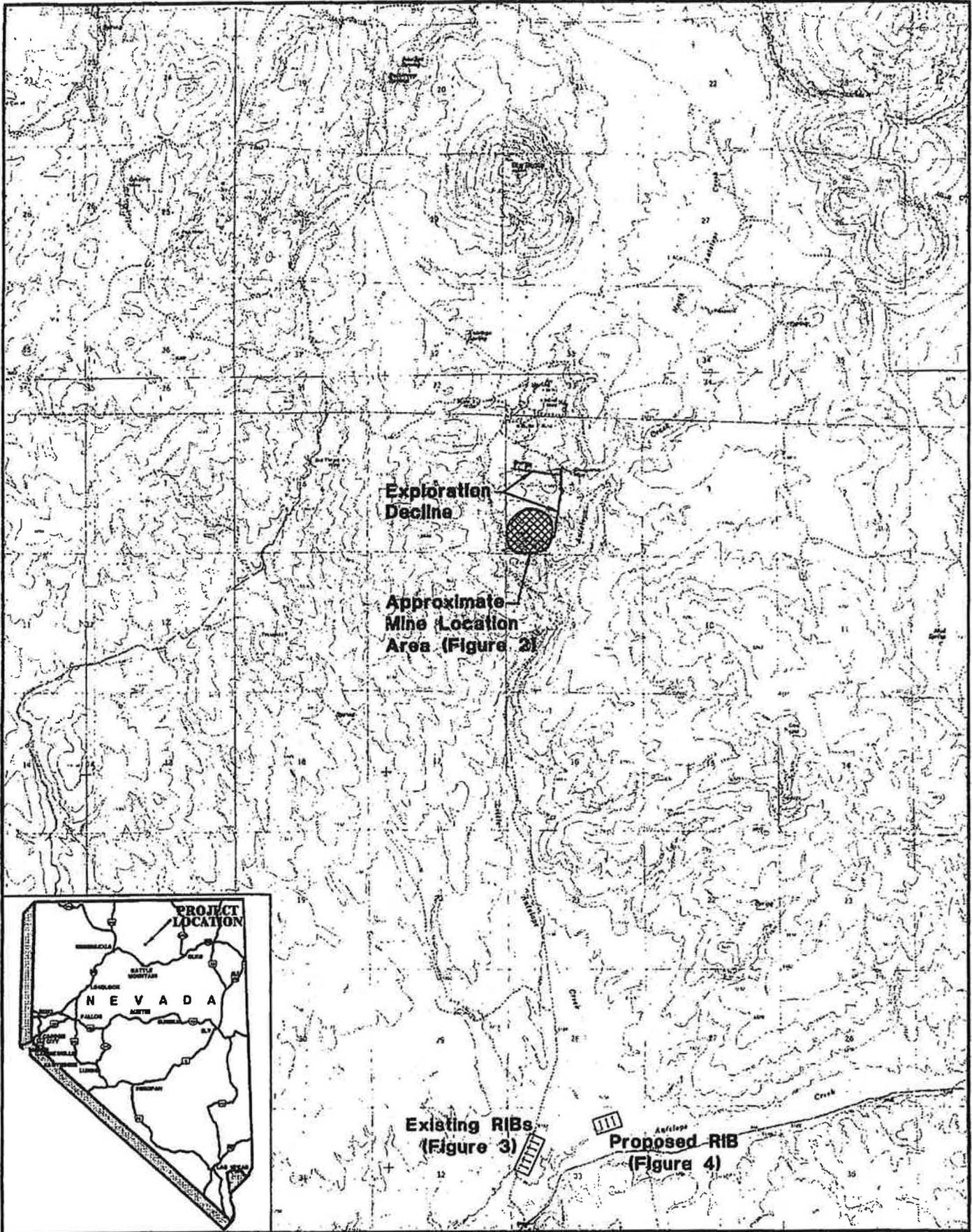
The sample results will be included in the Annual Stormwater Report completed by December 1 of each year along with other required stormwater information and mailed to:

Compliance Coordinator
Nevada Division of Environmental Protection
Bureau of Water Pollution Control
901 South Stewart Street, Suite 4001
Carson City, Nevada 89701

REFERENCES

- Brown and Caldwell, Environmental Engineers & Consultants (B&C). 2004. *Rapid Infiltration Basin Project (Permit Application NEV2003114) – Surface Hydrology Assessment*. B&C, Carson City, Nevada. January 13, 2004.
- Bureau of Land Management (BLM). 1999, *Great Basin Gold, Inc. Ivanhoe Exploration Project Environmental Assessment (BLM/EK/PL-99-036)*. U.S. Department of the Interior, Bureau of Land Management, Elko Field Office. August 1999.
- JBR Environmental Consultants, Inc. (JBR). 2003. *Hecla Ventures Corporation, Hollister Development Block Project, Jurisdictional Waters Delineation, Elko County, Nevada*, JBR, Reno, Nevada. June 2003.
- U. S. Department of Agriculture, Natural Resources Conservation Service (NRCS). 1997. *Soil Survey of Northwest Elko County Area, Nevada, Parts of Elko and Eureka Counties, Parts 1, 2, and 3*. U.S. Department of Agriculture, Natural Resource Conservation Service, Washington, D.C. Issued November 1997.

FIGURES



DATE: Nov. 2007
 PROJECT NUMBER: 134026
BROWN AND CALDWELL
 Carson City, Nevada

SCALE:
 0 2500 5000
 SCALE IN FEET

RODEO CREEK GOLD INC.

Figure 1
Project Location Map

ATTACHMENT A

Stormwater General Permit NVR300000

**STATE OF NEVADA
DIVISION OF ENVIRONMENTAL PROTECTION**

**GENERAL PERMIT
FOR
STORMWATER DISCHARGES ASSOCIATED WITH INDUSTRIAL ACTIVITY
FROM
METALS MINING ACTIVITIES**

AUTHORIZATION TO DISCHARGE

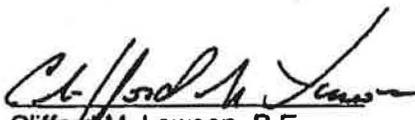
In compliance with the provisions of the federal Water Pollution Control Act as amended (33 U.S.C. 1251 et seq: the "Act") and Chapter 445A of the Nevada Revised Statutes (NRS) , eligible dischargers who have submitted a Notice of Intent and filing fee in accordance with Nevada Administrative Code (NAC) 445A.268, and Stormwater Pollution Prevention Plan as defined herein, are authorized to discharge Stormwater Associated with Industrial Activity from Metals Mining Activities to waters of the United States:

In accordance with conditions set forth in Parts I, and II hereof.

This permit shall become effective on: **June 1, 2007**

This permit and the authorization to discharge shall expire at midnight **June 1, 2012**.

Signed this 1st day of **June 2007**.



Clifford M. Lawson, P.E.
Bureau of Water Pollution Control
Nevada Division of Environmental Protection



Part I SPECIFIC CONDITIONS

I.A PERMIT OBJECTIVE

- I.A.1** The objective of this permit is to control and reduce pollution of Waters of the United States from Stormwater Discharges Associated with Industrial Activity from Metals Mining Activities (including exploration, development and reclamation activities) through the use of Best Management Practices (BMPs) implemented in accordance with good engineering practices.
- I.A.2** *Waters of the U. S.* is defined at 40 CFR §122.2. Discharges to storm drain systems that in turn discharge to Waters of the U.S. are considered to be discharges to Waters of the U.S.
- I.A.3** *Best Management Practice* is defined at 40 CFR §122.2 and in addition the term shall include erosion and sediment controls, conveyance, stormwater diversion, and treatment structures, and any procedure or facility used to minimize the exposure of pollutants to stormwater or to remove pollutants from stormwater.
- I.A.4** This General Permit covers all discharges of storm water that are subject to the review and approval by the Nevada Division of Environmental Protection (NDEP) identified below.
- I.A.5** Discharges shall be in accordance with the provisions of this General Permit:
- I.A.6** This permit authorizes the following:
- I.A.6.i** Stormwater Discharges Associated with Standard Industrial Classification Code 10 metal mining (metallic mineral/ores) Category iii as defined under 40 CFR §122.26(b) (14) Category III Mineral Industry and all construction-related activities as defined by 40 CFR § 122.26(b) (14) (x) and (b) (15) at mine sites.

I.B ELIGIBILITY, PERMIT REQUIREMENT, AND REQUEST FOR INCLUSION

- I.B.1** All facilities or persons who are planning to conduct any operations described in Part I.A.6 are eligible for this general permit.
- I.B.2** NRS 445A.465 prohibits the discharge of pollutants from a point source without a permit.
- I.B.3** Application deadlines are as follows:
- I.B.3.i** Existing Mining Facilities - Facilities that are authorized under the existing National Pollutant Discharge Elimination System (NPDES) permit for discharges associated with Metals Mining activity must submit a new Notice of Intent (NOI) within 90 days following the effective date of this permit.

- I.B.3.ii** Eligible dischargers are required to request inclusion in this general permit by completing a NOI and filing fee with NDEP no later than 2 days prior to the start of discharge. Provisional authorization begins 24 hours after a completed NOI is received by the Division.
- I.B.4** The NOI is available through the Division at http://ndep.nv.gov/bwpc/storm_mine03.htm. Provisional authorization begins 24 hours following receipt of the electronic NOI form by the Division. Following review of the NOI, the Division will determine the NOI is complete and confirm coverage by providing a notification and an authorization number, determine the NOI is incomplete and deny coverage until a completed NOI is submitted, or deny coverage and require an application for an individual permit be submitted. The minimum information required on a NOI consists of:
- I.B.4.i** Owner/Operator (Applicant) Information: Name, address, city, state, zip code and phone number
- I.B.4.ii** Project/Site Information: Project Name, Project Address/Location, City, State, Zip Code, Latitude, Longitude, County
- I.B.4.iii** Name of Receiving Water
- I.B.4.iv** Estimated Start Date
- I.B.4.v** Estimated Completion Date
- I.B.4.vi** Estimate of area to be disturbed (to nearest acre)
- I.B.4.vii** Estimate of Likelihood of Discharge
- I.B.4.viii** Address of location of the Stormwater Pollution Prevention Plan (SWPPP) for viewing, City, State, Zip Code, Phone
- I.B.4.ix** Certification statement signed and dated by the permittee.
- I.B.5** Any person signing a NOI shall make the following certification.

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. I also confirm that a Storm Water Pollution Prevention Plan (SWPPP) has been completed, will be maintained at the project site from the start of activities, and that the SWPPP will be compliant with any applicable local sediment and erosion control plans. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines for knowing violations."

I.B.6 A NOT shall be submitted to NDEP upon project completion to end general permit coverage.

I.B.7 The minimum information required on a NOT consists of:

I.B.7.i Stormwater general permit number

I.B.7.ii Facility operator information: name, address, city, state, zip code, phone

I.B.7.iii Facility/site location information: name, address, city, state, zip code, phone

I.B.7.iv Certification statement signed and dated by the permittee.

I.B.8 Any person signing a NOT shall make the following certification.

"I certify under penalty of law that all storm water discharges associated with industrial activity from the identified facility that was authorized by a General Permit have been eliminated or that I am no longer the operator of the facility or site. I understand that by submitting this Notice of Termination, I am no longer authorized to discharge storm water associated with industrial activity under this General Permit, and that discharging pollutants in stormwater associated with industrial activity to waters of the U. S. is unlawful under the Clean Water Act where the discharge is not authorized by a NPDES permit. I also understand that the submittal of this Notice of Termination does not release an operator from liability for any violations of this permit or the Clean Water Act."

I.B.9 NDEP may require the holder of a general permit to apply for and obtain an individual permit in accordance with NRS 445A.480.

I.B.10 Limitations on coverage: This permit does not authorize any discharges subject to effluent limitation guidelines at 40 CFR Part 440.

I.B.11 Miscellaneous Non-stormwater Discharges: Permittees authorized under this permit may be authorized for certain miscellaneous non-stormwater discharges if those discharges are not significant contributors of pollutants. Such discharges may include: discharges from fire hydrant flushings; waters used to wash vehicles where detergents are not used; water used to control dust; potable water sources including waterline flushings; routine external building wash down which does not use detergents; pavement washwaters where spills or leaks of toxic or hazardous materials have not occurred (unless all spilled material has been removed) and where detergents are not used; air conditioning condensate; uncontaminated ground water or spring water; and foundation or footing drains where flows are not contaminated with process materials such as solvents. BMPS shall be implemented if needed to minimize impacts of these discharges. Non-stormwater discharges that are significant contributors of pollutants shall be eliminated or authorized under a separate permit. Although fire-fighting drainage may contain significant pollutant concentrations, the frequency of occurrence is low and the discharge is hereby authorized out of necessity.

I.C EFFLUENT LIMITATIONS, MONITORING REQUIREMENTS AND CONDITIONS

- I.C.1** During the period beginning on the effective date of this general permit, and lasting until the general permit expires, the activities shall be limited and, as applicable, monitored by the Permittee as specified below.
- I.C.2** Samples taken in compliance with the monitoring requirements specified below shall be taken prior to discharge into the receiving water.
- I.C.2.1** If sampling is required, the sample must be taken within the first thirty (30) minutes of the discharge where practicable. Otherwise, a grab sample must be obtained as soon as practicable.
- I.C.3** Permittee SWPPP
- I.C.3.i** A Permittee shall prepare and implement a SWPPP prior to commencement of activity. A Permittee shall implement BMP measures to ensure compliance with the terms and conditions of this general permit. The SWPPP shall be prepared in accordance with professional and/or good engineering practice and is subject to approval by NDEP.
- I.C.3.ii** SWPPP's shall be submitted to NDEP within 6 months of the effective date of this permit or approval of the submitted NOI. SWPPP's shall also be available for inspection at the project site or operation covered by this permit. The purpose of the SWPPP is to guide the identification of stormwater pollution sources, the reduction of their impacts, and otherwise lead to compliance with the conditions of this permit. Each of the SWPPP elements must be revised as necessary to maintain accuracy if there are changes in design or construction of the project or if the SWPPP is found to be insufficient.
- I.C.3.iii** NDEP may require modifications to a SWPPP within a specified time frame.
- I.C.3.iv** The permittee shall make SWPPPs available upon request to the State or local agency approving sediment and erosion plans, grading plans, or storm water management plans; local government officials; or the operator of a municipal separate storm sewer receiving discharges from the site.
- I.C.3.v** The copy of the SWPPP that is required to be kept on the mining site or locally available must be made available to NDEP for review at the time of an on-site inspection.
- I.C.3.vi** Each SWPPP shall include a description of appropriate control measures (i.e., BMPs) that will be implemented as part of site activity to control pollutants in storm water discharges.
- I.C.3.vii** The Permittee must address the following components in development of the SWPPP:

- I.C.3.vii.a** Narrative description of the site(s) and the purpose and nature, scope, and proposed discharge;
- I.C.3.vii.b** Location with physical address of the facility project and list of responsible contact persons on and off site and their address and phone numbers;
- I.C.3.vii.c** Regional topographic map (U.S.G.S. 7.5 Min. Quad map) showing project area, and a Site map(s) showing point(s) of potential sources and respective discharge; all mining areas, buildings, facilities, disposal and storage areas, associated drainage areas, roads, stormwater control structures, ground cover .
- I.C.3.vii.d** Description of BMPs planned to be installed and implemented to protect water quality, and to prevent sedimentation, erosion and scour in the receiving water during the active discharge;
- I.C.3.vii.e** Describe Implementation schedules for BMP's;
- I.C.3.vii.f** Minimum BMPs to be considered and included as appropriate in the SWPPP include: good housekeeping, employee training (at least one session per year), erosion, diversion and sediment controls, preventative maintenance, visual inspections, material handling and storage practices that minimize exposure of pollutants to stormwater, spill prevention and response, stormwater control structures, and control measures that will be implemented so that water quality standards are not violated;
- I.C.3.vii.g** Latitude and Longitude, Township, Range and Section of discharge point(s);
- I.C.3.vii.h** Estimated discharge rate(s) in GPM from each site and the total estimated volume of discharge;
- I.C.3.vii.i** Identify sources of potential pollutants that may be discharged as a result of a stormwater event;
- I.C.3.vii.j** A description of the intended sequence of major activities which disturb soils for major portions of the site (e.g., mining, grubbing, excavation, grading, utilities and infrastructure installation);
- I.C.3.vii.k** Estimates of the total area of the site and the total area of the site that is expected to be disturbed by excavation, grading, or other activities including offsite borrow and fill areas;
- I.C.3.vii.l** Drainage patterns and approximate slopes anticipated after major grading;
- I.C.3.vii.m** Activities; areas of soil disturbance;
- I.C.3.vii.n** Areas which will not be disturbed;
- I.C.3.vii.o** Locations of structural and nonstructural controls identified in the SWPPP;

- I.C.3.vii.p** Locations where stabilization practices are expected to occur;
- I.C.3.vii.q** Borrow or equipment storage areas;
- I.C.3.vii.r** Waters of the U.S. (including wetlands);
- I.C.3.vii.s** Locations where storm water discharges to a Water of the U.S.;
- I.C.3.vii.t** Location and description of any discharge associated with Mining or site activity;
- I.C.3.vii.u** The name of the receiving water(s) and the aerial extent and description of wetland or other special aquatic sites at or near the site which will be disturbed or which will receive discharges from disturbed areas of the project; and,
- I.C.3.viii** *Spills and Leaks* - List, describe, and quantify all spills and leaks of Clean Water Act or CERCLA reportable quantities that have occurred from three years prior to the SWPPP date to present. Describe each clean up action taken.
- I.C.3.ix** *Non-Stormwater Discharges* - List all miscellaneous non-stormwater discharges authorized pursuant to Part I.C.11 of this permit, and any other non-stormwater discharges that may occur. List BMPs used to minimize impacts of these discharges.
- I.C.3.x** *Responsible Individuals* - Identify those individuals or positions within an organization, which are responsible for implementation of the SWPPP and the respective phone numbers.
- I.C.4** A Permittee must revise the SWPPP whenever a change in design, operation, maintenance procedures, etc. occurs that may cause a significant effect on the discharge of pollutants to surface waters. The SWPPP must be amended if inspections indicate a control has been used inappropriately or incorrectly or the SWPPP is ineffective in eliminating or significantly reducing pollutants in the discharge. The SWPPP and control must be updated to identify and correct any deficiencies noted.
- I.C.5** Precautions shall be taken to control pollution, erosion and sedimentation that could impact water quality, aquatic life and or Waters of the U.S.. BMP's shall be implemented during discharge to prevent, control and minimize the generation, migration and transport of any pollutants, including sediments, within or into any Waters of the U. S. that may degrade water quality or damage aquatic life, as applicable.
- I.C.6** No dredge or fill materials shall be discharged to waters of the U. S., except as authorized by a permit issued under section 404 of the CWA.
- I.C.7** The SWPPP shall be consistent with applicable State, and/or local waste disposal, sanitary sewer or septic system regulations to the extent these are located within the permitted area.

I.C.8 The SWPPP shall include a description of construction and waste materials expected to be stored on-site with updates as appropriate. The SWPPP shall also include a description of controls to reduce pollutants from these materials including storage practices to minimize exposure of the materials to stormwater, and spill prevention and response.

I.C.9 Construction Site Stormwater Discharges:

I.C.9.i In addition to the above requirements, all construction site stormwater discharges within the Mining site that are subject to NPDES permit requirements shall be controlled in accordance with the SWPPP. For purposes of this general permit, construction sites do not include those areas of disturbance related to exploration or mining activities, i.e., the permit's additional construction requirements do not apply to activities associated with determining the site's financial viability for mine development; the extraction of the ore from the earth and the construction of heap leach pads, waste rock facilities, tailings impoundments or roads (provided those roads are not constructed with overburden, raw material, intermediate products, finished product, byproduct or waste product). Construction sites are, for purposes of the construction site requirements of this permit, limited to areas of disturbance associated with building construction or road construction (where those roads are constructed with mine materials) if those activities are subject to NPDES permit requirements. The construction site SWPPP may be a separate document created specifically for the project or part of the overall Mining site SWPPP. In either case, the construction site SWPPP must address the following minimum elements:

I.C.9.i.a Construction schedule;

I.C.9.i.b Acreage to be disturbed by the construction activity;

I.C.9.i.c Site plan drawing with discharge points and BMPs shown;

I.C.9.i.d BMPs for erosion and sediment control;

I.C.9.i.e BMP maintenance/repair;

I.C.9.i.f A description of the storm drain facilities that will be built as part of the project, and

I.C.9.i.g The post construction BMPs associated with the operation of those storm drains.

I.C.9.ii The construction-phase erosion and sediment controls shall be designed to retain sediment on site in accordance with permit conditions.

I.C.9.iii Off-site vehicle tracking of sediments and the generation of dust shall be minimized.

I.C.9.iv Sediment must be removed from sediment traps or sedimentation ponds when design capacity has been reduced by 50%.

- I.C.9.v** Litter, construction debris, and construction chemicals exposed to stormwater shall be prevented from becoming a pollutant source for storm water discharges (e.g., screening outfalls, picked up daily).
- I.C.9.vi** Stabilization Practices: The SWPPP must include a description of interim and permanent stabilization practices for the site, including a schedule of when the practices will be implemented. Site plans should ensure that existing vegetation is preserved where attainable and that disturbed portions of the site are stabilized. Stabilization practices may include but are not limited to: establishment of temporary vegetation, establishment of permanent vegetation, mulching, geotextiles, sod stabilization, vegetative buffer strips, protection of trees, preservation of mature vegetation, and other appropriate measures.
- I.C.9.vi.a** Except as provided below, stabilization measures shall be initiated as soon as practicable in portions of the site where construction activities have temporarily or permanently ceased, but in no case more than 14 days after the construction activity in that portion of the site has temporarily or permanently ceased.
- I.C.9.vi.a.1** Where the initiation of stabilization measures by the 14th day after construction activity temporary or permanently cease(s) is precluded by snow cover or frozen ground conditions, stabilization measures shall be initiated as soon as practicable.
- I.C.9.vi.a.2** Where construction activity on a portion of the site is temporarily ceased, and earth-disturbing activities will be resumed within 21 days, temporary stabilization measures do not have to be initiated on that portion of site.
- I.C.9.vii** The SWPPP must include a description of structural practices to divert flows from exposed soils, store flows or otherwise limit runoff and the discharge of pollutants from exposed areas of the site to the degree attainable.
- I.C.9.viii** Structural practices may include but are not limited to: silt fences, earth dikes, drainage swales, sediment traps, check dams, subsurface drains, pipe slope drains, level spreaders, storm drain inlet protection, rock outlet protection, reinforced soil retaining systems, gabions, and temporary or permanent sediment basins.
- I.C.9.ix** Placement of structural practices in floodplains should be avoided to the degree attainable.
- I.C.9.x** The installation of these devices may be subject to section 404 of the CWA.
- I.C.9.xi** For common drainage locations that serve an area with ten (10) or more acres disturbed at one time, a temporary (or permanent) sediment basin that provides storage for a calculated volume of runoff from a 2 year, 24 hour storm from each disturbed acre drained, or equivalent control measures, shall be provided where attainable until final stabilization of the site.

- I.C.9.xii** Where no such calculation has been performed, a temporary (or permanent) sediment basin providing 3,600 cubic feet of storage per acre drained, or equivalent control measures, shall be provided where attainable until final stabilization of the site.
- I.C.9.xiii** In determining whether installing a sediment basin is attainable, the Permittee may consider factors such as site soils, slope, available area on site, etc.
- I.C.9.xiv** For drainage locations which serve ten (10) or more disturbed acres at one time and where a temporary sediment basin or equivalent controls is not attainable, smaller sediment basins and/or sediment traps should be used. Where neither the sediment basin nor equivalent controls are attainable due to site limitations, silt fences, vegetative buffer strips, or equivalent sediment controls are required for all down slope boundaries of the construction area and for those side slope boundaries deemed appropriate as dictated by individual site conditions.
- I.C.9.xv** For drainage locations serving less than 10 acres, smaller sediment basins and/or sediment traps should be used. At a minimum, silt fences, vegetative buffer strips, or equivalent sediment controls are required for all down slope boundaries (and for those side slope boundaries deemed appropriate as dictated by individual site conditions) of the construction area unless a sediment basin providing storage for a calculated volume of runoff from a 2 year, 24 hour storm or 3,600 cubic feet of storage per acre drained is provided.
- I.C.9.xvi** Stormwater Management - A description of measures that will be installed during the construction process to control pollutants in stormwater discharges that will occur after construction operations have been completed must be included in the SWPPP. Structural measures should be placed on upland soils to the degree attainable.
- I.C.9.xvii** Stormwater Management practices may include but are not limited to: storm water detention structures (including wet ponds); storm water retention structures; flow attenuation by use of open vegetated swales and natural depressions; infiltration of runoff onsite; and sequential systems (which combine several practices). The SWPPP shall include an explanation of the technical basis used to select the practices to control pollution where flows exceed predevelopment levels.
- I.C.9.xviii** As necessary, velocity dissipation devices shall be placed at discharge locations and along the length of any outfall channel to provide a non-erosive flow velocity from the structure to a water course so that the natural physical and biological characteristics and functions are maintained and protected (e.g., no significant changes in the hydrological regime of the receiving water).
- I.C.10** Inspections:
- I.C.10.i** Implementation and functioning of the SWPPP must be verified by inspections performed by the permittee.
- I.C.10.ii** All facility areas contributing to a stormwater discharge authorized by this permit

shall be inspected.

- I.C.10.iii** Disturbed areas and areas used for storage of materials that are exposed to precipitation shall be inspected for evidence of, or the potential for, pollutants entering the drainage system. Sediment and erosion control measures identified in the SWPPP shall be observed to ensure that they are operating correctly. Where discharge locations or points are accessible, they shall be inspected to ascertain whether erosion control measures are effective in preventing significant impacts to receiving waters. Where discharge locations are inaccessible, nearby downstream locations shall be inspected to the extent that such inspections are practicable. Locations where vehicles enter or exit the site shall be inspected for evidence of offsite sediment tracking.
- I.C.10.iv** Based on the results of the inspection, the SWPPP shall be modified as necessary (e.g., show additional controls on the site map; revise description of controls) to include additional or modified BMPs designed to correct problems identified. Revisions to the SWPPP shall be completed within 30 calendar days following the inspection. If existing BMPs need to be modified or if additional BMPs are necessary, implementation shall be completed within 30 days following receipt of the inspection results or prior to the next anticipated storm event, whichever is sooner.
- I.C.10.v** A report summarizing the scope of the inspection, name(s) and qualifications of personnel making the inspection, the date(s) of the inspection, and major observations relating to the implementation of the SWPPP shall be made and retained as part of the SWPPP. Major observations should include:
- I.C.10.v.a** location(s) of discharges of sediment or other pollutants from the site;
- I.C.10.v.b** location(s) of BMPs that need to be maintained;
- I.C.10.v.c** location(s) of BMPs that failed to operate as designed or proved inadequate for a particular location;
- I.C.10.v.d** a discussion describing the reason(s) for any failure of BMPs; and,
- I.C.10.v.e** location(s) where additional BMPs are needed that did not exist at the time of inspection.
- I.C.10.vi** Actions taken shall be made and retained as part of the SWPPP. Such reports shall identify any incidents of noncompliance. Where a report does not identify any incidents of noncompliance, the report shall contain a certification that the facility is in compliance with the SWPPP. The report shall be signed in accordance with the permit.
- I.C.10.vii** Inactive mines shall be inspected a minimum of once per year or every three years if annual inspections are impractical. Activities at active mine sites that are subject to this permit (and not characterized as construction) must be inspected at least once per year.

- I.C.10.viii** For construction activities at mine sites, qualified personnel (provided by the Permittee) shall inspect disturbed areas associated with construction activities that are still being stabilized, as per the terms and schedule of the SWPPP, areas used for storage of materials that are exposed to precipitation, structural control measures, and locations where vehicles enter or exit the site, at least once every seven (7) calendar days and within 24 hours of the end of a 10-year, 24-hour storm event.
- I.C.10.ix** For construction activities at active mine sites, Permittees are eligible for a waiver of weekly inspection requirements until one month before thawing conditions are expected to result in a discharge if all of the following requirements are met:
- I.C.10.ix.a** The project is located in an area where frozen conditions are anticipated to continue for extended periods of time (i.e., more than one month);
- I.C.10.ix.b** Land disturbance activities have been suspended; and
- I.C.10.ix.c** The beginning and ending dates of the waiver period are documented in the SWPPP.
- I.C.11** Non-Storm Water Discharges:
- I.C.11.i** Except for flows from fire fighting activities, sources of non-storm water that are combined with storm water discharges must be identified in the SWPPP. The SWPPP shall identify and ensure the implementation of appropriate pollution prevention measures for the non-storm water component(s) of the discharge.
- I.C.12** Stormwater Monitoring Plan:
- I.C.12.i** Existing Permit holders for active mines shall comply with the requirements of I.C.12.i.a, I.C.12.i.b, or I.C.12.i.c below.
- I.C.12.i.a** Within six months of the effective date of this permit, the permittee shall submit to NDEP for review and approval, a monitoring plan for sampling stormwater discharges from waste rock dumps and overburden piles to waters of the U. S. The updated monitoring plan shall be included as a separate section within the SWPPP. At a minimum, the plan shall include monitoring for total suspended solids, hardness and all Nevada Profile I parameters. The monitoring frequency shall be a minimum of once/year for discharge points into Waters of the U. S. To the extent that monitoring is already required by NDEP and the plan already addresses the monitoring requirements of this section, the permittee shall provide a copy of the submitted Plan and Reporting Requirements to NDEP to satisfy the monitoring requirements of this permit. Upon review, NDEP may notify the permittee that the monitoring plan is insufficient to evaluate compliance with the requirements and objectives of this permit. In such a circumstance, NDEP may require modifications to the monitoring plan which must be implemented within a time frame determined by the NDEP; or

- I.C.12.i.b** Within six months of the effective date of this permit, the permittee shall submit to NDEP for review and approval, information, as a separate section within the SWPPP, indicating that any stormwater discharges from waste rock dumps and overburden piles to waters of the U.S. will not cause or contribute to exceedances of applicable state water quality standards. At a minimum, such information shall include the following:
- I.C.12.i.b.1** A statement as to why any stormwater discharges from waste rock dumps and overburden piles to waters of the U.S. will not cause or contribute to exceedances of applicable state water quality standards; that discharge to jurisdictional waters of the United States
- I.C.12.i.b.2** A description of the BMP's and any other treatment practices that are presently in-place or are planned to be installed, including supporting information for any assumptions made concerning the effectiveness of the BMPs or treatment;
- I.C.12.i.b.3** A plan for BMP maintenance, including routine visual monitoring and site inspections;
- I.C.12.i.b.4** A plan for the identification and correction of leaks, spills, and other types of events that can impact storm water quality; and
- I.C.12.i.b.5** Any additional information addressing source control or otherwise related to storm water management at mine sites.
- I.C.12.i.c** A combination of I.C.12.i.a. and I.C.12.i.b. above for multiple discharge points.
- I.C.12.i.d** If NDEP disapproves information submitted pursuant to Part I.C.12.i.b, the permittee shall be required to submit for review and approval, within 60 days, at NDEP's discretion, either a monitoring plan pursuant to Part I.C.12.i.a., or a Corrective Action Plan pursuant to Part I.D.12.iii. If NDEP does not provide a written concurrence that information submitted pursuant to Part I.C.12.i.b clearly demonstrates that there is no reasonable potential for exceedances of applicable state water quality standards within six months of submittal of the information, within 60 days after the close of this six month period, the permittee shall submit a monitoring plan to NDEP for review and approval pursuant to Part I.C.12.i.a. Further, if NDEP initially concurs that there is not a reasonable potential for exceedances of applicable state water quality standards, the concurrence may be withdrawn, and a monitoring plan may be required, based on information in the permittee's annual report (including, but not limited to, photo documentation of the water management BMPs and the discharge point BMPs), NDEP inspections, or other relevant information.
- I.C.12.ii** New facilities which commence discharges after the effective date of this permit shall prepare a stormwater monitoring plan in accordance with Part I.C.12.i.a of this permit, or prepare information in accordance with Part I.C.12.i.b of this permit, or comply with a combination of Part I.C.12.i.a and Part I.C.12.i.b above for multiple discharge points.

I.C.12.iii Corrective Action Plan for Exceedances of Water Quality Standards

I.C.12.iii.a Upon a determination by the permittee or NDEP that the discharges are causing or contributing to an exceedance of applicable state water quality standards, the permittee shall develop and implement an action plan (with supplemental BMPs or treatment practices, and including an implementation schedule) to ensure that future discharges do not cause or contribute to exceedances. The action plan shall be submitted to NDEP within 60 days of the determination unless additional time is provided by NDEP. Upon review, NDEP shall notify the permittee within 6 months if the information is insufficient to ensure compliance with the requirements and objectives of this permit. In such a circumstance, NDEP may require modifications to the action plan which must be implemented within a time frame determined by NDEP.

I.C.12.iv The permittee must contact the Nevada Division of Water Resources (NDWR) to determine if there are any water rights holders down stream from the site that may be impacted by the site. If it is determined that there are down stream water rights holders that may be impacted, the water rights permit number(s) issued by NDWR must be included in the plan.

I.C.12.iv.a The permittee must contact NDWR to determine if any proposed or existing water impoundment structures will require permits pursuant to NAC Chapter 535 inclusive.

I.C.13 Annual Reports

I.C.13.i Annual Reports shall be submitted to NDEP each year on or before December 1. The reports shall document inspection findings; update spill, leak, and unauthorized discharge information including clean up and preventive actions taken; evaluate the effectiveness of the SWPPP in reducing pollutant loads; and provide a schedule for modifying the BMPs and revising the SWPPP if further reductions of pollutant loads can be reasonably achieved. Any SWPPP revisions shall be submitted with the annual reports. The annual reports shall include any monitoring data collected, including data collected in accordance with Part I.C.12 of this permit, and a summary and interpretation of that data. In addition, the annual reports shall provide an estimate of the total volume of stormwater which was discharged to jurisdictional waters of the U.S. from each outfall during the year (if any) and the number of discharge events. Each report shall include a certification that the facility is in compliance with the SWPPP and the permit, and identify any incidents of non-compliances.

I.C.13.ii Inspections, reports, evaluations and SWPPP revisions may be performed every three years by inactive mines. Under this option, the report must be prepared under the supervision of and stamped by a professional engineer registered in the State of Nevada. All other requirements remain the same.

I.C.13.iii Photo Documentation: Compliance with the terms and conditions of this general permit shall also be monitored by means of photo documentation of the water management BMPs and the discharge point BMPs (prior to discharge to a water of the U.S.). The photos shall be submitted as part of the Annual Report with a brief summary narrative. Photos shall be taken from established photo points, and shall show representative views of the BMPs and discharge points on site. The photography shall present the scope of operations with project sites, monitoring location(s), discharge point(s), and any relevant activity related to the discharge and water quality protection as stated above. A copy of the annual report with photos shall be retained on the site, be reasonably accessible and available to NDEP upon its request. Annual reports can incorporate previous years' photos provided those photos remain representative of the referenced BMPs.

I.D MONITORING AND REPORTING

I.D.1 Representative Samples: Samples and measurements taken as required herein shall be representative of the nature and volume of the monitored discharge. Analysis shall be performed by a State of Nevada certified laboratory. Results from this lab must accompany the Discharge Monitoring Report Form (DMR) and monitoring results shall be submitted to the address listed in I.D.8 within 30 days of the discharge.

I.D.2 Test Procedures: Test procedures for the analysis of pollutants shall conform to regulations (40 CFR, Part 136) published pursuant to Section 304(h) of the Act, under which such procedures may be required unless NDEP approves other procedures.

I.D.3 Modification of Monitoring Frequency and Sample Type: After considering monitoring data, stream flow, discharge flow and receiving water conditions, NDEP, may for just cause, modify the monitoring frequency and/or sample type by issuing an order to the Permittee.

I.D.4 Recording the Results: For each measurement or sample taken pursuant to the requirements of this general permit, the Permittee shall record the following information:

I.D.4.i The exact place, date, and time of sampling;

I.D.4.ii The dates the analyses were performed;

I.D.4.iii The person(s) who performed the analyses;

I.D.4.iv The analytical techniques or methods used; and

I.D.4.v The results of all required analyses.

- I.D.5 **Additional Monitoring by Permittee:** If the Permittee monitors any pollutant at the location(s) designated herein more frequently than required by this general permit, using approved analytical methods and laboratories as specified above, the results of that monitoring shall be included in the next annual or monitoring report submitted to NDEP on the Discharge Monitoring Report Form. Such increased frequency shall also be indicated on the DMR.
- I.D.6 **Records Retention:** All records and information resulting from the monitoring activities required by this general permit, including all records of analyses performed and calibration and maintenance of instrumentation and recordings from continuous monitoring instrumentation, shall be retained for a minimum of three (3) years, or longer if required by the Administrator.
- I.D.7 **Detection Limits:** All laboratory analysis conducted in accordance with this discharge general permit must have detection at or below the general permit limits or the method detection limit as defined in the analytical method.
- I.D.8 **Address for Submittal**
- I.D.8.i All Notices of Termination, filing fees, reports, SWPPPs and any other information submitted pursuant to this permit shall be submitted to NDEP at the following address.

Compliance Coordinator
 Nevada Division of Environmental Protection
 Bureau of Water Pollution Control
 901 South Stewart Street, Suite 4001
 Carson City, Nevada 89701

Part II GENERAL CONDITIONS

- II.A.1 **Annual Fee:** The Permittee shall remit an annual review and services fee in accordance with NAC 445A.232 on or before July 1 of every year that the Permittee is authorized to discharge under this general permit.
- II.A.2 **General permit Re-issuance For ongoing projects:** The Permittee will be included in the reissued general permit after this general permit expires, or will be informed of other permitting requirements. The Permittee will receive public notice if NDEP determines to reissue the general permit.
- II.A.3 **Facilities Operation:** The Permittee shall at all times maintain in good working order and operate as efficiently as possible all equipment and ancillary BMPs used by the Permittee to achieve compliance with the terms and conditions of this general permit.
- II.A.4 **Need to Halt or Reduce Activity Not a Defense:** It shall not be a defense for the Permittees in an enforcement action that it would have been necessary to halt or reduce the permitted activity under the Permittees control in order to maintain

compliance with the conditions of this permit.

II.A.5 There shall be no discharge of substances to Waters of the State that would cause a violation of water quality standards of the State of Nevada.

II.A.6 There shall be no objectionable odors resulting from activities authorized by this general permit.

II.A.7 Removed Substances: Solids or other pollutants removed in the course of treatment or control of stormwater shall be disposed of in a manner such as to prevent pollution from such materials from entering any surface water.

II.A.8 Noncompliance, Unauthorized Discharge, Bypass, and Upset:

II.A.8.i Any diversion, bypass, spill, overflow, upset or discharge of treated or untreated stormwater from stormwater treatment or conveyance facilities under the control of the permittee is prohibited except as authorized by this permit. In the event the permittee has knowledge that a diversion, bypass, spill, overflow, upset or discharge not authorized by this permit is imminent, the permittee shall notify NDEP immediately.

II.A.8.ii The permittee shall notify NDEP within twenty four hours of any diversion, bypass, spill, overflow, upset or discharge of treated or untreated stormwater other than that which is authorized by the permit. A written report shall be submitted to NDEP within five business days detailing the entire incident including:

II.A.8.ii.a time and date of discharge

II.A.8.ii.b exact location and estimated amount of discharge

II.A.8.ii.c flow path and any bodies of water which the discharge reached

II.A.8.ii.d the specific cause of the discharge, and

II.A.8.ii.e the preventive and/or corrective actions taken.

II.A.8.iii The following shall be included as information which must be reported within twenty four hours:

II.A.8.iii.a any unanticipated bypass which exceeds any effluent limitation in the permit

II.A.8.iii.b any upset which exceeds any effluent limitation in the permit

II.A.8.iii.c violation of a limitation for any toxic pollutant or any pollutant identified as the method to control a toxic pollutant.

II.A.8.iv A "bypass" means the intentional diversion of stormwater from any portion of a treatment facility.

- II.A.8.iv.a** The permittee may allow any bypass to occur which does not cause effluent limitations to be exceeded, but only if it also is for essential maintenance to assure efficient operation. These bypasses are not subject to the provisions of Parts II.A.9.
- II.A.8.iv.b** If the permittee knows in advance of the need for a bypass, the permittee shall submit prior notice, if possible at least ten days before the date of bypass.
- II.A.8.v** Bypass is prohibited, and the NDEP may take enforcement action against a permittee for bypass, unless:
- II.A.8.v.a** Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage
- II.A.8.v.b** There were no feasible alternatives to the bypass. This condition is not satisfied if adequate back-up equipment should have been installed in the exercise of reasonable engineering judgment to prevent a bypass which occurred during normal periods of equipment downtime or preventative maintenance, and
- II.A.8.v.c** The permittee submitted notices as required under Part II.A.9.iv.b.
- II.A.8.vi** NDEP may approve an anticipated bypass, after considering its adverse effects, if NDEP determines that it will meet the three conditions listed in Part II.A.9.v.
- II.A.8.vii** An "upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology based permit effluent limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventive maintenance, or careless or improper operation.
- II.A.8.viii** An upset constitutes an affirmative defense to an action brought for non-compliance with such technology based permit effluent limitations if the requirements of Part II.A.9.ix are met.
- II.A.8.ix** A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:
- II.A.8.ix.a** An upset occurred and that the permittee can identify the cause(s) of the upset,
- II.A.8.ix.b** The permitted facility was at the time being properly operated,
- II.A.8.ix.c** The permittee submitted notice of the upset as required under Part II.A.11, and
- II.A.8.ix.d** The permittee complied with any remedial measures required under Part II.A.10.
- II.A.8.x** In selecting the appropriate enforcement option, NDEP shall consider whether or not the noncompliance was the result of an upset. The burden of proof is on the permittee to establish that an upset occurred.

- II.A.9** Change in Discharge: All discharges authorized herein shall be consistent with the terms and conditions of this general permit. Any anticipated new discharges at the site which will result in new, different, or increased discharges of pollutants must be reported to NDEP. Pursuant to NAC 445A.263, the general permit may be modified to specify and limit any pollutants not previously limited.
- II.A.10** Adverse Impact: The Permittee shall take all reasonable steps to minimize any adverse impact to receiving waters resulting from noncompliance with this general permit, including such accelerated or additional monitoring as necessary to determine the nature and impact of the non-complying discharge. The Permittee shall carry out such measures, as reasonable, to prevent significant adverse impacts on human health or the environment.
- II.A.11** 24 Hour Reporting: The Permittee shall orally report any noncompliance or discharge which may seriously endanger health or the environment as soon as possible, but no later than 24 hours from the time the Permittee becomes aware of the circumstances. The report shall be made to NDEP at (775) 687-4670 during normal business hours. A written report shall also be submitted to NDEP within ten days of the time the Permittee becomes aware of the circumstances. The written submission shall contain a description of the event, and its cause; the period of time over which it occurred, including exact dates and times, and if the situation has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent reoccurrence.
- II.A.12** Right of Entry: The Permittee shall allow the Administrator and/or his authorized representatives, upon the presentation of credentials:
- II.A.12.i** To enter upon the Permittee's premises where a discharge is or could be located or in which any records are required to be kept under the terms and conditions of this general permit; and
- II.A.12.ii** At reasonable times, to have access to and copy any records required to be kept under the terms and conditions of this general permit; to inspect any monitoring equipment or monitoring method required in this general permit; and to perform any necessary sampling to determine compliance with this general permit or to sample any discharge.
- II.A.13** Transfer of Ownership or Control: In the event of any change in control or ownership of facilities from which the authorized discharge emanates, the Permittee shall notify the succeeding owner or controller of the existence of this permit, by letter, a copy of which shall be forwarded to the Administrator. The Administrator may require modification or revocation and re-issuance of the permit to change the name of the Permittee and incorporate such other requirements as may be necessary. The Administrator shall approve all transfer of permits.

- II.A.14** Availability of Reports: Except for data determined to be confidential under NRS 445A.665, all reports prepared in accordance with the terms of this general permit shall be available for public inspection at the office of the NDEP. As required by the Act, effluent data shall not be considered confidential. Knowingly making any false statement on any such report may result in the imposition of criminal penalties as provided for in NRS 445A.710.
- II.A.15** Furnishing False Information and Tampering with Monitoring Devices: Any person who knowingly makes any false statement, representation, or certification in any application, record, report, plan or other document filed or required to be maintained by the provisions of NRS 445A.300 to 445A.730, inclusive, or by any general permit, rule, regulation or order issued pursuant thereto, or who falsifies, tampers with or knowingly renders inaccurate any monitoring device or method required to be maintained under the provisions of NRS 445A.300 to 445A.730, inclusive, or by any general permit, rule, regulation or order issued pursuant thereto, is guilty of a gross misdemeanor and shall be punished by a fine of not more than \$10,000 or by imprisonment. This penalty is in addition to any other penalties, civil or criminal, provided pursuant to NRS 445A.300 to 445A.30 inclusive.
- II.A.16** Penalty for Violation of General permit Conditions: Nevada Revised Statutes NRS 445A.675 provides that any person who violates a general permit condition is subject to administrative and judicial sanctions as outlined in NRS 445A.690 through 445A.705.
- II.A.17** General Permit Modification, Suspension or Revocation: After notice and opportunity for a hearing, this general permit may be modified, suspended, or revoked in whole or in part during its term for cause including, but not limited to, the following:
- II.A.17.i** Violation of any terms or conditions of this general permit;
- II.A.17.ii** Obtaining this general permit by misrepresentation or failure to disclose fully all relevant facts; or
- II.A.17.iii** A change in any condition that requires either a temporary or permanent reduction or elimination of the authorized discharge.
- II.A.18** Liability: Nothing in this general permit shall be construed to preclude the institution of any legal action or relieve the Permittee from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal, State or local laws, regulations, or ordinances.
- II.A.19** Property Rights: The issuance of this general permit does not convey any property rights, in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Federal, State or local laws or regulations.
- II.A.20** Severability: The provisions of this general permit are severable, and if any provision of this general permit, or the application of any provisions of this general permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this general permit, shall not be affected thereby.

II.A.21 Signatures requirements:

II.A.21.i All Notices of Intent and reporting forms shall be signed as follows:

II.A.21.i.a A principal executive officer of the corporation (of at least the level of vice president) or his authorized representative who is responsible for the overall operation of the facility for which the discharge described in the application or reporting form originates; or

II.A.21.i.b A general partner of the partnership.

II.A.21.i.c The proprietor of the sole proprietorship.

II.A.21.i.d A principal executive officer, ranking elected official or other authorized employee of the municipal, state or other public facility.

II.A.21.ii SWPPPs, Monitoring Reports, and all other information required by NDEP shall be signed by a person described in paragraph II.A.21 or by a duly authorized representative of that person. A person is a duly authorized representative only of:

II.A.21.iii The authorization is made in writing by a person described in paragraph a. of this section, or

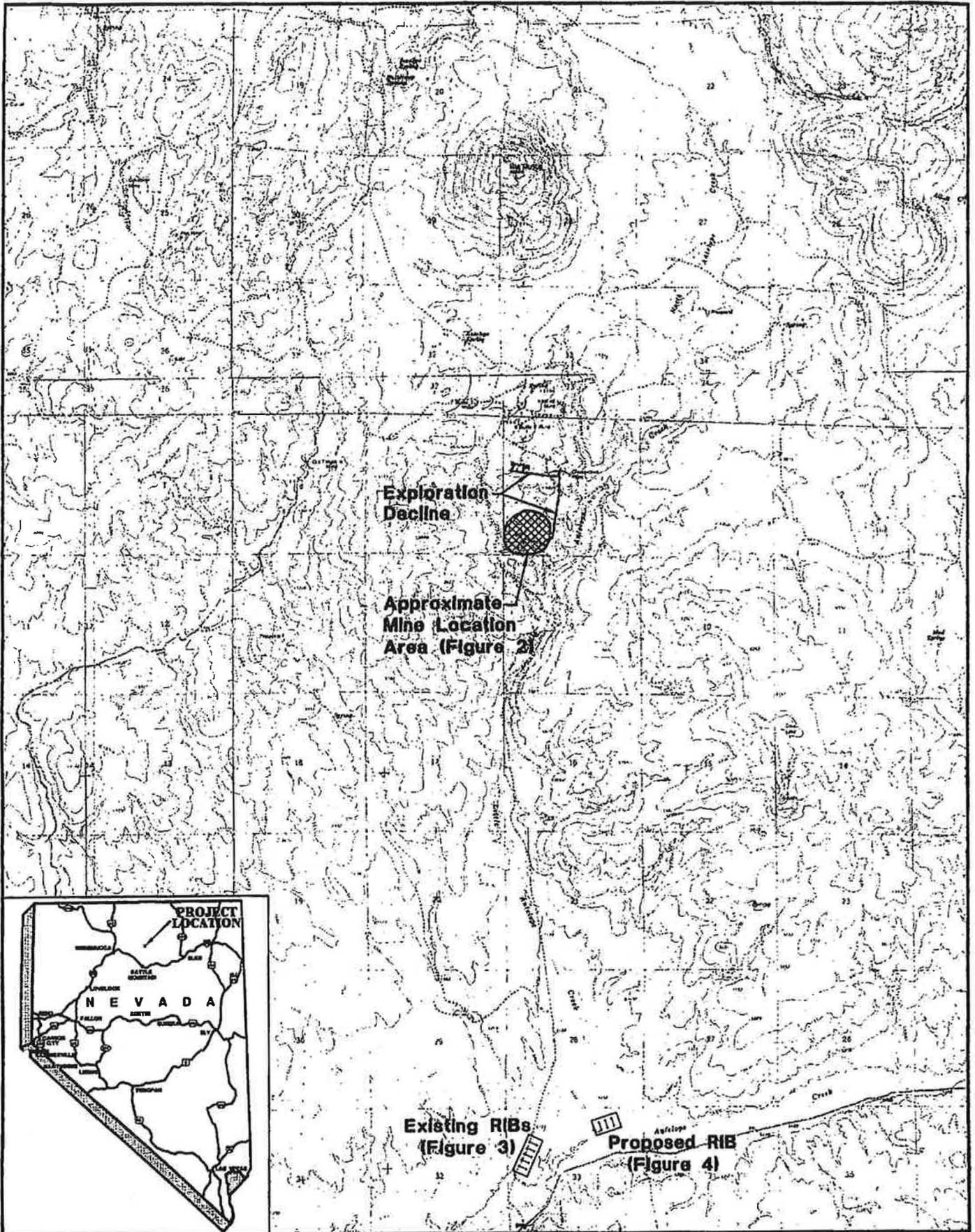
II.A.21.iii.a The authorization specifies either an individual or a position within the organization, and

II.A.21.iii.b The written authorization is submitted to the Director.

II.A.21.iv Changes to Authorization: If an authorization under paragraph II.A.21 is no longer accurate because a different individual or position has responsibility for the overall operation of the facility, a new authorization satisfying the requirements of paragraph II.A.21 must be submitted to NDEP prior to or together with any reports, information, or applications to be signed by an authorized representative.

II.A.21.v Each application, report and any other information submitted must contain a certification by the person signing the application that he is familiar with the information provided, that to the best of his knowledge and belief the information is complete and accurate and that he has the authority to sign and execute the application.

FIGURES



DATE:
Nov. 2007

PROJECT NUMBER:
134026

SCALE:
0 2500 5000

BROWN AND CALDWELL
Carson City, Nevada

SCALE IN FEET

RODEO CREEK GOLD INC.

Figure 1

Project Location Map