

Unsuitable Properties**BUILDINGS (by State)****Hawaii**

Bldg. 54
 Naval Magazine Lualualei
 Lualualei Co: Oahu HI 96792--
 Landholding Agency: Navy
 Property Number: 779440002
 Status: Unutilized
 Reason: Extensive deterioration

Bldg. 55
 Naval Magazine Lualualei
 Lualualei Co: Oahu HI 96792--
 Landholding Agency: Navy
 Property Number: 779440003
 Status: Unutilized
 Reason: Extensive deterioration

Bldg. 56
 Naval Magazine Lualualei
 Lualualei Co: Oahu HI 96792--
 Landholding Agency: Navy
 Property Number: 779440004
 Status: Unutilized
 Reason: Extensive deterioration

Bldg. 58
 Naval Magazine Lualualei
 Lualualei Co: Oahu HI 96792--
 Landholding Agency: Navy
 Property Number: 779440005
 Status: Unutilized
 Reason: Extensive deterioration

Bldg. 59
 Naval Magazine Lualualei
 Lualualei Co: Oahu HI 96792--
 Landholding Agency: Navy
 Property Number: 779440006
 Status: Unutilized
 Reason: Extensive deterioration

Bldg. 510
 Naval Magazine Lualualei
 Lualualei Co: Oahu HI 96792--
 Landholding Agency: Navy
 Property Number: 779440007
 Status: Unutilized
 Reason: Extensive deterioration

Bldg. 511
 Naval Magazine Lualualei
 Lualualei Co: Oahu HI 96792--
 Landholding Agency: Navy
 Property Number: 779440008
 Status: Unutilized
 Reason: Extensive deterioration

Illinois

Bldg. 605
 Argonne National Laboratory
 Argonne Co: DuPage IL 60439--
 Landholding Agency: Energy
 Property Number: 419440001
 Status: Excess
 Reason: Extensive deterioration

Washington

Bldg. 14
 Naval Undersea Warfare Center Div., Keyport
 Co: Kitsap WA 98345-7610
 Landholding Agency: Navy
 Property Number: 779440001
 Status: Unutilized
 Reason: Secured Area

LAND (by State)**North Carolina**

Land—16.02 acres

Portion VA Hospital
 Fayetteville Co: Cumberland NC 28302--
 Landholding Agency: GSA
 Property Number: 549440001
 Status: Excess
 Reason: Other
 Comment: Landlocked
 GSA Number: 4-GI-NC-437A

[FR Doc. 94-25976 Filed 10-20-94; 8:45 am]

BILLING CODE 4210-29-M

DEPARTMENT OF THE INTERIOR**Bureau of Land Management**

[CO-056-1620-00]

Notice of Emergency Closure

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of emergency closure of Bronson Peak area in Rio Grande County, Colorado to off-road vehicle use from October 15, 1994 and shall remain in effect unless revised, revoked or amended.

SUMMARY: Notice is hereby given that effective October 15, 1994, public lands described below are closed to all Off-Road Vehicle use. Under the authority and requirement of 43 CFR 8364.1 and 43 CFR 8341.1 and the Federal Land Policy and Management Act of 1976. This closure affects 3760 acres of public lands in Rio Grande County located in the area south of Monte Vista, Colorado and west of the Monte Vista National Wildlife Refuge and east of BLM Road 5100 in T.38N., R.7E., Sections 34 & 35 and T.37N., R.7E., Sections 2, 3, 10, 11, 14 and 15. This area closure will eliminate an extremely dangerous situation where a considerable number of hunters shoot elk as they leave the Wildlife Refuge in the early morning. The closure will also protect the fragile vegetation and highly erodible soils from the adverse effects of vehicle travel during the wet months of the year. This action does not effect hunting use in the area, but is intended to make the area safer for hunters and the general public, and protect the natural resource from damage especially during the fall/winter months when soils are often wet. These restrictions do not apply to emergency, law enforcement and Federal, State or other government personnel who are in the area for official or emergency purposes and who are expressly authorized or otherwise officially approved by BLM. Any person who fails to comply with this closure order may be subject to the penalties provided by 43 CFR 8340.0-7 and/or 43 CFR 8360.0-7 which includes fines not to exceed \$1000 and/or imprisonment not

to exceed 12 months. Notice of this closure will be posted near or within the area, San Luis Resource Area Office and at the Canon City District Office.

DATES: This emergency closure is in effect from October 15, 1994 and shall remain in effect unless revised, revoked or amended.

ADDRESSES: Comments can be directed to the Area Manager, San Luis Resource Area, 1921 State St., Alamosa, CO 81101 or District Manager, Bureau of Land Management, Canon City District Office, 3170 East Main Street, Canon City, CO 81212.

FOR FURTHER INFORMATION CONTACT: Julie Howard, Area Manager at (719) 589-4975.

Stuart Parker,

Acting District Manager.

[FR Doc. 94-26114 Filed 10-20-94; 8:45 am]

BILLING CODE 4310-JB-M

[NM-930-1320-01; OKNM 91190, et al.]

Notice of Coal Lease Offering; Oklahoma

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of competitive coal lease sale by sealed bid.

SUMMARY: Notice is hereby given that certain coal resources in the tracts described below in LeFlore and Latimer Counties, Oklahoma, will be offered for competitive lease by sealed bid in accordance with the provisions of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 181 *et seq.*), and the Surface Mining and Reclamation Act of 1977

DATES: The lease sale will be held at 10:00 a.m., November 14, 1994. Sealed bids must be submitted on or before 10:00 a.m., November 14, 1994. Each bid should be clearly identified by tract and/or serial number on the outside of the envelope containing the bid(s).

ADDRESSES: The lease sale will be held in the Bureau of Land Management (BLM) Conference Room, Tulsa District Office, 9522-H East 47th Place, Tulsa, Oklahoma 74145. Sealed bids must be submitted to the Cashier, Tulsa District Office, Attention: Laura Stich, 9522-H East 47th Place, Tulsa, Oklahoma 74145.

FOR FURTHER INFORMATION CONTACT: Gary Stephens, BLM, New Mexico State Office, (505) 438-7451.

SUPPLEMENTARY INFORMATION: The tracts will be leased to the qualified bidder(s) submitting the highest cash offer provided that the high bid meets the fair market value determination of the coal resource. The minimum bid for these

tracts is \$100.00 per acre, or fraction thereof. No bid that is less than \$100.00 per acre, or fraction thereof, will be considered. This \$100.00 per acre is a regulatory minimum, and is not intended to reflect fair market value for the tracts. Bids should be sent by certified mail, return receipt, or be hand-delivered. The cashier will issue a receipt for each hand-delivered bid. Bids received after the time specified above will not be considered. The fair market value of each tract will be determined by the authorized officer after the sale.

If identical high sealed bids are received, the tying high bidders will be requested to submit follow-up sealed bids until a high bid is received. All tie-breaking sealed bids must be submitted within 15 minutes following the Sale Official's announcement at the sale that identical high bids have been received.

All the tracts in this lease offering contain split estate lands. Except where specified, the proposed mining method is surface mining techniques. The regulations in 43 CFR part 3427 set out the protection that shall be afforded qualified surface owners of split estate lands (as defined in 43 CFR 3400.0-5(gg)).

Tract No. 1—Spiro Tract—OKNM 91190 Coal Offered:

The coal resource to be offered is limited to recoverable reserves by underground mining methods in the following described lands in LeFlore County, Oklahoma:

- T. 8 N., R. 26 E., I.M.
 Sec. 4, lots 3 and 4, NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 5, lots 1 to 4, inclusive, SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, and S $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 6, lots 1 and 2, S $\frac{1}{2}$ NE $\frac{1}{4}$.
 T. 9 N., R. 26 E., I.M.
 Sec. 20, SE $\frac{1}{4}$ SE $\frac{1}{4}$
 Sec. 21, SE $\frac{1}{2}$ SE $\frac{1}{2}$
 Sec. 28, N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, and NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$
 Sec. 29, E $\frac{1}{2}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
 Sec. 30, lots 3 and 4, SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 31, lots 1 to 4, inclusive, E $\frac{1}{2}$ and E $\frac{1}{2}$ W $\frac{1}{2}$;
 Sec. 32, NE $\frac{1}{4}$, W $\frac{1}{2}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$
 Sec.
 Sec. 33, NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$.
 Containing 3,429.04 acres, more or less.

Total recoverable reserves are estimated to be 15,320,000 tons. This tract has a single coal seam, the Hartshorne Coal, which crops out near the southeastern boundary of the tract and dips northwest at 6 to 8 degrees. The arithmetic average thickness of the

coal based on 25 points, is 5.21 feet. The maximum depth is in excess of 800 feet.

The Hartshorne Coal seam analysis for this tract is: Moisture—1.86 percent; Ash—13.32 percent; Volatile Matter—16.37 percent; Fixed Carbon—68.79 percent; Sulfur—1.80 percent; and BUT/lb—12,834.

Tract No. 2—West Red Oak Tract (OKNM 91568)

- T. 6 N., R. 21 E., I.M.
 Sec. 31, lots 2, 3, and 4, S $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 32, S $\frac{1}{2}$ S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, and N $\frac{1}{2}$ S $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 33, SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 35, E $\frac{1}{2}$ SW $\frac{1}{4}$ and SE $\frac{1}{4}$.
 T. 6 N., R. 22 E., I.M.
 Sec. 31, lots 3 and 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ and SE $\frac{1}{4}$;
 Sec. 32, N $\frac{1}{2}$ S $\frac{1}{2}$ and N $\frac{1}{2}$ S $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 33, N $\frac{1}{2}$ SW $\frac{1}{4}$ and N $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$.
 Containing 1,933.46 acres, more or less.

The lands described below may only be mined by underground mining techniques, NO surface mining is allowed.

- T. 6 N., R. 21 E., I.M.
 Sec. 31, lots 2, 3, and 4, S $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, and E $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 32, SE $\frac{1}{4}$;
 Sec. 33, SW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, and S $\frac{1}{2}$ S $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 35, S $\frac{1}{2}$ SE $\frac{1}{4}$.
 T. 6 N., R. 22 E., I.M.
 Sec. 32, N $\frac{1}{2}$ S $\frac{1}{2}$ and N $\frac{1}{2}$ S $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 33, N $\frac{1}{2}$ SW $\frac{1}{4}$ and N $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$.

Total recoverable reserves are estimated to be 11,136,600 tons.

The coal beds present in this revised application area are the Upper and Lower McAlester Coals of Pennsylvanian Age. About 7.5 miles of cropline are present in this area, which now contains 1,933.46 acres. The Upper McAlester Coal averages 2.1 feet thick, and the Lower McAlester Coal averages 2.0 feet thick. In general, the Upper McAlester is more consistent in thickness than the Lower McAlester which has a tendency, in places, to change to a boney coal and develop shale splits in the lower part of this bed.

These two coals are separated by about 61 to 57 feet of gray shale in the Western two-thirds of this application, and about 51 feet of gray shale in the Eastern third of this application. The Upper McAlester Coal overburden was described consistently on the drill hole logs as gray shale. The drill hole information indicates that these two beds have an average dip to the North of 6.9 degrees along the Western 3.5 miles (just west of the town of Red Oak), and an average dip of 13 degrees (just East of the Town of Red Oak), on to the Eastern edge of the application area

where the dip increases to a little more than 17 degrees.

The In-Place coal present in this area was calculated to be 5.1 million tons for the Upper McAlester Coal, and 6.0 million tons for the Lower McAlester Coal. This is based on 1,800 tons per acre-foot using the above stated average thickness.

Minable reserve base and recoverable coal reserves for the area were based on (1) geology and coal quality data; (2) assumptions used in determining maximum economic recovery for the original lease application report; and (3) data adequacy standards for Federal coal leasing in Southeastern Oklahoma.

There are no quality analysis in the CRO-CDP maps which can be specifically identified with this tract. However, from Trumball, et al., 1957, we have the following quality data for the McAlester Coal in this part of Oklahoma: Moisture—2.5 percent; Volatile Matter—31.6 percent; Fixed Carbon—66.3 percent; Ash—11.7 percent; Sulfur—3.2 percent; and BTU/lb—unknown.

Surface Owner Consent Information

It has been determined that this tract has six qualified surface owners. Copies of consents granted by the qualified surface owners are attached to the detailed statement of sale. The lands and the purchase price of these consents are shown below:

- T. 6 N., R. 21 E., I.M.—\$250,000
 Sec. 32, SW $\frac{1}{4}$.
 T. 6 N., R. 21 E., I.M.—\$250,000
 Sec. 33, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, and W $\frac{1}{2}$ E $\frac{1}{2}$ SE $\frac{1}{4}$.
 T. 6 N., R. 21 E., I.M.—\$1,800
 Sec. 35, SW $\frac{1}{4}$ and S $\frac{1}{2}$ NW $\frac{1}{4}$ (lying and being South of U.S. Highway 270)
 T. 6 N., R. 21 E., I.M.—\$50,000
 Sec. 35, N $\frac{1}{2}$ SE $\frac{1}{4}$, less and except: Beginning at the NW $\frac{1}{4}$ corner of the NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Thence, East 725.00 feet;
 Thence, South 600.83 feet;
 Thence, West 725.00 feet;
 Thence, North 600.83 feet to the point of beginning.
 T. 6 N., R. 21 E., I.M.—\$3,500
 Sec. 35, NW $\frac{1}{4}$ SE $\frac{1}{4}$,
 Beginning at the Northwest corner of the said NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Thence, East a distance of 725.00 feet;
 Thence, South a distance of 600.83 feet;
 Thence, West a distance of 725.00 feet;
 Thence, North a distance of 600.83 feet; to the point of beginning.
 T. 6 N., R. 22 E., I.M.—\$3,260
 Sec. 31, lots 3 and 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ and SE $\frac{1}{4}$.

Tract No. 3—Heavener Tract—OKNM 91569 Coal Offered:

The coal resource to be offered in Tract No. 3 (OKNM 91569), will be mined by both surface and underground mining methods in

the following described lands located in LeFlore County, Oklahoma:

- T. 5 N., R. 26 E., I.M.,
 Sec. 23, SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 24, S $\frac{1}{2}$ SW $\frac{1}{4}$ and SE $\frac{1}{4}$;
 Sec. 25, N $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 26, N $\frac{1}{2}$;
 Sec. 27, S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, and SW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 28, S $\frac{1}{2}$;
 Sec. 29, N $\frac{1}{2}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$.
 T. 5 N., R. 27 E., I.M.,
 Sec. 15, lots 2 and 3;
 Sec. 16, SE $\frac{1}{4}$ NE $\frac{1}{4}$ and S $\frac{1}{2}$;
 Sec. 17, SE $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 19, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, and SW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 20, N $\frac{1}{2}$ NE $\frac{1}{4}$ and NW $\frac{1}{4}$;
 Sec. 21, NW $\frac{1}{4}$ NW $\frac{1}{4}$.

Containing 2,724.78 acres, more or less.

The lands described below may only be mined by underground mining techniques, NO surface mining is allowed.

- T. 5 N., R. 26 E., I.M.,
 Sec. 23, SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 24, N $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 25, N $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 26, NW $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 27, S $\frac{1}{2}$ N $\frac{1}{2}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 28, N $\frac{1}{2}$ S $\frac{1}{2}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 29, N $\frac{1}{2}$ SE $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$.
 T. 5 N., R. 27 E., I.M.,
 Sec. 16, N $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$; and SW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 19, NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$, NW $\frac{1}{4}$, and W $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 20, N $\frac{1}{2}$ NE $\frac{1}{4}$;
 Sec. 21, NW $\frac{1}{4}$ NW $\frac{1}{4}$.

The coal seams present in the application area are the Lower Hartshorne Coal (in places, the Upper Hartshorne Coal may be recoverable). The application area contains about 9 miles of cropline. USGS CRO—CDP reports cover the Western 5.5 miles of the application area. These reports show that there are four slope mines along the Lower Hartshorne cropline. No information on coal quantity and quality, or the areal extent of mining is available.

The Eastern seven miles of the application area has been strip mined. Thirty two drill holes have been identified in or near the application area. These holes provide adequate coal quantity data for about one-third of the application area. Coal thickness of the Lower Hartshorne is 5.6 feet. Total disturbance would be about 1,910.00 acres.

Total recoverable coal reserves are estimated to be 18,290,200 tons.

There are 16 quality analysis points in or near the application area. The following analysis for the Lower Hartshorne Coal provide adequate coal quality data for about one-third of the application area: Moisture—unknown;

Volatile Matter—20.4 percent; Fixed Carbon—68.3 percent; Ash—10.5 percent; Sulfur—1.2 percent; and BTU/lb—13,850.

Surface Owner Information

There are ten qualified surface owners. Consents granted by the qualified surface owners have been filed with and verified by the BLM. Copies of these consents are attached to the detailed statement of sale. The lands and the purchase price of the consents are shown below:

- T. 5 N., R. 26 E., I.M.—\$2,500
 Sec. 26, W $\frac{1}{2}$ E $\frac{1}{2}$ NE $\frac{1}{4}$ and W $\frac{1}{2}$ NE $\frac{1}{4}$.
 T. 5 N., R. 26 E., I.M.—\$1,700
 Sec. 26, E $\frac{1}{2}$ NW $\frac{1}{4}$.
 T. 5 N., R. 26 E., I.M.—\$1,100
 Sec. 26, SW $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 27, NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$.
 T. 5 N., R. 26 E., I.M.—\$400
 Sec. 27, NE $\frac{1}{4}$ SW $\frac{1}{4}$ and SE $\frac{1}{4}$ SW $\frac{1}{4}$, lying and being North of the Arkansas Western Railroad.
 T. 5 N., R. 26 E., I.M.—\$745
 Sec. 27, NW $\frac{1}{4}$ SW $\frac{1}{4}$, and all that portion lying and being North of the Arkansas Western Railroad, within the SW $\frac{1}{4}$ SW $\frac{1}{4}$.
 T. 5 N., R. 26 E., I.M.—\$900
 Sec. 28, S $\frac{1}{2}$ SW $\frac{1}{4}$.
 T. 5 N., R. 27 E., I.M.—\$1,395
 Sec. 15, lots 2 and 3.
 T. 5 N., R. 27 E., I.M.—\$2,400
 Sec. 16, SE $\frac{1}{4}$ SE $\frac{1}{4}$ and SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$.
 T. 5 N., R. 27 E., I.M.—\$2,400
 Sec. 17, SE $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$.
 T. 5 N., R. 27 E., I.M.—\$3,240
 Sec. 20, NW $\frac{1}{4}$, less exception.

Tract No. 4—Cavalan Tract—OKNM 91590 Coal Offered

The coal resource to be offered in Tract No. 4 (OKNM 91590), will be offered for both surface and underground mining methods in the following described lands located in LeFlore County, Oklahoma:

- T. 7 N., R. 24 E., I.M.
 Sec. 9, SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 10, S $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 16, NE $\frac{1}{4}$ NE $\frac{1}{4}$.

Containing 400.00 acres, more or less.

Total recoverable reserves are estimated to be 369,400 tons. The coal seam present in the application area is the Secor Coal. About 1.5 miles of cropline is contained within the coal lease application area. The applicant submitted lithologic logs for three drill holes without locations identified. The only analysis provided for this tract was supplied by the applicant as follows: Secor Coal: Moisture—1.2 percent; Volatile Matter—unknown; Fixed Carbon—unknown; Ash—15.2 percent; Sulfur—4.5 percent, and BTU/lb—12,991.

The lands described below may only be mined by underground mining techniques, no surface mining is allowed.

- T. 7 N., R. 24 E., I.M.

- Sec. 10, SE $\frac{1}{4}$ NE $\frac{1}{4}$ and N $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 16, NE $\frac{1}{4}$ NE $\frac{1}{4}$.

Surface Owner Information

It has been determined that there is one qualified surface owner. A copy of the consent granted by the surface owner is attached to the Detailed Statement of Sale. The legal land description and the purchase price of this consent are shown below:

- T. 7 N., R. 24 E., I.M.—\$1,600
 Sec. 10, SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$.

Rental and Royalty

The leases issued as a result of this lease offering will require payment of an annual rental of \$3.00 per acre, or fraction thereof, and a royalty payable to the United States of 12 $\frac{1}{2}$ percent of the value for the coal removed from a surface mine and 8 percent of the value of the coal removed from an underground mine. The value of the coal will be determined in accordance with 30 CFR § 206.250.

Notice of Availability

Bidding instructions for the offered tracts are included in the detailed Statement of Coal Lease Sale. Copies of the Statement and proposed coal lease sale are available upon request in person or by mail from the New Mexico State Office, P.O. Box 27115, 1474 Rodeo Road, Santa Fe, New Mexico 87502-0115 or the Tulsa District Office at the address shown above. The case files are available for inspection during normal business hours only at the Santa Fe, New Mexico, office at the address indicated.

Dated: October 7, 1994.

William C. Calkins,
 State Director.

[FR Doc. 94-26113 Filed 10-20-94; 8:45 am]

BILLING CODE 4310-FB-M

[WY-010-5700-10; WYW-127879]

Realty Action; Direct Sale of Public Lands; Wyoming

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of realty action; sale of public land in Hot Springs County, Wyoming.

SUMMARY: The following public lands have been examined and identified as suitable for disposal under sections 203 and 209 of the Federal Land Policy and Management Act of 1976 (90 Stat. 2750; 43 U.S.C. 1713, 1719).

Sixth Principal Meridian

- T. 43 N., R. 95 W.