

STIPULATIONS

CORPS OF ENGINEERS
BENBROOK LAKE PROJECT, TEXAS

1. NSO/ND - No Surface Occupancy and No Drilling

This stipulation applies to all Corps of Engineers (COE) fee ownership within 3000 horizontal feet of prime facilities critical to the operation of Benbrook Lake, Texas. These facilities include the dam, spillway, outlet structure, levees and related structures. This stipulation allows the identified area to be included in a lease for the purpose of becoming a part of a drilling unit so that the United States will share in the royalty.

2. NSO/DD - No Surface Occupancy, Open for Directional Drilling

This stipulation applies to all designated parks, recreation areas, public use areas, wildlife management areas, archeological and historical sites, trails and roads, and the lake surface at the conservation pool elevation of 694.0 feet National Geodetic Vertical Datum (NGVD) Directional drilling is permitted from outside the identified areas where occupancy is allowed.

Tracts D-305, D-313

3. NSO/ELEV - No Surface Occupancy Based on Elevation

This stipulation prohibits surface occupancy on all lands lying at or below the elevation of the spillway crest or tainter gate sill where alternative surface ownership is available within the same drilling unit. At Benbrook Lake, the spillway crest is at elevation 724.0 feet NGVD. If no alternative surface ownership is available, in no case will surface occupancy be permitted below the 25-year frequency pool (as calculated by COE hydraulics engineering staff) or within 1000 horizontal feet from the lake surface at the conservation pool elevation of 694.0 feet NGVD. The purpose of this stipulation is to protect the integrity of Benbrook Lake land and water resources.

Note: The surface acreage affected by the above stipulations is provided as follows:

Lake surface at conservation pool.....	3,769
Designated Parks/Recreation Areas.....	3,033
Wildlife Management Areas.....	193
Lake Operations.....	176
Areas Below 25-year frequency pool.....	To Be Determined
Archeological/Historical Sites.....	To Be Determined

CORPS OF ENGINEERS
TOWN BLUFF DAM AND B. A. STEINHAGEN LAKE, TEXAS

1. NSO/ND - No Surface Occupancy and No Drilling

This stipulation applies to all Corps of Engineers (COE) fee ownership within 3,000 horizontal feet of prime facilities critical to the operation of Town Bluff Dam. These facilities include the dam, spillway, outlet structure, levees and related structures. This stipulation allows the identified area to be included in a lease for the purpose of becoming a part of a drilling unit so that the United States will share in the royalty.

2. NSO/DD - No Surface Occupancy, Open for Directional Drilling

This stipulation applies to all designated parks, recreation areas, public use areas, wildlife management areas, archeological and historical sites, trails and roads, and the lake surface at the conservation pool elevation of 164.40 feet National Geodetic Vertical Datum (NGVD). Directional drilling is permitted from outside the identified areas where occupancy is allowed.

Tracts A-6, A-7, A-8

3. NSO/ELEV - No Surface Occupancy Based on Elevation

This stipulation prohibits surface occupancy on all lands lying at or below the elevation of the spillway crest or tainter gate sill where alternative surface ownership is available within the same drilling unit. At Town Bluff Dam, the spillway crest is at elevation 85.0 feet N.G.V.D. If no alternative surface ownership is available, in no case will surface occupancy be permitted below the 25-year frequency pool (as calculated by COE hydraulics engineering staff) or within 1,000 horizontal feet from the lake surface at the conservation pool elevation of 82.50 feet N.G.V.D. The purpose of this stipulation is to protect the integrity of Town Bluff Dam land and water resources.

Note: The surface acreage affected by the above stipulation is provided as follows:

Lake surface at conservation pool.....	13,700
Designated Parks/Recreation Areas.....	2,185
Wildlife Management Areas.....	13,345
Lake Operations.....	171
Area below 25-year frequency pool.....	To be determined
Archeological/Historical Sites.....	To be determined

VISUAL RESOURCE MANAGEMENT CLASS IV OBJECTIVES
SPECIAL STIPULATION

Surface occupancy or use is subject to the following operational constraints:

Surface activities in this parcel are subject to Visual Resource Management (VRM) Class IV restrictions as set forth in BLM Manual 8400 – Visual Resource Management.

Provide for management activities which require major modification of the existing character of the landscape. Activities may attract attention, may dominate the view, but are still mitigated. This may require additional mitigation methods such as special painting stipulations, site placement, and/or any other measures necessary for VRM Class IV objectives.

The need for additional mitigation to meet VRM Class IV will be determined on a case-by-case basis for each proposed well.

For the purpose of:

Protecting Visual Resources

LEASE NOTICE
BIOLOGICAL SURVEY

A biological survey may be required prior to any surface disturbing activity on BLM managed lands. Proposed activities may be subject to seasonal closures within sensitive species habitat.

CHACO LEASE STIPULATIONS

In order to protect the view from Chaco Culture National Historical Park, a designated World Heritage site, all or some of the following stipulations may be used on new and existing leases within T22N/R11W, T22N/R10W, T21N/R12W, T21N/R10W and T22N/R09W.

- Where possible locations will be chosen so they are hidden from Key Observation Points (KOPs) in Chaco Culture National Historical Park. KOPs could be linear features – roads, byways, trails (a continually moving view) or points: scenic overlooks, cultural features (stationary long duration views). Directional drilling may be required to hide the well location from KOPs.
- Where practical, wells will be co-located to reduce road, pad, and utility surface disturbance.
- Low Profile Tanks will be required.
- Production facilities will be positioned so that they allow maximum room for recontouring of the well location and interim reclamation.
- Special painting schemes, including camouflage patterns, may be required for any facilities.
- Access roads will be designed to follow the contour of the landform and/or mimic lines in vegetation. This can necessitate constructing longer access roads.
- Gates and fencing will be necessary to prevent access by the public to sensitive areas.
- To minimize surface disturbance, roads, utilities and pipelines may share common rights-of-ways.
- Interim reclamation of roads will be initiated immediately after construction with such measures as returning topsoil to cuts, fills and borrow ditches and reseeding with local native vegetation.
- Seed mixes will be chosen based on the location of the proposed well.
- Interim reclamation will be required for the reestablishment of local native vegetation on well locations. Where feasible, all surface disturbances will be recontoured to the original contour except for a flat area to enable setting up any workover rig. Stockpiled topsoil will be respread so that vegetation extends up to the production facilities.

STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM
UNDER JURISDICTION OF
DEPARTMENT OF AGRICULTURE

In conducting operations associated with this lease, the lessee/operator must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the code of Federal Regulations governing the use, occupancy, and management of the National Forest System (NFS) when not inconsistent with existing lease rights granted by the Secretary of the Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed

To: Forest Service
Cibola National Forest
At: Federal Bldg
2113 Osuna Rd., NE Suite A
Albuquerque, NM 87113-1001

Telephone No: (505) 346-3804

Who is the authorized representative of the Secretary of Agriculture.

CULTURAL RESOURCES (National Historic Preservation Act of 1966 (NHPA), P.L. 89-665 as amended by P.L. 94-422, P.L. 94-458, and P.L. 96-515):

The Forest Service authorized officer is responsible for ensuring that the leased lands are examined prior to the undertaking of any ground-disturbing activities to determine whether or not cultural resources are present, and to specify mitigation measures for effects on cultural resources that are found to be present.

The lessee or operator shall contact the Forest Service to determine if a site-specific cultural resource inventory is required prior to undertaking any surface-disturbing activities on Forest Service lands covered by this lease.

The lessee or operator may engage the services of a cultural resource specialist acceptable to the Forest Service to conduct any necessary cultural resource inventory of the area of proposed surface disturbance. In consultation with the Forest Service authorized officer, the lessee or operator may elect to conduct an inventory of a larger area to allow for a alternative or additional areas of disturbance that may be needed to accommodate other resource needs or operations.

The lessee or operator shall implement mitigation measures required by the Forest Service to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures.

During the course of actual surface operations on Forest Service lands associated with this lease, the lessee or operator shall immediately bring to the attention of the Forest Service the discovery of any cultural or paleontological resources. The lessee or operator shall leave such discoveries intact until directed to proceed by Forest Service.

THREATENED OR ENDANGERED SPECIES (The Endangered Species Act. (ESA), P.L. 93-205 (1973), P.L. 94-359 (1974), P.L. 95-212 (1977), P.L. 95-632 (1978), P.L. 96-159 (1979), P.L. 97-304 (1982), P.L. 100-653 (1988)).

The Forest Service authorized officer is responsible for compliance with the Endangered Species Act. This includes meeting ESA Section 7 consultation requirements with the U.S. Fish and Wildlife Service prior to any surface disturbing activities associated with this lease with potential effects to species and/or habitats protected by the ESA. The results of consultation may indicate a need for modification of or restrictions on proposed surface disturbing activities.

The lessee or operator may choose to conduct the examination at their cost. Results of the examination will be used in any necessary ESA consultation procedures. This examination and any associated reports, including Biological Assessments, must be done by or under the supervision of a qualified resource specialist approved by the Forest Service. Any reports must also be formally approved by the USDA Forest Service biologist or responsible official.

CONTROLLED SURFACE USE STIPULATION
(Prevention of soil erosion and to protect riparian areas)

Surface occupancy or use is subject to the following special operating constraints:

Facilities will be located at least 300 feet away from all riparian corridors (i.e. 300 feet away from the edge of vegetation zones associated with riparian areas whether they are perennial, intermittent or ephemeral)

Activities associated with drilling and production will be limited or special actions may be required in areas with high potential for wind or water erosion.

New road access will be limited to areas of less than 30% slopes. New road access in or near drainage (watercourses) will be limited to essential crossings with the least environmental impact. All Soil and Water Conservation Practices described in FSH 2509.22 will be followed for each site-specific case of road construction.

On the lands described below:

For the purpose of:

Prevention of soil erosion and to protect riparian areas.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

The lessee is given notice that a closed circulation system will be used for all oil and gas drilling. No open pits will be allowed.

On the lands described below:

For the purpose of:

Avoiding potential ground and surface water contamination and surface disturbance associated with open pits.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

SPECIAL CULTURAL RESOURCE
LEASE NOTICE

All development activities proposed under the authority of this lease are subject to compliance with Section 106 of the NHPA and Executive Order 13007. The lease area may contain historic properties, traditional cultural properties (TCP's), and/or sacred sites currently unknown to the BLM that were not identified in the Resource Management Plan or during the lease parcel review process. Depending on the nature of the lease developments being proposed and the cultural resources potentially affected, compliance with Section 106 of the National Historic Preservation Act and Executive Order 13007 could require intensive cultural resource inventories, Native American consultation, and mitigation measures to avoid adverse effects—the costs for which will be borne by the lessee. The BLM may require modifications to or disapprove proposed activities that are likely to adversely affect TCP's or sacred sites for which no mitigation measures are possible. This could result in extended time frames for processing authorizations for development activities, as well as changes in the ways in which developments are implemented.

CONTROLLED SURFACE USE
FLOODPLAIN PROTECTION STIPULATION

All or portions of the lands under this lease lie in and/or adjacent to a major watercourse and are subject to periodic flooding. Surface occupancy of these areas will not be allowed without specific approval, in writing, of the Bureau of Land Management.

For the following described land(s):

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

Bureau of Land Management
Oklahoma Field Office

ORA-1 CSU
November 1991

CONTROLLED SURFACE USE
WETLAND/RIPARIAN STIPULATION

All or portions of the lands under this lease contain wetland and/or riparian areas. Surface occupancy of these areas will not be allowed without the specific approval, in writing, of the Bureau of Land Management. Impacts or disturbance to wetlands and riparian habitats which occur on this lease must be avoided, or mitigated. The mitigation shall be developed during the application for permit to drill process.

For the following described land(s)

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

SEASON OF USE STIPULATION

Surface occupancy of this lease will not be allowed from February 15 to May 15, as well as all applicable hunting seasons without the specific approval, in writing, from the authorized officer of the Bureau of Land Management. This stipulation does not apply to operation and maintenance of production facilities.

On the land(s) described below:

For the Purpose of:

Wildlife seasonal use requirements or recreation use conflicts with drilling activities.

Any changes in this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

Bureau of Land Management
Oklahoma Field Office

ORA-3-SS
November 1991

LEASE NOTICE
POTENTIAL CAVE OR KARST OCCURRENCE AREA

All or a portion of the lease is located in a potential cave or karst occurrence area. Within this area, caves or karst features such as sinkholes, passages, and large rooms may be encountered from the surface to a depth of as much as 2,000 feet, within surface areas ranging from a few acres to hundreds of acres. Due to the sensitive nature of the cave or karst systems of this area, special protective measures may be developed during environmental analyses and be required as part of approvals for drilling or other operations on this lease. These measures could include: changes in drilling operations; special casing and cementing programs; modifications in surface activities; or other reasonable measures to mitigate impacts to cave or karst values. These measures may be imposed in accordance with 43 CFR 3101.1-2; 43 CFR 3162.5-1; Onshore Oil and Gas Order No. 1; and Section 6 of the lease terms.

OFF-SITE MITIGATION
Lease Notice

All or a portion of this lease may encompass resources of concern such as, but not limited to,

- plants, animals, and/or their habitats determined to be threatened, endangered or of special concern (i.e., state sensitive species, state species of management concern)
- lands that have been restored with public (Federal) and/or partnership funds to improve the health and viability of the land or resources
- other sensitive resource values such as, but not limited to, paleontological resources, wetlands, riparian systems, aquatic resources, fragile soils, and cave and karst environments

The BLM may recommend modifications to exploration and development proposals to mitigate the above values that would be disturbed by development of the lease or to further its conservation and management objective to avoid BLM approved activity that will contribute to a need to list such a species or their habitat. In the case where onsite mitigation alone may not be possible or sufficient, offsite mitigation measures may be utilized. Offsite mitigation may include, but is not limited to, the following:

- **In-kind**: Replacement or substitution of resources that are of the same type and kind as those being impacted.

Example: For every acre of new, long-term surface disturbance in important lesser prairie-chicken nesting/early brood-rearing habitat in Area (A), (x) acres of unsuitable habitat in Area (B) is reclaimed, treated, or planted to create new or suitable nesting/early brood-rearing sage-grouse habitat.

- **Out-of-kind**: Replacement or substitute resources that, while related, are of equal or greater overall value to public lands.

Example: For every acre of new, long-term surface disturbance in important lesser prairie-chicken nesting/early brood-rearing habitat in Area (A), the project proponent agrees to bury (x) miles of existing power lines and remove the power poles used as hunting perches by raptors in Area (B).

- **In-lieu-fee**: Payment of funds to the BLM or a natural resource management agency, foundation, or other appropriate organization for performance of mitigation that addresses impacts of a project (Federal Land Policy Management Act section 307(c)).

Example: The applicant may make payment to the BLM or a conservation group based on the amount of acres that will be disturbed in exchange for commitment from the recipient to apply the funds toward local lesser prairie-chicken core habitat protection/restoration projects.

On the lands described below:

For the purpose of: Protecting resources of concern such as, but not limited to, plants, animals, and/or their habitats determined to be threatened, endangered, or of special concern; public and partnership investments in reclamation and restoration activities; and other sensitive resources such as, but not limited to, paleontological resources, wetlands, riparian systems, aquatic resources, fragile soils, and cave and karst environments.

CONTROLLED SURFACE USE
RAPTOR NESTS AND HERONRIES

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of active heronries or by delaying activity for up to 120 days, or a combination of both. Raptor nests on special, natural habitat features, such as trees, large brush, cliff faces and escarpments, will be protected by not allowing surface disturbance within up to 200 meters of nests or by delaying activity for up to 90 days, or a combination of both. Exceptions to this requirement for raptor nests will be considered if the nests expected to be disturbed are inactive, the proposed activity is of short duration (e.g. habitat enhancement projects, fences, pipelines), and will not result in continuing activity in proximity to the nest.

For the purpose of:

Protecting Raptor Nests and Heronries.

CONTROLLED SURFACE USE
SLOPES OR FRAGILE SOILS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed on slopes over 30 percent. Exceptions will be considered for authorized mineral material extraction sites and designated OHV areas, for the installation of projects designed to enhance or protect renewable natural resources, or if a plan of operating and development which provides for adequate mitigation of impacts was approved by the Authorized Officer. Occupancy or use of fragile soils will be considered on a case-by-case basis.

On the lands described below:

For the purpose of:

Protecting Slopes or Fragile Soils

CONTROLLED SURFACE USE
STREAMS, RIVERS, AND FLOODPLAINS

Surface occupancy or use is subject to the following special operating constraints:

--Surface disturbance will not be allowed within up to 200 meters of the outer edge of 100-year floodplains, to protect the integrity of those floodplains. On a case-by-case basis, an exception to this requirement may be considered based on one or more of the criteria listed below. The first three criteria would not be applied in areas of identified critical or occupied habitat for federally listed threatened or endangered species.

--Additional development in areas with existing developments that have shown no adverse impacts to the riparian areas as determined by the Authorized Officer, following a case-by-case review at the time of permitting.

--Suitable off-site mitigation if habitat loss has been identified.

--An approved plan of operations ensures the protection of water or soil resources, or both.

--Installation of habitat, rangeland or recreation projects designed to enhance or protect renewable natural resources.

For the purpose of:

Protecting Streams, Rivers and Floodplains

On the lands described below:

Bureau of Land Management
Roswell/Carlsbad Field Offices

SENM-S-18
December 1997

CONTROLLED SURFACE USE
PLAYAS AND ALKALI LAKES

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of playas or alkali lakes. Waiver of this requirement will be considered on a case-by-case basis for projects designed to enhance or protect renewable natural resources. An exception for oil and gas development will be considered if playa or lake loss was mitigated by the protection and development of another playa exhibiting the potential for improvement.

Mitigation could include:

Installing fencing; developing a supplemental water supply; planting trees and shrubs for shelter belts; conducting playa basin excavation; constructing erosion control structures or cross dikes; or by improving the habitat in another area.

On the lands described below:

For the purpose of:

Protecting playas and alkali lakes

CONTROLLED SURFACE USE
SPRINGS, SEEPS AND TANKS

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of the source of a spring or seep, or within downstream riparian areas created by flows from the source or resulting from riparian area management. Surface disturbance will not be allowed within up to 200 meters of earthen tanks or the adjacent riparian areas created as a result of the presence of the tanks. Exceptions to this requirement will be considered for the installation of habitat or rangeland projects designed to enhance the spring or seep, or downstream flows.

For the purpose of:

Protecting Springs, Seeps and Tanks

CONTROLLED SURFACE USE
CAVES AND KARST

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of known cave entrances, passages or aspects of significant caves, or significant karst features. Waiver of this requirement will be considered for projects that enhance or protect renewable natural resource values, or when an approved plan of operations ensures the protection of cave and karst resources.

For the purpose of:

Protecting Caves and Karst Features

CONTROLLED SURFACE USE
LESSER PRAIRIE-CHICKENS

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to the operation and maintenance of production facilities.

Drilling for oil and gas, and 3-D geophysical exploration operations will not be allowed in lesser prairie-chicken habitat during the period of March 1 through June 15, each year. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 a.m. and 9:00 a.m. The 3:00 a.m. and 9:00 a.m. restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during the period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise. Exceptions to these requirements will be considered for areas of no or low lesser prairie-chicken booming activity, or unoccupied habitat, including leks, as determined at the time of permitting, or in emergency situations.

For the purpose of:

Protecting Lesser Prairie-Chickens

Bureau of Land Management
Pecos District Offices

SENM-S-22
Revised July 2010

SHINNERY OAK SAND DUNE HABITAT COMPLEX
PLAN OF DEVELOPMENT

A plan of development (POD) for the entire lease must be submitted for review and approval, including NEPA analysis, by the BLM, prior to approval of development actions (APD, Sundry Notices). The POD must indicate planned access to well facilities (roads, pipelines, power lines), and the approximate location of well sites. Should it become necessary to amend the POD, the amendment must be approved prior to approval of subsequent development actions. Deviations from a current POD are not authorized until an amended POD has been approved by BLM.

For the purpose of:

Managing habitat suitable for the lesser prairie-chicken (LPC) and sand dune lizard (SDL). The lease contains isolated blocks of unfragmented habitat suitable for LPC or SDL. Habitat parameters within this area are needed for the life cycle of the species (e.g., edge) or, with habitat manipulation, the area could become suitable habitat. To the extent possible, buffer zones around active LPC leks will be utilized to provide resource protection.

PLAN OF DEVELOPMENT (POD) STIPULATION

A plan of development (POD) for the entire lease must be submitted for review and approval, including NEPA analysis, by the Bureau of Land Management (BLM) authorized officer, prior to approval of development (APD, Sundry Notices) actions. The POD must indicate planned access to well facilities (roads, pipelines, power lines), and the approximate location of well sites. Should it become necessary to amend the POD, the amendment must be approved prior to the approval of subsequent development action. Deviations from a current POD are not authorized until an amended POD has been approved by BLM.

For the Purpose of:

Plans of Development will be required to help direct development to reduce surface impacts.

RECLAMATION

The subject properties contain facilities (well, pad, road, powerline, pipeline, etc.) that were not plugged, removed and/or reclaimed to current standards. Unless the facilities are put to a beneficial and direct use under the new lease, the lessee shall plug, remediate and reclaim the facilities within two years of lease issuance. If an extension is requested, the lessee must submit a detailed plan (including dates) prior to the two year deadline. All plugging, remediation and reclamation shall be performed in accordance with Bureau of Land Management requirements and be approved in advance by the Authorized Officer.

On the lands described below:

Parcel NM-201110-004

The following facilities need to be removed and reclaimed:

Featherstone Farms Federal A #1; T16S; R30E; Sec. 31 NE¹/₄ /NE¹/₄
Remove Caliche on pad and road and remove powerline and power poles

Featherstone Farms Federal A #2; T16S; R30E; Sec. 31 NW¹/₄ /NE¹/₄
Remove Caliche on pad and road and remove powerline and power poles, and remove caliche north of the location

Humble Oil Bogle Fed #1; T16S; R30E; Sec. 30; SW¹/₄ /SW¹/₄
Remove Caliche from pad and road and remove powerlines and power poles

Humble Oil Bogle Fed #2; T16S; R30E; Sec. 30; NE¹/₄ /SW¹/₄
Remove Caliche on pad and road and remove powerline and power poles

An estimated 10.2 acres of reclamation will need to be performed.

ENDANGERED SPECIES ACT
SECTION 7 CONSULTATION STIPULATION

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

We're On-Line!!

BLM, New Mexico
Oklahoma
Kansas
Texas

blm.gov/nm



Oil & Gas Information includes:

- Sale Notice
- Sale Results
- Sale Schedule
- Forms
- FAQs
- Contacts
- Leasing Instructions & Guidelines
- NTLs, Onshore Orders

Email links are provided at the site
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