

OKLAHOMA FIELD OFFICE LEASE STIPULATION SUMMARY
TEXAS, OKLAHOMA & KANSAS

<u>Stipulation</u>	<u>Description/Purpose</u>
FS 1 TX, OK, KS	STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF DEPARTMENT OF AGRICULTURE The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.
FS 3 OK CSU-1	CONTROLLED SURFACE USE STIPULATION – NATIONAL FORESTS IN OK - SOIL EROSION AND RIPARIAN PROTECTION Facilities will be located at least 300 feet away from all riparian corridors. Activities associated with drilling and production will be limited or special actions may be required in areas with high potential for wind or water erosion. New road access will be limited to areas of less than 30% slopes. New road access in or near drainage (watercourses) will be limited to essential crossings with the least environmental impact.
FS 3 OK CSU-2	CONTROLLED SURFACE USE STIPULATION – NATIONAL FORESTS IN OK – CLOSED CIRCULATION SYSTEM No open pits will be allowed. A closed circulation system will be used for all oil and gas drilling in order to avoid potential ground and surface water contamination and surface disturbance associated with open pits.
COE - NSO/DD TX,OK, KS	NO SURFACE USE OCCUPANCY, OPEN FOR DIRECTIONAL DRILLING This stipulation is used by the Corp of Engineers to protect surface resource values and uses from drilling activities. This stipulation is applied to public use areas, recreation areas, state wildlife and waterfowl refuges, historical sites, trails, roads and military training areas. Directional drilling is permitted from outside the identified areas where occupancy is allowed.
COE - NSO/ELEV TX,OK, KS,	NO SURFACE OCCUPANCY BASED ON ELEVATION This stipulation is used by the COE in combination with, “No drilling on Government owned surface where alternative surface ownership is available within the same drilling unit” to protect the integrity of their reservoirs to a specific level based upon lake elevation. Normally, this stipulation is subject to negotiation between the SMA and the lessee at the time of operational plan development.
COE - NSO/ND TX, OK, KS,	NO SURFACE OCCUPANCY and NO DRILLING This stipulation, common to the COE and the BR, is designed to protect facilities such as dams, embankments and other areas from damage by oil and gas operations. This stipulation prohibits surface occupancy and directional drilling by the lessee under restricted areas. This stipulation allows the identified area to be included in a lease for the purpose of becoming a part of drilling unit so that the United States will share in royalty.

<p>ORA-1 TX, OK, KS</p>	<p>FLOODPLAIN PROTECTION A result of EO 11988 Floodplain Management of May 24, 1977. All or portions of the lands under this lease lie in and or adjacent to a major watercourse and are subject to periodic flooding. Surface occupancy of these areas will not be allowed without the specific approval, in writing, of the Bureau of Land Management.</p>
<p>ORA-2 TX, OK, KS</p>	<p>WETLAND/RIPARIAN Mandated by EO 11990 Protection of Wetlands of May 24, 1977. All or portions of the lands under this lease contain wetland and/or riparian areas. Surface occupancy of these areas will not be allowed without the specific approval, in writing, of the Bureau of Land Management. Impacts or disturbance to wetlands and riparian habitats which occur on this lease, must be avoided or mitigated. The mitigation shall be developed during the application for permit to drill.</p>
<p>ORA-3 TX, OK, KS,</p>	<p>SEASON OF USE Surface occupancy of this lease will not be allowed from X-date, through X-date, without the specific approval in writing from the authorized officer of the Bureau of Land Management.</p>
<p>WO-ESA-7 TX,OK, KS</p>	<p>CONSULTATION STIPULATION The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 <u>et seq.</u>, including completion of any required procedure for conference or consultation.</p>