

Checklist for Reporting After HF Operations

COMPANY INFORMATION	
Company name:	
Address:	
Well Name:	
Well number:	
Location (sec, T. & R.)	
Formation(s) to be treated:	

CHECKLIST			
HF Application Section	Rule Section	Required information	Description
<input type="checkbox"/> 1	3162.3-3(i)	Submit information of 1 -10 (1(a)-1(i)) within 30 days after completion of the last stage of fracking	Subsequent SN (Form 3160-5)
▪ <input type="checkbox"/> 1(a)	3162.3-3(i)(1)	TVD of well, total water volume used, description of base fluid, and other fields in FracFocus	FracFocus Include printout with Subsequent SN (Form 3160-5)
▪ <input type="checkbox"/> 1(b)	3162.3-3(i)(2)	Actual source(s) and location (vicinity, facility, and permit numbers) of water used to frack	Subsequent SN (Form 3160-5) Water comprised of: <ul style="list-style-type: none"> • Reused • Recycled • Rivers • Creeks • Ponds • Lake • Springs • Water supply wells
▪ <input type="checkbox"/> 1(c)	3162.3-3(i)(3)	Maximum surface pressure, rate and flush volume at the end of each stage of fracking	Include report or table with Subsequent SN (Form 3160-5)
▪ <input type="checkbox"/> 1(d)	3162.3-3(i)(4)	Actual, estimated, or calculated fracture length and height and direction	Subsequent SN (Form 3160-5)
▪ <input type="checkbox"/> 1(e)	3162.3-3(i)(5)	Actual MD of perforations or open-hole interval	Subsequent SN (Form 3160-5) (same as reported on Completion Report)
▪ <input type="checkbox"/> 1(f)	3162.3-3(i)(6)	Total volume of fluid recovered between completion of the last stage of frack and when operator reports water production from well to ONRR	Subsequent SN (Form 3160-5). Volume of fluid recovered at the time of submitting SN

<ul style="list-style-type: none"> ▪ <input type="checkbox"/> 1(g) 	<p>3162.3-3(i)(7)</p> <p>3162.3-3(i)(7)(i)-(ii)</p>	<p>How operator is handling fluids recovered between commencement of fracking and implementation of approved plan for the disposal of produced water including:</p> <ul style="list-style-type: none"> (i) Methods of handling (piping, tankers, holding ponds, re-use, or injection) (ii) Method of disposal (% injected, % stored in disposal facility, % recycled) 	<p>Subsequent SN (Form 3160-5).</p> <p><i>If a fluid disposal plan is approved under Onshore Order No. 7, a Subsequent SN is not required.</i></p>
<ul style="list-style-type: none"> ▪ <input type="checkbox"/> 1(h) 	<p>3162.3-3(i)(8)</p> <p>3162.3-3(i)(8)(i)-(iii)</p>	<p>Certification by operator:</p> <ul style="list-style-type: none"> (i) Complied with requirements in this rule (ii) FEDERAL LANDS: HF fluid constituents, complied with this rule and other Federal, State, and local laws and rules (iii) INDIAN LANDS: HF fluid constituents complied with this rule and other Federal, State, and local laws and rules 	<p>Subsequent SN (Form 3160-5)</p>
<ul style="list-style-type: none"> ▪ <input type="checkbox"/> 1(i) 	<p>3162.3-3(i)(9)</p>	<p>Operator must submit MIT conducted</p>	<p>Attachment to Subsequent SN (Form 3160-5)</p>
<p>*</p>	<p>3162.3-3(i)(10)</p>	<p><i>BLM may request any additional data on the completed fracking operations</i></p>	

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