

Submit Form To:

Amarillo Field Office
ATTN: Assistant Field Manager for Operations
801 S. Fillmore, Suite 500
Amarillo, TX 79101

Cliffside Gas Plant Status Report

Date & Time of Outage: October 15, 2016 at 0800 (CDT)

Cause of Outage: Scheduled outage for annual maintenance and repairs.

Factors Causing Restart:

- Scheduled outage.

Current Status:

- 0830 hours, Wednesday, October 19, 2016 – Pipeline pressure was 1129 psig at 0715 hours. Compressor maintenance on K-100, K-600 and K-610 continues. Replacement rod for the K-610 should arrive Friday, October 21, 2016. Drive motors for the K-100 and K-600 will be replaced during the next shutdown. 24 volt systems and vibration sensors are being added to the compressors. Chiller preventative maintenance continues with all leaks resolved and expected completion on Thursday, October 20, 2016. Fin fans have been cleaned using 10,000 gallons of water/chemical. Header and pig launcher piping operations are progressing well, weld x-ray has been completed; remaining testing will be performed today and tomorrow. DGA/cold flash tank modification is complete. Critical safety checks are on schedule to be complete on Thursday, October 20, 2016. The DCS has been repaired and training provided. Air Products personnel are scheduled to arrive to assist in preparation for re-start.

Forecast:

- Continue maintenance and repairs with current plans to initiate start-up operations late on October 22, 2016. Start-up date is now one day later to allow for completion of compressor maintenance/repair.

Pipeline Pressure at Cliffside: At 0945 (CDT), Wednesday, October 19, 2016 = 1120 psig

Allocation estimated approximately 65 psi per day and it was 74 psi for the past 24 hours. Yesterday's pressure should have shown 1194 psi not 1294 psi.

Next Report: Tuesday, October 20, 2016 at 0930 (CDT)

Points of Contact:

Sam Burton, Acting Field Manager at 806-683-7726, sburton@blm.gov, or
Wesley W. Ingram, Acting AFM-HE Ops at 806-356-1023, wingram@blm.gov