

Table 3.

Active secondary and enhanced recovery units in the Study Area.

Unit	Operator	Type	Year Started	Producers	Injectors	Field	County	Formation	Total Oil Produced (barrels)
Alum Creek Unit	Citation Oil	Waterflood	1982	6	4 water	Alum Creek	Fall River	Minnelusa 2nd Leo	2,561,747
West Buffalo "B" Red River Unit	Citation Oil	Waterflood	1987	7	7 water	Buffalo	Harding	Red River "B"	1,887,243
West Buffalo Red River Unit	Continental Resources	In-situ Combustion	1987	11	4 air	Buffalo	Harding	Red River "B"	3,945,987
South Buffalo Red River Unit	Continental Resources	In-situ Combustion	1984	37	13 air	Buffalo	Harding	Red River "B"	12,173,472
Buffalo Red River Unit	Continental Resources	In-situ Combustion	1979	17	6 air	Buffalo	Harding	Red River "B"	7,870,048
Central Buffalo Red River Unit	Prima Exploration	Waterflood	2006	9	3 water	Buffalo	Harding	Red River "B"	2,915,397
North Buffalo Red River Unit	Luff Exploration	Waterflood	1997	6	3 water	Buffalo	Harding	Red River "B"	1,747,514
East Harding Springs Red River Unit	Luff Exploration	Waterflood	2006	5	2 water	East Harding Springs/Pete's Creek	Harding	Red River "B"	682,812
									33,784,220

Data provided by the South Dakota Department of Natural Resources July 7, 2008