



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Montana State Office

5001 Southgate Drive

Billings, Montana 59101-4669

[www.blm.gov/mt](http://www.blm.gov/mt)

In Reply Refer To:

January 24, 2012 Competitive Sale

### Notice of Competitive Oil and Gas Lease Sale

**January 24, 2012**

The Montana State Office is holding a competitive oral sale of Federal lands in the State of North Dakota for oil and gas leasing. This notice contains a map of the general area of the parcel locations, a list of the parcel numbers, legal land descriptions, and corresponding stipulations. The list is also available on the Internet at:

[http://www.blm.gov/mt/st/en/prog/energy/oil\\_and\\_gas/leasing/leasesaleinfo.html](http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing/leasesaleinfo.html)

#### **When and where will the sale take place?**

- When:** The competitive sale begins at 9:00 a.m. on Tuesday, January 24, 2012. The sale room opens at 8:00 a.m. for registration and assignment of bidder numbers.
- Where:** We will hold the sale at the Bureau of Land Management, Montana State Office, 5001 Southgate Drive, Billings, Montana. Parking is available.
- Access:** The sale room is accessible to persons with disabilities. If you need a sign language interpreter or materials in an alternate format, please tell us no later than one week before the sale. You may contact Mary Mack at 406-896-5090.

#### **May I participate in a competitive oil and gas lease sale if my acreage holdings exceed the acreage limitations provided under 43 CFR 3101.2?**

No. Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the state limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. The Energy Policy Act of 2005, effective August 8, 2005, provides that acreage holdings in the following leases are not chargeable: leases committed to a federally-approved unit agreement, cooperative plan, or communitization agreement, or for which royalty (including compensatory royalty or royalty-in-kind) was paid in the preceding calendar year. The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

### **How do I participate in the bidding process?**

To participate in the bidding process, you must register to obtain a bidder number. If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent. We begin registering bidders at 8 a.m. on the day of the sale. You will be required to show a valid government-issued photo identification (ID) to verify your identity. If you do not provide a valid photo ID, you will not be allowed to register as a bidder and participate in the auction.

When you register to bid, we will ask you to sign a statement confirming:

- your bid is a good faith intention to acquire an oil and gas lease,
- you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed,
- you acknowledge and understand it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious or fraudulent statements or representations regarding your qualifications; bidder registration and intent to bid; acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both, and,
- you acknowledge that you understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of sale), you will not be allowed to register to bid at this lease sale. The Mineral Leasing Act requires that leases be issued to a “responsible qualified bidder” (30 U.S.C. 226(b)(1)(A)). Any bidder, or party represented by a bidding agent, that does not pay the minimum monies owed the day of the sale is not a “responsible qualified bidder” and will be barred from participating in any oil and gas lease auction nationwide until that debt to the United States is settled. In addition, if you or the party you represent defaults at any three sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any other BLM oil and gas lease sale auction.

### **What is the sale process?**

Starting at 9:00 a.m. on the day of the sale:

- the auctioneer will offer the parcels in the order shown on the attached list;
- registered bidders make oral bids on a per-acre basis for all acres in a parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum \$2.00 bid;
- the decision of the auctioneer is final; and
- names of high bidders (lessees) remain confidential until the results list is available.

### **How do I calculate my bonus bid for parcels where the U. S. only owns a fractional mineral interest?**

If the United States owns less than 100 percent of the oil and gas rights in a parcel, the parcel will reflect the percentage of interest the United States owns. You must calculate your bonus bid and advance rental payment on the **gross (total) acreage in the parcel**. For example, if the U.S. owns 50 percent of the oil and gas in a 100.48 acre parcel, the minimum bid is \$202 (101 acres x \$2) and the advance rental due is \$151.50 (101 acres x \$1.50).

## What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw parcels or cancel a sale, we will post a notice in the Public Records and Information Center and announce the withdrawn parcels at the time of the sale.
- **Lease terms:** Leases issue for a primary term of 10 years. They continue beyond the primary term as long as the lease is producing in paying quantities or receiving production from another source. Rental is \$1.50 per acre for the first 5 years (\$2 per acre after that) until production begins. Once a lease is producing, we charge a royalty rate of 12.5 percent on the production removed or sold from the lease. There are other lease terms on the standard lease form (Form 3100-011, June 1988 or later edition).
- **Stipulations:** Some parcels are subject to surface use restrictions or other conditions affecting how you conduct operations on the lands. The stipulations become part of the lease and replace any inconsistent provisions of the lease form.

A library of the stipulations can be found online at:

[http://www.blm.gov/mt/st/en/prog/energy/oil\\_and\\_gas/leasing/stipulations.html](http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing/stipulations.html)

- **Bid form:** On the day of the sale, successful bidders must submit a properly completed and signed competitive bid form (Form 3000-2, October 1989 or later edition) along with payment. **If you are using a machine duplicated copy of the electronic version, you must include both sides of the form.** The bid form is a legally binding offer to accept a lease and all its terms and conditions. When the prospective lessee or an authorized representative signs the bid form, it certifies that the lessee meets the conditions of 43 CFR 3102.5-2 and complies with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of bidders, and collusion among bidders. Once you sign the form, you can't change it. We will not accept any bid form that has information crossed out or is otherwise altered. Successful bidders cannot withdraw their bids.

Fillable bid forms are available online at:

<https://www.blm.gov/FormsCentral/show-form.do?nodeId=672#>

- **Payment is due on the day of the sale:** For each parcel you win, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre, the first year's advance rental of \$1.50 per acre or fraction of an acre, and a non-refundable administrative fee of \$150. **You must pay these monies at the sale site by 4 p.m., January 24, 2012.**

The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States (43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)). If payment of the minimum monies owed the day of the sale is not received by the date and time above, the BLM will issue a bill for the monies owed. If payment is not received by the bill due date, a demand letter will be sent to you that will include additional fees. If payment is not received as requested by the demand letter, the U.S. will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts assess civil penalties. "All appropriate methods" include, but are not limited to, referral to collection agencies and credit reporting bureaus; salary or administrative offset; offset of Federal and state payments, including goods or services; Federal and state tax refund offset; and retirement payment

offset. Debts may be sent to the Internal Revenue Service and charged as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR part 285).

- **Remaining balance due in our office by 4:00 p.m., February 7, 2012:**

If you don't pay in full by this date, you lose the right to the lease and all the money you paid on the day of the sale. We may offer the parcel in a future sale.

- **Method of payment:**

- personal check;

Make checks payable to: **Department of the Interior-BLM**. We can't accept cash.

If we returned a previous check to you for insufficient funds, we will require a guaranteed payment, such as a cashier's check.

- cashier's check;
- money order; or
- credit card (VISA, MasterCard, American Express, or Discover).

**Effective February 1, 2005, the BLM will not accept credit card or debit card payments to the BLM for an amount equal to or greater than \$100,000. We also will not accept aggregated smaller amounts to bypass this requirement. We encourage you to make any payments of \$100,000 or more by automated Clearing House (ACH) or Fed Wire transfer.**

**We can't grant you any extension of time to pay the money due the day of the sale.**

- **Lease issuance:** After we receive the bid forms and all monies due, we can issue the lease. The lease effective date is the first day of the month following the month we sign it. We can issue the lease effective the first day of the month in which we sign it, if you submit a written request before we sign the lease.

#### **How can I find out the results of this sale?**

We post the sale results in our Information Access Center and on the Internet at:

[http://www.blm.gov/mt/st/en/prog/energy/oil\\_and\\_gas/leasing/leasesaleinfo.html](http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing/leasesaleinfo.html)

You can buy a \$5 printed copy of the results list from the Information Access Center.

#### **How do I file a noncompetitive offer after the sale?**

Lands that do not receive a bid and are not subject to a pre-sale offer are available for a 2-year period beginning the day after the sale. To file a noncompetitive offer, you must submit:

- three copies of current lease form (Form 3100-11, July 2006 edition) with lands described as specified in our regulations at 43 CFR 3110.5. The lease form must contain the exact wording found on the current official form including the lease terms on pages two and three of the new form. It is not necessary for the offeror to attach page four of the new form which contains the General Instructions and Notices.
- \$380 nonrefundable administrative fee; and
- first year advance rental (\$1.50 per acre or fraction thereof).

Place offers filed on the day of the sale and the first business day after the sale in the drop box in the Information Access Center. We consider these offers simultaneously filed. When a parcel receives more than one filing by 4:00 p.m. on the day after the sale, we will hold a drawing to determine the winner. Offers filed after this time period receive priority according to the date

and time of filing in this office. If we receive multiple offers on a single parcel, *we will hold the drawing on Thursday, January 26, 2012, at 1:00 p.m. at the MTSO Information Access Center.*

Oil and gas forms are available on the Internet at [www.blm.gov/blmforms](http://www.blm.gov/blmforms)

**Where can I obtain information pertaining to the individual Forest Service Stipulations?**

The applicable Forest Service (FS) Environmental Impact Studies (EIS) describe stipulations for parcels located within the administrative boundary of the Forest Service units. The Geographic Information System (GIS) maps of the stipulations may be viewed at the following FS offices:

- The individual District Ranger Office identified in the stipulation listing included with this sale notice, or
- The individual Forest Supervisor Office identified in the stipulation listing included with this sale notice, or
- Forest Service, Rocky Mountain Regional Office, 740 Simms Street, Golden, Colorado.

**Where can I obtain information pertaining to the stipulations identified for BLM surface managed parcels?**

Contact the appropriate BLM Field Office if you need additional information regarding the identified stipulations, including the specific portion of a legal subdivision affected by a stipulation.

**May I protest BLM's decision to offer the lands in this Notice for lease?**

**Yes.** Under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- Protests must be filed within 30 calendar days of the posting date of the sale. We must receive a protest no later than close of business on November 25, 2011. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail, in hardcopy form or by telefax to 406-896-5292. You may not file a protest by electronic mail. We will dismiss a protest sent to a fax number other than the fax number identified or a protest filed by electronic mail.
- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them and be authorized to file a protest in the group's name.
- Please be advised that all protest information and correspondence shall be made publically available.

**May I appeal BLM's decision to deny my protest?**

**Yes.** An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

**If the BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?**

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

**If I am the high bidder at the sale for a protested parcel, when will the BLM issue my lease?**

We will make every effort to decide the protest within 60 days after the sale. We won't issue a lease for a protested parcel until the State Director makes a decision on the protested parcel. If the State Director denies the protest, we will issue your lease concurrently with that decision.

**If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?**

**No.** In accordance with BLM regulations (43 CFR 3120.5-3), you may not withdraw your bid.

**If BLM upholds the protest, how does that affect my competitive bid?**

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and refund your first year rental, bonus bid and administrative fee.

**If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?**

**Yes.** An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

**May I withdraw my bid if the protestor files an appeal?**

**No.** If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid, rentals and administrative fee if –

- there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- there is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

**How do I nominate lands for future sales?**

You may (1) file an Expression of Interest, or (2) you may file a pre-sale offer.

**1. To file an Expression of Interest (EOI):**

An EOI must be made in writing (no specific form required) and either mailed, faxed or emailed to our office. Make certain your EOI contains your name, company name, address, telephone number, and/or email address, along with a complete legal land description. No filing fee is required.

If your EOI contains split estate lands, you must provide the name and address of the current surface owner(s). Additional information regarding EOIs can be found at the following website:

[http://www.blm.gov/mt/st/en/prog/energy/oil\\_and\\_gas/leasing/eoi.html](http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing/eoi.html)

## **2. To file a noncompetitive presale offer:**

Under regulations at 43 CFR 3110.1(a), you may file a noncompetitive pre-sale offer for lands that:

- are available; and
- have not been under lease during the previous 1-year period; or
- have not been in a competitive lease sale within the previous 2-year period.

Once we post a competitive sale notice you cannot file a pre-sale offer for lands shown on the notice.

To file a pre-sale offer, you must submit:

- three copies of current lease form (Form 3100-11, July 2006) with lands described as specified in our regulations at 43 CFR 3110.5. The lease form must contain the exact wording found on the current official form including the lease terms on pages two and three of the new form. It is not necessary for the offeror to attach page four of the new form which contains the General Instructions and Notices.;
- \$380 nonrefundable administrative fee; and
- first year advance rental (\$1.50 per acre or fraction thereof); and
- the name and address of surface owner(s) if any lands are split estate.

If we don't receive a bid at the sale for the parcel(s) contained in your presale offer, we will issue the lease. You may withdraw your offer prior to the date we sign your lease. The pre-sale offer is your consent to the terms and conditions of the lease, including any additional stipulations advertised in the Competitive Sale Notice.

### **What are split estate lands?**

Split Estate lands are Federal minerals overlain with private surface. A Split Estate brochure is available at the Washington Office website: [www.blm.gov/bmp/Split\\_Estate.htm](http://www.blm.gov/bmp/Split_Estate.htm)  
The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

### **If lands are split estate, how do I find the name and address of the current surface owner?**

Surface owner information can be found at the appropriate County Courthouse. Other options are:

The State of Montana hosts a website that you can use to determine the surface ownership for any parcels advertised on this list in Montana: <http://gis.mt.gov/>

For some counties in North Dakota, internet site [www.ndrin.com](http://www.ndrin.com) has available, for a fee, real estate records. Go to "Land Records," and in the second paragraph, select "click here" to see the list of participating counties.

The following is a website that has information available for lands in South Dakota—  
[www.beacon.schneidercorp.com](http://www.beacon.schneidercorp.com)

**Why am I required to provide the name and address of the surface owner with a nomination?**

The surface owner information is required to enable the BLM to notify private surface owners when Federal minerals underlying their surface are included in an oil and gas Notice of Competitive Lease Sale. The letters will provide surface owners with the notice of the scheduled auction as well as information about the BLM's regulations and procedures concerning Federal oil and gas leasing and development on split estate lands.

**Who should I contact if I have a question regarding the competitive sale?**

For more information, contact Teri Bakken at 406-896-5091.

**When is the next competitive oil and gas lease sale scheduled in Montana?**

We are tentatively holding our next competitive sale on May 8, 2012.

Teri Bakken, Chief  
Fluids Adjudication Section

**- OFFICIAL POSTING DATE MUST BE ON OR BEFORE October 26, 2011 -**

The official posting date will be noted on the copy posted in the Information Access Center of the Bureau of Land Management, Billings, Montana.

**PUBLIC NOTICE**

Any noncompetitive offers received for lands that are listed on the Notice from the time the list is officially posted in the Montana State Office Information Access Center until the first business day following the completion of the sale will be rejected as unavailable for filing, per 43 CFR 3110.1(a)(ii).

THE FOLLOWING NOTICE WILL BE ATTACHED TO ALL ISSUED LEASES

**NOTICE TO LESSEE**

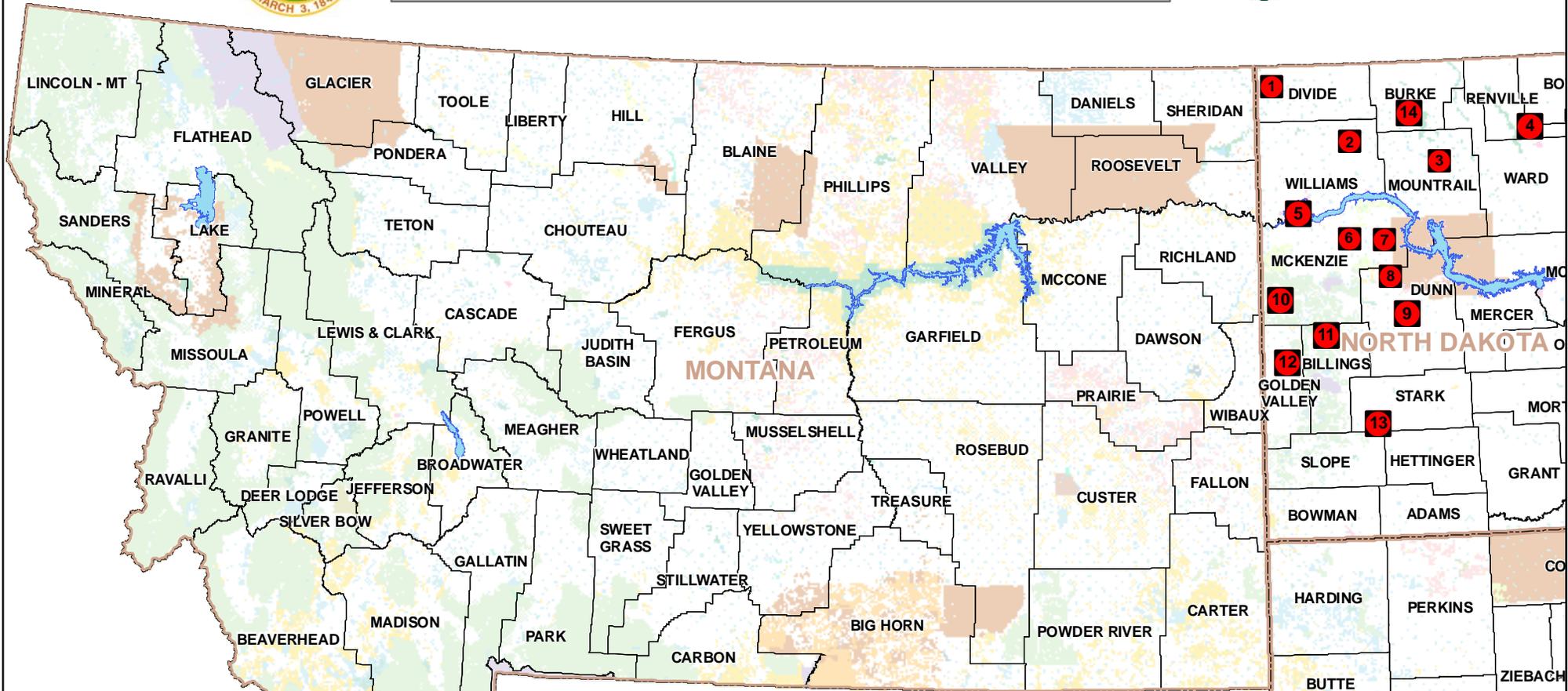
**Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.**

**In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).**

**Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.**



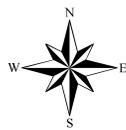
# BLM Oil and Gas Lease Sale January 24, 2012



- 1 MT-01-12-21  
MT-01-12-23 -  
MT-01-12-25  
MT-01-12-27 -  
MT-01-12-29
- 2 MT-01-12-10
- 3 MT-01-12-04  
MT-01-12-05
- 4 MT-01-12-01 -  
MT-01-12-03

- 5 MT-01-12-16 -  
MT-01-12-20  
MT-01-12-22  
MT-01-12-26  
MT-01-12-31 -  
MT-01-12-34
- 6 MT-01-12-15
- 7 MT-01-12-35
- 8 MT-01-12-08
- 9 MT-01-12-07

- 10 MT-01-12-48  
MT-01-12-51 -  
MT-01-12-60
- 11 MT-01-12-36 -  
MT-01-12-47
- 12 MT-01-12-30  
MT-01-12-49  
MT-01-12-50
- 13 MT-01-12-09  
MT-01-12-11 -  
MT-01-12-14
- 14 MT-01-12-06



**Click Map Numbers  
To Zoom In**

**Click Sale Number  
For Parcel Description**

MT-01-12-01

**Complete Sale List**

<b>North Dakota Field Office</b>		
<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-01</b> <b>NDM 102945</b> <b>NDM 97300-MV</b>	T.158 N, R. 82 W, 5TH PM, ND SEC. 4 LOTS 3,4; SEC. 4 S2NW; RENVILLE COUNTY 160.48 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-02</b> <b>NDM 102946</b> <b>NDM 97300-IR</b>	T. 159 N, R. 83 W, 5TH PM, ND SEC. 20 E2E2; BOTTINEAU COUNTY 160.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-03</b> <b>NDM 102947</b> <b>NDM 97300-C2</b>	T. 160 N, R. 84 W, 5TH PM, ND SEC. 23 SE; SEC. 24 SW; SEC. 26 NE; RENVILLE COUNTY 480.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>NSO 11-33 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-04</b> <b>NDM 102948</b> <b>NDM 79010-AS</b>	T. 156 N, R. 90 W, 5TH PM, ND SEC. 4 POR SWSW INCL IN FWS BDY; MOUNTRAIL COUNTY 30.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>  This parcel is within Communitization Agreement (CA) NDM 101235 which covers all of sections 4 and 5 and communitizes the Bakken Formation. The CA was effective February 14, 2010. These lands are committed to the CA, joinder is not required. The CA operator may require the successful bidder to pay certain administrative and operating costs.	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>NSO 11-33 (ALL LANDS)</b> <b>NSO 11-59 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>

**North Dakota Field Office**

<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-05</b> <b>NDM 102949</b> <b>NDM 79010-AN</b>	T. 156 N, R. 91 W, 5TH PM, ND SEC. 13 W2NE; MOUNTRAIL COUNTY 80.00 AC PD  This parcel is within Communitization Agreement (CA) NDM 98959 which covers all of sections 13 and 24 and communitizes the Bakken Formation. The CA was effective June 1, 2008. These lands are committed to the CA, joinder is not required. The CA operator may require the successful bidder to pay certain administrative and operating costs.	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>NSO 11-33 (ALL LANDS)</b> <b>NSO 11-59 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-06</b> <b>NDM 102950</b> <b>NDM 97300-12</b>	T. 161 N, R. 92 W, 5TH PM, ND SEC. 12 NE; BURKE COUNTY 160.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-07</b> <b>NDM 102951</b> <b>NDM 97300-GS</b>	T. 144 N, R. 94 W, 5TH PM, ND SEC. 6 LOTS 1,2; SEC. 6 S2NE; DUNN COUNTY 160.71 AC ACQ  This parcel is within Communitization Agreement (CA) NDM 100870 which covers all of sections 6 and 7 and communitizes the Bakken Formation. The CA was effective April 1, 2010. These lands are committed to the CA, joinder is not required. The CA operator may require the successful bidder to pay certain administrative and operating costs.	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>NSO 11-33 (ALL LANDS)</b> <b>NSO 11-59 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>

<b>North Dakota Field Office</b>		
<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-08</b> <b>NDM 102952</b> <b>NDM 79010-MR</b>	T. 148 N, R. 95 W, 5TH PM, ND SEC. 30 FORMER LTL MO RVRBD RIPAR TO LOT 5 DESC BY M&B (3.96 AC); <u>1/</u> SEC. 31 FORMER LTL MO RVRBD RIPAR TO LOTS 1,2,5,6, 7,8 DESC BY M&B (46.90 AC); <u>1/</u> SEC. 32 FORMER LTL MO RVRBD RIPAR TO LOTS 4,5,11 DESC BY M&B (13.66 AC); <u>1/</u> DUNN COUNTY 64.52 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b> <b>COE 18-1 (ALL COE LANDS)</b> <b>COE 18-2 (ALL COE LANDS)</b> <b>COE 18-7 (ALL COE LANDS)</b>
<b>01-12-09</b> <b>NDM 102953</b> <b>NDM 97300-KD</b>	T. 137 N, R. 96 W, 5TH PM, ND SEC. 6 LOTS 1,2,3,4; STARK COUNTY 143.15 AC <b>50% U.S. MINERAL INTEREST <u>2/</u></b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-10</b> <b>NDM 102954</b> <b>NDM 97300-JQ</b>	T. 158 N, R. 97 W, 5TH PM, ND SEC. 25 N2; WILLIAMS COUNTY 320.00 AC <b>50% U.S. MINERAL INTEREST <u>2/</u></b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-11</b> <b>NDM 102955</b> <b>NDM 97300-KP</b>	T. 136 N, R. 98 W, 5TH PM, ND SEC. 24 W2E2; SEC. 25 LOTS 1,2,3,4; SEC. 25 W2E2; SLOPE COUNTY 453.68 AC <b>50% U.S. MINERAL INTEREST <u>2/</u></b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-12</b> <b>NDM 102956</b> <b>NDM 97300-KQ</b>	T. 136 N, R. 98 W, 5TH PM, ND SEC. 29 ALL; SLOPE COUNTY 640.00 AC <b>50% U.S. MINERAL INTEREST <u>2/</u></b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>

**North Dakota Field Office**

<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-13</b> <b>NDM 102957</b> <b>NDM 97300-KM</b>	T. 138 N, R. 98 W, 5TH PM, ND SEC. 28 N2NW; STARK COUNTY 80.00 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>NSO 11-17 (ALL LANDS)</b> <b>NSO 11-38 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b> <b>TL 13-5 (ALL LANDS)</b> <b>TL 13-24 (ALL LANDS)</b>
<b>01-12-14</b> <b>NDM 102958</b> <b>NDM 97300-KN</b>	T. 138 N, R. 98 W, 5TH PM, ND SEC. 33 N2; STARK COUNTY 320.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-15</b> <b>NDM 102959</b> <b>NDM 97300-IS</b>	T. 150 N, R. 98 W, 5TH PM, ND SEC. 31 LOT 4; MCKENZIE COUNTY 38.71 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-16</b> <b>NDM 102960</b> <b>NDM 97300-I9</b>	T. 152 N, R. 99 W, 5TH PM, ND SEC. 8 NWNW; MCKENZIE COUNTY 40.00 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-17</b> <b>NDM 102961</b> <b>NDM 97300-AV</b>	T. 155 N, R. 99 W, 5TH PM, ND SEC. 14 SE; WILLIAMS COUNTY 160.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-18</b> <b>NDM 102962</b> <b>NDM 97300-E4</b>	T. 153 N, R. 100 W, 5TH PM, ND SEC. 11 E2SW,W2SE; SEC. 14 N2NW; SEC. 15 N2NE; WILLIAMS COUNTY 320.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>

**North Dakota Field Office**

<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-19</b> <b>NDM 102963</b> <b>NDM 97300-ID</b>	T. 153 N, R. 100 W, 5TH PM, ND SEC. 30 NWSE; MCKENZIE COUNTY 40.00 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>NSO 11-38 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b> <b>TL 13-24 (ALL LANDS)</b>
<b>01-12-20</b> <b>NDM 102964</b> <b>NDM 97300-IE</b>	T. 153 N, R. 100 W, 5TH PM, ND SEC. 32 NESW; MCKENZIE COUNTY 40.00 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b> <b>COE 18-1 (ALL COE LANDS)</b> <b>COE 18-2 (ALL COE LANDS)</b> <b>COE 18-7 (ALL COE LANDS)</b>
<b>01-12-21</b> <b>NDM 102965</b> <b>NDM 97300-JR</b>	T. 163 N, R. 100 W, 5TH PM, ND SEC. 12 NW; DIVIDE COUNTY 160.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>NSO 11-33 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-22</b> <b>NDM 102966</b> <b>NDM 97300-IC</b>	T. 153 N, R. 101 W, 5TH PM, ND SEC. 4 POR OF TR KK3336 DESC BY M&B (6.49 AC); <b><u>1</u>/</b> SEC. 5 POR OF TR KK3336 DESC BY M&B (4.09 AC); <b><u>1</u>/</b> SEC. 6 POR OF TR KK3336 DESC BY M&B (0.98 AC); <b><u>1</u>/</b> SEC. 7 POR OF TR KK3336 DESC BY M&B (0.65 AC); <b><u>1</u>/</b> SEC. 8 POR OF TR KK3336 DESC BY M&B (2.22 AC); <b><u>1</u>/</b> SEC. 9 POR OF TR KK3336 DESC BY M&B (2.90 AC); <b><u>1</u>/</b> MCKENZIE COUNTY 17.33 AC <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>NSO 11-39 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b> <b>COE 18-1 (ALL COE LANDS)</b> <b>COE 18-2 (ALL COE LANDS)</b> <b>COE 18-7 (ALL COE LANDS)</b>

<b>North Dakota Field Office</b>		
<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-23</b> <b>NDM 102967</b> <b>NDM 97300-JU</b>	T. 162 N, R. 101 W, 5TH PM, ND SEC. 12 NW,SE; DIVIDE COUNTY 320.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-24</b> <b>NDM 102968</b> <b>NDM 97300-I8</b>	T. 162 N, R. 101 W, 5TH PM, ND SEC. 31 LOTS 2,3,4; SEC. 31 SENW; DIVIDE COUNTY 157.15 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>NSO 11-33 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-25</b> <b>NDM 102969</b> <b>NDM 97300-JT</b>	T. 163 N, R. 101 W, 5TH PM, ND SEC. 29 NE; DIVIDE COUNTY 160.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-26</b> <b>NDM 102970</b> <b>NDM 97300-KL</b>	T. 152 N, R. 102 W, 5TH PM, ND SEC. 21 LOT 5; MCKENZIE COUNTY 1.01 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-27</b> <b>NDM 102971</b> <b>NDM 97300-JV</b>	T. 162 N, R. 102 W, 5TH PM, ND SEC. 8 SWNW,N2SW; SEC. 17 NENW; DIVIDE COUNTY 160.00 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>NSO 11-33 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-28</b> <b>NDM 102972</b> <b>NDM 97300-I0</b>	T. 162 N, R. 102 W, 5TH PM, ND SEC. 25 NWNE,S2NE; DIVIDE COUNTY 120.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>NSO 11-33 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>

<b>North Dakota Field Office</b>		
<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-29</b> <b>NDM 102973</b> <b>NDM 97300-JW</b>	T. 162 N, R. 102 W, 5TH PM, ND SEC. 33 SE; DIVIDE COUNTY 160.00 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-13 (ALL LANDS)</b> <b>NSO 11-33 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-30</b> <b>NDM 102974</b> <b>NDM 97300-IX</b>	T. 142 N, R. 103 W, 5TH PM, ND SEC. 2 LOTS 1,2,3,4; SEC. 2 S2N2,S2; GOLDEN VALLEY COUNTY 642.08 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-31</b> <b>NDM 102975</b> <b>NDM 97300-KK</b>	T. 153 N, R. 103 W, 5TH PM, ND SEC. 5 LOTS 3,4; SEC. 5 S2NW,SW; WILLIAMS COUNTY 319.36 AC <b>50% U.S. MINERAL INTEREST <u>2</u>/</b> <b>ACQ</b>  As of the date of this posting, the land in this parcel is within a pending Communitization Agreement (CA) No. NDM 103015 which covers all of sections 5 and 8 and communitizes the Bakken Formation. Upon approval of the CA these lands will be committed to the CA, and joinder is not required. The CA operator may require the successful bidder to pay certain administrative and operating costs.	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>

**North Dakota Field Office**

<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-32</b> <b>NDM 102976</b> <b>NDM 97300-IY</b>	T. 153 N, R. 103 W, 5TH PM, ND SEC. 6 SE; WILLIAMS COUNTY 160.00 AC <b>50% U.S. MINERAL INTEREST 2/</b> <b>ACQ</b>  As of the date of this posting, the land in this parcel is within a pending Communitization Agreement (CA) No. NDM 102894 which covers all of section 6 and communitizes the Bakken Formation. Upon approval of the CA these lands will be committed to the CA, and joinder is not required. The CA operator may require the successful bidder to pay certain administrative and operating costs.	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b>
<b>01-12-33</b> <b>NDM 102977</b> <b>NDM 97300-IZ</b>	T. 153 N, R. 103 W, 5TH PM, ND SEC. 26 SWNW,NESW; WILLIAMS COUNTY 80.00 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>NSO 11-38 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16- 2 (ALL LANDS)</b> <b>TL 13-24 (ALL LANDS)</b>
<b>01-12-34</b> <b>NDM 102978</b> <b>NDM 97300-I1</b>	T. 153 N, R. 103 W, 5TH PM, ND SEC. 27 NESW; WILLIAMS COUNTY 40.00 AC PD  This parcel is within Communitization Agreement (CA) NDM 101236 which covers all of sections 27 and 34 and communitizes the Bakken Formation. The CA was effective December 1, 2010. These lands are committed to the CA, joinder is not required. The CA operator may require the successful bidder to pay certain administrative and operating costs.	<b>CR 16-1 (ALL LANDS)</b> <b>CSU 12-5 (ALL LANDS)</b> <b>LN 14-12 (ALL LANDS)</b> <b>LN 14-15 (ALL LANDS)</b> <b>NSO 11-38 (ALL LANDS)</b> <b>STANDARD 16-3 (ALL LANDS)</b> <b>TES 16- 2 (ALL LANDS)</b> <b>TL 13-24 (ALL LANDS)</b>

**Forest Service - Region 1**

Parcel Number	Parcel Description	Parcel Stipulations
<p><b>01-12-35</b>  <b>NDM 102979</b>  <b>NDM 97300-GP</b></p>	<p>T. 151 N, R. 95 W, 5TH PM, ND            SEC. 35 NWNW;            MCKENZIE COUNTY            40.00 AC            ACQ</p> <p>As of the date of this posting, the land in this parcel is within a pending Communitization Agreement (CA) No. NDM 102879 which covers all of sections 34 and 35 communitizes the Bakken Formation. Upon approval of the CA these lands will be committed to the CA, and joinder is not required. The CA operator may require the successful bidder to pay certain administrative and operating costs.</p>	<p><b>DPG 13d</b> (McKenzie RD) (ALL LANDS)  <b>DPG NSO 14-7</b>            SEC. 35 PORTIONS OF NWNW;  <b>DPG TL 15-1</b>            SEC. 35 PORTIONS OF NWNW;  <b>DPG TES 18a</b> (ALL LANDS)</p>
<p><b>01-12-36</b>  <b>NDM 102980</b>  <b>NDM 97300-PB</b></p>	<p>T. 143 N, R. 99 W, 5TH PM, ND            SEC. 28 N2NW;            BILLINGS COUNTY            80.00 AC            ACQ</p>	<p><b>DPG 13d</b> (Medora RD) (ALL LANDS)  <b>DPG NSO 14-7</b>            SEC. 28 PORTIONS OF N2NW;  <b>DPG TL 15-1</b>            SEC. 28 N2NW;  <b>DPG TES 18a</b> (ALL LANDS)</p>
<p><b>01-12-37</b>  <b>NDM 102981</b>  <b>NDM 97300-JX</b></p>	<p>T. 143 N, R. 100 W, 5TH PM, ND            SEC. 2 LOTS 1,2,3;            SEC. 2 S2NE,SENE,E2SE;            BILLINGS COUNTY            319.73 AC            PD</p>	<p><b>DPG 13d</b> (Medora RD) (ALL LANDS)  <b>DPG NSO 14-1</b>            SEC. 2 PORTIONS OF LOTS 1,2,3,S2NE,            SENW,NESE;  <b>DPG TL 15-1</b>            SEC. 2 PORTIONS OF LOTS 2,3,SENE,E2SE;  <b>DPG CSU 16-2</b>            SEC. 2 PORTIONS OF LOTS 1,2,3,S2NE,            SENW,E2SE;  <b>DPG TES 18a</b> (ALL LANDS)</p>
<p><b>01-12-38</b>  <b>NDM 102982</b>  <b>NDM 97300-JY</b></p>	<p>T. 143 N, R. 100 W, 5TH PM, ND            SEC. 2 E2SW;            BILLINGS COUNTY            80.00 AC            ACQ</p>	<p><b>DPG 13d</b> (Medora RD) (ALL LANDS)  <b>DPG CSU 16-2</b>            SEC. 2 PORTIONS OF E2SW;  <b>DPG TES 18a</b> (ALL LANDS)</p>

**Forest Service - Region 1**

Parcel Number	Parcel Description	Parcel Stipulations
<p><b>01-12-39</b>  <b>NDM 102983</b>  <b>NDM 97300-J4</b></p>	<p>T. 143 N, R. 100 W, 5TH PM, ND                      SEC. 11 SE;                      SEC. 12 N2,SW;                      BILLINGS COUNTY                      640.00 AC                      ACQ</p>	<p><b>DPG 13d</b> (Medora RD) (ALL LANDS)  <b>DPG NSO 14-1</b>                      SEC. 11 PORTIONS OF W2SE;                      SEC. 12 PORTIONS OF N2NE,SENE,S2SW;  <b>DPG NSO 14-7</b>                      SEC. 12 PORTIONS OF NE,SENW,SW;  <b>DPG TL 15-1</b>                      SEC. 11 SE;                      SEC. 12 NENW,W2W2;                      PORTIONS OF NE,SENW,E2SW;  <b>DPG CSU 16-2</b>                      SEC. 11 PORTIONS OF SE;                      SEC. 12 PORTIONS OF NE,NENW,S2NW,SW;  <b>DPG TES 18a</b> (ALL LANDS)</p>
<p><b>01-12-40</b>  <b>NDM 102984</b>  <b>NDM 97300-J5</b></p>	<p>T. 143 N, R. 100 W, 5TH PM, ND                      SEC. 12 SE;                      BILLINGS COUNTY                      160.00 AC  <b>95% U.S. MINERAL INTEREST 2/</b>                      ACQ</p>	<p><b>DPG 13d</b> (Medora RD) (ALL LANDS)  <b>DPG NSO 14-1</b>                      SEC. 12 PORTIONS OF S2SE;  <b>DPG NSO 14-7</b>                      SEC. 12 PORTIONS OF N2SE,SWSE;  <b>DPG TL 15-1</b>                      SEC. 12 SESE;                      PORTIONS OF N2SE,SWSE;  <b>DPG CSU 16-2</b>                      SEC. 12 PORTIONS OF NWSE,S2SE;  <b>DPG TES 18a</b> (ALL LANDS)</p>
<p><b>01-12-41</b>  <b>NDM 102985</b>  <b>NDM 97300-J9</b></p>	<p>T. 143 N, R. 100 W, 5TH PM, ND                      SEC. 13 SW;                      BILLINGS COUNTY                      160.00 AC                      ACQ</p>	<p><b>DPG 13d</b> (Medora RD) (ALL LANDS)  <b>DPG NSO 14-1</b>                      SEC. 13 PORTIONS OF SW;  <b>DPG NSO 14-13</b>                      SEC. 13 PORTIONS OF S2SW;  <b>DPG TL 15-1</b>                      SEC. 13 N2SW,SESW; PORTIONS OF SWSW;  <b>DPG TL 15-6</b>                      SEC. 13 PORTIONS OF SW;  <b>DPG CSU 16-2</b>                      SEC. 13 PORTIONS OF SW;  <b>DPG TES 18a</b> (ALL LANDS)</p>

<b>Forest Service - Region 1</b>		
<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-42</b> <b>NDM 102986</b> <b>NDM 97300-KA</b>	T. 143 N, R. 100 W, 5TH PM, ND SEC. 25 S2; BILLINGS COUNTY 320.00 AC ACQ	<b>DPG 13d</b> (Medora RD) (ALL LANDS) <b>DPG NSO 14-1</b> SEC. 25 PORTIONS OF NESE; <b>DPG NSO 14-7</b> SEC. 25 PORTIONS OF NESE,S2SE; <b>DPG TL 15-1</b> SEC. 25 SW,NWSE; PORTIONS OF NESE,S2SE; <b>DPG CSU 16-2</b> SEC. 25 PORTIONS OF N2S2,SWSW,SESE; <b>DPG TES 18a</b> (ALL LANDS)
<b>01-12-43</b> <b>NDM 102987</b> <b>NDM 97300-J6</b>	T. 143 N, R. 100 W, 5TH PM, ND SEC. 26 NW EXCL 1.33 AC DESC BY M&B; <u>1</u> / SEC. 26 SE; BILLINGS COUNTY 318.67 AC ACQ	<b>DPG 13d</b> (Medora RD) (ALL LANDS) <b>DPG TL 15-1</b> SEC. 26 SESE; PORTIONS OF N2SE,SWSE; <b>DPG CSU 16-2</b> SEC. 26 PORTIONS OF NESE; <b>DPG TES 18a</b> (ALL LANDS)
<b>01-12-44</b> <b>NDM 102988</b> <b>NDM 97300-J7</b>	T. 143 N, R. 100 W, 5TH PM, ND SEC. 33 ALL; BILLINGS COUNTY 640.00 AC ACQ	<b>DPG 13d</b> (Medora RD) (ALL LANDS) <b>DPG NSO 14-1</b> SEC. 33 PORTIONS OF W2NE,SENE,E2NW, SESE; <b>DPG TL 15-1</b> SEC. 33 PORTIONS OF N2N2; <b>DPG CSU 16-2</b> SEC. 33 PORTIONS OF N2,E2SW,SE; <b>DPG TES 18a</b> (ALL LANDS)
<b>01-12-45</b> <b>NDM 102989</b> <b>NDM 97300-J8</b>	T. 143 N, R. 100 W, 5TH PM, ND SEC. 35 N2; BILLINGS COUNTY 320.00 AC ACQ	<b>DPG 13d</b> (Medora RD) (ALL LANDS) <b>DPG TL 15-1</b> SEC. 35 NE; PORTIONS OF E2NW; <b>DPG TES 18a</b> (ALL LANDS)

**Forest Service - Region 1**

<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-46</b> <b>NDM 102990</b> <b>NDM 97300-PH</b>	T. 144 N, R. 100 W, 5TH PM, ND SEC. 12 N2,SW; BILLINGS COUNTY 480.00 AC ACQ	<b>DPG 13d</b> (Medora RD) (ALL LANDS) <b>DPG NSO 14-1</b> SEC. 12 PORTIONS OF W2W2; <b>DPG NSO 14-7</b> SEC. 12 PORTIONS OF N2NE; <b>DPG TL 15-1</b> SEC. 12 S2NE,NW,NESW; PORTIONS OF N2NE,NWSW,S2SW; <b>DPG CSU 16-2</b> SEC. 12 PORTIONS OF NW,NWSW,S2SW; <b>DPG TES 18a</b> (ALL LANDS)
<b>01-12-47</b> <b>NDM 102991</b> <b>NDM 97300-PJ</b>	T. 144 N, R. 100 W, 5TH PM, ND SEC. 12 SE; BILLINGS COUNTY 160.00 AC ACQ	<b>CR 16-1</b> (ALL LANDS) <b>TES 16-2</b> (ALL LANDS) <b>DPG TL 15-1</b> SEC. 12 N2SE; PORTIONS OF S2SE; <b>DPG CSU 16-1</b> SEC. 12 SE;
<b>01-12-48</b> <b>NDM 102992</b> <b>NDM 97300-F1</b>	T. 145 N, R. 102 W, 5TH PM, ND SEC. 10 W2; MCKENZIE COUNTY 320.00 PD	<b>DPG 13d</b> (McKenzie RD) (ALL LANDS) <b>DPG NSO 14-1</b> SEC. 10 PORTIONS OF W2; <b>DPG NSO 14-4</b> SEC. 10 PORTIONS OF S2SW; <b>DPG CSU 16-2</b> SEC. 10 PORTIONS OF N2NW,SENE,SW; <b>DPG TES 18a</b> (ALL LANDS)

Forest Service - Region 1		
Parcel Number	Parcel Description	Parcel Stipulations
01-12-49 NDM 102993 NDM 97300-KR	T. 141 N, R. 103 W, 5TH PM, ND SEC. 27 ALL; GOLDEN VALLEY COUNTY 640.00 AC ACQ	<b>DPG 13d</b> (Medora RD) (ALL LANDS) <b>DPG NSO 14-1</b> SEC. 27 PORTIONS OF NENE,S2SW; <b>DPG NSO 14-7</b> SEC. 27 SWNE; PORTIONS OF N2NE,SENE,E2NW,NESW,N2SE; <b>DPG NSO 14-14</b> SEC. 27 ALL; <b>DPG TL 15-1</b> SEC. 27 W2NW,NWSW,S2S2; PORTIONS OF N2NE,SENE,E2NW,NESW,N2SE; <b>DPG CSU 16-2</b> SEC. 27 PORTIONS OF NENE,E2SW,SE; <b>DPG CSU 16-6</b> SEC. 27 ALL; <b>DPG TES 18a</b> (ALL LANDS) <b>DPG 22b</b> SEC. 27 ALL;
01-12-50 NDM 102994 NDM 97300-KT	T. 141 N, R. 103 W, 5TH PM, ND SEC. 34 NW; GOLDEN VALLEY COUNTY 160.00 AC ACQ	<b>DPG 13d</b> (Medora RD) (ALL LANDS) <b>DPG NSO 14-1</b> SEC. 34 PORTIONS OF N2NW,SENW; <b>DPG NSO 14-14</b> SEC. 34 NW; <b>DPG TL 15-1</b> SEC. 34 N2NW; PORTIONS OF S2NW; <b>DPG CSU 16-2</b> SEC. 34 PORTIONS OF NENW,SWNW; <b>DPG CSU 16-6</b> SEC. 34 NW; <b>DPG TES 18a</b> (ALL LANDS) <b>DPG 22b</b> SEC. 34 NW;
01-12-51 NDM 102995 NDM 97300-IG	T. 145 N, R. 103 W, 5TH PM, ND SEC. 14 NE; MCKENZIE COUNTY 160.00 AC ACQ	<b>DPG 13d</b> (McKenzie RD) (ALL LANDS) <b>DPG NSO 14-1</b> SEC. 14 PORTIONS OF NE; <b>DPG CSU 16-2</b> SEC. 14 PORTIONS OF NE; <b>DPG TES 18a</b> (ALL LANDS)

<b>Forest Service - Region 1</b>		
<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-52</b> <b>NDM 102996</b> <b>NDM 97300-G9</b>	T. 146 N, R. 103 W, 5TH PM, ND SEC. 28 N2N2,S2NE,SWNW, N2S2,SESW; MCKENZIE COUNTY 480.00 AC ACQ	<b>CR 16-1 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b> <b>DPG NSO 14-1</b> SEC. 28 PORTIONS OF N2N2,S2NE,SWNW; <b>DPG CSU 16-1</b> SEC. 28 N2N2,S2NE,SWNW,N2S2,SESW; <b>DPG CSU 16-2</b> SEC. 28 PORTIONS OF SENE,NWSE;
<b>01-12-53</b> <b>NDM 102997</b> <b>NDM 97300-G0</b>	T. 146 N, R. 103 W, 5TH PM, ND SEC. 28 S2SE; SEC. 34 NENW; MCKENZIE COUNTY 120.00 AC PD	<b>CR 16-1 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b> <b>DPG NSO 14-1</b> SEC. 28 PORTIONS OF SWSE; SEC. 34 PORTIONS OF NENW; <b>DPG CSU 16-1</b> SEC. 28 S2SE; SEC. 34 NENW; <b>DPG CSU 16-2</b> SEC. 28 PORTIONS OF S2SE;
<b>01-12-54</b> <b>NDM 102998</b> <b>NDM 97300-D8</b>	T. 147 N, R. 103 W, 5TH PM, ND SEC. 23 ALL; MCKENZIE COUNTY 640.00 AC ACQ	<b>DPG 13d (McKenzie RD) (ALL LANDS)</b> <b>DPG NSO 14-1</b> SEC. 23 PORTIONS OF S2NE,N2NW, W2SW,N2SE; <b>DPG CSU 16-2</b> SEC. 23 PORTIONS OF N2NE,SWNE, SENW,N2SW; <b>DPG TES 18a (ALL LANDS)</b>
<b>01-12-55</b> <b>NDM 102999</b> <b>NDM 97300-K8</b>	T. 147 N, R. 103 W, 5TH PM, ND SEC. 24 E2,SW; MCKENZIE COUNTY 480.00 AC ACQ	<b>CR 16-1 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b> <b>DPG NSO 14-1</b> SEC. 24 PORTIONS OF E2,N2SW; <b>DPG CSU 16-1</b> SEC. 24 E2,SW; <b>DPG CSU 16-2</b> SEC. 24 PORTIONS OF SENE,S2SW, W2SE,NESE;

<b>Forest Service - Region 1</b>		
<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-56</b> <b>NDM 103000</b> <b>NDM 97300-CS</b>	T. 147 N, R. 104 W, 5TH PM, ND SEC. 2 LOT 4; SEC. 2 SWNW; MCKENZIE COUNTY 80.19 AC PD  This parcel is within Communitization Agreement (CA) NDM 102779 which covers all of sections 1 and 2 and communitizes the Bakken Formation. The CA was effective February 1, 2011. These lands are committed to the CA, joinder is not required. The CA operator may require the successful bidder to pay certain administrative and operating costs.	<b>DPG 13d (McKenzie RD) (ALL LANDS)</b> <b>DPG NSO 14-1</b> SEC. 2 PORTIONS OF LOT 4; <b>DPG CSU 16-2</b> SEC. 2 PORTIONS OF SWNW; <b>DPG TES 18a (ALL LANDS)</b>
<b>01-12-57</b> <b>NDM 103001</b> <b>NDM 97300-D9</b>	T. 147 N, R. 104 W, 5TH PM, ND SEC. 23 ALL; MCKENZIE COUNTY 640.00 AC ACQ	<b>DPG 13d (McKenzie RD) (ALL LANDS)</b> <b>DPG NSO 14-1</b> SEC. 23 PORTIONS OF NE,NENW,NWSW, SESW,E2SE; <b>DPG TL 15-1</b> SEC. 23 SWNW,SW; PORTIONS OF SWNE, N2NW,SEW,W2SE; <b>DPG CSU 16-2</b> SEC. 23 PORTIONS OF SENE,E2SW, N2SE,SESE; <b>DPG TES 18a (ALL LANDS)</b>
<b>01-12-58</b> <b>NDM 103002</b> <b>NDM 97300-HL</b>	T. 147 N, R. 104 W, 5TH PM, ND SEC. 24 W2NW,SW,W2SE; MCKENZIE COUNTY 320.00 PD	<b>DPG 13d (McKenzie RD) (ALL LANDS)</b> <b>DPG NSO 14-1</b> SEC. 24 PORTIONS OF W2NW,SW,W2SE; <b>DPG CSU 16-2</b> SEC. 24 PORTIONS OF W2NW,W2SW, SESW,W2SE; <b>DPG TES 18a (ALL LANDS)</b>
<b>01-12-59</b> <b>NDM 103003</b> <b>NDM 97300-K3</b>	T. 147 N, R. 104 W, 5TH PM, ND SEC. 25 ALL; MCKENZIE COUNTY 640.00 AC ACQ	<b>CR 16-1 (ALL LANDS)</b> <b>TES 16-2 (ALL LANDS)</b> <b>DPG NSO 14-1</b> SEC. 25 PORTIONS OF N2NE,NENW; <b>DPG CSU 16-1</b> SEC. 25 ALL;

<b>Forest Service - Region 1</b>		
<b>Parcel Number</b>	<b>Parcel Description</b>	<b>Parcel Stipulations</b>
<b>01-12-60</b> <b>NDM 103004</b> <b>NDM 97300-GY</b>	T. 146 N, R. 105 W, 5TH PM, ND SEC. 35 SWSW; MCKENZIE COUNTY 40.00 AC ACQ	<b>DPG 13d</b> (McKenzie RD) (ALL LANDS) <b>DPG TL 15-1</b> SEC. 35 SWSW; <b>DPG TES 18a</b> (ALL LANDS)

### STATISTICS

Total North Dakota Field Office Parcels/Acreage	34	6,388.18
Total North Dakota Forest Service – Region 1 Parcels/Acreage	26	8,438.59
Total Parcels/Acreage	60	14,826.77
No. of Parcels with Presale Offers	0	

### FOOTNOTES

- 1/ The exact metes and bounds description will be made a part of any lease issued for these lands.
  
- 2/ The United States has a fractional mineral interest. Rentals and the bonus bid are payable on the total gross acres. Royalties are payable on the net acres.
  
- 3/ In accordance with the Federal Property and Administrative Services Act of 1949, GSA surplus lands are available by competitive bid only. If no bids are received, they are not available for noncompetitive lease offer.
  
- 4/ All or part of the lands in this parcel contains a Railroad Right-Of-Way subject to leasing under the 1930 Right-Of-Way Leasing Act. Acreage within the Right-Of-Way will be excluded from the total acreage of this parcel and will be announced the day of the sale.

The following is a summary of oil and gas leasing stipulations and a brief description of each.

The list identifies which field office(s) each BLM stipulation is applicable to, based on the most recent planning documents for each office.

You may access the entire stipulation language in our online library at:

[http://www.blm.gov/mt/st/en/prog/energy/oil\\_and\\_gas/leasing/stipulations.html](http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing/stipulations.html)

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
<b>Bureau of Land Management</b>		
<b>CR 16-1</b>	<b>CULTURAL RESOURCES LEASE STIPULATION</b> This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities.	All Offices
<b>CSU 12-1</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraint: Prior to surface disturbance on slopes over 30 percent, an engineering/reclamation plan must be approved by the authorized officer.	Billings, Miles City, South Dakota, Dillon
<b>CSU 12-2</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraint: Prior to surface disturbance, a surface use plan of operations (SUPO) for oil and gas activities must be approved for black-footed ferret reintroduction areas by the authorized officer in consultation with the U.S. Fish and Wildlife Service.	Billings, Miles City, South Dakota
<b>CSU 12-3</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraint: Prior to surface disturbance, prairie dog colonies and complexes 80 acres or more in size will be examined to determine the absence or presence of black-footed ferrets. The findings of this examination may result in some restrictions to the operator's plans or may even preclude use and occupancy that would be in violation of the Endangered Species Act of 1973.	Billings, Miles City, South Dakota
<b>CSU 12-4</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraint: All surface-disturbing activities, semi-permanent and permanent facilities in Visual Resource Management (VRM) Class II areas may require special design, including location, painting and camouflage, to blend with the natural surroundings and meet the visual quality objectives of the area.	Billings, Miles City, South Dakota
<b>CSU 12-5</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraint: No disturbance of riparian areas of wetlands, intermittent, ephemeral, or perennial streams and rivers would be allowed except for essential road and utility crossings.	North Dakota
<b>CSU 12-6</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraint: Operations within Special Recreation Management Areas (SRMAs) must be conducted in a manner that minimizes encounters and conflicts with recreation users. Proposed activities may not alter or depreciate important recreational values located outside of developed areas but within the SRMA boundary.	Dillon
<b>CSU 12-7</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraint: Oil and gas activities will comply with all motorized vehicle use and travel plan restrictions, including seasonal restrictions and areas closed to motorized travel.	Dillon

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
CSU 12-8	<p><b>CONTROLLED SURFACE USE STIPULATION</b>            Surface occupancy or use is subject to the following special operating constraint: An inventory of the leased lands may be required prior to surface disturbance to determine if cultural resources or paleontological localities are present and to identify needed mitigation measures.</p>	Dillon, Butte
CSU 12-9	<p><b>CONTROLLED SURFACE USE STIPULATION</b>            Surface occupancy or use is subject to the following special operating constraint: In areas known to have a high potential for containing significant paleontological resources, the lessee may be required to conduct a paleontological inventory prior to any surface disturbance. If inventory is required, the lessee must engage the services of a qualified paleontologist, acceptable to the Surface Managing Agency, to conduct the inventory. An acceptable inventory report is to be submitted to the BLM for review and approval at the time a surface-disturbing plan of operations is submitted.</p>	Dillon
CSU 12-10	<p><b>CONTROLLED SURFACE USE STIPULATION</b>            Surface occupancy or use is subject to the following special operating constraint: All surface disturbing activities and construction of semi-permanent and permanent facilities in Visual Resource Management (VRM) Class II, III, and IV areas may require special design including location, painting, and camouflage to blend with the natural surroundings and meet the visual quality objectives for each respective class.</p>	Dillon, Butte
CSU 12-11	<p><b>CONTROLLED SURFACE USE STIPULATION</b>            Surface occupancy or use is subject to the following special operating constraint: A field inspection will be conducted for special status plant species by the lessee prior to any surface disturbance. A list of special status plant species and any known populations or suitable habitat will be provided after the issuance of the lease. Plant species on the list are subject to change over time as new information becomes available. Plant inventories must be conducted at the time of year when the target species are actively growing and flowering. An acceptable report must be provided to the BLM documenting the presence or absence of special status plants in the area proposed for surface disturbing activities. The findings of this report may result in restrictions to the operator's plans or may preclude use and occupancy.</p>	Dillon, Butte
CSU 12-12	<p><b>CONTROLLED SURFACE USE STIPULATION</b>            Surface occupancy or use is subject to the following special operating constraints: The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. The BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. The BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. The BLM will not approve any ground-disturbing activity that may affect any such species or requirements of the Endangered Species Act as amended, 16 U.S.C. § et seq., including completion of any required procedure for conference or consultation.</p>	Dillon, Butte
CSU 12-13	<p><b>CONTROLLED SURFACE USE STIPULATION</b>            Surface occupancy or use is subject to the following special operating constraint: Activities within one-half mile of streams containing 90% up to 99% genetically pure westslope cutthroat trout may be relocated, require special design, or require on and off site mitigation measures to prevent impacts to sensitive trout populations.</p>	Dillon
CSU 12-18	<p><b>CONTROLLED SURFACE USE STIPULATION</b>            Surface occupancy or use is subject to the following special operating constraint: Prior to surface disturbance on areas of active mass wasting, unstable land areas, or slopes greater than 30 on non-Boulder Batholith soils or 20 percent on Boulder Batholith soils, an engineering/reclamation plan must be approved by the authorized officer.</p>	Butte

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	Such plan must demonstrate how the following will be accomplished: <ul style="list-style-type: none"> <li>•site productivity will be restored.</li> <li>•surface runoff will be adequately controlled.</li> <li>•off-site areas will be protected from accelerated soil erosion.</li> <li>•surface disturbing activities will not be conducted during wet periods.</li> </ul>	
CSU 12-19	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraint: Operations within Special Recreation Management Areas (SRMAs) must be conducted within a manner that minimizes encounters and conflicts with recreation users. Proposed activities may not alter or depreciate important recreational values located within the SRMA boundary.	Butte
LN 14-1	<b>LEASE NOTICE</b> Land Use Authorizations incorporate specific surface land uses allowed on Bureau of Land Management (BLM) administered lands by authorized officers and those surface uses acquired by the BLM on lands administered by other entities. These BLM authorizations include rights-of-way, leases, permits, conservation easements, and recreation and public purpose leases and patents.	Billings, Miles City, South Dakota
LN 14-2	<b>LEASE NOTICE CULTURAL RESOURCES</b> The Surface Management Agency is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures.	Billings, Miles City, South Dakota, North Dakota
LN 14-3	<b>LEASE NOTICE</b> The lessee or operator shall immediately bring to the attention of the Surface Management Agency (SMA) any paleontological resources or any other objects of scientific interest discovered as a result of approved operations under this lease, and shall leave such discoveries intact and undisturbed until directed to proceed by the SMA.	Dillon
LN 14-4	<b>LEASE NOTICE</b> Portions of the lands in this parcel are occupied by a cemetery. As per the Standard Stipulation (May 2001) attached to this lease, occupancy will be excluded from the cemetery and a 300 foot buffer zone around the cemetery.	Malta, Glasgow
LN 14-5	<b>LEASE NOTICE CULTURAL RESOURCES</b> An inventory of the lease lands may be required prior to surface disturbance to determine if cultural resources are present and to identify needed mitigation measures.	Dillon
LN 14-7	<b>LEASE NOTICE</b> This parcel contains the following occupancy exclusions: 1. Exploration and development activity must be conducted with roads constructed to an appropriate standard no higher than necessary to accommodate the intended use. 2. Anti-raptor perch devices are required on all aboveground structures. 3. U.S. Fish and Wildlife Service (FWS) staff responsible for the management of the Creedman Coulee National Wildlife Refuge will be notified of any exploration and development proposals by the Bureau of Land Management. This notice is necessary to provide the FWS an opportunity to participate in the evaluation of any proposed activity on the lease, including on-site inspections before site preparation occurs.	Havre
LN 14-8	<b>LEASE NOTICE</b> Cultural sites are located in the _____, Sec. __ T. , R. . This parcel is located adjacent to the Lake Mason National Wildlife Refuge. In accordance with 43 CFR 3101.1-2, additional mitigation may be required in regard to exploration and development.	Billings
LN 14-9	<b>LEASE NOTICE CULTURAL RESOURCES</b> The lease is located adjacent to known sacred sites and historic properties, and contains high potential for National Register eligible historic and cultural properties. Lessees are notified that archaeological resource inventory and mitigation costs may	Billings

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	be high within this area. A cultural plan of operations will be developed in consultation with the Billings Field Office (FO) and must be approved before field development takes place. All surface use plans will be presented to the Billings FO archaeologist for approval.	
LN 14-10	<b>LEASE NOTICE BLOCK MOUNTAIN GEOLOGIC AREA</b> The Block Mountain Geologic Area has been designated an area of critical environment concern (ACEC). As a result, special mitigation measures may be applied to any applications for permit to drill (APDs).	Dillon
LN 14-11	<b>LEASE NOTICE GREATER SAGE-GROUSE HABITAT</b> The lease may in part, or in total, contain important Greater Sage-Grouse habitats as identified by the BLM, either currently or prospectively. The operator may be required to implement specific measures to reduce impacts of oil and gas operations on the Greater Sage-Grouse populations and habitat quality. Such measures shall be developed during the application for permit to drill on-site and environmental review process and will be consistent with the lease rights granted.	All Offices
LN 14-12	<b>LEASE NOTICE PALEONTOLOGICAL RESOURCE INVENTORY REQUIREMENT</b> This lease has been identified as being located within geologic units rated as being moderate to very high potential for containing significant paleontological resources. The locations meet the criteria for Class 3, 4 and/or 5 as set forth in the Potential Fossil Yield Classification System, WO IM 2008-009, Attachment 2-2. The BLM is responsible for assuring that the leased lands are examined to determine if paleontological resources are present and to specify mitigation measures. Guidance for application of this requirement can be found in WO IM 2008-009 dated October 15, 2007, and WO IM 2009-011 dated October 10, 2008. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or project proponent shall contact the BLM to determine if a paleontological resource inventory is required. If an inventory is required, the lessee or project proponent will complete the inventory subject to the following: <ul style="list-style-type: none"> <li>• the project proponent must engage the services of a qualified paleontologist, acceptable to the BLM, to conduct the inventory.</li> <li>• the project proponent will, at a minimum, inventory a 10-acre area or larger to incorporate possible project relocation which may result from environmental or other resource considerations.</li> <li>• paleontological inventory may identify resources that may require mitigation to the satisfaction of the BLM as directed by WO IM 2009-011.</li> </ul>	All Offices
LN 14-13	<b>LEASE NOTICE GRASSLAND / WETLAND EASEMENT</b> The lease parcel is encumbered with a U.S. Fish and Wildlife Service wetland and/or grassland easement to restrict draining, burning, filling, or leveling of wetlands and/or protection of grassland depending on the specific easement. The operator may be required to implement specific measures to reduce the impacts of oil and gas operations on wetlands or grasslands on easements. Additional measures may be developed during the application for permit to drill during the on-site inspection as well as the environmental review process, consistent with the lease rights granted and in accordance with 43 CFR 3101.1-2.	North Dakota
LN 14-14	<b>LEASE NOTICE CULTURAL VISUAL SETTING</b> The lease area is within a Setting Consideration Zone (SCZ) which may contain a visual sensitive value in regard to the surrounding cultural setting. The leased lands may require an assessment by the authorized officer to determine the visual impacts of proposed and existing development. The operator may be required to implement specific measures to reduce impacts of oil and gas operations on the cultural visual setting. Such measures would be developed during the application for permit to drill	Miles City

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	and environmental review processes, consistent with the lease rights.	
<b>LN 14-15</b>	<p><b>LEASE NOTICE SPRAGUE'S PIPIT</b>  The lease area may contain habitat for the federal candidate Sprague's pipit. The operator may be required to implement specific measures to reduce impacts of oil and gas operations on Sprague's pipits, their habitat and overall population. Such measures would be developed during the application for permit to drill and environmental review processes, consistent with lease rights.  If the U.S. Fish and Wildlife Service lists the Sprague's pipit as threatened or endangered under Endangered Species Act, the BLM would enter into formal consultation on proposed permits that may affect the Sprague's pipit and its habitat. Restrictions, modifications, or denial of permits could result from the consultation process.</p>	Billings, Miles City, South Dakota, North Dakota, Malta, Havre, Glasgow
<b>MT 15-1</b>	<p><b>DRAINAGE</b>  All of the lands contained in this lease are subject to drainage by a well located adjacent to the lease. The lessee shall, within 60 days of lease issuance, notify the field office of its plans to protect the lease from drainage or alternatively demonstrate to the authorized officer that a protective well would have little or no chance of producing in paying quantities.</p>	All Offices
<b>NSO 11-1</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy, use or directional drilling is allowed within the boundaries of existing coal leases.</p>	Billings, Miles City, South Dakota
<b>NSO 11-2</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed within riparian areas, 100-year flood plains of major rivers, and on water bodies and streams.</p>	Billings, Miles City, South Dakota, Dillon, Butte
<b>NSO 11-3</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed in the designated Bighorn Sheep Range.</p>	Miles City
<b>NSO 11-4</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed within one-quarter mile of grouse leks.</p>	Billings, Miles City, South Dakota, Dillon, Butte
<b>NSO 11-5</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed within one-quarter mile of designated reservoirs with fisheries.</p>	Billings, Miles City, South Dakota
<b>NSO 11-6</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed within one-half mile of known bald eagle nest sites which have been active within the past seven years and within bald eagle nesting habitat in riparian areas.</p>	Billings, Miles City, South Dakota, Dillon
<b>NSO 11-7</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed within one mile of identified peregrine falcon nesting sites.</p>	Billings, Miles City, South Dakota, Dillon, Butte
<b>NSO 11-8</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed within one-half mile of known ferruginous hawk nest sites which have been active within the past two years.</p>	Billings, Miles City, South Dakota
<b>NSO 11-9</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed within one-quarter mile of wetlands identified as piping plover habitat.</p>	Billings, Miles City, South Dakota
<b>NSO 11-10</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed within one-quarter mile of wetlands identified as interior least tern habitat.</p>	Billings, Miles City, South Dakota
<b>NSO 11-11</b>	<p><b>NO SURFACE OCCUPANCY STIPULATION</b>  No surface occupancy or use is allowed within sites or areas designated for</p>	Billings, Miles City, South

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	conservation use, public use, or sociocultural use.	Dakota, Dillon
NSO 11-12	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within designated paleontological sites. ----- No surface occupancy or use is allowed within known paleontological sites.	Billings, Miles City, South Dakota  Dillon
NSO 11-13	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within developed recreation areas and undeveloped recreation areas receiving concentrated public use.	Billings, Miles City, South Dakota, Dillon
NSO 11-14	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed in Visual Resource Management Class (VRM) I areas (i.e., wilderness, wild and scenic rivers, etc.).	Miles City
NSO 11-15	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the boundary of State Game Ranges administered by the Fish, Wildlife and Parks.	Dillon, Butte
NSO 11-16	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of North American Wetland Conservation Act/Intermountain Joint Venture (NAWCA/IMWJV) wetland projects.	Dillon
NSO 11-17	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of ferruginous hawk nest sites.	Dillon, North Dakota
NSO 11-18	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile from centerline of stream containing known populations of 99 to 100% genetically pure westslope cutthroat trout.	Dillon, Butte
NSO 11-19	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile from centerline of occupied or influencing habitat for fluvial and adfluvial arctic grayling, including the North Fork of the Big Hole River, the Big Hole, the Beaverhead and Ruby Rivers, and tributaries to Upper Red Rock Lake.	Dillon, Butte
NSO 11-20	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile from the centerline of Class 1 fishery streams (Blue Ribbon trout streams).	Dillon, Butte
NSO 11-21	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of developed recreation sites.	Dillon
NSO 11-22	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within, and for a distance of 300 feet from the boundaries of cultural properties and archaeological/historic districts determined to be eligible or potentially eligible to the national register of historic places. This includes cultural properties designated for conservation use, scientific use, traditional use, public use and experimental use.	Dillon
NSO 11-23	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of the boundaries of cultural properties determined to be of particular importance to Native American groups, determined to be traditional cultural properties, and/or designated for traditional use. Such properties include (but are not limited to) burial locations, plant gathering locations and areas considered sacred or used for religious purposes.	Dillon, Butte
NSO 11-24	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-quarter mile of special status plants or populations.	Dillon, Butte
NSO 11-25	<b>NO SURFACE OCCUPANCY STIPULATION</b>	Dillon

<b>Stipulation Number</b>	<b>Stipulation Name/Brief Description</b>	<b>Field Office(s)</b>
	No surface occupancy or use is allowed on areas of active mass movement (landslides).	
<b>NSO 11-26</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of designated National Historic Trails.	Dillon, Butte
<b>NSO 11-27</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of the Continental Divide National Scenic Trail.	Dillon, Butte
<b>NSO 11-28</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed on recreation and public purposes leases and patents and on leases and permits authorized under regulations found at 43 CFR 2920.	Dillon, Butte
<b>NSO 11-29</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the Beaverhead Rock, Muddy-Big Sheep Creek and Everson Creek ACECs.	Dillon
<b>NSO 11-30</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the Centennial Sandhills ACEC and within one mile of special status plants that are contained within the Centennial Sandhills ACEC.	Dillon
<b>NSO 11-31</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the Bighorn Sheep core areas in the Hidden Pasture Area and the Greenhorn Mountains reintroduction area.	Dillon
<b>NSO 11-33</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within 200 feet of wetlands, lakes, and ponds.	North Dakota
<b>NSO 11-34</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of Prairie Falcon nests known to have been occupied at least once within the seven previous years.	North Dakota
<b>NSO 11-35</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-fourth mile of active sage grouse strutting grounds.	North Dakota
<b>NSO 11-36</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed in the floodplain of the Yellowstone River.	North Dakota
<b>NSO 11-37</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within 200 feet of wetlands, lakes or ponds.	North Dakota
<b>NSO 11-38</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of golden eagle nests known to have been occupied at least once within the seven previous years.	North Dakota
<b>NSO 11-39</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed on lands within the floodplain of the Missouri River.	North Dakota
<b>NSO 11-40</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed in a visible area within a 3.5 mile radius of the Fort Union Historic Site.	North Dakota
<b>NSO 11-41</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within 1,000 feet of wetlands, lakes or ponds.	Havre
<b>NSO 11-42</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the bighorn sheep core areas.	Butte
<b>NSO 11-43</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-fourth mile of developed recreation sites, regardless of administering agency.	Butte
<b>NSO 11-44</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of bald eagle nest sites and within bald eagle nesting habitat in riparian areas.	Butte
<b>NSO 11-45</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b>	Butte

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	No surface occupancy or use is allowed within the boundary of the Recovery Zone for Grizzly Bears.	
NSO 11-46	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the boundary of any prairie dog town.	Butte
NSO 11-47	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile from centerline of streams containing known populations of bull trout.	Butte
NSO 11-48	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile from centerline of streams containing known populations of 90-100% genetically pure Yellowstone cutthroat trout.	Butte
NSO 11-49	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile from centerline of streams that are identified by the BLM as having high restoration potential for westslope cutthroat trout, Yellowstone cutthroat trout, arctic grayling and/or bull trout.	Butte
NSO 11-50	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed in the following municipal watersheds: Missouri River Siphon, Tenmile Creek Drainage, Big Hole River Intake, and Moulton Reservoir.	Butte
NSO 11-51	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile from centerline of stream containing known populations of 90-99% genetically pure westslope cutthroat trout.	Butte
NSO 11-52	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within 300 feet of site boundaries and/or districts eligible for or listed on the National Register of Historic Places.	Butte
NSO 11-53	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile either side of the active river channel. This would apply to the following river segment lengths: 3.1 miles of the Upper Missouri River and 2.6 miles of Muskrat Creek.	Butte
NSO 11-54	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within one-half mile of ferruginous hawk nest sites which have been active within the past five years.	Butte
NSO 11-55	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed on lands acquired with Land and Water Conservation Funds.	Butte
NSO 11-56	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the Makoshika State Park and surrounding area of management concern except on designated sites identified in the 1999 Decision Record for Oil and Gas Leasing in the Makoshika State Park Area of Management Concern.	Miles City
NSO 11-57	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the Terry Badlands limber pine areas.	Miles City
NSO 11-58	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed in Finger Buttes ACEC.	Miles City
NSO 11-59	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed on lands administered by the U.S. Fish and Wildlife Service (FWS) within a designated waterfowl production area or National Wildlife Refuge. These lands are managed for the purpose of protecting migratory birds, waterfowl habitat and/or wetland values suitable for breeding waterfowl and other migratory birds.	North Dakota
Standard 16-3	<b>STANDARD LEASE STIPULATION</b> <b>ESTHETICS</b> --To maintain esthetic values, all surface-disturbing activities, semipermanent and permanent facilities may require special design including location,	Lewistown, Havre, Glasgow, Malta, North

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	<p>painting and camouflage to blend with the natural surroundings and meet the intent of the visual quality objectives of the Federal Surface Managing Agency (SMA).</p> <p><b>EROSION CONTROL</b>--Surface-disturbing activities may be prohibited during muddy and/or wet soil periods.</p> <p><b>CONTROLLED OR LIMITED SURFACE USE STIPULATION</b> --This stipulation may be modified, consistent with land use documents, when specifically approved in writing by the Bureau of Land Management (BLM) with concurrence of the SMA. Distances and/or time periods may be made less restrictive depending on the actual onground conditions. The prospective lessee should contact the SMA for more specific locations and information regarding the restrictive nature of this stipulation.</p> <p>The lessee/operator is given notice that the lands within this lease may include special areas and that such areas may contain special values, may be needed for special purposes, or may require special attention to prevent damage to surface and/or other resources. Possible special areas are identified below. Any surface use or occupancy within such special areas will be strictly controlled, or <b>if absolutely necessary</b>, excluded. Use or occupancy will be restricted only when the BLM and/or the SMA demonstrates the restriction necessary for the protection of such special areas and existing or planned uses. Appropriate modifications to imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.</p> <p>After the SMA has been advised of specific proposed surface use or occupancy on the leased lands, and on request of the lessee/operator, the Agency will furnish further data on any special areas which may include:</p> <ul style="list-style-type: none"> <li>• 100 feet from the edge of the rights-of-way from highways, designated county roads and appropriate federally-owned or controlled roads and recreation trails.</li> <li>• 500 feet, or when necessary, within the 25-year flood plain from reservoirs, lakes, and ponds and intermittent, ephemeral or small perennial streams: 1,000 feet, or when necessary, within the 100-year flood plain from larger perennial streams, rivers, and domestic water supplies.</li> <li>• 500 feet from grouse strutting grounds. Special care to avoid nesting areas associated with strutting grounds will be necessary during the period from March 1, to June 30. One-fourth mile from identified essential habitat of state and federal sensitive species. Crucial wildlife winter ranges during the period from December 1 to May 15, and in elk calving areas during the period from May 1 to June 30.</li> <li>• 300 feet from occupied buildings, developed recreational areas, undeveloped recreational areas receiving concentrated public use and sites eligible for or designated as National Register sites.</li> <li>• Seasonal road closures, roads for special uses, specified roads during heavy traffic periods and on areas having restrictive off-road vehicle designations.</li> <li>• On slopes over 30 percent or 20 percent on extremely erodible or slumping soils.</li> </ul> <p><b>APPLICATIONS FOR PERMIT TO DRILL (APDs)</b>--The appropriate BLM field offices are responsible for the receipt, processing, and approval of APDs. The APDs are to be submitted by oil and gas operators pursuant to the requirements found in Onshore Oil and Gas Order No. 1 -- Approval of Operations on Onshore Federal and Indian Oil and Gas Leases (Circular No. 2538). Additional requirements for the conduct of oil and gas operations can be found in the Code of Federal Regulations Title 43, Part 3160. Copies of Onshore Oil and Gas Order No. 1, and pertinent regulations, can be obtained from the BLM field offices in which the operations are proposed. Early coordination with these offices on proposals is encouraged.</p> <p><b>CULTURAL AND PALEONTOLOGICAL RESOURCES</b>--The SMA is</p>	Dakota

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	<p>responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the SMA, shall:</p> <ul style="list-style-type: none"> <li>• Contact the appropriate SMA to determine if a site-specific cultural resource inventory is required. If an inventory is required, then:</li> <li>• Engage the services of a cultural resource specialist acceptable to the SMA to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the SMA for review and approval no later than that time when an otherwise complete application for approval of drilling or subsequent surface-disturbing operation is submitted.</li> <li>• Implement mitigation measures required by the SMA. Mitigation may include the relocation of proposed lease-related activities or other protective measures such as testing salvage and recordation. Where impacts to cultural resources cannot be mitigated to the satisfaction of the SMA, surface occupancy on that area must be prohibited.</li> </ul> <p>The operator shall immediately bring to the attention of the SMA any cultural or paleontological resources discovered as a result of approved operations under this lease, and not disturb such discoveries until directed to proceed by the SMA.</p> <p><b>ENDANGERED OR THREATENED SPECIES</b>--The SMA is responsible for assuring that the leased land is examined prior to undertaking any surface-disturbing activities to determine effects upon any plant or animal species, listed or proposed for listing as endangered or threatened, or their habitats. The findings of this examination may result in some restrictions to the operator's plans or even disallow use and occupancy that would be in violation of the Endangered Species Act of 1973 by detrimentally affecting endangered or threatened species or their habitats. The lessee/operator may, unless notified by the authorized officer of the SMA that the examination is not necessary, conduct the examination on the leased lands at his discretion and cost. This examination must be done by or under the supervision of a qualified resources specialist approved by the SMA. An acceptable report must be provided to the SMA identifying the anticipated effects of a proposed action on endangered or threatened species or their habitats.</p>	
<b>TES 16-2</b>	<p><b>ENDANGERED SPECIES ACT SECTION 7 CONSULTATION STIPULATION</b>  The lease area may now or hereafter contain plants, animals or their habitats determined to be threatened, endangered or other special status species. BLM may recommend modifications to exploration and development, and require modifications to or disapprove proposed activity that is likely to result in jeopardy to proposed or listed threatened or endangered species or designated or proposed critical habitat.</p>	All Offices
<b>TL 13-1</b>	<p><b>TIMING LIMITATION STIPULATION</b>  No surface use is allowed within crucial winter range for wildlife for the time period December 1 to March 31 to protect crucial white-tailed deer, mule deer, elk, antelope, moose, bighorn sheep and sage grouse winter range from disturbance during the winter use season, and to facilitate long-term maintenance of wildlife populations. This stipulation does not apply to operation and maintenance of production facilities.</p>	Billings, Miles City, South Dakota
<b>TL 13-2</b>	<p><b>TIMING LIMITATION STIPULATION</b>  No surface use is allowed within established spring calving range for elk for the time period April 1 to June 15 to protect elk spring calving range from disturbance during the spring use season, and to facilitate long-term maintenance of wildlife populations. This stipulation does not apply to operation and maintenance of production facilities.</p>	Billings, Miles City, South Dakota
<b>TL 13-3</b>	<b>TIMING LIMITATION STIPULATION</b>	Billings, Miles

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	No surface use is allowed from March 1 to June 15 in grouse nesting habitat within two miles of a lek. This stipulation does not apply to operation and maintenance of production facilities.	City, South Dakota
TL 13-4	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed within one-half mile of raptor nest sites which have been active within the past two years during the time period March 1 to August 1 to protect nest sites of raptors which have been identified as species of special concern. This stipulation does not apply to operation and maintenance of production facilities.	Billings, Miles City, South Dakota
TL 13-5	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed within one-half mile of occupied ferruginous hawk nests known to be occupied at least once within the seven previous years from March 15 to July 15 to protect ferruginous hawk nesting. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-6	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from March 1 through June 30 in nesting and early brood-rearing habitat (defined as within three miles of leks). This stipulation does not apply to operation and maintenance of production facilities.	Dillon
TL 13-7	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from December 1 through May 15 within big game winter/spring range for wildlife. This stipulation does not apply to operation and maintenance of production facilities.	Dillon
TL 13-8	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from April 1 through June 30 in elk calving/big game birthing areas to protect mule deer, elk, antelope and moose birthing areas from disturbance and facilitate long-term maintenance of wildlife populations. This stipulation does not apply to operation and maintenance of production facilities.	Dillon
TL 13-9	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from November 1 through June 30 in bighorn rutting, winter and lambing habitat to protect the habitat from disturbance and facilitate long-term maintenance of bighorn sheep populations. This stipulation does not apply to operation and maintenance of production facilities.	Dillon, Butte
TL 13-10	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from February 1 through August 31 in a one mile radius around bald eagle nest sites/breeding habitat to protect nesting sites and/or breeding habitat in accordance with the Endangered Species Act and the Montana Bald Eagle Management Plan. This stipulation does not apply to operation and maintenance of production facilities.	Dillon
TL 13-11	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from March 1 through July 31 within one-half mile of raptor nest sites which have been active within the past five years. This stipulation does not apply to operation and maintenance of production facilities.	Dillon
TL 13-12	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from April 1 through August 31 within one-half mile of waterfowl production and molting areas to protect these areas from disturbance and facilitate long-term maintenance of waterfowl populations. This stipulation does not apply to operation and maintenance of production facilities.	Dillon
TL 13-13	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from March 1 through August 31 within one mile of ferruginous hawk nest sites that have been active within the past five years. This stipulation does not apply to operation and maintenance of production facilities.	Dillon
TL 13-14	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from December 1 through May 15 within winter and spring range for sage grouse. This stipulation does not apply to operation and maintenance of	Dillon, Butte

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	production facilities.	
TL 13-15	<b>TIMING LIMITATION STIPULATION</b> No seismic exploration is allowed within 500 feet of waterfowl nesting habitat from March 1 through July 1 to protect nesting waterfowl. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-16	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed within one-half mile of occupied prairie falcon nests from March 15 through July 15 to protect prairie falcon nesting. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-17	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed within two miles of active strutting grounds from March 1 to June 15 to protect sage grouse strutting activities. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-18	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed on bighorn sheep lambing range from April 1 to June 15 to protect bighorn sheep lambing activities. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-19	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed on bighorn sheep winter range from December 1 to April 1 to protect bighorn sheep winter range activities. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-20	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from April 1 through August 15 to protect Creedman Coulee National Wildlife Refuge wildlife populations and habitats. This stipulation does not apply to operation and maintenance of production facilities.	Havre
TL 13-21	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed within one-half mile of occupied golden eagle nests from February 15 to July 15 to protect golden eagle nesting. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-22	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from June 1 to July 1 to protect elk calving. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-23	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed on elk winter range from November 30 to May 1 to protect wintering elk. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-24	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from February 15 to July 15 within one-half mile of occupied golden eagle nests known to be occupied at least once within the seven previous years to protect golden eagle nesting. This stipulation does not apply to operation and maintenance of production facilities.	North Dakota
TL 13-25	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from March 1 through July 31 within one-half mile of raptor nest sites which have been active within the past five years. This stipulation does not apply to the operation and maintenance of production facilities unless the findings of analysis demonstrate the continued need for such mitigation and that less stringent, project-specific mitigation measures would be insufficient.	Butte
TL 13-26	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from February 1 through August 31 in a one mile radius around bald eagle nest sites. This stipulation does not apply to the operation and maintenance of production facilities unless the findings of analysis demonstrate the continued need for such mitigation and that less stringent, project-specific mitigation measures would be insufficient.	Butte

<b>Stipulation Number</b>	<b>Stipulation Name/Brief Description</b>	<b>Field Office(s)</b>
TL 13-27	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from November 1 through June 30 in bighorn rutting, winter and lambing habitat. This stipulation does not apply to the operation and maintenance of production facilities unless the findings of analysis demonstrate the continued need for such mitigation and that less stringent, project-specific mitigation measures would be insufficient.	Butte
TL 13-28	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from December 1 through May 15 within winter range for wildlife. This stipulation does not apply to operation and maintenance of production facilities.	Butte
TL 13-29	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from April 1 through June 30 in big game birthing areas. This stipulation does not apply to operation and maintenance of production facilities.	Butte
TL 13-30	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from March 1 through June 30 in nesting and early brood rearing habitat (defined as within three miles of leks). This stipulation does not apply to operation and maintenance of production facilities.	Butte
TL 13-31	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed from April 1 to June 30 and from September 15 to October 15 in the grizzly bear distribution zone.	Butte
TL 13-32	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed within a one mile buffer around wolf dens or rendezvous sites from April 15 to June 30 in the Northwest Montana Recovery Area. This stipulation does not apply to operation and maintenance of production facilities.	Butte
<b>Region 1 Forest Service</b>		
<b>DPG 13d (McKenzie RD)</b>	<b>FOREST SERVICE</b> - Agency lease stipulations.	
<b>DPG 13d (Medora RD)</b>	<b>FOREST SERVICE</b> - Agency lease stipulations.	
<b>DPG NSO 14-1</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed on slopes greater than 40 percent to protect soil resources from loss of productivity, prevent erosion on steep slopes, soil mass movement, and resultant sedimentation.	
<b>DPG NSO 14-4</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within 0.25 mile (line of sight) of prairie falcon and burrowing owl nests to prevent reduced reproductive success and adverse habitat loss.	
<b>DPG NSO 14-5</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within 0.5 mile (line of sight) of golden eagle, merlin, and ferruginous hawk nests; to prevent reduced reproductive success and adverse habitat loss.	
<b>DPG NSO 14-6</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within bighorn sheep habitat MA 3.51 to achieve optimum habitat suitability for bighorn sheep.	
<b>DPG NSO 14-7</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within 0.25 mile (line of sight) of a sharp-tailed grouse and sage grouse display ground to prevent abandonment of display grounds, reduced reproductive success, and adverse habitat loss.	
<b>DPG NSO 14-9</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the established boundaries of Bear Den-Bur Oak, Cottonwood Creek Badlands, Little Missouri River, Mike's Creek, Ponderosa Pines, Limber Pine, and Two Top/Big Top Research Natural Areas; to maintain natural conditions for research purposes and protect against activities, which directly or indirectly modify the natural occurring ecological processes within the RNA.	
<b>DPG NSO 14-10</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the boundaries of Aspen Stand, The Bog, Grand River Sand	

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	Dunes, Black Butte, Black Cottonwood, Riparian Pools, and Roundtop Butte Special Interest Area; to protect the botanical resources.	
DPG NSO 14-11	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within the boundaries of Battle of the Badlands, Custer Trail/Davis Creek, and Square Buttes Special Interest Areas to protect the heritage resources.	
DPG NSO 14-13	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within developed recreation sites to maintain the recreation opportunities and settings within developed recreation sites.	
DPG NSO 14-14	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within boundaries of backcountry non-motorized management areas to retain recreation opportunities in a natural-appearing landscape.	
DPG NSO 14-15	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within ¼ mile each side of the Little Missouri River, to maintain the recreation opportunities and settings within the river corridor.	
DPG NSO 14-16	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within National Register eligible heritage sites to protect the immediate environment of the site.	
DPG TL 15-1	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed during the following time period(s) March 1 – June 15 within 1 mile (line of sight) of active sharp-tailed grouse display grounds. This stipulation applies to drilling, testing, new construction projects, and does not apply to operation and maintenance of production facilities.	
DPG TL 15-2	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed during the time period(s) March 1 through June 15 within 2 miles (line of sight) of a sage grouse display ground. This stipulation applies to drilling, testing, new construction projects, and does not apply to operation and maintenance of production facilities.	
DPG TL 15-4	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed during the time period(s) January 1 through March 31 to maintain the health, vigor, and physical condition of wintering pronghorn by minimizing disturbance on winter range during the critical period.. This stipulation applies to drilling and testing and new construction projects, and does not apply to operation and maintenance of production facilities .	
DPG TL 15-6	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed during the time period(s) May 1 through December 1 within 0.25 miles of the established boundaries of Burning Coal Vein, Buffalo Gap, Sather Lake, CCC, Campgrounds and Summit, Whitetail Picnic Areas, and the 6 Maa Daa Hey Trail overnight camps; Wannagan, Roosevelt, Elkhorn, Magpie, Beicegel, and Bennett to maintain the recreation opportunities and settings within the area surrounding campgrounds, picnic areas, and recreation trail overnights... This stipulation does not apply to operation and maintenance of production facilities.	
DPG TL 15-7	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed during the time period(s) April 1 through June 15 within 1 mile (line-of-sight) of lambing areas to safeguard lamb survival and prevent bighorn sheep displacement from lambing areas.. This stipulation applies to drilling and testing and new construction projects, and does not apply to operation or maintenance of production facilities.	
DPG TL 15-8	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed during the time period(s) October 16 – June 14 to provide quality forage, cover, escape terrain and solitude for bighorn sheep. This stipulation applies to drilling and testing of wells and new construction projects, and does not apply to operation and maintenance of production facilities. Limit on-lease activities (operation and maintenance of facilities) to the period from 10 am to 4 pm except in emergency situations.	
DPG CSU 16-1	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to special operating constraints: To protect key paleontological resources from disturbance, or mitigate the effects of disturbance to conserve scientific and interpretive values, and the interests of the surface owner.	
DPG CSU 16-2	<b>CONTROLLED SURFACE USE STIPULATION</b>	

Stipulation Number	Stipulation Name/Brief Description	Field Office(s)
	Surface occupancy or use is subject to the following special operating constraints: Try to locate activities and facilities away from the water's edge and outside the riparian areas, woody draws, wetlands, and floodplains.	
<b>DPG CSU 16-5</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraints: Operations may be moved or modified to preserve certain geologic type sections for future scientific research, education, and interpretation.	
<b>DPG CSU 16-6</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraints. Surface occupancy and use is subject to operational constraints to maintain the Scenic Integrity Objective (SIO) for areas identified as high.	
<b>DPG CSU 16-7</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraints: Surface occupancy and use is subject to operational constraints to maintain the Scenic Integrity Objective (SIO) for areas identified as moderate.	
<b>DPG CSU 16-8</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to special operating constraints: New developments, including new facilities, roads, and concentrations of humans, within 1 mile of bighorn sheep lambing areas may be moved or modified to be out of view of the lambing areas. This stipulation applies to drilling and testing and new construction projects, not to operation or maintenance of production.	
<b>DPG TES 18a</b>	<b>FOREST SERVICE - Agency lease stipulations.</b>	
<b>DPG 22b</b>	<b>LEASE NOTICE - ROADLESS AREA CONSERVATION RULE</b> Operations such as road construction or reconstruction may be prohibited by the Roadless Area Conservation Rule or subsequent modifications thereof.	
<b>DPG 22c</b>	<b>LEASE NOTICE - ROADLESS AREA CONSERVATION RULE</b> Operations such as road construction or reconstruction may be prohibited by the Roadless Area Conservation Rule or subsequent modifications thereof.	
<b>DPG 23</b>	<b>LEASE NOTICE - LITTLE MISSOURI BADLANDS MILITARY COMPLEX/DAVIS CREEK AND SQUARE BUTTE AREAS</b> Each proposed well, both inside and outside the critical area, will be evaluated individually, and allowed if they can be mitigated to the level of no adverse effect.	
<b>Region 2 Forest Service</b>		
<b>WO-10/05/2006</b>	<b>FOREST SERVICE - Agency Lease Stipulation</b>	
<b>R2-FS-2820-14</b>	<b>NO SURFACE OCCUPANCY STIPULATION</b> No surface occupancy or use is allowed within .25 mile (line of sight) of a sharp-tailed grouse display ground.	
<b>R2-FS-2820-15</b>	<b>TIMING LIMITATION STIPULATION</b> No surface use is allowed during the following time period(s) March 1 through June 15 within 1 mile (line of sight) of a sharp-tailed grouse display ground. This stipulation does not apply to operation and maintenance of production facilities.	
<b>R2-FS-2820-16</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraints: Surface occupancy and use is subject to operational constraints to maintain the Scenic Integrity Objective (SIO) for areas identified as moderate.	
<b>R2-FS-2820-16</b>	<b>CONTROLLED SURFACE USE STIPULATION</b> Surface occupancy or use is subject to the following special operating constraints: To protect fossils and immediate environment of the site, including inherent scientific, natural historic, interpretive, educational, and recreational values for the area potentially impacted.	
<b>Bureau of Reclamation</b>		
<b>BOR 17-1</b>	<b>BUREAU OF RECLAMATION - Agency lease stipulations.</b>	
<b>BOR 17-2</b>	<b>BUREAU OF RECLAMATION - Agency special stipulations.</b>	
<b>Corps of Engineers</b>		
<b>COE 18-1</b>	<b>CORPS OF ENGINEERS - Agency lease stipulations.</b>	

<b>Stipulation Number</b>	<b>Stipulation Name/Brief Description</b>	<b>Field Office(s)</b>
<b>COE 18-2</b>	<b>CORPS OF ENGINEERS</b> - Agency lease stipulations.	
<b>COE 18-3</b>	<b>CORPS OF ENGINEERS</b> - Agency lease stipulations.	
<b>COE 18-4</b>	<b>CORPS OF ENGINEERS</b> - Agency lease stipulations.	
<b>COE 18-5</b>	<b>CORPS OF ENGINEERS</b> - Agency lease stipulations.	
<b>COE 18-6</b>	<b>CORPS OF ENGINEERS</b> - Agency lease stipulations.	
<b>COE 18-7</b>	<b>CORPS OF ENGINEERS</b> - Agency lease stipulations.	
<b>Federal Energy Regulatory Commission</b>		
<b>FERC 19-1</b>	<b>Federal Energy Regulatory Commission</b> - Agency lease stipulations.	
<b>International Boundary Commission</b>		
<b>IBC 18-8</b>	<b>International Boundary Commission</b> - Agency lease stipulations.	