



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Montana State Office
5001 Southgate Drive
Billings, Montana 59101-4669
www.blm.gov/mt

In Reply Refer To:

February 15, 2011, Competitive Sale

Notice of Competitive Oil and Gas Lease Sale

February 15, 2011

The Montana State Office is holding a competitive oral sale of Federal lands in the State of North Dakota for oil and gas leasing. This notice contains a map of the general area of the parcel locations, a list of the parcel numbers, legal land descriptions, and corresponding stipulations. The list is also available on the Internet at:

http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing/leasesaleinfo.html

When and where will the sale take place?

- When:** The competitive sale begins at 9:00 a.m. on Tuesday, February 15, 2011. The sale room opens at 8:00 a.m. for registration and assignment of bidder numbers.
- Where:** We will hold the sale at the Bureau of Land Management, Montana State Office, 5001 Southgate Drive, Billings, Montana. Parking is available.
- Access:** The sale room is accessible to persons with disabilities. If you need a sign language interpreter or materials in an alternate format, please tell us no later than one week before the sale. You may contact Mary Mack at 406-896-5090.

May I participate in a competitive oil and gas lease sale if my acreage holdings exceed the acreage limitations provided under 43 CFR 3101.2?

No. Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the state limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. The Energy Policy Act of 2005, effective August 8, 2005, provides that acreage holdings in the following leases are not chargeable: leases committed to a federally-approved unit agreement, cooperative plan, or communitization agreement, or for which royalty (including compensatory royalty or royalty-in-kind) was paid in the preceding calendar year. The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

How do I participate in the bidding process?

To participate in the bidding process, you must register to obtain a bidder number. If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent. We begin registering bidders at 8 a.m. on the day of the sale. You will be required to show a valid government-issued photo identification (ID) to verify your identity. If you do not provide a valid photo ID, you will not be allowed to register as a bidder and participate in the auction.

When you register to bid, we will ask you to sign a statement confirming:

- your bid is a good faith intention to acquire an oil and gas lease,
- you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed,
- you acknowledge and understand it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious or fraudulent statements or representations regarding your qualifications; bidder registration and intent to bid; acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both, and,
- you acknowledge that you understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years, or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of sale), you will not be allowed to register to bid at this lease sale. The Mineral Leasing Act requires that leases be issued to a “responsible qualified bidder” (30 U.S.C. 226(b)(1)(A)). Any bidder, or party represented by a bidding agent, that does not pay the minimum monies owed the day of the sale is not a “responsible qualified bidder” and will be barred from participating in any oil and gas lease auction nationwide until that debt to the United States is settled. In addition, if you or the party you represent defaults at any three sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any other BLM oil and gas lease sale auction.

What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- the auctioneer will offer the parcels in the order shown on the attached list;
- registered bidders make oral bids on a per-acre basis for all acres in a parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum \$2.00 bid;
- the decision of the auctioneer is final; and
- names of high bidders (lessees) remain confidential until the results list is available.

How do I calculate my bonus bid for parcels where the U. S. only owns a fractional mineral interest?

If the United States owns less than 100 percent of the oil and gas rights in a parcel, the parcel will reflect the percentage of interest the United States owns. You must calculate your bonus bid and advance rental payment on the **gross acreage in the parcel**. For example, if the U.S. owns 50 percent of the oil and gas in a 100.48 acre parcel, the minimum bid is \$202 (101 acres x \$2) and the advance rental due is \$151.50 (101 acres x \$1.50).

What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw parcels or cancel a sale, we will post a notice in the Public Records and Information Center and announce the withdrawn parcels at the time of the sale.
- **Lease terms:** Leases issue for a primary term of 10 years. They continue beyond the primary term as long as the lease is producing in paying quantities or receiving production from another source. Rental is \$1.50 per acre for the first 5 years (\$2 per acre after that) until production begins. Once a lease is producing, we charge a royalty rate of 12.5 percent on the production removed or sold from the lease. There are other lease terms on the standard lease form (Form 3100-011, June 1988 or later edition).
- **Stipulations:** Some parcels are subject to surface use restrictions or other conditions affecting how you conduct operations on the lands. The stipulations become part of the lease and replace any inconsistent provisions of the lease form.
- **Bid form:** On the day of the sale, successful bidders must submit a properly completed and signed competitive bid form (Form 3000-2, October 1989 or later edition) along with payment. **If you are using a machine duplicated copy of the electronic version, you must include both sides of the form.** The bid form is a legally binding offer to accept a lease and all its terms and conditions. When the prospective lessee or an authorized representative signs the bid form, it certifies that the lessee meets the conditions of 43 CFR 3102.5-2 and complies with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of bidders, and collusion among bidders. Once you sign the form, you can't change it. We will not accept any bid form that has information crossed out or is otherwise altered. Successful bidders cannot withdraw their bids.

Fillable bid forms are available online at:

<https://www.blm.gov/FormsCentral/show-form.do?nodeId=672#>

- **Payment is due on the day of the sale:** For each parcel you win, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre, the first year's advance rental of \$1.50 per acre or fraction of an acre, and a non-refundable administrative fee of \$145. **You must pay these monies at the sale site by 4 p.m., February 15, 2011.**

The minimum monies owed on the day of the sale for a winning bid are monies owed to the United States (43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)). If payment of the minimum monies owed the day of the sale is not received by the date and time above, the BLM will issue a bill for the monies owed. If payment is not received by the bill due date, a demand letter will be sent to you that will include additional fees. If payment is not received as requested by the demand letter, the U.S. will immediately pursue collection by all appropriate methods, and when appropriate, collect late fees, interest, administrative charges, and on past-due amounts assess civil penalties. "All appropriate methods" include, but are not limited to, referral to collection agencies and credit reporting bureaus; salary or administrative offset; offset of Federal and state payments, including goods or services; Federal and state tax refund offset; and retirement payment offset. Debts may be sent to the Internal Revenue Service and charged as income to you on Form 1099C, Cancellation of Debt (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR part 285).

- **Remaining balance due in our office by 4:00 p.m. March 2, 2011:** If you don't pay in full by this date, you lose the right to the lease and all the money you paid on the day of the sale. We may offer the parcel in a future sale.
- **Method of payment:**
 - personal check;
 - Make checks payable to: **Department of the Interior-BLM.** We can't accept cash. If we returned a previous check to you for insufficient funds, we will require a guaranteed payment, such as a cashier's check.
 - cashier's check;
 - money order; or
 - credit card (VISA, MasterCard, American Express, or Discover).
 - Effective February 1, 2005, the BLM will not accept credit card or debit card payments to the BLM for an amount equal to or greater than \$100,000. We also will not accept aggregated smaller amounts to bypass this requirement. We encourage you to make any payments of \$100,000 or more by automated Clearing House (ACH) or Fed Wire transfer.**

We can't grant you any extension of time to pay the money due the day of the sale.

- **Lease issuance:** After we receive the bid forms and all monies due, we can issue the lease. The lease effective date is the first day of the month following the month we sign it. We can issue the lease effective the first day of the month in which we sign it, if you submit a written request before we sign the lease.

How can I find out the results of this sale?

We post the sale results in our Information Access Center and on the Internet at:

http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing/leasesaleinfo.html

You can buy a \$5 printed copy of the results list from the Information Access Center.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid and are not subject to a pre-sale offer are available for a 2-year period beginning the day after the sale. To file a noncompetitive offer, you must submit:

- three copies of current lease form (Form 3100-11, July 2006 edition) with lands described as specified in our regulations at 43 CFR 3110.5. The lease form must contain the exact wording found on the current official form including the lease terms on pages two and three of the new form. It is not necessary for the offeror to attach page four of the new form which contains the General Instructions and Notices.
- \$375 nonrefundable administrative fee; and
- first year advance rental (\$1.50 per acre or fraction thereof).

Place offers filed on the day of the sale and the first business day after the sale in the drop box in the Information Access Center. We consider these offers simultaneously filed. When a parcel receives more than one filing by 4:00 p.m. on the day after the sale, we will hold a drawing to determine the winner. Offers filed after this time period receive priority according to the date and time of filing in this office. If we receive multiple offers on a single parcel, *we will hold the drawing on Thursday, February 17, 2011, at 1:00 p.m. at the MTSO Information Access Center.*

Oil and gas forms are available on the Internet at www.blm.gov/blmforms

Where can I obtain information pertaining to the individual Forest Service Stipulations?

The applicable Forest Service (FS) Environmental Impact Studies (EIS) describe stipulations for parcels located within the administrative boundary of the Forest Service units. The Geographic Information System (GIS) maps of the stipulations may be viewed at the following FS offices:

- The individual District Ranger Office identified in the stipulation listing included with this sale notice, or
- The individual Forest Supervisor Office identified in the stipulation listing included with this sale notice, or
- Forest Service, Rocky Mountain Regional Office, 740 Simms Street, Golden, Colorado.

Where can I obtain information pertaining to the stipulations identified for BLM surface managed parcels?

Contact the appropriate BLM Field Office if you need additional information regarding the identified stipulations, including the specific portion of a legal subdivision affected by a stipulation.

May I protest BLM's decision to offer the lands in this Notice for lease?

Yes. Under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- Protests must be filed within 30 calendar days of the posting date of the sale. We must receive a protest no later than close of business on December 17, 2010. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail, in hardcopy form or by telefax to 406-896-5292. You may not file a protest by electronic mail. We will dismiss a protest sent to a fax number other than the fax number identified or a protest filed by electronic mail.
- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them and be authorized to file a protest in the group's name.
- Please be advised that all protest information and correspondence shall be made publically available.

May I appeal BLM's decision to deny my protest?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

If the BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will the BLM issue my lease?

We will make every effort to decide the protest within 60 days after the sale. We won't issue a lease for a protested parcel until the State Director makes a decision on the protested parcel. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3), you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and refund your first year rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid, rentals and administrative fee if –

- there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- there is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

How do I nominate lands for future sales?

You may (1) file an Expression of Interest, or (2) you may file a pre-sale offer.

1. To file an Expression of Interest (EOI):

An EOI must be made in writing (no specific form required) and either mailed, faxed or emailed to our office. Make certain your EOI contains your name, company name, address, telephone number, and/or email address, along with a complete legal land description. No filing fee is required.

If your EOI contains split estate lands, you must provide the name and address of the current surface owner(s). Additional information regarding EOIs can be found at the following website:

http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing/eoi.html

2. To file a noncompetitive presale offer:

Under regulations at 43 CFR 3110.1(a), you may file a noncompetitive pre-sale offer for lands that:

- are available; and
- have not been under lease during the previous 1-year period; or
- have not been in a competitive lease sale within the previous 2-year period.

Once we post a competitive sale notice you cannot file a pre-sale offer for lands shown on the notice.

To file a pre-sale offer, you must submit:

- three copies of current lease form (Form 3100-11, July 2006) with lands described as specified in our regulations at 43 CFR 3110.5. The lease form must contain the exact wording found on the current official form including the lease terms on pages two and three of the new form. It is not necessary for the offeror to attach page four of the new form which contains the General Instructions and Notices.;
- \$375 nonrefundable administrative fee; and
- first year advance rental (\$1.50 per acre or fraction thereof); and
- the name and address of surface owner(s) if any lands are split estate.

If we don't receive a bid at the sale for the parcel(s) contained in your presale offer, we will issue the lease. You may withdraw your offer prior to the date we sign your lease. The pre-sale offer is your consent to the terms and conditions of the lease, including any additional stipulations advertised in the Competitive Sale Notice.

What are split estate lands?

Split Estate lands are Federal minerals overlain with private surface. A Split Estate brochure is available at the Washington Office website: www.blm.gov/bmp/Split_Estate.htm
The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

If lands are split estate, how do I find the name and address of the current surface owner?

Surface owner information can be found at the appropriate County Courthouse. Other options are:

The State of Montana hosts a website that you can use to determine the surface ownership for any parcels advertised on this list in Montana: <http://gis.mt.gov/>

For some counties in North Dakota, internet site www.ndrin.com has available, for a fee, real estate records. Go to "Land Records," and in the second paragraph, select "click here" to see the list of participating counties.

The following is a website that has information available for lands in South Dakota—
www.beacon.schneidercorp.com

Why am I required to provide the name and address of the surface owner with a nomination?

The surface owner information is required to enable the BLM to notify private surface owners when Federal minerals underlying their surface are included in an oil and gas Notice of Competitive Lease Sale. The letters will provide surface owners with the notice of the scheduled auction as well as information about the BLM's regulations and procedures concerning Federal oil and gas leasing and development on split estate lands.

Who should I contact if I have a question regarding the competitive sale?

For more information, contact Merry Prestridge at 406-896-5026.

When is the next competitive oil and gas lease sale scheduled in Montana?

We are tentatively holding our next competitive sale on May 10, 2011.

Teri Bakken, Chief
Fluids Adjudication Section

- OFFICIAL POSTING DATE MUST BE ON OR BEFORE NOVEMBER 17, 2010 -

The official posting date will be noted on the copy posted in the Information Access Center of the Bureau of Land Management, Billings, Montana.

PUBLIC NOTICE

Any noncompetitive offers received for lands that are listed on the Notice from the time the list is officially posted in the Montana State Office Information Access Center until the first business day following the completion of the sale will be rejected as unavailable for filing, per 43 CFR 3110.1(a)(ii).

THE FOLLOWING NOTICE WILL BE ATTACHED TO ALL ISSUED LEASES

NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-01 NDM 101155 NDM 97300-GT	T. 142 N, R. 100 W, 5TH PM, ND SEC. 33 SE; BILLINGS COUNTY 160.00 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 33 PORTIONS OF SE; DPG NSO 14-4 SEC. 33 PORTIONS OF N2SE; DPG CSU 16-2 SEC. 33 PORTIONS OF W2SE; DPG TES 18a (All Lands)
02-11-02 NDM 101156 NDM 97300-GV	T. 143 N, R. 101 W, 5TH PM, ND SEC. 5 LOTS 3,4; BILLINGS COUNTY 80.24 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 5 PORTIONS OF LOTS 3,4; DPG CSU 16-2 SEC. 5 PORTIONS OF LOTS 3,4; DPG CSU 16-7 SEC. 5 LOTS 3,4; DPG TES 18a (All Lands)
02-11-03 NDM 101157 NDM 97300-G4	T. 143 N, R. 101 W, 5TH PM, ND SEC. 21 SE; BILLINGS COUNTY 160.00 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 21 PORTIONS OF SE; DPG NSO 14-5 SEC. 21 NWSE; PORTIONS OF NESE,S2SE; DPG CSU 16-2 SEC. 21 PORTIONS OF SE; DPG TES 18a (All Lands)
02-11-04 NDM 101158 NDM 97300-G5	T. 143 N, R. 101 W, 5TH PM, ND SEC. 28 S2S2,NESE; BILLINGS COUNTY 200.00 AC PD	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 28 PORTIONS OF S2S2,NESE; DPG CSU 16-2 SEC. 28 PORTIONS OF S2S2,NESE; DPG TES 18a (All Lands)
02-11-05 NDM 101159 NDM 97300-HS	T. 136 N, R. 102 W, 5TH PM, ND SEC. 1 LOTS 1-12; SEC. 1 S2; SLOPE COUNTY 757.44 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 1 PORTIONS OF LOTS 1-12; SEC. 1 PORTIONS OF SE,NESW,S2SW; DPG NSO 14-5 SEC. 1 LOT 9; PORTIONS OF LOTS 8,10; SEC. 1 E2SE; PORTIONS OF W2SE; DPG CSU 16-2 SEC. 1 PORTIONS OF LOTS 4,5,11,12; SEC. 1 PORTIONS OF N2SW,SESW,NESE; DPG CSU 16-7 SEC. 1 LOTS 11,12; PORTIONS OF LOTS 3, 4,5,6,10; SEC. 1 SW; PORTIONS OF W2SE; DPG TES 18a (All Lands)

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-06 NDM 101160 NDM 97300-HQ	T. 136 N, R. 102 W, 5TH PM, ND SEC. 2 LOTS 1,2; SLOPE COUNTY 58.60 AC PD	BLM CULTURAL RESOURCES 16-1 (All Lands) BLM TES 16-2 (All Lands) DPG NSO 14-1 SEC. 2 PORTIONS OF LOTS 1,2; DPG CSU 16-1 SEC. 2 LOTS 1,2; DPG CSU 16-2 SEC. 2 PORTIONS OF LOTS 1,2; DPG CSU 16-7 SEC. 2 LOTS 1,2;
02-11-07 NDM 101161 NDM 97300-IA	T. 136 N, R. 102 W, 5TH PM, ND SEC. 6 BED LTL MO RIV RIPAR TO LOT 16 DESC BY M&B; SEC. 6 LOT 16; SLOPE COUNTY 26.26 AC PD	DPG 13d (Medora RD) (All Lands) DPG NSO 14-6 SEC. 6 BED LTL MO RIV RIPAR TO LOT 16 DESC BY M&B; <u>1</u> / SEC. 6 LOT 16; DPG NSO 14-15 SEC. 6 BED LTL MO RIV RIPAR TO LOT 16 DESC BY M&B; <u>1</u> / SEC. 6 LOT 16; DPG TL 15-7 SEC. 6 BED LTL MO RIV RIPAR TO LOT 16 DESC BY M&B; <u>1</u> / SEC. 6 LOT 16; DPG CSU 16-2 SEC. 6 BED LTL MO RIV RIPAR TO LOT 16 DESC BY M&B; <u>1</u> / SEC. 6 PORTIONS OF LOT 16; DPG CSU 16-6 SEC. 6 BED LTL MO RIV RIPAR TO LOT 16 DESC BY M&B; <u>1</u> / SEC. 6 LOT 16; DPG TES 18a (All Lands)

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-08 NDM 101162 NDM 97300-HV	T. 136 N, R. 102 W, 5TH PM, ND SEC. 6 BED LTL MO RIV RIPAR TO LOTS 12,13,14,19 DESC BY M&B; SEC. 6 LOTS 12,13,14,19; SEC. 7 BED LTL MO RIV RIPAR TO LOTS 1-14 DESC BY M&B; SEC. 7 LOTS 1-14; SEC. 7 E2SW; SLOPE COUNTY 776.40 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 6 PORTIONS OF LOT 14; SEC. 7 PORTIONS OF LOTS 2,3,9,14; DPG NSO 14-5 SEC. 7 PORTIONS OF BED LTL MO RIV RIPAR TO LOTS 9,10,13,14 DESC BY M&B; <u>1</u> / SEC. 7 LOT 14; PORTIONS OF LOTS 8,9, 10,13; DPG NSO 14-6 SEC. 6 BED LTL MO RIV RIPAR TO LOTS 12-14,19 DESC BY M&B; <u>1</u> / SEC. 6 LOTS 12-14,19; SEC. 7 BED LTL MO RIV RIPAR TO LOTS 1-14 DESC BY M&B; <u>1</u> / SEC. 7 LOTS 1-14; SEC. 7 E2SW; DPG NSO 14-15 SEC. 6 BED LTL MO RIV RIPAR TO LOTS 12-14,19 DESC BY M&B; <u>1</u> / SEC. 6 LOTS 12,14; PORTIONS OF LOTS 13,19; SEC. 7 BED LTL MO RIV RIPAR TO LOTS 1-14 DESC BY M&B; <u>1</u> / SEC. 7 LOTS 2,3,5,7,9,10,11,13,14; PORTIONS OF LOTS 1,4,6,8,12; SEC. 7 PORTIONS OF E2SW; DPG NSO 14-16 SEC. 7 PORTIONS OF LOTS 9,14; DPG TL 15-7 SEC. 6 BED LTL MO RIV RIPAR TO LOTS 12-14,19 DESC BY M&B; <u>1</u> / SEC. 6 LOTS 12-14,19; SEC. 7 BED LTL MO RIV RIPAR TO LOTS 1-14 DESC BY M&B; <u>1</u> / SEC. 7 LOTS 1-14; SEC. 7 E2SW;

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
		<p>DPG CSU 16-2</p> <p>SEC. 6 BED LTL MO RIV RIPAR TO LOTS 12-14,19 DESC BY M&B;<u>1</u>/</p> <p>SEC. 6 PORTIONS OF LOTS 12-14,19;</p> <p>SEC. 7 BED LTL MO RIV RIPAR TO LOTS 1-14 DESC BY M&B;<u>1</u>/</p> <p>SEC. 7 PORTIONS OF LOTS 1-14;</p> <p>SEC. 7 PORTIONS OF E2SW;</p> <p>DPG CSU 16-6</p> <p>SEC. 6 BED LTL MO RIV RIPAR TO LOTS 12-14,19 DESC BY M&B;<u>1</u>/</p> <p>SEC. 6 LOTS 12,14; PORTIONS OF LOTS 13,19;</p> <p>SEC. 7 BED LTL MO RIV RIPAR TO LOTS 1-14 DESC BY M&B;<u>1</u>/</p> <p>SEC. 7 LOTS 2,3,5,7,9,10,11,13,14; PORTIONS OF LOTS 1,4,6,8,12;</p> <p>SEC. 7 PORTIONS OF E2SW;</p> <p>DPG CSU 16-7</p> <p>SEC. 6 PORTIONS OF LOTS 13,19;</p> <p>SEC. 7 PORTIONS OF LOTS 1,4,6,8,12;</p> <p>SEC. 7 PORTIONS OF E2SW;</p> <p>DPG TES 18a (All Lands)</p>
<p>02-11-09 NDM 101163 NDM 97300-HY</p>	<p>T. 136 N, R. 102 W, 5TH PM, ND SEC. 8 NENE; SLOPE COUNTY 40.00 AC PD</p>	<p>DPG 13d (Medora RD) (All Lands)</p> <p>DPG NSO 14-1</p> <p>SEC. 8 PORTIONS OF NENE;</p> <p>DPG NSO 14-6</p> <p>SEC. 8 NENE;</p> <p>DPG TL 15-7</p> <p>SEC. 8 PORTIONS OF NENE;</p> <p>DPG CSU 16-2</p> <p>SEC. 8 PORTIONS OF NENE;</p> <p>DPG CSU 16-7</p> <p>SEC. 8 PORTIONS OF NENE;</p> <p>DPG TES 18a (All Lands)</p>

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-10 NDM 101164 NDM 97300-H6	T. 136 N, R. 102 W, 5TH PM, ND SEC. 12 ALL; SLOPE COUNTY 640.00 AC PD	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 12 PORTIONS OF ALL; DPG NSO 14-5 SEC. 12 PORTIONS OF N2NE; DPG NSO 14-13 SEC. 12 PORTIONS OF SWSW; DPG TL 15-6 SEC. 12 PORTIONS OF SW; DPG CSU 16-2 SEC. 12 PORTIONS OF SENW,SW,NWSE; DPG CSU 16-7 SEC. 12 PORTIONS OF N2NE,NW, NWSW,S2SW; DPG TES 18a (All Lands)
02-11-11 NDM 101165 NDM 97300-HW	T. 136 N, R. 102 W, 5TH PM, ND SEC. 22 E2NE,SWSWNE, S2SESWNE,S2SWSWNW, SESWNW,S2SESW,S2; SEC. 27 ALL; SLOPE COUNTY 1090.00 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 22 PORTIONS OF E2NE,S2SESWNE, S2SWSWNW,SESWNW, S2SESW,S2; SEC. 27 PORTIONS OF N2NE,N2NW, SWSW,SW,NWSE,S2SE; DPG NSO 14-5 SEC. 22 S2SWSWNW,SESWNW,S2SESW; PORTIONS OF SWSWNE,N2SW; SEC. 27 SWSW; PORTIONS OF N2SW, SESW,SWSE; DPG NSO 14-9 SEC. 22 E2NE,SWSWNE,S2SESWNE, S2SWSWNW,SESWNW, S2SESW,S2; SEC. 27 ALL; DPG CSU 16-2 SEC. 22 PORTIONS OF NENE,S2SWSWNW, N2SW,SESW,SWSE; SEC. 27 PORTIONS OF W2NE,W2,NWSE, S2SE; DPG CSU 16-6 SEC. 22 E2NE,SWSWNE,S2SESWNE, S2SWSWNW,SESWNW, S2SESW,S2; SEC. 27 ALL; DPG TES 18a (All Lands)

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-12 NDM 101166 NDM 97300-HX	T. 136 N, R. 102 W, 5TH PM, ND SEC. 32 N2,SE; SEC. 33 ALL; SEC. 34 ALL; SLOPE COUNTY 1760.00 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 32 PORTIONS OF SESE; SEC. 33 PORTIONS OF NE, N2NW, SENW,NESW,S2SW,N2SE,SESE; SEC. 34 PORTIONS OF NW,N2NE, NWSW,S2SW,W2SE; DPG NSO 14-5 SEC. 33 E2E2,SWSE; PORTIONS OF W2NE, E2SW,NWSE; SEC. 34 W2NE,NENW,W2W2,SENW,E2SW; DPG NSO 14-7 SEC. 32 NWNE; PORTIONS OF NENE, S2NE,NW; SEC. 34 PORTIONS OF SESE; DPG NSO 14-9 SEC. 32 PORTIONS OF NENE; SEC. 33 NE; PORTIONS OF N2NW,N2SE, SESE; SEC. 34 ALL; DPG NSO 14-14 SEC. 32 NWNE,S2NE,NW,SE; PORTIONS OF NENE; SEC. 33 S2NW,SW,SWSE; PORTIONS OF N2NW,N2SE,SESE; DPG TL 15-1 SEC. 32 SE; PORTIONS OF NENE,S2NE, NW; SEC. 33 NW,NWSW; PORTIONS OF W2NE,NESW,S2SW,NWSE; SEC. 34 SENE,SESW,N2SE,SWSE; PORTIONS OF N2NE,SWNE, SENW,N2SW,SWSW,SESE; DPG CSU 16-2 SEC. 32 PORTIONS OF NWSE,SESE; SEC. 33 PORTIONS OF E2NE,N2NW, SWNW,N2SW,SESW,SE; SEC. 34 PORTIONS OF NWNE,N2NW, NWSW,S2SW; DPG CSU 16-6 SEC. 32 N2,SE; SEC. 33 ALL; SEC. 34 ALL; DPG TES 18a (All Lands) DPG 22b SEC. 32 N2,SE; SEC. 33 ALL; SEC. 34 ALL;

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-13 NDM 101167 NDM 97300-G6	T. 144 N, R. 102 W, 5TH PM, ND SEC. 8 BED LTL MO RIV RIPAR TO LOT 6 DESC BY M&B; BILLINGS COUNTY 10.01 AC ACQ	BLM CULTURAL RESOURCES 16-1 (All Lands) BLM TES 16-2 (All Lands) DPG NSO 14-15 SEC. 8 BED LTL MO RIV RIPAR TO LOT 6 DESC BY M&B; <u>1</u> / DPG CSU 16-1 SEC. 8 BED LTL MO RIV RIPAR TO LOT 6 DESC BY M&B; <u>1</u> / DPG CSU 16-2 SEC. 8 BED LTL MO RIV RIPAR TO LOT 6 DESC BY M&B; <u>1</u> / DPG CSU 16-6 SEC. 8 BED LTL MO RIV RIPAR TO LOT 6 DESC BY M&B; <u>1</u> /
02-11-14 NDM 101168 NDM 97300-H7	T. 133 N, R. 103 W, 5TH PM, ND SEC. 20 NENE,S2NE,SEW,S2; SEC. 21 ALL; SEC. 22 SW; SLOPE COUNTY 1280.00 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG TL 15-1 SEC. 20 PORTIONS OF SESE; SEC. 21 S2S2; PORTIONS OF N2S2; SEC. 22 PORTIONS OF W2SW,SESW; DPG CSU 16-2 SEC. 20 PORTIONS OF NENE,S2NE, SENW,W2SW; SEC. 21 PORTIONS OF N2NW,SESW; SEC. 22 PORTIONS OF SW; DPG TES 18a (All Lands)
02-11-15 NDM 101169 NDM 97300-H9	T. 133 N, R. 103 W, 5TH PM, ND SEC. 28 ALL; SEC. 33 ALL; SEC. 34 SW; SLOPE COUNTY 1440.00 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 28 PORTIONS OF SESW,SESE; SEC. 33 PORTIONS OF SW,SWSE; DPG NSO 14-7 SEC. 28 NWSE; PORTIONS OF S2NE, SENW,E2SW,NESE,SWSE; DPG TL 15-1 SEC. 28 N2N2,SWNW,W2SW,SESE; PORTIONS OF SWNE,SEW, E2SW,NESE,SWSE; SEC. 33 N2N2,SWNE,SEW; PORTIONS OF SENE,SWNW,NESW,N2SE; DPG CSU 16-2 SEC. 28 PORTIONS OF SWNE,W2NW, SENW,S2SW,SE; SEC. 33 PORTIONS OF NWNW,SWSW; DPG TES 18a (All Lands)

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-16 NDM 101170 NDM 97300-H8	T. 133 N, R. 103 W, 5TH PM, ND SEC. 30 SE; SEC. 31 LOTS 1,2,3,4; SEC. 31 E2W2; SLOPE COUNTY 479.20 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-4 SEC. 30 PORTIONS OF SWSE; SEC. 31 LOT 1,E2NW; PORTIONS OF LOTS 2,3,NESW; DPG CSU 16-2 SEC. 31 PORTIONS OF LOT 3,NENW,SESW; DPG TES 18a (All Lands)
02-11-17 NDM 101171 NDM 97300-H0	T. 133 N, R. 103 W, 5TH PM, ND SEC. 34 NE; SLOPE COUNTY 160.00 AC ACQ	BLM CULTURAL RESOURCES 16-1 (All Lands) BLM TES 16-2 (All Lands) DPG TL 15-1 SEC. 34 NE; DPG CSU 16-1 SEC. 34 NE;
02-11-18 NDM 101172 NDM 97300-HZ	T. 136 N, R. 104 W, 5TH PM, ND SEC. 2 SE; SEC. 11 ALL; SEC. 14 NENE EXCL 2.00 AC TRACT; SEC. 14 NWNE,S2NE,E2W2; SEC. 15 LOTS 1,2,3,4; SEC. 15 E2,E2W2,SWSW; SLOPE COUNTY 1739.72 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 2 PORTIONS OF E2SE; SEC. 11 PORTIONS OF S2NW,SW,W2SE; SEC. 14 PORTIONS OF NENE EXCL 2.00 AC TRACT; SEC. 14 PORTIONS OF NWNE,S2NE,E2W2; SEC. 15 PORTIONS OF LOTS 1,3,4,E2,E2W2, SWSW; DPG NSO 14-7 SEC. 11 PORTIONS OF S2NE,SE; DPG NSO 14-15 SEC. 15 LOTS 2,3,4; PORTIONS OF LOT 1, E2W2,SWSW; DPG NSO 14-16 SEC. 15 LOTS 1,3,E2NW,NWSE,SESE; PORTIONS OF LOT 4,W2NE,SENE, E2SW,NESE,SWSE; DPG TL 15-1 SEC. 2 S2SE; PORTIONS OF N2SE; SEC. 11 N2NE,W2; PORTIONS OF S2NE, SE; SEC. 14 NENE EXCL 2.00 AC TRACT; SEC. 14 NWNE,S2NE,NENW,E2SW; PORTIONS OF SENW; SEC. 15 PORTIONS OF NENE,SESE; DPG CSU 16-2 SEC. 2 PORTIONS OF SESE;

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
		<p>SEC. 11 PORTIONS OF S2SW; SEC. 14 PORTIONS OF NENE EXCL 2.00 AC TRACT; SEC. 14 PORTIONS OF NENE,SENE,NENW; SEC. 15 LOTS 2,3,4; PORTIONS OF LOT 1, W2NE,S2SW; DPG CSU 16-6 SEC. 15 LOTS 2,3,4; PORTIONS OF LOT 1, E2W2,SWSW; DPG CSU 16-7 SEC. 2 PORTIONS OF E2SE; SEC. 11 PORTIONS OF SWNW,NWSW; SEC. 15 PORTIONS OF LOT 1, W2E2, E2W2,SWSW; DPG TES 18a (All Lands)</p>
<p>02-11-19 NDM 101173 NDM 97300-H1</p>	<p>T. 136 N, R. 104 W, 5TH PM, ND SEC. 17 LOTS 1-8; SEC. 17 N2N2,SWNW,W2SW,SESE; SEC. 20 LOTS 1,2,5,6,7,11; SEC. 20 SWNE,SESE; SLOPE COUNTY 888.84 AC ACQ</p>	<p>DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 17 PORTIONS OF LOTS 2,3,4,8; SEC. 17 PORTIONS OF N2N2,SWSW; SEC. 20 PORTIONS OF LOTS 2,7; SEC. 20 PORTIONS OF SWNE; DPG NSO 14-15 SEC. 17 LOTS 1,2,4,8; PORTIONS OF LOTS 3,5,6,7; SEC. 17 PORTIONS OF N2NE,NENW, SWNW,W2SW,SESE; SEC. 20 LOTS 2,5,11; PORTIONS OF LOTS 1,6,7; SEC. 20 PORTIONS OF SWNE,SESE; DPG NSO 14-16 SEC. 17 LOTS 2,3; PORTIONS OF LOTS 1,4; SEC. 17 N2NE,SWNW; PORTIONS OF N2NW,W2SW; DPG CSU 16-2 SEC. 17 PORTIONS OF LOTS 1-8; SEC. 17 PORTIONS OF N2NW,W2SW; SEC. 20 PORTIONS OF LOTS 1,2,5,6,7,11; SEC. 20 PORTIONS OF SWNE,SESE; DPG CSU 16-6 SEC. 17 LOTS 1,2,4,8; PORTIONS OF LOTS 3,5,6,7; SEC. 17 PORTIONS OF N2NE,NENW, SWNW,W2SW,SESE;</p>

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
		<p>SEC. 20 LOTS 2,5,11; PORTIONS OF LOTS 1,6,7; SEC. 20 PORTIONS OF SWNE,SESE; DPG CSU 16-7 SEC. 17 PORTIONS OF LOTS 3,5,6,7; SEC. 17 PORTIONS OF N2NE,NENW, SWNW,W2SW,SESE; SEC. 20 PORTIONS OF LOTS 1,6,7; SEC. 20 PORTIONS OF SWNE,SESE; DPG TES 18a (All Lands)</p>
<p>02-11-20 NDM 101174 NDM 97300-H3</p>	<p>T. 136 N, R. 104 W, 5TH PM, ND SEC. 20 LOTS 3,4; SEC. 20 NENW; SLOPE COUNTY 129.85 AC PD</p>	<p>DPG 13d (Medora RD) (All Lands) DPG NSO 14-1 SEC. 20 PORTIONS OF LOTS 3,4,NENW; DPG NSO 14-15 SEC. 20 LOT 4; PORTIONS OF LOT 3, NENW; DPG CSU 16-2 SEC. 20 PORTIONS OF LOTS 3,4,NENW; DPG CSU 16-6 SEC. 20 LOT 4; PORTIONS OF LOT 3, NENW; DPG CSU 16-7 SEC. 20 PORTIONS OF LOT 3,NENW; DPG TES 18a (All Lands)</p>
<p>02-11-21 NDM 101175 NDM 97300-H5</p>	<p>T. 136 N, R. 104 W, 5TH PM, ND SEC. 32 E2NE,S2S2,NESE; SLOPE COUNTY 280.00 AC PD</p>	<p>BLM CULTURAL RESOURCES 16-1 (All Lands) BLM TES 16-2 (All Lands) DPG NSO 14-1 SEC. 32 PORTIONS OF E2E2,S2SW; DPG NSO 14-15 SEC. 32 PORTIONS OF SWSW; DPG TL 15-2 SEC. 32 S2SW; PORTIONS OF S2SE; DPG CSU 16-1 SEC. 32 E2NE,S2S2,NESE; DPG CSU 16-2 SEC. 32 PORTIONS OF SENE; DPG CSU 16-6 SEC. 32 PORTIONS OF SWSW; DPG CSU 16-7 SEC. 32 NENE; PORTIONS OF SENE,S2SW;</p>

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-22 NDM 101176 NDM 97300-G3	T. 135 N, R. 105 W, 5TH PM, ND SEC. 1 LOTS 8,9; SLOPE COUNTY 29.06 AC ACQ	BLM CULTURAL RESOURCES 16-1 (All Lands) BLM TES 16-2 (All Lands) NSO 14-5 SEC. 1 PORTIONS OF LOT 8; NSO 14-15 SEC. 1 LOTS 8,9; TL 15-2 SEC. 1 LOTS 8,9; CSU 16-1 SEC. 1 LOTS 8,9; CSU 16-2 SEC. 1 LOTS 8,9; CSU 16-6 SEC. 1 LOTS 8,9;
02-11-23 NDM 101177 NDM 97300-G1	T. 135 N, R. 105 W, 5TH PM, ND SEC. 20 E2NW,SWSW,SESE; SLOPE COUNTY 160.00 AC PD	BLM CULTURAL RESOURCES 16-1 (All Lands) BLM TES 16-2 (All Lands) NSO 14-1 SEC. 20 PORTIONS OF E2NW,SWSW,SESE; NSO 14-15 SEC. 20 PORTIONS OF SESE; TL 15-2 SEC. 20 E2NW,SWSW; CSU 16-1 SEC. 20 E2NW,SWSW,SESE; CSU 16-6 SEC. 20 PORTIONS OF SESE; CSU 16-7 SEC. 20 PORTIONS OF SWSW,SESE;

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-24 NDM 101178 NDM 97300-DX	T. 135 N, R. 105 W, 5TH PM, ND SEC. 21 BED LTL MO RIV RIPAR TO LOTS 1,2,3,4 DESC BY M&B (TR 7); SLOPE COUNTY 31.234 AC ACQ	DPG 13d (Medora RD) (All Lands) DPG NSO 14-15 SEC. 21 BED LTL MO RIV RIPAR TO LOTS 1-4 DESC BY M&B; <u>1</u> / DPG TL 15-1 SEC. 21 BED LTL MO RIV RIPAR TO LOTS 1-4 DESC BY M&B; <u>1</u> / DPG TL 15-2 SEC. 21 BED LTL MO RIV RIPAR TO LOTS 1-4 DESC BY M&B; <u>1</u> / DPG CSU 16-2 SEC. 21 BED LTL MO RIV RIPAR TO LOTS 1-4 DESC BY M&B; <u>1</u> / DPG CSU 16-6 SEC. 21 BED LTL MO RIV RIPAR TO LOTS 1-4 DESC BY M&B; <u>1</u> / DPG TES 18a (All Lands) DPG 22b SEC. 21 BED LTL MO RIV RIPAR TO LOTS 1-4 DESC BY M&B; <u>1</u> /
02-11-25 NDM 101179 NDM 97300-CP	T. 135 N, R. 105 W, 5TH PM, ND SEC. 22 BED LTL MO RIV RIPAR TO LOT 3 DESC BY M&B (TR C); SLOPE COUNTY 11.988 AC PD	DPG 13d (Medora RD) (All Lands) DPG NSO 14-15 SEC. 22 BED LTL MO RIV RIPAR TO LOT 3 DESC BY M&B; <u>1</u> / DPG TL 15-1 SEC. 22 BED LTL MO RIV RIPAR TO LOT 3 DESC BY M&B; <u>1</u> / DPG TL 15-2 SEC. 22 BED LTL MO RIV RIPAR TO LOT 3 DESC BY M&B; <u>1</u> / DPG CSU 16-2 SEC. 22 BED LTL MO RIV RIPAR TO LOT 3 DESC BY M&B; <u>1</u> / DPG CSU 16-6 SEC. 22 BED LTL MO RIV RIPAR TO LOT 3 DESC BY M&B; <u>1</u> / DPG TES 18a (All Lands)

Forest Service

Parcel Number	Parcel Description	Parcel Stipulations
02-11-26 NDM 101180 NDM 97300-G2	T. 135 N, R. 105 W, 5TH PM, ND SEC. 34 LOTS 1,4,5,7; SEC. 34 E2NE,SESW,SE; SLOPE COUNTY 408.01 AC PD	BLM CULTURAL RESOURCES 16-1 (All Lands) BLM TES 16-2 (All Lands) NSO 14-1 SEC. 34 PORTIONS OF LOTS 1,4,5,7, E2NE,SESW,SE; NSO 14-5 SEC. 34 LOTS 1,4; PORTIONS OF LOT 5, E2NE,NWSE; NSO 14-7 SEC. 34 PORTIONS OF SENE,E2SE; NSO 14-15 SEC. 34 LOTS 1,5,7; PORTIONS OF LOT 4, SESW,W2SE; TL 15-1 SEC. 34 LOTS 4,5,NENE,SESW,W2SE; PORTIONS OF LOTS 1,7, SENE,E2SE; TL 15-2 SEC. 34 NENE; PORTIONS OF LOTS 1,4, SENE,NESE; CSU 16-1 SEC. 34 LOTS 1,4,5,7,E2NE,SESW,SE; CSU 16-2 SEC. 34 PORTIONS OF LOTS 1,4,5,7, SENE,NESE; CSU 16-6 SEC. 34 LOTS 1,5,7; PORTIONS OF LOT 4, SESW,W2SE; CSU 16-7 SEC. 34 PORTIONS OF LOT 4,E2NE, SESW,SE;

STATISTICS

Total Montana Parcels/Acreage	0	0
Butte Field Office Parcels/Acreage	0	0
Lewistown Field Office Parcels/Acreage	0	0
Miles City Field Office Parcels/Acreage	0	0
Total North Dakota Parcels/Acreage	26	12,796.852
North Dakota Field Office Parcels/Acreage	0	0
Forest Service Parcels/Acreage	26	12,796.852
Total South Dakota Parcels/Acreage	0	0
Total Parcels/Acreage	26	12,796.852
No. of Parcels with Presale Offers	0	

FOOTNOTES

- 1/ The exact metes and bounds description will be made a part of any lease issued for these lands.

- 2/ The United States has a fractional mineral interest. Rentals and the bonus bid are payable on the total gross acres. Royalties are payable on the net acres.

- 3/ In accordance with the Federal Property and Administrative Services Act of 1949, GSA surplus lands are available by competitive bid only. If no bids are received, they are not available for noncompetitive lease offer.

- 4/ All or part of the lands in this parcel contains a Railroad Right-Of-Way subject to leasing under the 1930 Right-Of-Way Leasing Act. Acreage within the Right-Of-Way will be excluded from the total acreage of this parcel and will be announced the day of the sale.

Stipulation Number	Stipulation Name/Brief Description
Bureau of Land Management	
Cultural Resources 16-1	CULTURAL RESOURCES LEASE STIPULATION This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities.
TES 16-2	ENDANGERED SPECIES ACT SECTION 7 CONSULTATION STIPULATION The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development, and require modifications to or disapprove proposed activity that is likely to result in jeopardy to proposed or listed threatened or endangered species or designated or proposed critical habitat.
Region 1 Forest Service	
DPG 13d (Medora RD)	FOREST SERVICE - Agency lease stipulations.
DPG NSO 14-1	NO SURFACE OCCUPANCY STIPULATION Surface occupancy and use is prohibited on slopes greater than 40 percent to protect soil resources from loss of productivity, prevent erosion on steep slopes, soil mass movement, and resultant sedimentation.
DPG NSO 14-4	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within 0.25 mile (line of sight) of prairie falcon and burrowing owl nests to prevent reduced reproductive success and adverse habitat loss.
DPG NSO 14-5	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within 0.5 mile (line of sight) of golden eagle, merlin, and ferruginous hawk nests; to prevent reduced reproductive success and adverse habitat loss.
DPG NSO 14-6	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within bighorn sheep habitat MA 3.51 to achieve optimum habitat suitability for bighorn sheep.
DPG NSO 14-7	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within 0.25 mile (line of sight) of a sharp-tailed grouse and sage grouse display ground to prevent abandonment of display grounds, reduced reproductive success, and adverse habitat loss
DPG NSO 14-9	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within the established boundaries of Bear Den-Bur Oak, Cottonwood Creek Badlands, Little Missouri River, Mike's Creek, Ponderosa Pines, Limber Pine, and Two Top/Big Top Research Natural Areas; to maintain natural conditions for research purposes and protect against activities, which directly or indirectly modify the natural occurring ecological processes within the RNA.
DPG NSO 14-13	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within developed recreation sites to maintain the recreation opportunities and settings within developed recreation sites.
DPG NSO 14-14	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within boundaries of backcountry non-motorized management areas to retain recreation opportunities in a natural-appearing landscape.
DPG NSO 14-15	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within ¼ mile each side of the Little Missouri River, to maintain the recreation opportunities and settings within the river corridor.
DPG NSO 14-16	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within National Register eligible heritage sites to protect the immediate environment of the site.

Stipulation Number	Stipulation Name/Brief Description
DPG TL 15-1	TIMING LIMITATION STIPULATION No surface use is allowed during the following time period(s) March 1 – June 15 within 1 mile (line of sight) of active sharp-tailed grouse display grounds. This stipulation applies to drilling, testing, new construction projects, and does not apply to operation and maintenance of production facilities.
DPG TL 15-2	TIMING LIMITATION STIPULATION No surface use is allowed during the time period(s) March 1 through June 15 within 2 miles (line of sight) of a sage grouse display ground. This stipulation applies to drilling, testing, new construction projects, and does not apply to operation and maintenance of production facilities.
DPG TL 15-6	TIMING LIMITATION STIPULATION No surface use is allowed during the time period(s) May 1 through December 1 within 0.25 miles of the established boundaries of Burning Coal Vein, Buffalo Gap, Sather Lake, CCC, Campgrounds and Summit, Whitetail Picnic Areas, and the 6 Maa Daa Hey Trail overnight camps; Wannagan, Roosevelt, Elkhorn, Magpie, Beicegel, and Bennett to maintain the recreation opportunities and settings within the area surrounding campgrounds, picnic areas, and recreation trail overnights... This stipulation does not apply to operation and maintenance of production facilities.
DPG TL 15-7	TIMING LIMITATION STIPULATION No surface use is allowed during the time period(s) April 1 through June 15 within 1 mile (line-of-sight) of lambing areas to safeguard lamb survival and prevent bighorn sheep displacement from lambing areas.. This stipulation applies to drilling and testing and new construction projects, and does not apply to operation or maintenance of production facilities.
DPG CSU 16-1	CONTROLLED SURFACE USE STIPULATION Surface occupancy or use is subject to special operating constraints to protect key paleontological resources from disturbance, or mitigate the effects of disturbance to conserve scientific and interpretive values, and the interests of the surface owner.
DPG CSU 16-2	CONTROLLED SURFACE USE STIPULATION Surface occupancy or use is subject to the following special operating constraints: Try to locate activities and facilities away from the water’s edge and outside the riparian areas, woody draws, wetlands, and floodplains.
DPG CSU 16-6	CONTROLLED SURFACE USE STIPULATION Surface occupancy or use is subject to the following special operating constraints. Surface occupancy and use is subject to operational constraints to maintain the Scenic Integrity Objective (SIO) for areas identified as high.
DPG CSU 16-7	CONTROLLED SURFACE USE STIPULATION Surface occupancy or use is subject to the following special operating constraints: Surface occupancy and use is subject to operational constraints to maintain the Scenic Integrity Objective (SIO) for areas identified as moderate.
DPG TES 18a	FOREST SERVICE - Agency lease stipulations.
DPG 22b	LEASE NOTICE - ROADLESS AREA CONSERVATION RULE Operations such as road construction or reconstruction may be prohibited by the Roadless Area Conservation Rule or subsequent modifications thereof.
Generic (for use with private surface/Federal minerals in a Forest Service withdraw)	
NSO 14-1	NO SURFACE OCCUPANCY STIPULATION Surface occupancy and use is prohibited on slopes greater than 40 percent to protect soil resources from loss of productivity, prevent erosion on steep slopes, soil mass movement, and resultant sedimentation .
NSO 14-5	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within 0.5 mile (line of sight) of golden eagle, merlin, and ferruginous hawk nests; to prevent reduced reproductive success and adverse habitat loss.

Stipulation Number	Stipulation Name/Brief Description
NSO 14-7	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within 0.25 mile (line of sight) of a sharp-tailed grouse and sage grouse display ground to prevent abandonment of display grounds, reduced reproductive success, and adverse habitat loss.
NSO 14-15	NO SURFACE OCCUPANCY STIPULATION No surface occupancy or use is allowed within ¼ mile each side of the Little Missouri River, to maintain the recreation opportunities and settings within the river corridor.
TL 15-1	TIMING LIMITATION STIPULATION No surface use is allowed during the time period(s) March 1 – June 15 within 1 mile (line of sight) of active sharp-tailed grouse display grounds to prevent abandonment of display grounds and reduced reproductive success. This stipulation applies to drilling, testing, new construction projects, and does not apply operation and maintenance of production facilities.
TL 15-2	TIMING LIMITATION STIPULATION No surface use is allowed during the time period(s) March 1 through June 15 within 2 miles (line of sight) of a sage grouse display ground to prevent abandonment of display grounds and reduced reproductive success. This stipulation applies to drilling, testing, new construction projects, and does not apply to operation and maintenance of production facilities.
CSU 16-1	CONTROLLED SURFACE USE STIPULATION Surface occupancy or use is subject to special operating constraints to protect key paleontological resources from disturbance, or mitigate the effects of disturbance to conserve scientific and interpretive values, and the interests of the surface owner.
CSU 16-2	CONTROLLED SURFACE USE STIPULATION Surface occupancy or use is subject to the following special operating constraints. Try to locate activities and facilities away from the water’s edge and outside the riparian areas, woody draws, wetlands, and floodplains.
CSU 16-6	CONTROLLED SURFACE USE STIPULATION Surface occupancy or use is subject to the following special operating constraints. Surface occupancy and use is subject to operational constraints to maintain the Scenic Integrity Objective (SIO) for areas identified as high.
CSU 16-7	CONTROLLED SURFACE USE STIPULATION Surface occupancy or use is subject to the following special operating constraints: Surface occupancy and use is subject to operational constraints to maintain the Scenic Integrity Objective (SIO) for areas identified as moderate.