



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Montana State Office
5001 Southgate Drive
Billings, Montana 59101-4669
<http://www.blm.gov/mt>

In Reply To:
January 26, 2010 Competitive Sale

Notice of Competitive Oil and Gas Lease Sale

January 26, 2010

The Montana State Office is holding a competitive oral sale of Federal lands in the States of Montana and North Dakota for oil and gas leasing. This notice contains a map of the general area of the parcel locations, a list of the parcel numbers, legal land descriptions, and corresponding stipulations. The list is also available on the Internet at:

http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing.html

When and where will the sale take place?

- When:** The competitive sale begins at 9:00 a.m. on Tuesday, January 26, 2010. The sale room opens at 8:00 a.m. for registration and assignment of bidder numbers.
- Where:** We will hold the sale at the Bureau of Land Management, Montana State Office, 5001 Southgate Drive, Billings, Montana. Parking is available.
- Access:** The sale room is accessible to persons with disabilities. If you need a sign language interpreter or materials in an alternate format, please tell us no later than one week before the sale. You may contact Trish Cook at 406-896-5110, or Mary Mack at 406-896-5090.

May I participate in a competitive oil and gas lease sale if my acreage holdings exceed the acreage limitations provided under 43 CFR 3101.2?

No. Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the state limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. The Energy Policy Act of 2005, effective August 8, 2005, provides that acreage holdings in the following leases are not chargeable: leases committed to a federally-approved unit agreement, cooperative plan, or communitization agreement, or for which royalty (including compensatory royalty or royalty-in-kind) was paid in the preceding calendar year. The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

How do I participate in the bidding process?

To participate in the bidding process, you must register to obtain a bidder number. If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent. We begin registering bidders at 8 a.m. on the day of the sale.

When you register to bid, we will ask you to sign a statement confirming:

- your bid is a good faith intention to acquire an oil and gas lease,
- you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed, and
- you understand it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious or fraudulent statements or representations regarding your bidder registration and intent to bid, accept a lease and pay monies owed.

What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- the auctioneer will offer the parcels in the order shown on the attached list;
- registered bidders make oral bids on a per-acre basis for all acres in a parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum \$2.00 bid;
- the decision of the auctioneer is final; and
- names of high bidders (lessees) remain confidential until the results list is available.

How do I calculate my bonus bid for parcels where the U. S. only owns a fractional mineral interest?

If the United States owns less than 100 percent of the oil and gas rights in a parcel, the parcel will reflect the percentage of interest the United States owns. You must calculate your bonus bid and advance rental payment on the **gross acreage in the parcel**. For example, if the U.S. owns 50 percent of the oil and gas in a 100.48 acre parcel, the minimum bid is \$202 (101 acres x \$2) and the advance rental due is \$151.50 (101 acres x \$1.50).

What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw parcels or cancel a sale, we will post a notice in the Public Records and Information Center and announce the withdrawn parcels at the time of the sale.
- **Lease terms:** Leases issue for a primary term of 10 years. They continue beyond the primary term as long as the lease is producing in paying quantities or receiving production from another source. Rental is \$1.50 per acre for the first 5 years (\$2 per acre after that) until production begins. Once a lease is producing, we charge a royalty rate of 12.5 percent on the production removed or sold from the lease. There are other lease terms on the standard lease form (Form 3100-011, June 1988 or later edition).
- **Stipulations:** Some parcels are subject to surface use restrictions or other conditions affecting how you conduct operations on the lands. The stipulations become part of the lease and replace any inconsistent provisions of the lease form.
- **Bid form:** On the day of the sale, successful bidders must submit a properly completed and signed competitive bid form (Form 3000-2, October 1989 or later edition) along with payment. **If you are using a machine duplicated copy of the electronic version, you must include both sides of the form.** The bid form is a legally binding offer to accept a

lease and all its terms and conditions. When the prospective lessee or an authorized representative signs the bid form, it certifies that the lessee meets the conditions of 43 CFR 3102.5-2 and complies with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of bidders, and collusion among bidders. Once you sign the form, you can't change it. We will not accept any bid form that has information crossed out or is otherwise altered. Successful bidders cannot withdraw their bids.

Fillable bid forms are available online at:

<https://www.blm.gov/FormsCentral/show-form.do?nodeId=672#>

Payments due following the sale:

- **minimum due by 4:00 p.m. on day of sale:**

Bonus bid deposit of \$2.00 per acre or fraction thereof;
First year rent of \$1.50 per acre or fraction thereof except for future interest parcels;
and \$145 non-refundable administrative fee.

The minimum monies due the day of the sale for a winning bid are owed to the United States per 43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a). If the BLM doesn't receive the minimum payment by the date and time above, the BLM will reject the bid and issue a bill for the monies owed. If the BLM doesn't receive payment of the bill by the due date, the United States will pursue collection by all appropriate methods, and when appropriate assess late fees, civil penalties, interest, administrative charges and penalties on past due amounts. (See, e.g., Federal Claims Collection Act of 1966, as amended; Debt Collection Improvement Act of 1996; and 31 CFR 285.)

- **remaining balance due by 4:00 p.m. February 9, 2010**

If you don't pay in full by this date, you lose the right to the lease and all the money you paid on the day of the sale. We may offer the parcel in a future sale.

Method of payment:

- personal check;
Make checks payable to: **Department of the Interior-BLM**. We can't accept cash. If we returned a previous check to you for insufficient funds, we will require a guaranteed payment, such as a cashier's check.
- cashier's check;
- money order; or
- credit card (VISA, MasterCard, American Express, or Discover).

Effective February 1, 2005, the BLM will not accept credit card or debit card payments to the BLM for an amount equal to or greater than \$100,000. We also will not accept aggregated smaller amounts to bypass this requirement. We encourage you to make any payments of \$100,000 or more by automated Clearing House (ACH) or Fed Wire transfer.

We can't grant you any extension of time to pay the money due the day of the sale.

Lease issuance: After we receive the bid forms and all monies due, we can issue the lease. The lease effective date is the first day of the month following the month we sign it. We can issue the lease effective the first day of the month in which we sign it, if you submit a written request before we sign the lease.

How can I find out the results of this sale?

We post the sale results in our Public Records and Information Center and on the Internet at: <http://www.mt.blm.gov/oilgas> . You can buy a \$5 printed copy of the results list from the Public Records and Information Center.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid and are not subject to a pre-sale offer are available for a 2-year period beginning the day after the sale. To file a noncompetitive offer, you must submit:

- three copies of current lease form (Form 3100-11, July 2006 edition) with lands described as specified in our regulations at 43 CFR 3110.5. The lease form must contain the exact wording found on the current official form including the lease terms on pages two and three of the new form. It is not necessary for the offeror to attach page four of the new form which contains the General Instructions and Notices.
- \$375 nonrefundable administrative fee; and
- first year advance rental (\$1.50 per acre or fraction thereof).

Place offers filed on the day of the sale and the first business day after the sale in the drop box in the Public Records and Information Center. We consider these offers simultaneously filed. When a parcel receives more than one filing by 4:00 p.m. on the day after the sale, we will hold a drawing to determine the winner. Offers filed after this time period receive priority according to the date and time of filing in this office. If we receive multiple offers on a single parcel, *we will hold the drawing on Thursday, January 28, 2010, at 1:00 p.m. at the MTSO Information Access Center.*

Oil and gas forms are available on the Internet at www.blm.gov/blmforms

Where can I obtain information pertaining to the individual Forest Service Stipulations?

The applicable Forest Service (FS) Environmental Impact Studies (EIS) describe stipulations for parcels located within the administrative boundary of the Forest Service units. The Geographic Information System (GIS) maps of the stipulations may be viewed at the following FS offices:

- The individual District Ranger Office identified in the stipulation listing included with this sale notice, or
- The individual Forest Supervisor Office identified in the stipulation listing included with this sale notice, or
- Forest Service, Region One Office, 200 East Broadway, Missoula, Montana.

Where can I obtain information pertaining to the stipulations identified for BLM surface managed parcels?

Contact the appropriate BLM FO if you need additional information regarding the identified stipulations, including the specific portion of a legal subdivision affected by a stipulation.

May I protest BLM's decision to offer the lands in this Notice for lease?

Yes. Under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest no later than close of business on January 11, 2010. Protests must be filed 15 calendar days prior to the date of the sale. If our office is closed on the 15th day prior to the date of the sale, we will consider protests received on the next day our office is open to the public timely filed. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail, in hardcopy form or by telefax to 406-896-5292. You may not file a protest by electronic mail. We will dismiss a protest sent to a fax number other than the fax number identified or a protest filed by electronic mail.
- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them and be authorized to file a protest in the group's name.
- Please be advised that all protest information and correspondence shall be made publically available.

May I appeal BLM's decision to deny my protest?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

If the BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will the BLM issue my lease?

We will make every effort to decide the protest within 60 days after the sale. We won't issue a lease for a protested parcel until the State Director makes a decision on the protested parcel. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3), you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and refund your first year rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid, rentals and administrative fee if –

- there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- there is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

How do I nominate lands for future sales?

You may (1) file an Expression of Interest, or (2) you may file a pre-sale offer.

1. To file an Expression of Interest (EOI):

An EOI must be made in writing (no specific form required) and either mailed, faxed or emailed to our office. Make certain your EOI contains your name, company name, address, telephone number, and/or email address, along with a complete legal land description. No filing fee is required.

If your EOI contains split estate lands, you must provide the name and address of the current surface owner(s). Additional information regarding EOIs can be found at the following website:

http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing/eoi.html

2. To file a noncompetitive presale offer:

Under regulations at 43 CFR 3110.1(a), you may file a noncompetitive pre-sale offer for lands that:

- are available; and
- have not been under lease during the previous 1-year period; or
- have not been in a competitive lease sale within the previous 2-year period.

Once we post a competitive sale notice you cannot file a pre-sale offer for lands shown on the notice.

To file a pre-sale offer, you must submit:

- three copies of current lease form (Form 3100-11, July 2006) with lands described as specified in our regulations at 43 CFR 3110.5. The lease form must contain the exact wording found on the current official form including the lease terms on pages two and three of the new form. It is not necessary for the offeror to attach page four of the new form which contains the General Instructions and Notices.;
- \$375 nonrefundable administrative fee; and
- first year advance rental (\$1.50 per acre or fraction thereof); and
- the name and address of surface owner(s) if any lands are split estate.

If we don't receive a bid at the sale for the parcel(s) contained in your presale offer, we will issue the lease. You may withdraw your offer prior to the date we sign your lease. The pre-sale offer is your consent to the terms and conditions of the lease, including any additional stipulations advertised in the Competitive Sale Notice.

What are split estate lands?

Split Estate lands are Federal minerals overlain with private surface. A Split Estate brochure is available at the Washington Office website: www.blm.gov/bmp/Split_Estate.htm

The brochure outlines the rights, responsibilities, and opportunities of private surface owners and oil and gas operators in the planning, lease sale, permitting/development, and operations/production phases of the oil and gas program.

If lands are split estate, how do I find the name and address of the current surface owner?

Surface owner information can be found at the appropriate County Courthouse. Other options are:

The State of Montana hosts a website that you can use to determine the surface ownership for any parcels advertised on this list in Montana: <http://gis.mt.gov/>

For some counties in North Dakota, internet site www.ndrin.com has available, for a fee, real estate records. Go to "Land Records," and in the second paragraph, select "click here" to see the list of participating counties.

The following is a website that has information available for lands in South Dakota—
www.beacon.schneidercorp.com

Why am I required to provide the name and address of the surface owner with a nomination?

The surface owner information is required to enable the BLM to notify private surface owners when Federal minerals underlying their surface are included in an oil and gas Notice of Competitive Lease Sale. The letters will provide surface owners with the notice of the scheduled auction as well as information about the BLM's regulations and procedures concerning Federal oil and gas leasing and development on split estate lands.

Who should I contact if I have a question regarding the competitive sale?

For more information, contact Merry Prestridge at 406-896-5026.

When is the next competitive oil and gas lease sale scheduled in Montana?

We are tentatively holding our next competitive sale on April 13, 2010.

Teri Bakken, Chief
Fluids Adjudication Section

- OFFICIAL POSTING DATE MUST BE ON OR BEFORE December 11, 2009 -

The official posting date will be noted on the copy posted in the Information Access Center of the Bureau of Land Management, Billings, Montana.

PUBLIC NOTICE

Any noncompetitive offers received for lands that are listed on the Notice from the time the list is officially posted in the Montana State Office Public Room until the first business day following the completion of the sale will be rejected as unavailable for filing, per 43 CFR 3110.1(a)(ii).

THE FOLLOWING NOTICE WILL BE ATTACHED TO ALL ISSUED LEASES

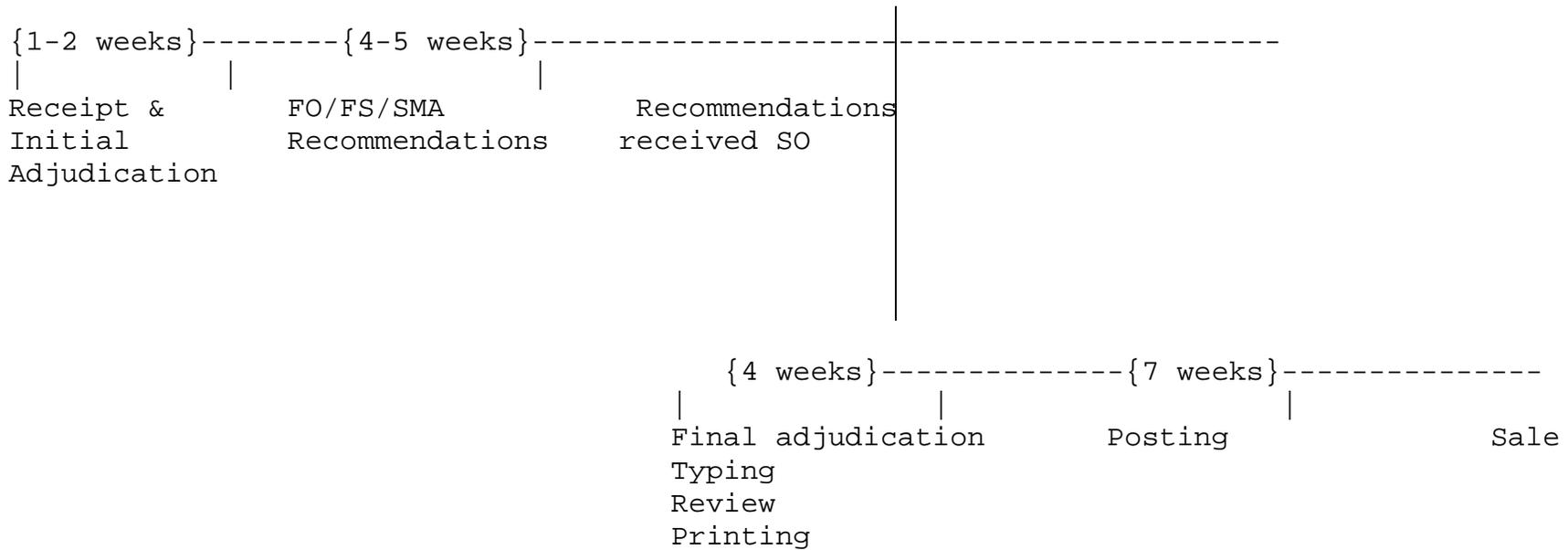
NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.

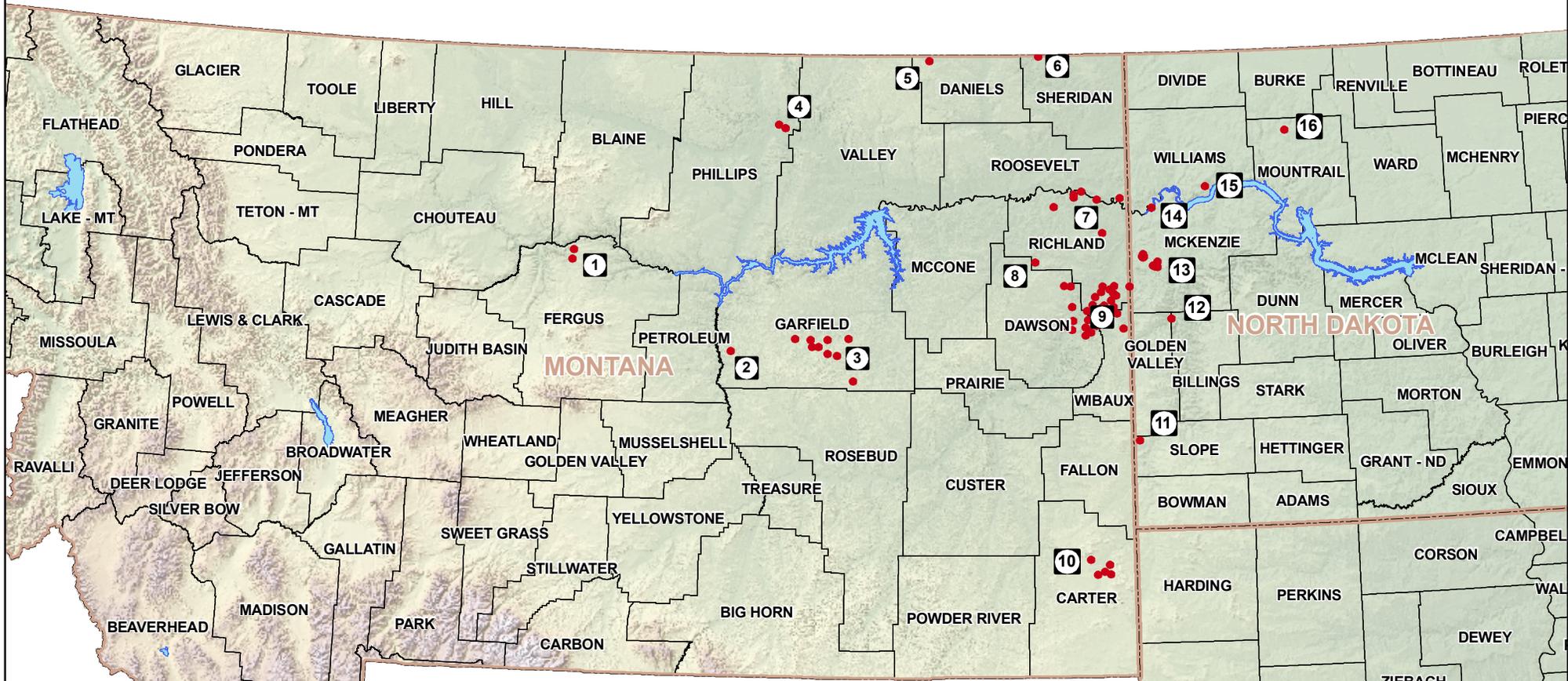
**TIMELINE TO PROCESS EXPRESSIONS OF INTEREST (EOI)
OR OFFERS**



**Total time required to process EOI/Offer
4-5 months (16-18 weeks)**

SMA-Surface Management Agency
 e.g., Forest Service, Bureau of Reclamation
 FO-BLM Field Office FS-BLM Field Office
 SO-Montana State Office

BLM Oil and Gas Lease Sale January 2010



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|--------------------------------|---|--|--------------------------------|
| ① MT-01-10-01
MT-01-10-02 | ⑦ MT-01-10-18
MT-01-10-22
MT-01-10-23
MT-01-10-28
MT-01-10-37 | ⑨ MT-01-10-19 -
MT-01-10-21
MT-01-10-24 -
MT-01-10-27
MT-01-10-29 -
MT-01-10-36
MT-01-10-38 -
MT-01-10-43
MT-01-10-45 -
MT-01-10-51
MT-01-10-53
MT-01-10-54 | ⑪ MT-01-10-75 |
| ② MT-01-10-03 | ⑧ MT-01-10-17 | ⑩ MT-01-10-55 -
MT-01-10-59 | ⑫ MT-01-10-62 |
| ③ MT-01-10-06 -
MT-01-10-14 | | | ⑬ MT-01-10-63 -
MT-01-10-73 |
| ④ MT-01-10-04
MT-01-10-05 | | | ⑭ MT-01-10-74 |
| ⑤ MT-01-10-15 | | | ⑮ MT-01-10-61 |
| ⑥ MT-01-10-16 | | | ⑯ MT-01-10-60 |



ALL LANDS ARE LISTED IN TOWNSHIP AND RANGE ORDER

MONTANA

01-10-01
MTM 99624
MTM 97300-FK PD
T. 22 N, R. 19 E, PMM, MT
sec. 5 LOT 1;
6 LOTS 1,2;
6 SWNE;
Fergus 160.24 AC
Stipulations: Cultural Resources
16-1, Standard 16-3, TES 16-2

01-10-02
MTM 99625
MTM 97300-FL PD
T. 22 N, R. 19 E, PMM, MT
sec. 30 LOTS 1,2;
30 NENW,NESW,N2SE;
Fergus 235.58 AC
Stipulations: Cultural Resources
16-1, Standard 16-3, TES 16-2

01-10-03
MTM 99626
MTM 97300-FP PD
T. 15 N, R. 31 E, PMM, MT
sec. 5 LOTS 6,7,8;
5 S2N2,NESE,S2SE;
8 SENW;
9 SWNW;
Garfield 497.17 AC
Stipulations: Cultural Resources
16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

01-10-04
MTM 99627
MTM 79010-50 PD
T. 32 N, R. 33 E, PMM, MT
sec. 10 BED OF MILK RVR RIPAR
TO LOTS 1,2,7-11 INCL
DESC BY M&B; 1/
11 BED OF MILK RVR RIPAR
TO LOTS 3,6 DESC
BY M&B; 1/
12 BED OF MILK RVR RIPAR
TO LOTS 3,6-13 INCL
DESC BY M&B; 1/
Phillips 68.32 AC
Stipulations: Cultural Resources
16-1, Standard 16-3, TES 16-2

The lands in this parcel are described as being a part of unleased Tract No. 63 in the North Saco Subdivision of the Bowdoin Unit. Title 43 CFR 3101.3-1 requires prior to issuance of an oil and gas lease for lands within an approved unit, the lease offeror shall file evidence of having joined in the unit agreement and unit operating agreement or a statement giving satisfactory reasons for the failure to enter into such agreement. If such statement is acceptable, the offeror will be permitted to operate independently, but will be required to conform to the terms and provisions of the unit agreement with respect to such operations.

01-10-05
MTM 99628
MTM 79010-7B PD
T. 32 N, R. 34 E, PMM, MT
sec. 7 BED OF MILK RVR RIPAR
TO LOTS 4,5,6 DESC
BY M&B; 1/
17 BED OF MILK RVR RIPAR
TO LOTS 1,3-7,9
DESC BY M&B; 1/
18 BED OF MILK RVR RIPAR
TO LOTS 1,2,3,6,7,8
DESC BY M&B; 1/
21 BED OF MILK RVR RIPAR
TO LOTS 2,13,15,16,17,18
DESC BY M&B; 1/
22 BED OF MILK RVR RIPAR
TO LOTS 1,2,3,4 DESC
BY M&B; 1/

Phillips 86.50 AC
Stipulations: Cultural Resources
16-1, Standard 16-3, TES 16-2

The lands in this parcel are described as being a part of unleased Tract No. 63 in the North Saco Subdivision of the Bowdoin Unit. Title 43 CFR 3101.3-1 requires prior to issuance of an oil and gas lease for lands within an approved unit, the lease offeror shall file evidence of having joined in the unit agreement and unit operating agreement or a statement giving satisfactory reasons for the failure to enter into such agreement. If such statement is acceptable, the offeror will be permitted to operate independently, but will be required to conform to the terms and provisions of the unit agreement with respect to such operations.

01-10-06
MTM 99629
MTM 97300-FU PD
T. 16 N, R. 36 E, PMM, MT
sec. 1 LOTS 1,2,8,9;
Garfield 138.70 AC
Stipulations: Cultural Resources
16-1, NSO 11-2, TES 16-2,
TL 13-3

01-10-07
MTM 99630
MTM 97300-FT PD
T. 16 N, R. 37 E, PMM, MT
sec. 1 LOTS 1,2,3;
1 E2SW;
3 LOT 4;
4 LOTS 1,2,3,4,7,8,10;
4 SWSW,NWSE;
5 LOTS 1-5 INCL,12;
5 SW;
6 LOTS 1,2,4,5,8,9,12,
13,14;
6 NESE;
7 NWNE,S2NE,E2NW;

Garfield 1392.15 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

01-10-08
MTM 99631
MTM 97300-FS PD
T. 16 N, R. 37 E, PMM, MT
sec. 20 S2NW,N2SW;
22 W2;
Garfield 480.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

01-10-09
MTM 99632
MTM 97300-FR PD
T. 16 N, R. 37 E, PMM, MT
sec. 24 ALL;
26 N2NE,SENE,NENW;
Garfield 800.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1

01-10-10
MTM 99633
MTM 97300-FW PD
T. 15 N, R. 38 E, PMM, MT
sec. 2 LOTS 1,2,3,4;
2 S2N2,S2;
4 LOTS 1,2,3,4;
4 S2N2,S2;
6 LOTS 1,2;
6 SENE;
10 N2;
Garfield 1718.85 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1

01-10-11
MTM 99634
MTM 97300-C5 PD
T. 16 N, R. 38 E, PMM, MT
sec. 1 LOTS 2,3;
2 LOTS 1,2,3,4,8,9;
2 W2SW,W2SE;
3 LOTS 1,2,3,4;
4 LOTS 1,2,3,4;
5 LOTS 1,2,8;
6 LOTS 1,2,3,4;
6 NWSE;
10 E2;
Garfield 1127.94 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

01-10-12
MTM 99635
MTM 97300-FV PD
T. 15 N, R. 39 E, PMM, MT
sec. 4 LOTS 1,2,3,4;
4 E2SW,W2SE;
18 LOTS 1,2;
18 NE,E2NW;
Garfield 648.78 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1

01-10-13
MTM 99636
MTM 97300-FO PD
T. 13 N, R. 40 E, PMM, MT
sec. 4 SENW,NESE,S2SE;
Garfield 160.00 AC
Stipulations: Cultural Resources
16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

01-10-14
MTM 99637
MTM 97300-FQ PD
T. 16 N, R. 40 E, PMM, MT
sec. 6 LOT 2;
Garfield 28.62 AC
Stipulations: Cultural Resources
16-1, NSO 11-2, TES 16-2

01-10-15
MTM 99638
MTM 97300-I PD
T. 37 N, R. 44 E, PMM, MT
sec. 4 SE;
7 LOT 3;
7 E2SW,SWSE;
9 NE;
17 N2SW;
18 NWNE,S2NE,NESE;
19 LOTS 1,2;
19 S2NE,E2NW,N2SE;
23 E2SE;
26 W2NE;
Daniels 1196.99 AC
Stipulations: Cultural Resources
16-1, NSO 11-2, TES 16-2, TL 13-1

01-10-16
MTM 99639
MTM 97300-J PD
T. 37 N, R. 52 E, PMM, MT
sec. 3 LOT 12;
4 LOT 9;
5 LOTS 10,11,12;
5 S2NE,NWSE;
8 NENE,SESE;
17 NE;
Sheridan 599.86 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1

01-10-17
MTM 99640
MTM 97300-L PD
T. 22 N, R. 53 E, PMM, MT
sec. 14 W2W2;
18 LOTS 1,2,4;
18 E2E2,SWSE;
Richland 468.33 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2,11-4.sg,
TES 16-2, TL 13-1,13-3

01-10-18
MTM 99641
MTM 97300-D PD
T. 26 N, R. 54 E, PMM, MT
sec. 9 SENW;
Richland 40.00 AC
Stipulations: Cultural Resources
16-1, NSO 11-2, TES 16-2, TL 13-1

01-10-19
MTM 99642
MTM 97300-AD PD
T. 17 N, R. 55 E, PMM, MT
sec. 2 NWSE;
Dawson 40.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, TES 16-2,
TL 13-1,13-3

01-10-20
MTM 99643
MTM 97300-AR PD
T. 18 N, R. 55 E, PMM, MT
sec. 34 SWNE;
Dawson 40.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, TES 16-2, TL 13-1

01-10-21
MTM 99644
MTM 97300-M PD
T. 20 N, R. 55 E, PMM, MT
sec. 2 SWNW,N2S2;
12 SESW,SWSE;
Dawson 280.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

01-10-22
MTM 99645
MTM 79010-1B PD
T. 27 N, R. 55 E, PMM, MT
sec. 8 POR LOT 7 NOT ERODED BY
MO RVR (20.52 AC);
9 SWNE;
10 POR LOT 4 NOT ERODED BY
MO RVR (3.08 AC);
11 POR LOT 4 NOT ERODED BY
MO RVR (0.06 AC);
11 LOTS 6,8;
11 SESW,S2SE;
12 LOTS 1,2,3,4;
12 S2S2;
13 ALL;
Richland 1226.43 AC
Stipulations: CSU 12-1,12-4, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1

01-10-23
MTM 99646
MTM 79010-1C PD

T. 27 N, R. 55 E, PMM, MT
sec. 14 LOTS 1,2;
14 SENE,E2SE;
15 SWSW;
22 NWNW;
23 SENE;
24 N2,N2SW,SESW,SE;
25 NE,NESE;

Richland 1120.10 AC
Stipulations: CSU 12-1,12-4,
Cultural Resources 16-1, Lease
Notice 14-2, TES 16-2, TL 13-1

01-10-24
MTM 99647
MTM 97300-AG PD

T. 17 N, R. 56 E, PMM, MT
sec. 4 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR
(19.32 AC);
12 N2NE;
18 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR
(10.79 AC);
18 POR LOT 4 NOT ERODED BY
YELLOWSTONE RVR
(12.23 AC);
18 POR LOT 6 NOT ERODED BY
YELLOWSTONE RVR
(33.79 AC);
18 POR LOT 9 NOT ERODED BY
YELLOWSTONE RVR
(11.61 AC);
20 S2NW,N2SW;

Dawson 327.74 AC
Stipulations: CSU 12-4, Cultural
Resources 16-1, NSO 11-2,11-6,
11-13, TES 16-2, TL 13-1,13-3

01-10-25
MTM 99648
MTM 97300-AS PD

T. 18 N, R. 56 E, PMM, MT
sec. 28 ALL;
Dawson 640.00 AC
Stipulations: CSU 12-1,12-4,
Cultural Resources 16-1, NSO 11-2,
TES 16-2, TL 13-1,13-3

01-10-26
MTM 99649
MTM 97300-Y PD

T. 19 N, R. 56 E, PMM, MT
sec. 28 NENW,W2W2;
Dawson 200.00 AC
Stipulations: Cultural Resources
16-1, NSO 11-2,11-4.sg, TES 16-2,
TL 13-1,13-3

01-10-27
MTM 99650
MTM 97300-N ACQ

T. 20 N, R. 56 E, PMM, MT
sec. 8 NE,N2NW,SE,NESE;
Dawson 320.00 AC
50% U.S. MINERAL INTEREST 2/
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

01-10-28
MTM 99651
MTM 79010-1D PD

T. 27 N, R. 56 E, PMM, MT
sec. 4 POR LOT 8 NOT ERODED
BY MO RVR (5.00 AC);
Richland 5.00 AC
Stipulations: CSU 12-4, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1

01-10-29
MTM 99652
MTM 97300-FZ PD

T. 17 N, R. 57 E, PMM, MT
sec. 4 LOTS 3,4;
4 N2SW;
8 N2NE,SENE,SW,NESE;
10 S2S2;
18 LOT 3;
18 N2NE;

Dawson 758.25 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2,11-4.sg,
TES 16-2, TL 13-1,13-3

01-10-30
MTM 99653
MTM 97300-FY PD
T. 17 N, R. 57 E, PMM, MT
sec. 14 S2NE,NW,S2;
20 NE,NENW,SWSW,E2SE;
Dawson 880.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2,11-4.sg,
TES 16-2, TL 13-1,13-3

01-10-31
MTM 99654
MTM 97300-AJ PD
T. 17 N, R. 57 E, PMM, MT
sec. 22 ALL;
24 NE,W2NW,N2SE;
26 E2NE,NW,N2SW;
Dawson 1280.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2,11-4.sg,
TES 16-2, TL 13-1,13-3

01-10-32
MTM 99655
MTM 97300-AK PD
T. 17 N, R. 57 E, PMM, MT
sec. 28 NE,NENW,N2SE,SESE;
32 ALL;
Dawson 960.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

01-10-33
MTM 99656
MTM 97300-AT PD
T. 18 N, R. 57 E, PMM, MT
sec. 4 LOTS 1,2;
4 S2NE;
Dawson 160.20 AC
Stipulations: CSU 12-4, Cultural
Resources 16-1, Lease Notice 14-2,
NSO 11-2, TES 16-2, TL 13-1,
BOR 17-1,17-2

01-10-34
MTM 99657
MTM 97300-AV PD
T. 18 N, R. 57 E, PMM, MT
sec. 14 NENE;
24 N2NE,SENE,SWNW,
NWSW,S2SW,NESE;
Wibaux 360.00 AC
Stipulations: CSU 12-1,12-4, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1

01-10-35
MTM 99658
MTM 97300-AU PD
T. 18 N, R. 57 E, PMM, MT
sec. 20 LOTS 7,8,9,10;
22 NE,SWSW,N2SE,SESE;
26 N2NE,E2SE;
28 NE,W2SW,E2SE;
32 E2SE;
Dawson 1061.50 AC
Stipulations: CSU 12-1,12-4, Cultural
Resources 16-1, NSO 11-2,11-4.sg,
11-13, TES 16-2, TL 13-1,13-3

01-10-36
MTM 99659
MTM 97300-W PD
T. 19 N, R. 57 E, PMM, MT
sec. 24 POR LOT 3 NOT ERODED
BY YELLOWSTONE RVR
(1.60 AC);
24 N2N2,SENE,SWNW,W2SW;
26 LOT 1;
34 NWNE;
Richland 387.44 AC
Stipulations: CSU 12-1,12-4, Cultural
Resources 16-1, Lease Notice
14-2, NSO 11-2,11-13, TES 16-2,
TL 13-1,13-3,13-4

01-10-37
MTM 99660
MTM 79010-1E PD
T. 27 N, R. 57 E, PMM, MT
sec. 22 S2SW,SWSE;
23 LOTS 1,8;
23 SENE;
25 NE,E2SE;
26 LOTS 5,6;
30 SESW;
31 E2NW,NESW;
32 NWNE,S2NE,N2SE;
33 SWNW;
Roosevelt 621.17 AC
Richland 400.00 AC
Stipulations: CSU 12-1,12-4,
Cultural Resources 16-1, TES 16-2,
TL 13-1,13-4

01-10-38
MTM 99661
MTM 97300-FX PD
T. 17 N, R. 58 E, PMM, MT
sec. 6 LOTS 3-7 INCL,10,14;
6 E2SE;
8 W2;
Dawson 642.73 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

01-10-39
MTM 99662
MTM 97300-AA PD
T. 19 N, R. 58 E, PMM, MT
sec. 6 LOTS 3,4,5;
6 SENW;
Richland 151.75 AC
Stipulations: Cultural Resources
16-1, Lease Notice 14-2, NSO 11-2,
TES 16-2, TL 13-1,13-3, BOR 17-1,
17-2

01-10-40
MTM 99663
MTM 97300-AB PD
T. 19 N, R. 58 E, PMM, MT
sec. 14 SWSW,SE;
20 SESE;
22 NENW,NESW,S2SW,SE;
24 E2NE,NWNW,SWSW;
26 ALL;
Richland 1360.00 AC
Stipulations: CSU 12-1,12-4, Cultural
Resources 16-1, NSO 11-2,11-13,
TES 16-2, TL 13-1

01-10-41
MTM 99664
MTM 97300-AC PD
T. 19 N, R. 58 E, PMM, MT
sec. 28 ALL;
34 ALL;
Richland 1280.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1

01-10-42
MTM 99665
MTM 97300-O PD
T. 20 N, R. 58 E, PMM, MT
sec. 2 SWNE,SENE,N2SW;
10 W2E2,E2NW;
22 POR LOT 5 NOT ERODED
BY YELLOWSTONE RVR
(9.40 AC);
22 POR N2SW NOT ERODED
BY YELLOWSTONE RVR
(74.00 AC);

Richland 483.40 AC
Stipulations: Cultural Resources
16-1, Lease Notice 14-2, NSO 11-2,
TES 16-2, TL 13-1,13-3,13-4,
BOR 17-1,17-2

01-10-43
MTM 99666
MTM 97300-AY PD
 T. 20 N, R. 58 E, PMM, MT
 sec. 22 LOT 7;
 28 LOT 1;
 Richland 43.03 AC
 Stipulations: CSU 12-4, Cultural
 Resources 16-1, NSO 11-2,11-13,
 TES 16-2, TL 13-1,13-4

01-10-44
MTM 99667
MTM 97300-K PD
 T. 24 N, R. 58 E, PMM, MT
 sec. 7 LOTS 1,6;
 15 SWSW;
 Richland 97.09 AC
 Stipulations: Cultural Resources
 16-1, NSO 11-2, TES 16-2, TL 13-3

01-10-45
MTM 99668
MTM 97300-AW PD
 T. 18 N, R. 59 E, PMM, MT
 sec. 6 LOTS 2-7 INCL;
 6 SWNE, SENW, E2SW, W2SE;
 12 ALL;
 24 N2N2, SESW, NESE, S2SE;
 Wibaux 1408.01 AC
 Stipulations: CSU 12-1, Cultural
 Resources 16-1, NSO 11-2, TES 16-2,
 TL 13-1

01-10-46
MTM 99669
MTM 97300-AP PD
 T. 19 N, R. 59 E, PMM, MT
 sec. 6 LOTS 1-7 INCL;
 6 S2NE, SENW, E2SW, SE;
 12 N2SW, SESW, SE;
 18 LOTS 1,2,3,4;
 18 E2, E2W2;
 20 N2N2, SWNW, NWSW, E2SE;
 Richland 1839.48 AC
 Stipulations: CSU 12-1, Cultural
 Resources 16-1, NSO 11-2, TES 16-2,
 TL 13-1,13-3

01-10-47
MTM 99670
MTM 97300-AQ PD
 T. 19 N, R. 59 E, PMM, MT
 sec. 22 SWNE, NWNW, N2SW;
 26 N2NE, W2NW, SW;
 30 LOTS 3,4;
 30 E2SW;
 32 S2NE, SENW, E2SW, SE;
 Richland 990.62 AC
 Stipulations: CSU 12-1, Cultural
 Resources 16-1, NSO 11-2, TES 16-2,
 TL 13-1

01-10-48
MTM 99671
MTM 97300-R PD
 T. 20 N, R. 59 E, PMM, MT
 sec. 2 LOTS 3,4;
 2 S2NW, SW;
 8 ALL;
 14 N2;
 Richland 1280.15 AC
 Stipulations: CSU 12-1, Cultural
 Resources 16-1, NSO 11-2, TES 16-2,
 TL 13-1,13-3

01-10-49
MTM 99672
MTM 97300-S PD
 T. 20 N, R. 59 E, PMM, MT
 sec. 18 POR LOT 1 NOT ERODED
 BY YELLOWSTONE RVR
 (13.90 AC);
 18 POR LOT 2 NOT ERODED
 BY YELLOWSTONE RVR
 (30.21 AC);
 18 LOTS 3,4;
 18 E2, E2W2;
 20 ALL;
 Richland 1235.45 AC
 Stipulations: CSU 12-1,12-4, Cultural
 Resources 16-1, NSO 11-2,11-13, TES
 16-2, TL 13-1,13-3

01-10-50
MTM 99673
MTM 97300-T PD
 T. 20 N, R. 59 E, PMM, MT
 sec. 22 NENE,S2NW,S2;
 26 W2;
 28 ALL;
 30 LOT 4;
 30 E2NE,SESW,SE;
 32 W2;
 Richland 2036.03 AC
 Stipulations: CSU 12-1, Cultural
 Resources 16-1, NSO 11-2,11-4.sg,
 TES 16-2, TL 13-1,13-3

01-10-51
MTM 99674
MTM 97300-U ACQ
 T. 20 N, R. 59 E, PMM, MT
 sec. 34 E2;
 Richland 320.00 AC
50% U.S. MINERAL INTEREST 2/
 Stipulations: CSU 12-1, Cultural
 Resources 16-1, NSO 11-2, TES 16-2,
 TL 13-3

01-10-52
MTM 99675
MTM 79010-V4 PD
 T. 27 N, R. 59 E, PMM, MT
 sec. 20 SW,W2SE;
 28 W2W2;
 29 NWNW;
 Roosevelt 440.00 AC
 Stipulations: CSU 12-1,12-4,
 Cultural Resources 16-1, TES 16-2,
 TL 13-1

01-10-53
MTM 99676
MTM 97300-AM ACQ
 T. 17 N, R. 60 E, PMM, MT
 sec. 18 NE,N2NW,N2SE;
 Wibaux 320.00 AC
50% U. S. MINERAL INTEREST 2/
 Stipulations: Cultural Resources
 16-1, NSO 11-2, TES 16-2, TL 13-1

01-10-54
MTM 99677
MTM 97300-V PD
 T. 20 N, R. 60 E, PMM, MT
 sec. 10 LOT 4;
 Richland 53.93 AC
 Stipulations: Cultural Resources
 16-1, TES 16-2

01-10-55
MTM 99678
MTM 97300-FN PD
 T. 1 S, R. 59 E, PMM, MT
 sec. 6 W2SE;
 18 LOT 2;
 19 SWSE;
 22 SENW;
 Carter 195.80 AC
 Stipulations: Cultural Resources
 16-1, TES 16-2, TL 13-1,13-3

01-10-56
MTM 99679
MTM 79010-38 PD
 T. 2 S, R. 59 E, PMM, MT
 sec. 1 LOT 11;
 2 NESE,S2SE;
 10 E2NE;
 11 NENE,W2E2,W2;
 12 E2NE,W2NW,SESW;
 13 NESW,N2SE;
 14 NWNW,N2NW,SWNW,SW;
 15 SWSE;
 22 NESW,NWSE;
 23 W2NW,E2SW,W2SE;
 24 NE;
 25 N2SE;
 26 W2NW,NWSE;
 35 SWNW,NWSW,S2SW;

Carter 2280.00 AC
 Stipulations: Cultural Resources
 16-1, NSO 11-2, TES 16-2,
 TL 13-1,13-3,13-4

01-10-57
MTM 99680
MTM 79010-3X PD

T. 1 S, R. 60 E, PMM, MT
sec. 21 SWSE;
22 SWNW, SESW;
23 E2SW;
26 SWNE;
27 NWNE, NENW, NESW, E2SE;
28 NENE, SENW;
29 SENW;
31 SWSE;
35 NWNE, E2NW, SW;

Carter 880.00 AC
Stipulations: CSU 12-1, Cultural
Resources 16-1, Lease Notice 14-2,
NSO 11-2, TES 16-2, TL 13-1,13-3

01-10-58
MTM 99681
MTM 79010-7T PD

T. 2 S, R. 60 E, PMM, MT
sec. 2 LOTS 1-16 INCL;
3 LOT 12;
11 W2;
14 SW;
23 W2E2, E2W2;
24 W2E2E2NW, W2E2NW, N2SW,
SESW;
26 NWNE, NENW, NWSE;
34 NESE;
35 N2S2;
36 E2NW;

Carter 1996.56 AC
Stipulations: CSU 12-1,12-4,
Cultural Resources 16-1, NSO 11-2,
11-4.sg, TES 16-2, TL 13-1,13-3

01-10-59
MTM 99682
MTM 79010-7U PD

T. 2 S, R. 60 E, PMM, MT
sec. 4 LOTS 13,14;
4 N2SE, SESE;
5 LOTS 4,15,16;
8 S2NE, SESW, N2SE;
9 SWNE;
17 SENE;
18 NENE;
20 SWSE;

Carter 662.25 AC
Stipulations: CSU 12-4, Cultural
Resources 16-1, NSO 11-2, TES 16-2,
TL 13-1,13-3

NORTH DAKOTA

01-10-60
NDM 99683
NDM 79010-GQ ACQ
T. 158 N, R. 92 W, 5th PM, ND
sec. 26 SE;
35 NE;
Mountrail 320.00 AC
50% U.S. MINERAL INTEREST 2/
Stipulations: CSU 12-5, Cultural
Resources 16-1, NSO 11-33,
Standard 16-3, TES 16-2, TL 13-15

01-10-61
NDM 99684
NDM 79010-AG PD
T. 154 N, R. 98 W, 5th PM, ND
sec. 29 NENW;
33 NWNE;
Williams 80.00 AC
Stipulations: CSU 12-5, Cultural
Resources 16-1, Standard 16-3,
TES 16-2

01-10-62
NDM 99685
NDM 97300-T PD
T. 144 N, R. 102 W, 5th PM, ND
sec. 18 NESW;
Billings 40.00 AC
Stipulations: R1-FS-13d
(Medora RD), R1-FS-NSO 14-1,
R1-FS-TL 15-1, R1-FS-CSU
16-2,16-7, R1-FS-TES 18a

01-10-63
NDM 99686
NDM 97300-AF ACQ
T. 148 N, R. 103 W, 5th PM, ND
sec. 3 LOTS 3,4;
3 S2NW,S2;
27 ALL;
McKenzie 1082.76 AC
Stipulations: R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-1,
14-7,14-13, R1-FS-TL 15-1,15-3,
15-6, R1-FS-CSU 16-2,
R1-FS-TES 18a

01-10-64
NDM 99687
NDM 97300-FM ACQ
T. 148 N, R. 103 W, 5th PM, ND
sec. 4 LOTS 1,2,3;
4 S2N2,S2;
13 S2S2;
31 LOTS 1,2,3,4;
31 E2,E2W2;
McKenzie 1250.34 AC
Stipulations: R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-1,
14-13, R1-FS-TL 15-1,15-3,15-6,
R1-FS-CSU 16-2, R1-FS-TES 18a

01-10-65
NDM 99688
NDM 97300-AH ACQ
T. 148 N, R. 103 W, 5th PM, ND
sec. 11 N2NW,SENW,SW,W2SE;
23 ALL;
30 LOTS 1,2,3,4;
30 E2W2,W2SE;
McKenzie 1302.40 AC
Stipulations: R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-1,
14-4,14-5,14-7, R1-FS-TL 15-1,
R1-FS-CSU 16-2, R1-FS-TES 18a

01-10-66
NDM 99689
NDM 97300-AI PD
T. 148 N, R. 103 W, 5th PM, ND
sec. 11 SWNW;
McKenzie 40.00 AC
Stipulations: R1-FS-13d
(McKenzie RD), R1-FS-CSU 16-2,
R1-FS-TES 18a

01-10-67
NDM 99690
NDM 97300-AJ ACQ
T. 148 N, R. 103 W, 5th PM, ND
sec. 14 NW;
24 ALL;
29 N2,SE;
McKenzie 1280.00 AC
Stipulations: R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-1,
14-4,14-5, R1-FS-TL 15-1,
R1-FS-CSU 16-2, R1-FS-TES 18a

01-10-68
NDM 99691
NDM 97300-AK ACQ
T. 148 N, R. 103 W, 5th PM, ND
sec. 15 N2,SW,NESE,S2SE;
28 N2NE,SWNE,NW,S2;
McKenzie 1200.00 AC
Stipulations: R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-1,
14-4,14-5, R1-FS-TL 15-1,
R1-FS-CSU 16-2, R1-FS-TES 18a

01-10-69
NDM 99692
NDM 97300-AL PD
T. 148 N, R. 103 W, 5th PM, ND
sec. 15 NWSE;
McKenzie 40.00 AC
Stipulations: R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-5,
R1-FS-TES 18a

01-10-70
NDM 99693
NDM 97300-BX ACQ
T. 149 N, R. 103 W, 5th PM, ND
sec. 19 LOTS 2,3,4;
19 W2NE,E2W2,SE;
20 SW;
McKenzie 677.51 AC
Stipulations: BLM Cultural
Resources 16-1, BLM TES 16-2,
BLM/R1-FS-CSU 16-1, R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-1,
R1-FS-TL 15-1,15-3, R1-FS-CSU
16-2,16-3, R1-FS-TES 18a,

01-10-71
NDM 99694
NDM 97300-BV ACQ
T. 149 N, R. 103 W, 5th PM, ND
sec. 29 SWSW;
30 E2SE;
McKenzie 120.00 AC
Stipulations: BLM Cultural
Resources 16-1, BLM TES 16-2,
BLM/R1-FS-CSU 16-1, R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-1,
R1-FS-TL 15-1, R1-FS-CSU 16-2,
R1-FS-TES 18a

01-10-72
NDM 99695
NDM 97300-BW ACQ
T. 149 N, R. 103 W, 5th PM, ND
sec. 30 LOTS 1,2,3;
30 E2W2;
31 LOTS 1,2,3,4;
31 E2,E2W2;
McKenzie 917.95 AC
Stipulations: BLM Cultural
Resources 16-1, BLM TES 16-2,
BLM/R1-FS-CSU 16-1, R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-1,
14-7, R1-FS-TL 15-1, R1-FS-CSU
16-2, R1-FS-TES 18a

01-10-73

NDM 99696

NDM 97300-AB PD

T. 149 N, R. 103 W, 5th PM, ND
sec. 30 LOT 4;

McKenzie 39.65 AC

Stipulations: R1-FS-13d
(McKenzie RD), R1-FS-NSO 14-1,
R1-FS-TL 15-1, R1-FS-TES 18a

01-10-74

NDM 99697

NDM 79010-AF ACQ

T. 152 N, R. 103 W, 5th PM, ND
sec. 11 POR OF NE LYING
OUTSIDE FU 222
(85.57 AC);

Williams 85.57 AC

Stipulations: CSU 12-5, Cultural
Resources 16-1, Standard 16-3,
TES 16-2

01-10-75

NDM 99698

NDM 97300-S ACQ

T. 135 N, R.106 W, 5th PM, ND
sec. 8 S2S2;
10 ALL;
15 NE;

Slope 960.00 AC

Stipulations: R1-FS-13d
(Medora RD), R1-FS-NSO 14-1,
14-7, R1-FS-TL 15-2, R1-FS-CSU
16-2, R1-FS-TES 18a

STATISTICS

Total Parcels:	75
Total Acreage:	50,348.32
No. of Parcels with Presale Offers	0

FOOTNOTES

1/ The exact metes and bounds description will be made a part of any lease issued for these lands.

2/ The United States has a fractional mineral interest. Rentals and the bonus bid are payable on the total gross acres. Royalties are payable on the net acres.

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Prior to surface disturbance on slopes over 30 percent, an engineering/reclamation plan must be approved by the authorized officer. Such plan must demonstrate how the following will be accomplished:

- Site productivity will be restored.
- Surface runoff will be adequately controlled.
- Off-site areas will be protected from accelerated erosion, such as rilling, gulying, piping, and mass wasting.
- Water quality and quantity will be in conformance with state and federal water quality laws.
- Surface-disturbing activities will not be conducted during extended wet periods.
- Construction will not be allowed when soils are frozen.

For the purpose of:

To maintain soil productivity, provide necessary protection to prevent excessive soil erosion on steep slopes, and to avoid areas subject to slope failure, mass wasting, piping, or having excessive reclamation problems.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-07	T. 16 N, R. 37 E, PMM, MT sec. 4 LOT 10;
01-10-08	T. 16 N, R. 37 E, PMM, MT sec. 20 SWNW; 22 SENW;
01-10-09	T. 16 N, R. 37 E, PMM, MT sec. 24 SWNE, SWSW; 26 NWNE, NENW;
01-10-10	T. 15 N, R. 38 E, PMM, MT sec. 2 LOTS 3, 4; 2 SENE, S2NW, SESW, NESE; 4 LOT 4; 4 S2NW, E2SW, S2SE; 6 SENE; 10 NWNE, NENW, S2N2;

01-10-11 T. 16 N, R. 38 E, PMM, MT
sec. 10 NWNE;

01-10-12 T. 15 N, R. 39 E, PMM, MT
sec. 4 SESW;
18 SWNE;

01-10-16 T. 37 N, R. 52 E, PMM, MT
sec. 5 LOTS 10,11,12;
5 NWSE;
8 NENE,SESE;
17 N2NE;

01-10-17 T. 22 N, R. 53 E, PMM, MT
sec. 14 SWNW,W2SW;
18 LOT 2;
18 SENE,NESE,S2SE;

01-10-19 T. 17 N, R. 55 E, PMM, MT
sec. 2 NWSE;

01-10-20 T. 18 N, R. 55 E, PMM, MT
sec. 34 SWNE;

01-10-21 T. 20 N, R. 55 E, PMM, MT
sec. 2 NESW,NESE;

01-10-22 T. 27 N, R. 55 E, PMM, MT
sec. 11 LOT 6;
11 SESW;
12 LOTS 3,4;
12 SWSW;
13 W2NE,NWNW,SEW,NESW;

01-10-23 T. 27 N, R. 55 E, PMM, MT
sec. 14 LOT 1;
24 NE,E2NW,SESW,E2SE;

01-10-25 T. 18 N, R. 56 E, PMM, MT
sec. 28 ALL;

01-10-27 T. 20 N, R. 56 E, PMM, MT
sec. 8 NENE,S2NE,SEW,NESE;

01-10-29 T. 17 N, R. 57 E, PMM, MT
sec. 4 N2SW;
8 N2NE,SENE,SW,NESE;
10 SWSW,S2SE;
18 NENE;

01-10-30 T. 17 N, R. 57 E, PMM, MT
sec. 14 N2NW,SEW,S2SW,E2SE;
20 NE,SESE;

01-10-31 T. 17 N, R. 57 E, PMM, MT
sec. 22 NWNE, S2NE, NW, N2SW, SWSW, E2SE;
24 NWSE;
26 NENW, NWSW;

01-10-32 T. 17 N, R. 57 E, PMM, MT
sec. 28 NE, NENW, N2SE;
32 N2N2, SWNE, S2;

01-10-34 T. 18 N, R. 57 E, PMM, MT
sec. 24 N2NE, SWNW, W2SW, NESE;

01-10-35 T. 18 N, R. 57 E, PMM, MT
sec. 22 W2NE, N2SE, SESE;
26 N2NE, E2SE;
28 NE, W2SW, NESE;

01-10-36 T. 19 N, R. 57 E, PMM, MT
sec. 24 NWNE, W2W2;

01-10-37 T. 27 N, R. 57 E, PMM, MT
sec. 22 S2SW, SWSE;
23 LOT 8;
23 SENE;
25 NE, E2SE;
26 LOTS 5, 6;
30 SESW;
31 NESW;
32 NWNE, S2NE, N2SE;
33 SWNW;

01-10-38 T. 17 N, R. 58 E, PMM, MT
sec. 6 LOTS 3, 4;
6 NESE;
8 SENW, SW;

01-10-40 T. 19 N, R. 58 E, PMM, MT
sec. 14 SE;
20 SESE;
22 NENW, NESW, S2SW, SE;
26 ALL;

01-10-41 T. 19 N, R. 58 E, PMM, MT
sec. 28 ALL;
34 ALL;

01-10-45 T. 18 N, R. 59 E, PMM, MT
sec. 6 LOTS 4, 5, 6, 7;
6 SENW, E2SW, W2SE;
12 SW;
24 NWNW;

01-10-46 T. 19 N, R. 59 E, PMM, MT
sec. 6 LOTS 1-5 INCL,7;
6 SENE,NESW;
12 NESE;
20 NWSW;

01-10-47 T. 19 N, R. 59 E, PMM, MT
sec. 32 SWNE,SENW,E2SW,W2SE,SESE;

01-10-48 T. 20 N, R. 59 E, PMM, MT
sec. 2 LOT 3;
8 S2NE,W2,W2SE;
14 NENW;

01-10-49 T. 20 N, R. 59 E, PMM, MT
sec. 18 POR LOT 1 NOT ERODED BY
YELLOWSTONE RVR (13.90 AC);
18 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR (30.21 AC);
18 LOTS 3,4;
18 E2,NENW,E2SW;
20 ALL;

01-10-50 T. 20 N, R. 59 E, PMM, MT
sec. 22 SENW,SW;
26 W2NW,SW;
28 E2,NWNW,S2NW,SW;
30 LOT 4;
30 E2NE,SESW,SE;
32 NW,W2SW;

01-10-51 T. 20 N, R. 59 E, PMM, MT
sec. 34 NENE;

01-10-52 T. 27 N, R. 59 E, PMM, MT
sec. 20 SW,W2SE;
28 W2W2;
29 NWNW;

01-10-57 T. 1 S, R. 60 E, PMM, MT
sec. 35 E2SW;

01-10-58 T. 2 S, R. 60 E, PMM, MT
sec. 36 NENW;

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

All surface-disturbing activities, semi-permanent and permanent facilities in VRM Class II, areas may require special design, including location, painting, and camouflage, to blend with the natural surroundings and meet the visual quality objectives for the area.

For the purpose of:

Control the visual impacts of activities and facilities to within acceptable levels.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-22	T. 27 N, R. 55 E, PMM, MT sec. 8 POR LOT 7 NOT ERODED BY MO RVR (20.52 AC); 9 SWNE; 11 LOTS 6,8; 12 LOT 4; 12 SWSW; 13 N2NW,S2;
01-10-23	T. 27 N, R. 55 E, PMM, MT sec. 23 SENE; 24 N2,N2SW,SESW,N2SE;
01-10-24	T. 17 N, R. 56 E, PMM, MT sec. 4 POR LOT 2 NOT ERODED BY YELLOWSTONE RVR (19.32 AC); 12 N2NE; 18 POR LOT 2 NOT ERODED BY YELLOWSTONE RVR (10.79 AC); 18 POR LOT 4 NOT ERODED BY YELLOWSTONE RVR (12.23 AC); 18 POR LOT 6 NOT ERODED BY YELLOWSTONE RVR (33.79 AC); 18 POR LOT 9 NOT ERODED BY YELLOWSTONE RVR (11.61 AC); 20 S2NW,N2SW;
01-10-25	T. 18 N, R. 56 E, PMM, MT sec. 28 ALL;

01-10-28 T. 27 N, R. 56 E, PMM, MT
sec. 4 POR LOT 8 NOT ERODED BY
MO RVR (5.00 AC);

01-10-33 T. 18 N, R. 57 E, PMM, MT
sec. 4 LOTS 1,2;
4 S2NE;

01-10-34 T. 18 N, R. 57 E, PMM, MT
sec. 14 NENE;
24 SWNW,W2SW;

01-10-35 T. 18 N, R. 57 E, PMM, MT
sec. 22 NE,SWSW,N2SE,SESE;
26 N2NE,E2SE;
28 NE,E2SE;

01-10-36 T. 19 N, R. 57 E, PMM, MT
sec. 26 LOT 1;
34 NWNE;

01-10-37 T. 27 N, R. 57 E, PMM, MT
sec. 30 SESW;
31 E2NW,NESW;
32 NWNE,S2NE,N2SE;
33 SWNW;

01-10-40 T. 19 N, R. 58 E, PMM, MT
sec. 20 SESE;

01-10-43 T. 20 N, R. 58 E, PMM, MT
sec. 22 LOT 7;
28 LOT 1;

01-10-49 T. 20 N, R. 59 E, PMM, MT
sec. 18 POR LOT 1 NOT ERODED BY
YELLOWSTONE RVR (13.90 AC);
18 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR (30.21 AC);
18 LOTS 3,4;
18 E2,E2W2;

01-10-52 T. 27 N, R. 59 E, PMM, MT
sec. 28 W2W2;

01-10-58 T. 2 S, R. 60 E, PMM, MT
sec. 3 LOT 12;

01-10-59 T. 2 S, R. 60 E, PMM, MT
sec. 4 E2SE;
9 SWNE;

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use will be subject to the following special operating constraint: No disturbance of riparian areas of wetlands, intermittent, ephemeral, or perennial streams and rivers would be allowed except for essential road and utility crossings.

For the purpose of:
Protection of riparian habitat. (NDRMP - p. 20)

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-60	T. 158 N, R. 92 W, 5 th PM, ND sec. 26 SE; 35 NE;
01-10-61	T. 154 N, R. 98 W, 5 th PM, ND sec. 29 NENW; 33 NWNE;
01-10-74	T. 152 N, R. 103 W, 5 th PM, ND sec. 11 POR OF NE LYING OUTSIDE FU 222 (85.57 AC);

Cultural Resources Lease Stipulation

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

PARCEL NO.

ALL BLM PARCELS

AND

01-10-70,
01-10-71,
01-10-72

**LEASE NOTICE
CULTURAL RESOURCES**

The Surface Management Agency is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures.

This notice would be consistent with the present Montana guidance for cultural resource protection related to oil and gas operations (NTL-MSO-85-1).

<u>PARCEL NO.</u>	<u>ALL LANDS IN PARCEL</u>
01-10-23	T. 27 N, R. 55 E, PMM, MT sec. 24 NENE;
01-10-33	T. 18 N, R. 57 E, PMM, MT sec. 4 LOTS 1,2; 4 S2NE;
01-10-36	T. 19 N, R. 57 E, PMM, MT sec. 24 NWNE,SENE,SWNW; 26 LOT 1;
01-10-39	T. 19 N, R. 58 E, PMM, MT sec. 6 LOTS 3,4,5;
01-10-42	T. 20 N, R. 58 E, PMM, MT sec. 2 SENW,NWSW; 10 W2SE;
01-10-57	T. 1 S, R. 60 E, PMM, MT sec. 31 SWSE;

NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within riparian areas, 100-year flood plains of major rivers, and on water bodies and streams.

For the purpose of:

To protect the unique biological and hydrological features associated with riparian areas, 100-year flood plains of major rivers, and water bodies and streams, and to maintain riparian/wetlands function and water quality.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-03	T. 15 N, R. 31 E, PMM, MT sec. 5 LOTS 6,7,8; 5 S2N2; 9 SWNW;
01-10-06	T. 16 N, R. 36 E, PMM, MT sec. 1 LOT 1;
01-10-07	T. 16 N, R. 37 E, PMM, MT sec. 1 LOTS 1,2; 4 LOTS 4,10; 4 NWSE; 5 LOTS 2,3,4; 5 SW; 6 LOTS 4,5,13; 7 NWNE;
01-10-08	T. 16 N, R. 37 E, PMM, MT sec. 20 N2SW;
01-10-09	T. 16 N, R. 37 E, PMM, MT sec. 24 NWNE; 26 E2NE;
01-10-10	T. 15 N, R. 38 E, PMM, MT sec. 2 E2SW,N2SE,SESE; 4 LOTS 1,2,3; 4 S2NE,SENW,NESW,E2SE; 6 LOTS 1,2; 6 SENE; 10 N2N2,SWNE;

01-10-11 T. 16 N, R. 38 E, PMM, MT
sec. 1 LOTS 2,3;
2 LOTS 2,3;
2 W2SW;
6 LOTS 1,4;
6 NWSE;
10 SENE,SE;

01-10-12 T. 15 N, R. 39 E, PMM, MT
sec. 4 LOTS 1,2,3,4;

01-10-13 T. 13 N, R. 40 E, PMM, MT
sec. 4 NESE,S2SE;

01-10-14 T. 16 N, R. 40 E, PMM, MT
sec. 6 LOT 2;

01-10-15 T. 37 N, R. 44 E, PMM, MT
sec. 17 N2SW;
18 S2NE,NESE;
19 NENW;

01-10-16 T. 37 N, R. 52 E, PMM, MT
sec. 3 LOT 12;
5 LOTS 10,11;
5 S2NE;
17 NENE,S2NE;

01-10-17 T. 22 N, R. 53 E, PMM, MT
sec. 14 W2W2;
18 LOTS 1,2;
18 S2SE;

01-10-18 T. 26 N, R. 54 E, PMM, MT
sec. 9 SENW;

01-10-21 T. 20 N, R. 55 E, PMM, MT
sec. 12 SESW,SWSE;

01-10-22 T. 27 N, R. 55 E, PMM, MT
sec. 8 POR LOT 7 NOT ERODED BY
MO RVR (20.52 AC);
10 POR LOT 4 NOT ERODED BY
MO RVR (3.08 AC);
11 POR LOT 4 NOT ERODED BY
MO RVR (0.06 AC);

01-10-24 T. 17 N, R. 56 E, PMM, MT
sec. 4 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR (19.32 AC);
18 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR (10.79 AC);
18 POR LOT 4 NOT ERODED BY
YELLOWSTONE RVR (12.23 AC);
18 POR LOT 6 NOT ERODED BY
YELLOWSTONE RVR (33.79 AC);
18 POR LOT 9 NOT ERODED BY
YELLOWSTONE RVR (11.61 AC);
20 SENW,NWSW;

01-10-25 T. 18 N, R. 56 E, PMM, MT
sec. 28 N2NE,NENW;

01-10-26 T. 19 N, R. 56 E, PMM, MT
sec. 28 SWNW;

01-10-27 T. 20 N, R. 56 E, PMM, MT
sec. 8 NENE;

01-10-28 T. 27 N, R. 56 E, PMM, MT
sec. 4 POR LOT 8 NOT ERODED BY
MO RVR (5.00 AC);

01-10-29 T. 17 N, R. 57 E, PMM, MT
sec. 8 NWNE,SENE,NESE;
18 LOT 3;
18 NWNE;

01-10-30 T. 17 N, R. 57 E, PMM, MT
sec. 14 SWSW;
20 SWSW,E2SE;

01-10-31 T. 17 N, R. 57 E, PMM, MT
sec. 22 SWSW;
24 SWNW;
26 N2SW;

01-10-32 T. 17 N, R. 57 E, PMM, MT
sec. 32 NENE,S2SE;

01-10-33 T. 18 N, R. 57 E, PMM, MT
sec. 4 LOTS 1,2;
4 S2NE;

01-10-34 T. 18 N, R. 57 E, PMM, MT
sec. 14 NENE;
24 N2NE,SENE,SWNW;

01-10-35 T. 18 N, R. 57 E, PMM, MT
sec. 20 LOTS 7,8,9,10;
22 SWSW;

01-10-36 T. 19 N, R. 57 E, PMM, MT
sec. 24 POR LOT 3 NOT ERODED BY
YELLOWSTONE RVR (1.60 AC);
24 N2NE, SENE, NENW, W2SW;
26 LOT 1;
34 NWNW;

01-10-38 T. 17 N, R. 58 E, PMM, MT
sec. 6 LOTS 3,14;
6 E2SE;
8 SWSW;

01-10-39 T. 19 N, R. 58 E, PMM, MT
sec. 6 LOTS 3,5;

01-10-40 T. 19 N, R. 58 E, PMM, MT
sec. 14 W2SE;
20 SESE;
22 NENW;
24 NWNW, SWSW;

01-10-41 T. 19 N, R. 58 E, PMM, MT
sec. 28 N2N2;
34 E2NE, NESE;

01-10-42 T. 20 N, R. 58 E, PMM, MT
sec. 2 SWNE, SENW, N2SW;
10 W2E2, E2NW;
22 POR LOT 5 NOT ERODED BY
YELLOWSTONE RVR (9.40 AC);
22 POR N2SW NOT ERODED BY
YELLOWSTONE RVR (74.00 AC);

01-10-43 T. 20 N, R. 58 E, PMM, MT
sec. 22 LOT 7;
28 LOT 1;

01-10-44 T. 24 N, R. 58 E, PMM, MT
sec. 15 SWSW;

01-10-45 T. 18 N, R. 59 E, PMM, MT
sec. 24 SESW, NESE, SWSE;

01-10-46 T. 19 N, R. 59 E, PMM, MT
sec. 18 LOT 1;
18 NE, NENW;
20 NESE;

01-10-47 T. 19 N, R. 59 E, PMM, MT
sec. 22 NWNW;

01-10-48 T. 20 N, R. 59 E, PMM, MT
sec. 2 SESW;
8 S2N2, NWNW, NESW, N2SE, SESE;

01-10-49 T. 20 N, R. 59 E, PMM, MT
sec. 18 POR LOT 1 NOT ERODED BY
YELLOWSTONE RVR (13.90 AC);

01-10-50 T. 20 N, R. 59 E, PMM, MT
sec. 22 NESE;
26 W2NW;
28 N2SW,W2SE;
30 NENE;
32 SWNW,NWSW;

01-10-51 T. 20 N, R. 59 E, PMM, MT
sec. 34 S2NE,N2SE;

01-10-53 T. 17 N, R. 60 E, PMM, MT
sec. 18 SENE,NESE;

01-10-56 T. 2 S, R. 59 E, PMM, MT
sec. 11 SWNE,W2SE;
12 E2NE,W2NW,SESW;
13 NESW;
14 NWNE,W2NW,N2SW,SESW;
23 SWNW,SESW,W2SE;
24 SWNE;
26 NWSE;
35 SESW;

01-10-57 T. 1 S, R. 60 E, PMM, MT
sec. 29 SENW;
31 SWSE;

01-10-58 T. 2 S, R. 60 E, PMM, MT
sec. 2 LOTS 2,7,8,9,13,14;
14 SW;
23 SENW;
24 W2E2E2NW,W2E2NW;
26 NENW,NWSE;
34 NESE;
35 NWSW;

01-10-59 T. 2 S, R. 60 E, PMM, MT
sec. 4 LOTS 13,14;
4 SESE;
5 LOT 4;
9 SWNE;

NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within one-quarter mile of grouse leks.

For the purpose of:

To protect the sharptail and sage grouse lek sites necessary for the long-term maintenance of grouse populations in the area.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-17	T. 22 N, R. 53 E, PMM, MT sec. 18 LOTS 1,2;
01-10-26	T. 19 N, R. 56 E, PMM, MT sec. 28 NWNW;
01-10-29	T. 17 N, R. 57 E, PMM, MT sec. 4 LOTS 3,4;
01-10-30	T. 17 N, R. 57 E, PMM, MT sec. 14 SENE; 20 SWSW,SESE;
01-10-31	T. 17 N, R. 57 E, PMM, MT sec. 22 NWNE; 24 SWNE,SWNW,NWSE; 26 SENE,NESW;
01-10-35	T. 18 N, R. 57 E, PMM, MT sec. 32 SESE;
01-10-50	T. 20 N, R. 59 E, PMM, MT sec. 32 NENW,S2NW,N2SW;
01-10-58	T. 2 S, R. 60 E, PMM, MT sec. 11 N2NW; 24 W2E2E2NW,W2E2NW;

NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within one-half mile of known bald eagle nest sites which have been active within the past 7 years and within bald eagle nesting habitat in riparian areas.

For the purpose of:

To protect bald eagle nesting sites and/or nesting habitat in accordance with the Endangered Species Act (ESA) and the Montana Bald Eagle Management Plan.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-24	T. 17 N, R. 56 E, PMM, MT sec. 4 POR LOT 2 NOT ERODED BY YELLOWSTONE RVR (19.32 AC);

NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within developed recreation areas and undeveloped recreation areas receiving concentrated public use.

For the purpose of:
Protect developed recreation areas and undeveloped recreation areas receiving concentrated public use.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-24	T. 17 N, R. 56 E, PMM, MT sec. 4 POR LOT 2 NOT ERODED BY YELLOWSTONE RVR (19.32 AC); 18 POR LOT 2 NOT ERODED BY YELLOWSTONE RVR (10.79 AC); 18 POR LOT 4 NOT ERODED BY YELLOWSTONE RVR (12.23 AC); 18 POR LOT 6 NOT ERODED BY YELLOWSTONE RVR (33.79 AC); 18 POR LOT 9 NOT ERODED BY YELLOWSTONE RVR (11.61 AC);
01-10-35	T. 18 N, R. 57 E, PMM, MT sec. 28 NWNE;
01-10-36	T. 19 N, R. 57 E, PMM, MT sec. 26 LOT 1;
01-10-40	T. 19 N, R. 58 E, PMM, MT sec. 20 SESE;
01-10-43	T. 20 N, R. 58 E, PMM, MT sec. 22 LOT 7;
01-10-49	T. 20 N, R. 59 E, PMM, MT sec. 18 POR LOT 2 NOT ERODED BY YELLOWSTONE RVR (30.21 AC); 18 LOTS 3,4;

NSO 11-13

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy (NSO) or use would be allowed within 200 feet of wetlands, lakes, and ponds.

For the purpose of:
Protect wetlands (NDRMP - p. 20)

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-60	T. 158 N, R. 92 W, 5 th PM, ND sec. 26 SE; 35 NE;

OIL AND GAS LEASE STIPULATIONS

ESTHETICS--To maintain esthetic values, all surface-disturbing activities, semipermanent and permanent facilities may require special design including location, painting and camouflage to blend with the natural surroundings and meet the intent of the visual quality objectives of the Federal Surface Managing Agency (SMA).

EROSION CONTROL--Surface-disturbing activities may be prohibited during muddy and/or wet soil periods.

CONTROLLED OR LIMITED SURFACE USE STIPULATION --This stipulation may be modified, consistent with land use documents, when specifically approved in writing by the Bureau of Land Management (BLM) with concurrence of the SMA. Distances and/or time periods may be made less restrictive depending on the actual onground conditions. The prospective lessee should contact the SMA for more specific locations and information regarding the restrictive nature of this stipulation.

The lessee/operator is given notice that the lands within this lease may include special areas and that such areas may contain special values, may be needed for special purposes, or may require special attention to prevent damage to surface and/or other resources. Possible special areas are identified below. Any surface use or occupancy within such special areas will be strictly controlled, or **if absolutely necessary**, excluded. Use or occupancy will be restricted only when the BLM and/or the SMA demonstrates the restriction necessary for the protection of such special areas and existing or planned uses. Appropriate modifications to imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.

After the SMA has been advised of specific proposed surface use or occupancy on the leased lands, and on request of the lessee/operator, the Agency will furnish further data on any special areas which may include:

100 feet from the edge of the rights-of-way from highways, designated county roads and appropriate federally-owned or controlled roads and recreation trails.

500 feet, or when necessary, within the 25-year flood plain from reservoirs, lakes, and ponds and intermittent, ephemeral or small perennial streams: 1,000 feet, or when necessary, within the 100-year flood plain from larger perennial streams, rivers, and domestic water supplies.

500 feet from grouse strutting grounds. Special care to avoid nesting areas associated with strutting grounds will be necessary during the period from March 1, to June 30. One-fourth mile from identified essential habitat of state and federal sensitive species. Crucial wildlife winter ranges during the period from December 1 to May 15, and in elk calving areas during the period from May 1 to June 30.

300 feet from occupied buildings, developed recreational areas, undeveloped recreational areas receiving concentrated public use and sites eligible for or designated as National Register sites.

Seasonal road closures, roads for special uses, specified roads during heavy traffic periods and on areas having restrictive off-road vehicle designations.

On slopes over 30 percent or 20 percent on extremely erodable or slumping soils.

See Notice on Back

NOTICE

APPLICATIONS FOR PERMIT TO DRILL (APDs)--The appropriate BLM field offices are responsible for the receipt, processing, and approval of APDs. The APDs are to be submitted by oil and gas operators pursuant to the requirements found in Onshore Oil and Gas Order No. 1 -- Approval of Operations on Onshore Federal and Indian Oil and Gas Leases (Circular No. 2538). Additional requirements for the conduct of oil and gas operations can be found in the Code of Federal Regulations Title 43, Part 3160. Copies of Onshore Oil and Gas Order No. 1, and pertinent regulations, can be obtained from the BLM field offices in which the operations are proposed. Early coordination with these offices on proposals is encouraged.

CULTURAL AND PALEONTOLOGICAL RESOURCES--The SMA is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the SMA, shall:

1. Contact the appropriate SMA to determine if a site-specific cultural resource inventory is required. If an inventory is required, then:
2. Engage the services of a cultural resource specialist acceptable to the SMA to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the SMA for review and approval no later than that time when an otherwise complete application for approval of drilling or subsequent surface-disturbing operation is submitted.
3. Implement mitigation measures required by the SMA. Mitigation may include the relocation of proposed lease-related activities or other protective measures such as testing salvage and recordation. Where impacts to cultural resources cannot be mitigated to the satisfaction of the SMA, surface occupancy on that area must be prohibited.

The operator shall immediately bring to the attention of the SMA any cultural or paleontological resources discovered as a result of approved operations under this lease, and not disturb such discoveries until directed to proceed by the SMA.

ENDANGERED OR THREATENED SPECIES--The SMA is responsible for assuring that the leased land is examined prior to undertaking any surface-disturbing activities to determine effects upon any plant or animal species, listed or proposed for listing as endangered or threatened, or their habitats. The findings of this examination may result in some restrictions to the operator's plans or even disallow use and occupancy that would be in violation of the Endangered Species Act of 1973 by detrimentally affecting endangered or threatened species or their habitats.

The lessee/operator may, unless notified by the authorized officer of the SMA that the examination is not necessary, conduct the examination on the leased lands at his discretion and cost. This examination must be done by or under the supervision of a qualified resources specialist approved by the SMA. An acceptable report must be provided to the SMA identifying the anticipated effects of a proposed action on endangered or threatened species or their habitats.

PARCEL NO.

01-10-01, 01-10-02, 01-10-04, 01-10-05, 01-10-60, 01-10-61, 01-10-74

Standard 16-3

Endangered Species Act Section 7 Consultation Stipulation

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

PARCEL NO.

ALL BLM PARCELS

AND

01-10-70,
01-10-71,
01-10-72

TIMING LIMITATION STIPULATION

Surface use is prohibited within crucial winter range for wildlife for the following time period:

December 1 to March 31

This stipulation does not apply to the operation and maintenance of production facilities.

For the purpose of (reasons):

Protect crucial White-Tailed Deer, Mule Deer, Elk, Antelope, Moose, Bighorn Sheep, and Sage Grouse winter range from disturbance during the winter use season, and to facilitate long-term maintenance of wildlife populations.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-03	T. 15 N, R. 31 E, PMM, MT sec. 5 LOTS 6,7,8; 5 S2N2,NESE,S2SE; 8 SENW; 9 SWNW;
01-10-07	T. 16 N, R. 37 E, PMM, MT sec. 1 LOTS 1,2,3; 1 E2SW;
01-10-08	T. 16 N, R. 37 E, PMM, MT sec. 22 W2;
01-10-09	T. 16 N, R. 37 E, PMM, MT sec. 24 ALL; 26 N2NE,SENE,NENW;
01-10-10	T. 15 N, R. 38 E, PMM, MT sec. 2 LOTS 1,2,3,4; 2 S2N2,S2; 4 LOTS 1,2,3,4; 4 S2N2,S2; 6 LOTS 1,2; 6 SENE; 10 N2;

01-10-11 T. 16 N, R. 38 E, PMM, MT
sec. 1 LOTS 2,3;
2 LOTS 1,2,3,4,8,9;
2 W2SW,W2SE;
3 LOTS 1,2,3,4;
4 LOTS 1,2,3,4;
5 LOTS 1,2,8;
6 LOTS 1,2,3,4;
6 NWSE;
10 E2;

01-10-12 T. 15 N, R. 39 E, PMM, MT
sec. 4 LOTS 1,2,3,4;
4 E2SW,W2SE;
18 LOTS 1,2;
18 NE,E2NW;

01-10-13 T. 13 N, R. 40 E, PMM, MT
sec. 4 SENW,NESE,S2SE;

01-10-15 T. 37 N, R. 44 E, PMM, MT
sec. 4 SE;
7 LOT 3;
7 E2SW,SWSE;
9 NE;
17 N2SW;
18 NWNE,S2NE,NESE;
19 LOTS 1,2;
19 S2NE,E2NW,N2SE;
23 E2SE;
26 W2NE;

01-10-16 T. 37 N, R. 52 E, PMM, MT
sec. 3 LOT 12;
4 LOT 9;
5 LOTS 10,11,12;
5 S2NE,NWSE;
8 NENE,SESE;
17 NE;

01-10-17 T. 22 N, R. 53 E, PMM, MT
sec. 14 W2W2;
18 LOTS 1,2,4;
18 E2E2,SWSE;

01-10-18 T. 26 N, R. 54 E, PMM, MT
sec. 9 SENW;

01-10-19 T. 17 N, R. 55 E, PMM, MT
sec. 2 NWSE;

01-10-20 T. 18 N, R. 55 E, PMM, MT
sec. 34 SWNE;

01-10-21 T. 20 N, R. 55 E, PMM, MT
sec. 2 SWNW,N2S2;
12 SESW,SWSE;

01-10-22 T. 27 N, R. 55 E, PMM, MT
sec. 8 POR LOT 7 NOT ERODED BY
MO RVR (20.52 AC);
9 SWNE;
10 POR LOT 4 NOT ERODED BY
MO RVR (3.08 AC);
11 POR LOT 4 NOT ERODED BY
MO RVR (0.06 AC);
11 LOTS 6,8;
11 SESW,S2SE;
12 LOTS 1,2,3,4;
12 S2S2;
13 ALL;

01-10-23 T. 27 N, R. 55 E, PMM, MT
sec. 14 LOTS 1,2;
14 SENE,E2SE;
15 SWSW;
22 NWNW;
23 SENE;
24 N2,N2SW,SESW,SE;
25 NE,NESE;

01-10-24 T. 17 N, R. 56 E, PMM, MT
sec. 4 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR (19.32 AC);
12 N2NE;
18 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR (10.79 AC);
18 POR LOT 4 NOT ERODED BY
YELLOWSTONE RVR (12.23 AC);
18 POR LOT 6 NOT ERODED BY
YELLOWSTONE RVR (33.79 AC);
18 POR LOT 9 NOT ERODED BY
YELLOWSTONE RVR (11.61 AC);
20 S2NW,N2SW;

01-10-25 T. 18 N, R. 56 E, PMM, MT
sec. 28 ALL;

01-10-26 T. 19 N, R. 56 E, PMM, MT
sec. 28 NENW,W2W2;

01-10-27 T. 20 N, R. 56 E, PMM, MT
sec. 8 NE,N2NW,SENW,NESE;

01-10-28 T. 27 N, R. 56 E, PMM, MT
sec. 4 POR LOT 8 NOT ERODED BY
MO RVR (5.00 AC);

01-10-29 T. 17 N, R. 57 E, PMM, MT
sec. 4 LOTS 3,4;
4 N2SW;
8 N2NE,SENE,SW,NESE;
10 S2S2;
18 LOT 3;
18 N2NE;

01-10-30 T. 17 N, R. 57 E, PMM, MT
sec. 14 S2NE,NW,S2;
20 NE,NENW,SWSW,E2SE;

01-10-31 T. 17 N, R. 57 E, PMM, MT
sec. 22 ALL;
24 NE,W2NW,N2SE;
26 E2NE,NW,N2SW;

01-10-32 T. 17 N, R. 57 E, PMM, MT
sec. 28 NE,NENW,N2SE,SESE;
32 ALL;

01-10-33 T. 18 N, R. 57 E, PMM, MT
sec. 4 LOTS 1,2;
4 S2NE;

01-10-34 T. 18 N, R. 57 E, PMM, MT
sec. 14 NENE;
24 N2NE,SENE,SWNW,NWSW,S2SW,NESE;

01-10-35 T. 18 N, R. 57 E, PMM, MT
sec. 20 LOTS 7,8,9,10;
22 NE,SWSW,N2SE,SESE;
26 N2NE,E2SE;
28 NE,W2SW,E2SE;
32 E2SE;

01-10-36 T. 19 N, R. 57 E, PMM, MT
sec. 24 POR LOT 3 NOT ERODED BY
YELLOWSTONE RVR (1.60 AC);
24 N2N2,SENE,SWNW,W2SW;
26 LOT 1;
34 NWNE;

01-10-37 T. 27 N, R. 57 E, PMM, MT
sec. 22 S2SW,SWSE;
23 LOTS 1,8;
23 SENE;
25 NE,E2SE;
26 LOTS 5,6;
30 SESW;
31 E2NW,NESW;
32 NWNE,S2NE,N2SE;
33 SWNW;

01-10-38 T. 17 N, R. 58 E, PMM, MT
sec. 6 LOTS 3-7 INCL,10,14;
6 E2SE;
8 W2;

01-10-39 T. 19 N, R. 58 E, PMM, MT
sec. 6 LOTS 3,4,5;
6 SENW;

01-10-40 T. 19 N, R. 58 E, PMM, MT
sec. 14 SWSW,SE;
20 SESE;
22 NENW,NESW,S2SW,SE;
24 E2NE,NWNW,SWSW;
26 ALL;

01-10-41 T. 19 N, R. 58 E, PMM, MT
sec. 28 ALL;
34 ALL;

01-10-42 T. 20 N, R. 58 E, PMM, MT
sec. 2 SWNE,SEW,N2SW;
10 W2E2,E2NW;
22 POR LOT 5 NOT ERODED BY
YELLOWSTONE RVR (9.40 AC);
22 POR N2SW NOT ERODED BY
YELLOWSTONE RVR (74.00 AC);

01-10-43 T. 20 N, R. 58 E, PMM, MT
sec. 22 LOT 7;
28 LOT 1;

01-10-45 T. 18 N, R. 59 E, PMM, MT
sec. 6 LOTS 2-7 INCL;
6 SWNE,SEW,E2SW,W2SE;
12 ALL;
24 N2N2,SESW,NESE,S2SE;

01-10-46 T. 19 N, R. 59 E, PMM, MT
sec. 6 LOTS 1-7 INCL;
6 S2NE,SEW,E2SW,SE;
18 LOTS 1,2,3,4;
18 E2,E2W2;
20 N2N2,SWNW,NWSW,E2SE;

01-10-47 T. 19 N, R. 59 E, PMM, MT
sec. 30 LOTS 3,4;
30 E2SW;
32 S2NE,SEW,E2SW,SE;

01-10-48 T. 20 N, R. 59 E, PMM, MT
sec. 2 LOTS 3,4;
2 S2NW,SW;
8 ALL;

01-10-49 T. 20 N, R. 59 E, PMM, MT
sec. 18 POR LOT 1 NOT ERODED BY
YELLOWSTONE RVR (13.90 AC);
18 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR (30.21 AC);
18 LOTS 3,4;
18 E2,E2W2;
20 ALL;

01-10-50 T. 20 N, R. 59 E, PMM, MT
sec. 22 NENE,S2NW,S2;
28 ALL;
30 LOT 4;
30 E2NE,SESW,SE;
32 W2;

01-10-52 T. 27 N, R. 59 E, PMM, MT
sec. 20 SW,W2SE;
28 W2W2;
29 NWNW;

01-10-53 T. 17 N, R. 60 E, PMM, MT
sec. 18 NE,N2NW,N2SE;

01-10-55 T. 1 S, R. 59 E, PMM, MT
sec. 6 W2SE;
18 LOT 2;
19 SWSE;

01-10-56 T. 2 S, R. 59 E, PMM MT
sec. 1 LOT 11;
2 NESE,S2SE;
10 E2NE;
11 NENE,W2E2,W2;
12 E2NE,W2NW,SESW;
13 NESW,N2SE;
14 NWNE,N2NW,SWNW,SW;
15 SWSE;
22 NESW,NWSE;
23 W2NW,E2SW,W2SE;
24 NE;
25 N2SE;
26 W2NW,NWSE;
35 SWNW,NWSW,S2SW;

01-10-57 T. 1 S, R. 60 E, PMM, MT
sec. 21 SWSE;
22 SWNW,SESW;
23 E2SW;
26 SWNE;
27 NWNE,NENW,NESW,E2SE;
28 NENE,SENW;
29 SENW;
31 SWSE;
35 NWNE,E2NW,SW;

01-10-58

T. 2 S, R. 60 E, PMM, MT
sec. 2 LOTS 1-16 INCL;
3 LOT 12;
11 W2;
14 SW;
23 W2E2,E2W2;
24 W2E2E2NW,W2E2NW,N2SW,SESW;
26 NWNE,NENW,NWSE;
34 NESE;
35 N2S2;
36 E2NW;

01-10-59

T. 2 S, R. 60 E, PMM, MT
sec. 4 LOTS 13,14;
4 N2SE,SESE;
5 LOTS 4,15,16;
8 S2NE,SESW,N2SE;
9 SWNE;
18 NENE;

TIMING LIMITATION STIPULATION

Surface use is prohibited in grouse nesting habitat within 2 miles of a lek during the following time period:

March 1 to June 15

This stipulation does not apply to the operation and maintenance of production facilities.

For the purpose of (reasons):

Protect Sharp-tail and Sage Grouse nesting habitat from disturbance during spring and early summer in order to maximize annual production of young and to protect nesting activities adjacent to nesting sites for the long-term maintenance of grouse populations in the area.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-03	T. 15 N, R. 31 E, PMM, MT sec. 5 S2N2,NESE,S2SE; 8 SENW; 9 SWNW;
01-10-06	T. 16 N, R. 36 E, PMM, MT sec. 1 LOTS 1,2,8,9;
01-10-07	T. 16 N, R. 37 E, PMM, MT sec. 1 LOTS 1,2,3; 1 E2SW; 3 LOT 4; 4 LOTS 1,2,3,7,8,10; 4 SWSW,NWSE; 5 LOT 12; 5 SW; 6 LOTS 4,5,9,12,13,14; 6 NESE; 7 NWNE,S2NE,E2NW;
01-10-08	T. 16 N, R. 37 E, PMM, MT sec. 20 S2NW,N2SW; 22 NW,N2SW,SWSW;
01-10-11	T. 16 N, R. 38 E, PMM, MT sec. 6 LOTS 3,4;

01-10-13 T. 13 N, R. 40 E, PMM, MT
sec. 4 NESE,S2SE;

01-10-17 T. 22 N, R. 53 E, PMM, MT
sec. 18 LOT 4;
18 E2E2,SWSE;

01-10-19 T. 17 N, R. 55 E, PMM, MT
sec. 2 NWSE;

01-10-21 T. 20 N, R. 55 E, PMM, MT
sec. 12 SESW,SWSE;

01-10-24 T. 17 N, R. 56 E, PMM, MT
sec. 12 N2NE;
18 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR (10.79 AC);
18 POR LOT 4 NOT ERODED BY
YELLOWSTONE RVR (12.23 AC);
20 SENW,NESW;

01-10-25 T. 18 N, R. 56 E, PMM, MT
sec. 28 N2,E2SW,SE;

01-10-26 T. 19 N, R. 56 E, PMM, MT
sec. 28 SWNW,W2SW;

01-10-27 T. 20 N, R. 56 E, PMM, MT
sec. 8 NE,N2NW,SEW,NESE;

01-10-29 T. 17 N, R. 57 E, PMM, MT
sec. 4 N2SW;
8 N2NE,SENE,SW,NESE;
10 S2S2;
18 LOT 3;
18 N2NE;

01-10-30 T. 17 N, R. 57 E, PMM, MT
sec. 14 SWNE,NW,S2;
20 NE,NENW,NESE;

01-10-31 T. 17 N, R. 57 E, PMM, MT
sec. 22 NENE,S2NE,NW,S2;
24 N2NE,SENE,NWNW,NESE;
26 NENE,NW,NWSW;

01-10-32 T. 17 N, R. 57 E, PMM, MT
sec. 28 NE,NENW,N2SE,SESE;
32 ALL;

01-10-35 T. 18 N, R. 57 E, PMM, MT
sec. 26 E2SE;
28 NE,W2SW,E2SE;
32 NESE;

01-10-36 T. 19 N, R. 57 E, PMM, MT
sec. 24 N2N2,SENE,SWNW,NWSW;

01-10-38 T. 17 N, R. 58 E, PMM, MT
sec. 6 LOTS 3-7 INCL,10,14;
6 E2SE;
8 W2;

01-10-39 T. 19 N, R. 58 E, PMM, MT
sec. 6 LOT 5;

01-10-42 T. 20 N, R. 58 E, PMM, MT
sec. 2 SWNE,SEW,NESW;

01-10-44 T. 24 N, R. 58 E, PMM, MT
sec. 7 LOT 6;
15 SWSW;

01-10-46 T. 19 N, R. 59 E, PMM, MT
sec. 6 LOTS 1-7 INCL;
6 S2NE,SEW,E2SW,SE;
12 N2SW,SESW,SE;

01-10-48 T. 20 N, R. 59 E, PMM, MT
sec. 2 LOTS 3,4;
2 S2NW,SW;
8 ALL;
14 N2;

01-10-49 T. 20 N, R. 59 E, PMM, MT
sec. 18 POR LOT 1 NOT ERODED BY
YELLOWSTONE RVR (13.90 AC);
18 POR LOT 2 NOT ERODED BY
YELLOWSTONE RVR (30.21 AC);
18 NE,E2NW;
20 S2;

01-10-50 T. 20 N, R. 59 E, PMM, MT
sec. 22 NENE;
26 S2NW,SW;
28 ALL;
30 LOT 4;
30 E2NE,SESW,SE;
32 NWNW,S2SW;

01-10-51 T. 20 N, R. 59 E, PMM, MT
sec. 34 E2;

01-10-55 T. 1 S, R. 59 E, PMM, MT
sec. 6 W2SE;

01-10-56 T. 2 S, R. 59 E, PMM MT
 sec. 10 E2NE;
 11 SWNW,W2SW;
 14 N2NW,SWNW,W2SW;
 15 SWSE;
 22 NESW,NWSE;
 23 NWNW;
 26 SWNW;
 35 SWNW,NWSW,S2SW;

01-10-57 T. 1 S, R. 60 E, PMM, MT
 sec. 35 SENW,SW;

01-10-58 T. 2 S, R. 60 E, PMM, MT
 sec. 2 LOTS 1-16 INCL;
 3 LOT 12;
 11 S2NW,SW;
 14 SW;
 23 W2E2,E2W2;
 24 N2SW,SESW;
 26 NWNE,NENW,NWSE;
 36 NENW;

01-10-59 T. 2 S, R. 60 E, PMM, MT
 sec. 4 LOT 14;
 4 N2SE,SESE;
 8 S2NE,SESW,N2SE;
 9 SWNE;
 17 SENE;
 20 SWSE;

TIMING LIMITATION STIPULATION

Surface use is prohibited within one-half mile of Raptor nest sites which have been active within the past 2 years during the following time period:

March 1 - August 1

This stipulation does not apply to the operation and maintenance of production facilities.

For the purpose of (reasons):

Protect nest sites of Raptors which have been identified as species of special concern.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-36	T. 19 N, R. 57 E, PMM, MT sec. 24 POR LOT 3 NOT ERODED BY YELLOWSTONE RVR (1.60 AC)
01-10-37	T. 27 N, R. 57 E, PMM, MT sec. 26 LOTS 5,6;
01-10-42	T. 20 N, R. 58 E, PMM, MT sec. 22 POR LOT 5 NOT ERODED BY YELLOWSTONE RVR (9.40 AC); 22 POR N2SW NOT ERODED BY YELLOWSTONE RVR (74.00 AC);
01-10-43	T. 20 N, R. 58 E, PMM, MT sec. 22 LOT 7; 28 LOT 1;
01-10-56	T. 2 S, R. 59 E, PMM MT sec. 12 NENE;

TIMING LIMITATION STIPULATION

No seismic exploration would be allowed within 500 feet of waterfowl nesting habitat during the following time period:

March 1 through July 1

This stipulation does not apply to the operation and maintenance of production facilities.

For the purpose of (reasons):
Protect nesting waterfowl (NDRMP p. 20)

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-60	T. 158 N, R. 92 W, 5 th PM, ND sec. 26 SE; 35 NE;

LEASE STIPULATIONS
BUREAU OF RECLAMATION

The lessee agrees to maintain, if required by the lessor during the period of this lease, including any extension thereof, an additional bond with qualified sureties in such sum as the lessor, if it considers that the bond required under Section 2(a) is insufficient, may at any time require:

(a) to pay for damages sustained by any reclamation homestead entryman to his crops or improvements caused by drilling or other operations of the lessee, such damages to include the reimbursement of the entryman by the lessee, when he uses or occupies the land of any homestead entryman, for all construction and operation and maintenance charges becoming due during such use or occupation upon any portion of the land so used and occupied;

(b) to pay any damage caused to any reclamation project or water supply thereof by the lessee's failure to comply fully with the requirements of this lease; and

(c) to recompense any nonmineral applicant, entryman, purchaser under the Act of May 16, 1930 (46 Stat. 367), or patentee for all damages to crops or to tangible improvements caused by drilling or other prospecting operation, where any of the lands covered by this lease are embraced in any nonmineral application, entry, or patent under rights initiated prior to the date of this lease, with a reservation of the oil deposits, to the United States pursuant to the Act of July 17, 1914 (38 Stat. 509).

As to any lands covered by this lease within the area of any Government reclamation project, or in proximity thereto, the lessee shall take such precautions as required by the irrigation under such project or to the water supply thereof; *provided* that drilling is prohibited on any constructed works or right-of-way of the Bureau of Reclamation, and *provided, further,* that there is reserved to the lessor, its successors and assigns, the superior and prior right at all times to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, and reclamation works, in which construction, operation, and maintenance, the lessor, its successors and assigns, shall have the right to use any or all of the lands herein described without making compensation therefor, and shall not be responsible for any damage from the presence of water thereon or on account of ordinary, extraordinary, unexpected, or unprecedented floods. That nothing shall be done under this lease to increase the cost of, or interfere in any manner with, the construction, operation, and maintenance of such works. It is agreed by the lessee that, if the construction of any or all of said dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone or telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures or reclamation works across, over, or upon said lands should be made more expensive by reason of the existence of the improvements and workings of the lessee thereon, said additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and

(continued on reverse)

binding upon the parties hereto, and that within thirty (30) days

after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States, or its successors, constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, or reclamation works, across, over, or upon said lands; *provided, however,* that subject to advance written approval by the United States, the location and course of any improvements or works and appurtenances may be changed by the lessee; *provided, further,* that the reservations, agreements, and conditions contained in the within lease shall be and remain applicable notwithstanding any change in the location or course of said improvements or works of lessee. The lessee further agrees that the United States, its officers, agents, and employees, and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessee resulting from the construction, operation, and maintenance of any of the works hereinabove enumerated. Nothing in this paragraph shall be construed as in any manner limiting other reservations in favor of the United States contained in this lease.

THE LESSEE FURTHER AGREES That there is reserved to the lessor, its successors and assigns, the prior right to use any of the lands herein leased, to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures, and also the right to remove construction materials therefrom, without any payment made by the lessor or its successors for such right, with the agreement on the part of the lessee that if the construction of any or all of such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or the removal of construction materials therefrom, should be made more expensive by reason of the existence of improvements or workings of the lessee thereon, such additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and binding upon the parties hereto, and that within thirty (30) days after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States or its successors constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or removing construction materials therefrom. The lessee further agrees that the lessor, its officers, agents, and employees and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessee resulting from the construction, operation, and maintenance of any of the works herein above enumerated. Nothing contained in this paragraph shall be construed as in any manner limiting other reservations in favor of the lessor contained in this lease.

To insure against the contamination of the waters of the _____ Reservoir,
_____ Project, State of _____, the lessee agrees that
the following further conditions shall apply to all drilling and operations on lands covered by this lease,
which lie within the flowage or drainage area of the _____ Reservoir, as such area
is defined by the Bureau of Reclamation:

1. The drilling sites for any and all wells shall be approved by the Superintendent,
Bureau of Reclamation, _____ Project, _____ before
drilling begins. Sites for the construction of pipe-line rights-of-way or other authorized facilities shall also
be approved by the Superintendent before construction begins.

2. All drilling or operation methods or equipment shall, before their employment,
be inspected and approved by the Superintendent of the _____ Project,

_____, and by the supervisor of the U.S. Geological Survey having jurisdiction over the area.

GPO 854-703

PARCEL NO.

01-10-33, 01-10-39, 01-10-42

SPECIAL STIPULATION - BUREAU OF RECLAMATION

To avoid interference with recreation development and/or impacts to fish and wildlife habitat and to assist in preventing damage to any Bureau of Reclamation dams, reservoirs, canals, ditches, laterals, tunnels, and related facilities, and contamination of the water supply therein, the lessee agrees that the following conditions shall apply to all exploration and developmental activities and other operation of the works thereafter on lands covered by this lease:

1. Prior to commencement of any surface-disturbing work including drilling, access road work, and well location construction, a surface use and operations plan will be filed with the appropriate officials. A copy of this plan will be furnished to the Regional Director, Great Plains Region, Bureau of Reclamation, P.O. Box 36900, Billings, MT 59107-6900, for review and consent prior to approval of the plan. Such approval will be conditioned on reasonable requirements needed to prevent soil erosion, water pollution, and unnecessary damages to the surface vegetation and other resources, including cultural resources, of the United States, its lessees, permittees, or licensees, and to provide for the restoration of the land surface and vegetation. The plan shall contain provisions as the Bureau of Reclamation may deem necessary to maintain proper management of the water, recreation, lands structures, and resources, including cultural resources, within the prospecting, drilling, or construction area.

Drilling sites for all wells and associated investigations such as seismograph work shall be included in the above-mentioned surface use and operation plan.

If later explorations require departure from or additions to the approved plan, these revisions or amendments, together with a justification statement for proposed revisions, will be submitted for approval to the Regional Director, Great Plains Region, Bureau of Reclamation, or his authorized representative.

Any operations conducted in advance of approval of an original, revised, or amended prospecting plan, or which are not in accordance with an approved plan constitute a violation of the terms of this lease. The Bureau of Reclamation reserves the right to close down operations until such corrective action, as is deemed necessary, is taken by the lessee.

2. No occupancy of the surface of the following excluded areas is authorized by this lease. It is understood and agreed that the use of these areas for Bureau of Reclamation purposes is superior to any other use. The following restrictions apply only to mineral tracts located within the boundary of a Bureau of Reclamation project where the United States owns 100 percent of the fee mineral interest.

- a. Within 500 feet on either side of the centerline of any and all roads or highways within the leased area.
- b. Within 200 feet on either side of the centerline of any and all trails within the leased area.
- c. Within 500 feet of the normal high-water line of any and all live streams in the leased area.
- d. Within 400 feet of any and all recreation developments within the leased area.
- e. Within 400 feet of any improvements either owned, permitted, leased, or otherwise authorized by the Bureau of Reclamation within the leased area.
- f. Within 200 feet of established crop fields, food plots, and tree/shrub plantings within the leased area.
- g. Within 200 feet of slopes steeper than a 2:1 gradient within the leased area.
- h. Within established rights-of-way of canals, laterals, and drainage ditches within the leased area.
- i. Within a minimum of 500 feet horizontal from the centerline of the facility or 50 feet from the outside toe of the canal, lateral, or drain embankment, whichever distance is greater, for irrigation facilities without clearly marked rights-of-way within the leased area.
- j. Providing that appropriate environmental compliance measures can be ensured, and providing further that Reclamation project works and other public interests can be protected, Reclamation may consider, on a case-by-case basis, waiving the requirement specified in Section 2 hereof. **HOWEVER, LESSEES ARE ADVISED THAT OBTAINING SUCH A WAIVER CAN BE A DIFFICULT, TIME CONSUMING, AND COSTLY PROCESS WITH NO GUARANTEE THAT RECLAMATION WILL GRANT THE REQUESTED WAIVER.**

3. No occupancy of the surface or surface drilling will be allowed in the following areas. In addition, no directional drilling will be allowed that would intersect the subsurface zones delineated by a vertical plane in these areas. The following restrictions apply only to mineral tracts located within the boundary of a Bureau of Reclamation project, where the United States owns 100 percent of the fee mineral interest in said tract, or tracts.

a. Within 1,000 feet of the maximum water surface, as defined in the Standard Operating Procedures (SOP), of any reservoirs and related facilities located within the leased area.

b. Within 2,000 feet of dam embankments and appurtenance structures such as spillway structures, outlet works, etc.

c. Within one-half (1/2) mile horizontal from the centerline of any tunnel within the leased area.

d. Providing that appropriate environmental compliance measures can be ensured, and providing further that Reclamation project works and other public interests can be protected. Reclamation may consider, on a case-by-case basis, waiving the requirements specified in Section 3 hereof. **HOWEVER, LESSEES ARE ADVISED THAT OBTAINING SUCH A WAIVER CAN BE A DIFFICULT, TIME CONSUMING, AND COSTLY PROCESS WITH NO GUARANTEE THAT RECLAMATION WILL GRANT THE REQUESTED WAIVER.**

4. The distances stated in items 2 and 3 above are intended to be general indicators only. The Bureau of Reclamation reserves the right to revise these distances as needed to protect Bureau of Reclamation facilities.

5. The use of explosives in any manner shall be so controlled that the works and facilities of the United States, its successors and assigns, will in no way be endangered or damaged. In this connection, an explosives use plan shall be submitted to and approved by the Regional Director, Great Plains Region, Bureau of Reclamation, or his/her authorized representative.

6. The lessee shall be liable for all damage to the property of the United States, its successors or assigns, resulting from the exploration, development, or operation of the works contemplated by this lease, and shall further hold the United States, its successors or assigns, and its officers, agents, and employees, harmless from all claims of third parties for injury or damage sustained or in any way resulting from the exercise of the rights and privileges conferred by the lease.

7. The lessee shall be liable for all damages to crops or improvements of any entryman, nonmineral applicant, or patentee, their successors or assigns, caused by or resulting from the drilling or other operations of the lessee, including reimbursement of any entryman or patentee, their successors or assigns, for all construction, operation, and maintenance charges becoming due on any portion of their said lands damaged as a result of the drilling or other operation of the lessee.

8. In addition to any other bond required under the provisions of this lease, the lessee shall provide such bond as the United States may at any time require for damages which may arise under the liability provisions of Section six (6) and seven (7) above.

PARCEL NO.

01-10-33, 01-10-39, 01-10-42

**NOTICE FOR LANDS OF THE NATIONAL FOREST SYSTEM
UNDER JURISDICTION OF
DEPARTMENT OF AGRICULTURE**

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

District Ranger, McKenzie Ranger District
US Forest Service
Dakota Prairie Grasslands
1901 South Main Street
Watford City, ND 58854

who is the authorized representative of the Secretary of Agriculture.

CULTURAL RESOURCES - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures, in accordance with the Archaeological Resources Protection Act of 1979, the National Historic Preservation Act of 1966 (as amended), and the American Indian Religious Freedom Act of 1996. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:
2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.
3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

Vertebrate Paleontology Notice - The FS is responsible for assuring that the leased lands are examined to determine if paleontological resources are present and to specify mitigation measures, in accordance with Organic Act, and the National Forest Management Act of 1976

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the Forest Service, shall:

1. Contact the Forest Service to determine if a site-specific vertebrate paleontologic inventory is required. The Forest Service will conduct inventories and surveys as part of the field review for the proposed activity on the lease. The operator may voluntarily engage the services of a qualified paleontologist to conduct the inventory.
2. Implement mitigation measures required by the Forest Service and Bureau of land management to preserve or avoid destruction of vertebrate paleontologic resources. Mitigation may include relocation of proposed facilities or other protective measures.
3. The lessee or operator shall immediately bring to the attention of the Forest Service any vertebrate paleontologic resources discovered as a result of surface operation under this lease, and shall leave such discoveries intact until directed to proceed by the Forest Service.

FLOODPLAIN AND WETLANDS - The lessee is hereby notified that this lease may contain land within a riparian ecosystem. All activities within this area may be highly restricted in order to comply with Executive Order 11988 - *Floodplain Management* and Executive Order 11990 - *Protection of Wetlands*, in order to preserve and restore or enhance the natural and beneficial values served by floodplains and wetlands.

Riparian ecosystems will be managed by the Forest Service to protect from conflicting uses in order to provide healthy, self-perpetuating plant and water communities that will have optimum diversity and density of understory and overstory vegetation. Occupancy and use of lands within riparian ecosystems proposed in a proposed Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the riparian area. Special measures such as road design, well pad size and location or directional drilling, may be made part of the permit authorizing the activity.

PARCEL NO.

01-10-63, 01-10-64, 01-10-65, 01-10-66, 01-10-67, 01-10-68, 01-10-69,
01-10-70, 01-10-71, 01-10-72, 01-10-73

USDA - Forest Service

**McKenzie Ranger District
R1-FS-13d**

**NOTICE FOR LANDS OF THE NATIONAL FOREST SYSTEM
UNDER JURISDICTION OF
DEPARTMENT OF AGRICULTURE**

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

District Ranger, Medora Ranger District
US Forest Service
Dakota Prairie Grasslands
99 23rd Avenue West #B
Dickinson, ND 58601-3135

who is the authorized representative of the Secretary of Agriculture.

CULTURAL RESOURCES - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures, in accordance with the Archaeological Resources Protection Act of 1979, the National Historic Preservation Act of 1966 (as amended), and the American Indian Religious Freedom Act of 1996. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:
2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.
3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

Vertebrate Paleontology Notice - The FS is responsible for assuring that the leased lands are examined to determine if paleontological resources are present and to specify mitigation measures, in accordance with Organic Act, and the National Forest Management Act of 1976

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the Forest Service, shall:

1. Contact the Forest Service to determine if a site-specific vertebrate paleontologic inventory is required. The Forest Service will conduct inventories and surveys as part of the field review for the proposed activity on the lease. The operator may voluntarily engage the services of a qualified paleontologist to conduct the inventory.
2. Implement mitigation measures required by the Forest Service and Bureau of land management to preserve or avoid destruction of vertebrate paleontologic resources. Mitigation may include relocation of proposed facilities or other protective measures.
3. The lessee or operator shall immediately bring to the attention of the Forest Service any vertebrate paleontologic resources discovered as a result of surface operation under this lease, and shall leave such discoveries intact until directed to proceed by the Forest Service.

FLOODPLAIN AND WETLANDS - The lessee is hereby notified that this lease may contain land within a riparian ecosystem. All activities within this area may be highly restricted in order to comply with Executive Order 11988 - *Floodplain Management* and Executive Order 11990 - *Protection of Wetlands*, in order to preserve and restore or enhance the natural and beneficial values served by floodplains and wetlands.

Riparian ecosystems will be managed by the Forest Service to protect from conflicting uses in order to provide healthy, self-perpetuating plant and water communities that will have optimum diversity and density of understory and overstory vegetation. Occupancy and use of lands within riparian ecosystems proposed in a proposed Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the riparian area. Special measures such as road design, well pad size and location or directional drilling, may be made part of the permit authorizing the activity.

PARCEL NO.

01-10-62, 01-10-75

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

Surface occupancy and use is prohibited on slopes greater than 40 percent to protect soil resources from loss of productivity, prevent erosion on steep slopes, soil mass movement, and resultant sedimentation. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Soils, number 6, and Appendix D-3.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-62	T. 144 N, R. 102 W, 5 th PM, ND sec. 18 NESW;
01-10-63	T. 148 N, R. 103 W, 5 th PM, ND sec. 3 PORTIONS OF LOT 3, SWNW, N2SE; 27 PORTIONS OF N2N2, SWNE, SENW, NESW, SESE;
01-10-64	T. 148 N, R. 103 W, 5 th PM, ND sec. 4 PORTIONS OF S2NW, NWSE; 31 PORTIONS OF LOT 4, NE, NENW, N2SE, SWSE;
01-10-65	T. 148 N, R. 103 W, 5 th PM, ND sec. 11 PORTIONS OF NWNW, SW; 23 PORTIONS OF SWNW, E2SE; 30 PORTIONS OF LOTS 1, 2, 3, E2W2, W2SE;
01-10-67	T. 148 N, R. 103 W, 5 th PM, ND sec. 14 PORTIONS OF NW; 24 PORTIONS OF NWNW, N2SW, SWSE; 29 PORTIONS OF E2, E2NW, SWNW;
01-10-68	T. 148 N, R. 103 W, 5 th PM, ND sec. 15 PORTIONS OF NENE, SENW, E2SW, SWSW, NESE; 28 PORTIONS OF NENW, SWNW, N2SW, NESE, SWSE;
01-10-70	T. 149 N, R. 103 W, 5 th PM, ND sec. 19 PORTIONS OF LOTS 2, 3, SENW, E2SW, SWSE; 20 PORTIONS OF E2SW;
01-10-71	T. 149 N, R. 103 W, 5 th PM, ND sec. 29 PORTIONS OF SWSW;

01-10-72 T. 149 N, R. 103 W, 5th PM, ND
sec. 30 PORTIONS OF LOTS 1,2,3,SEW,SESW;
31 PORTIONS OF LOTS 1,2,3,W2E2,E2W2,SESE;

01-10-73 T. 149 N, R. 103 W, 5th PM, ND
sec. 30 PORTIONS OF LOT 4;

01-10-75 T. 135 N, R. 106 W, 5th PM, ND
sec. 10 PORTIONS OF NWNE,SWSW;

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

No surface occupancy or use is allowed within 0.25 mile (line of sight) of prairie falcon and burrowing owl nests to prevent reduced reproductive success and adverse habitat loss. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 55, and Appendix D-13.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-65	T. 148 N, R. 103 W, 5 th PM, ND sec. 11 PORTIONS OF W2SW;
01-10-67	T. 148 N, R. 103 W, 5 th PM, ND sec. 14 PORTIONS OF NW;
01-10-68	T. 148 N, R. 103 W, 5 th PM, ND sec. 15 PORTIONS OF N2NE;

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

No surface occupancy or use is allowed within 0.5 mile (line of sight) of golden eagle, merlin, and ferruginous hawk nests; to prevent reduced reproductive success and adverse habitat loss. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 55, and Appendix D-11.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-65	T. 148 N, R. 103 W, 5 th PM, ND sec. 23 SENE, E2SE; PORTIONS OF N2NE, SWNE, W2SE;
01-10-67	T. 148 N, R. 103 W, 5 th PM, ND sec. 24 SWNW, SW; PORTIONS OF N2NW, SENW, W2SE;
01-10-68	T. 148 N, R. 103 W, 5 th PM, ND sec. 15 SW, SWSE; PORTIONS OF SWNE, S2NW, E2SE;
01-10-69	T. 148 N, R. 103 W, 5 th PM, ND sec. 15 PORTIONS OF NWSE;

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

No surface occupancy or use is allowed within 0.25 mile (line of sight) of a sharp-tailed grouse and sage grouse display ground to prevent abandonment of display grounds, reduced reproductive success, and adverse habitat loss. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 13, and Appendix D-14.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-63	T. 148 N, R. 103 W, 5 th PM, ND sec. 27 PORTIONS OF SE;
01-10-65	T. 148 N, R. 103 W, 5 th PM, ND sec. 23 PORTIONS OF S2SE;
01-10-72	T. 149 N, R. 103 W, 5 th PM, ND sec. 31 PORTIONS OF E2E2;
01-10-75	T. 135 N, R. 106 W, 5 th PM, ND sec. 8 PORTIONS OF SESW,S2SE;

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

No surface occupancy or use is allowed within developed recreation sites to maintain the recreation opportunities and settings within developed recreation sites. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Recreation, Developed Recreation Sites, number 11, and Appendix D-4.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-63	T. 148 N, R. 103 W, 5 th PM, ND sec. 3 PORTIONS OF LOT 4, SWNW;
01-10-64	T. 148 N, R. 103 W, 5 th PM, ND sec. 4 PORTIONS OF LOTS 1, 2, 3, S2NE, SENW, NESW, W2SE;

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation applies to drilling, testing, new construction projects, and does not apply operation and maintenance of production facilities.

March 1 - June 15

Within 1 mile (line of sight) of active sharp-tailed grouse display grounds on the lands described below:

For the purpose of:

To prevent abandonment of display grounds and reduced reproductive success. Refer to the Land and Resource Management Plan Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 15 and Appendix D-5.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-62	T. 144 N, R. 102 W, 5 th PM, ND sec. 18 NESW;
01-10-63	T. 148 N, R. 103 W, 5 th PM, ND sec. 27 NE, E2NW, SWNW, SW; PORTIONS OF NWNW, SE;
01-10-64	T. 148 N, R. 103 W, 5 th PM, ND sec. 4 SWNW; PORTIONS OF SWNE, SENW, NESW; 31 E2NE, NESE; PORTIONS OF W2NE, NWSE, SESE;
01-10-65	T. 148 N, R. 103 W, 5 th PM, ND sec. 23 S2NE, SENW, SW, N2SE; PORTIONS OF N2NE, NENW, SWNW, S2SE; 30 PORTIONS OF SWSE;
01-10-67	T. 148 N, R. 103 W, 5 th PM, ND sec. 24 W2SW, SESW; PORTIONS OF W2NW, SENW, NESW, W2SE; 29 SE; PORTIONS OF S2N2;
01-10-68	T. 148 N, R. 103 W, 5 th PM, ND sec. 28 NWSW, S2SW, E2SE; PORTIONS OF NENE, SWNW, NESW, SWSE;
01-10-70	T. 149 N, R. 103 W, 5 th PM, ND sec. 19 PORTIONS OF LOT 4;

01-10-71 T. 149 N, R. 103 W, 5th PM, ND
sec. 29 SWSW;
30 E2SE;

01-10-72 T. 149 N, R. 103 W, 5th PM, ND
sec. 30 SESW; PORTIONS OF LOTS 1,2,3,NESW;
31 W2E2,E2W2; PORTIONS OF LOTS 1,2,3,4,E2E2;

01-10-73 T. 149 N, R. 103 W, 5th PM, ND
sec. 30 PORTIONS OF LOT 4;

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation applies to drilling, testing, new construction projects, and does not apply to operation and maintenance of production facilities.

March 1 through June 15

Within 2 miles (line of sight) of a sage grouse display ground on the lands described below:

For the purpose of:

To prevent abandonment of display grounds and reduced reproductive success. Refer to the Land and Resource Management Plan Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 15 and Appendix D-6.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

PARCEL NO.

LEGAL DESCRIPTION

01-10-75	T. 135 N, R. 106 W, 5 th PM, ND sec. 8 SWSW,SESE; PORTIONS OF SESW,SWSE; 10 W2,S2SE; PORTIONS OF NE,N2SE; 15 NE;
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TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation applies to drilling, testing, new construction projects, and does not apply to operation and maintenance of production facilities.

March 1 through August 31

Within 0.125 mile (line of sight) of prairie dog colonies occupied or thought to be occupied by black-footed ferrets on the lands described below:

For the purpose of:

To protect ferrets when breeding and rearing young. Refer to the Land and Resource Management Plan Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 23 and Appendix D-7.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-63	T. 148 N, R. 103 W, 5 th PM, ND sec. 3 PORTIONS OF LOT 4;
01-10-64	T. 148 N, R. 103 W, 5 th PM, ND sec. 4 PORTIONS OF LOTS 1,2,3;
01-10-70	T. 149 N, R. 103 W, 5 th PM, ND sec. 19 PORTIONS OF NESE; 20 PORTIONS OF SW;

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation applies to drilling, testing, new construction projects, and does not apply to operation and maintenance of production facilities.

May 1 through December 1

Surface use is prohibited within 0.25 miles of the established boundaries of Burning Coal Vein, Buffalo Gap, Sather Lake, CCC, Campgrounds and Summit, Whitetail Picnic Areas, and the 6 Maa Daa Hey Trail overnight camps; Wannagan, Roosevelt, Elkhorn, Magpie, Beicegel, and Bennett.

For the purpose of:

To maintain the recreation opportunities and settings within the area surrounding campgrounds, picnic areas, and recreation trail overnights. Refer to the Land and Resource Management Plan Grassland-wide Direction, Minerals and Energy Resources number 13 and Appendix D-4.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-63	T. 148 N, R. 103 W, 5 th PM, ND sec. 3 PORTIONS OF LOTS 3,4,S2NW,N2SW;
01-10-64	T. 148 N, R. 103 W, 5 th PM, ND sec. 4 PORTIONS OF LOTS 1,2,3,S2N2,E2SW,SE;

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified by the contrary by the BLM, shall:

1. Contact the BLM to determine if a site-specific vertebrate paleontological inventory is required. If it is required, the operator must engage the services of a qualified paleontologist, acceptable to the BLM, to conduct the inventory. An acceptable inventory report is to be submitted to the BLM for review and approval at the time a surface-disturbing plan of operation is submitted.
2. Implement mitigation measures required by the BLM to preserve, avoid, or recover vertebrate paleontological resources. Mitigation may include relocation of proposed facilities or other protective measures. All costs associated with the inventory and mitigation will be borne by the lessee or operator.
3. The lessee or operator shall immediately bring to the attention of the BLM any vertebrate paleontological resources discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by the BLM.

For the purpose of:

To protect key paleontological resources from disturbance, or mitigate the effects of disturbance to conserve scientific and interpretive values, and the interests of the surface owner.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-70	T. 149 N, R. 103 W, 5 th PM, ND sec. 19 NESW,SE; 20 SW;
01-10-71	T. 149 N, R. 103 W, 5 th PM, ND sec. 30 E2SE;
01-10-72	T. 149 N, R. 103 W, 5 th PM, ND sec. 31 NENE;

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Try to locate activities and facilities away from the water's edge and outside the riparian areas, woody draws, wetlands, and floodplains. If necessary to locate facilities in these areas, then:

- Deposit no waste material (silt, sand, gravel, soil, slash, debris, chemical or other material) below high water lines, in riparian areas, in the areas immediately adjacent to riparian areas or in natural drainage ways (draws, land surface depressions or other areas where overland flow concentrates and flows directly into streams or lakes).
- Deposit no soil material in natural drainage ways.
- Locate the lower edge of disturbed or deposited soil banks outside the active floodplain.
- Stockpile no topsoil or any other disturbed soil in the active floodplain.
- Locate drilling mud pits outside riparian areas, wetlands and floodplains. If location is unavoidable in these areas, seal and dike all pits to prevent leakage or use containerized mud systems.

For the purpose of:

To protect the biological and hydrologic features of riparian areas, woody draws, wetlands, and floodplains. Refer to the Land and Resource Management Plan Grassland-wide Direction, Water, number 6 and Appendix D-2

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-62	T. 144 N, R. 102 W, 5 th PM, ND sec. 18 PORTIONS OF NESW;
01-10-63	T. 148 N, R. 103 W, 5 th PM, ND sec. 3 PORTIONS OF LOTS 3, 4, SENW, E2SW, NESE; 27 PORTIONS OF N2NE, SWNE, SW, NWSE, SESE;
01-10-64	T. 148 N, R. 103 W, 5 th PM, ND sec. 4 PORTIONS OF LOT 1, E2SW, SWSE; 31 PORTIONS OF LOTS 1, 4, NENE, SWNE, E2W2, E2SE;
01-10-65	T. 148 N, R. 103 W, 5 th PM, ND sec. 11 PORTIONS OF N2NW; 23 PORTIONS OF SENW, E2SW; 30 PORTIONS OF LOTS 1, 2, 3, 4, E2NW, NESW, W2SE;

01-10-66 T. 148 N, R. 103 W, 5th PM, ND
sec. 11 PORTIONS OF SWNW;

01-10-67 T. 148 N, R. 103 W, 5th PM, ND
sec. 24 PORTIONS OF N2NE, SENE, W2SW;
29 PORTIONS OF N2NE, SWNE, E2NW, SWNW, SWSE;

01-10-68 T. 148 N, R. 103 W, 5th PM, ND
sec. 15 PORTIONS OF NWNE, S2NE, N2NW, NESE;
28 PORTIONS OF N2NW;

01-10-70 T. 149 N, R. 103 W, 5th PM, ND
sec. 19 PORTIONS OF LOT 4, SENW, E2SW, E2SE;
20 PORTIONS OF W2SW;

01-10-71 T. 149 N, R. 103 W, 5th PM, ND
sec. 29 PORTIONS OF SWSW;
30 PORTIONS OF NESE;

01-10-72 T. 149 N, R. 103 W, 5th PM, ND
sec. 30 PORTIONS OF LOTS 2, 3;
31 PORTIONS OF LOTS 3, 4, SESW, SWSE;

01-10-75 T. 135 N, R. 106 W, 5th PM, ND
sec. 10 PORTIONS OF N2NE, SENE, SENW, N2SE;
15 PORTIONS OF NWNE;

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Operations in prairie dog colonies known or thought to be occupied by black-footed ferrets are subject to the following constraints:

Limit oil and gas development to no more than one location per 160 acres aliquot parts of a section.

Access for routine maintenance of oil and gas facilities in prairie dog colonies is limited to daylight hours. This does not apply to emergency repairs. If it's necessary to place a new road in a prairie dog colony, align the road to minimize habitat loss.

For the purpose of:

To protect against activities that will adversely impact black-footed ferret reintroduction objectives. Refer to the Land and Resource Management Plan Grassland-wide Direction, Fish, Wildlife and Rare Plants, numbers 25, 26 and 27, and Management Area Direction, MA 3.63, Black-footed Ferret Reintroduction Habitat, Standards and Guidelines, Minerals and Energy Resources, numbers 4, and Appendix D-23.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-70	T. 149 N, R. 103 W, 5 th PM, ND sec. 20 PORTIONS OF E2SW;

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Surface occupancy and use is subject to operational constraints to maintain a landscape character that is no more than slightly altered. Noticeable deviations must remain visually subordinate to the landscape character being viewed.

Operational constraints may include utilizing topographic/vegetative screening, matching color tones of facilities with surrounding topographic features, orienting the well pad/facilities, redesigning production facilities to such scale that they are visually subordinate to the landscape, or placing facilities outside the moderate SIO area.

For the purpose of:

To maintain the Scenic Integrity Objective (SIO) for areas identified as moderate. Refer to the Land and Resource Management Plan Grassland-wide Direction, Scenery Management, number 1, and Appendix D-15 and D-28.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-10-62	T. 144 N, R. 102 W, 5 th PM, ND sec. 18 NESW;

**USDA - FOREST SERVICE
THREATENED, ENDANGERED, AND SENSITIVE
PLANT OR ANIMAL SPECIES LEASE NOTICE**

The lease area may contain threatened and endangered species or habitat necessary for the continued existence of threatened, proposed, candidate or endangered species which are protected by the 1973 Endangered Species Act, as amended (16 USC 1531 et seq.) and implementing regulations (50 CFR 402 et seq.). The lease area may also contain habitat or species, which may require protective measures to prevent them from being listed as threatened or endangered; or result in a loss of viability or biological diversity (36 CFR 219.19 or 219.26). A biological evaluation of the leased lands may be required prior to surface disturbance to determine if endangered, threatened, proposed, candidate or sensitive plant or animal species or their habitat are present and to identify needed mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator shall:

1. Contact the Forest Service to determine if a biological evaluation is required. The Forest Service is responsible for ensuring that the leased land is examined through a biological evaluation, prior to undertaking any surface-disturbing activities, to determine effects upon any plant or animal species listed or proposed for listing as threatened, endangered, or a sensitive species-
2. The lessee or operator may choose to conduct the evaluation on the leased lands at their discretion and cost. This biological evaluation must be done by or under the supervision of a qualified biologist/botanist approved by the Forest Service. An acceptable report must be provided to the Forest Service identifying the anticipated effects of a proposed action on endangered, threatened, proposed, candidate or sensitive species. An acceptable biological evaluation is to be submitted to the Forest Service for review and approval no later than that time when an otherwise complete application for permit to drill or subsequent surface-disturbing operation is submitted.
3. Implement mitigation measures required by the Forest Service. Mitigation may include the relocation of proposed lease-related activities or other protective measures. The findings of the biological evaluation, analysis and consultation may result in restrictions to the operator's plans or even disallow use and occupancy to comply with the 1973 Endangered Species Act (as amended), threatened and endangered species regulations and Forest Service statutes and regulations.

If endangered, threatened, proposed, candidate or sensitive plant or animal species are discovered in the area after any required biological evaluation has concluded, an evaluation will be conducted to assess the effect of ongoing and proposed activities. Based on the conclusion drawn in the evaluation, additional restrictions or prohibitions may be imposed to protect the species or their habitats.

PARCEL NO.

01-10-62, 01-10-63, 01-10-64, 01-10-65, 01-10-66, 01-10-67, 01-10-68,
01-10-69, 01-10-70, 01-10-71, 01-10-72, 01-10-73, 01-10-75