



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Montana State Office
5001 Southgate Drive
Billings, Montana 59101-4669
<http://www.mt.blm.gov/>

In Reply To:
MTM 96477

Notice of Competitive Oil and Gas Lease Sale

MARCH 27, 2007

The Montana State Office is holding a competitive oral sale of Federal lands in the States of Montana, North Dakota and South Dakota for oil and gas leasing. We are attaching a list that includes the parcel numbers, legal land descriptions and corresponding stipulations. The list is available on the Internet at: http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing.html. Oil and gas forms are available on the Internet at <http://www.blm.gov/blmforms>

The following is a link to a State of Montana website that you can use to determine the surface ownership for any parcels advertised on this list in Montana: <http://gis.mt.gov/>.

Internet site www.ndrin.com has available, for a fee, real estate records for the majority of the counties in North Dakota. Go to "Land Records" and in the second paragraph, select "click here" to see the list of participating counties.

The following is the website that has information available for lands in South Dakota—
www.beacon.schneidercorp.com.

When and where will the sale take place?

When: The competitive sale begins at 9:00 a.m. on Tuesday, March 27, 2007. The sale room opens at 8:00 a.m. for registration and assignment of bidder numbers.

Where: We will hold the sale at the Bureau of Land Management, Montana State Office, 5001 Southgate Drive, Billings, Montana. Parking is available.

Access: The sale room is accessible to persons with disabilities. If you need a sign language interpreter or materials in an alternate format, please tell us no later than one week before the sale. You may contact Elaine Kaufman at (406) 896-5108.

How do I register as a bidder?

Before the sale starts, you must complete a bidder registration form to obtain a bidding number. The forms are available at the registration desk.

May I participate in a competitive oil and gas lease sale if my acreage holdings exceed the acreage limitations provided under 43 CFR 3101.2?

No. Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the State limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. The Energy Policy Act of 2005, effective August 8, 2005, provides that your acreage holdings in the following leases are not chargeable: leases committed to a federally-approved unit agreement,

cooperative plan, or communitization agreement, or for which royalty (including compensatory royalty or royalty-in-kind) was paid in the preceding calendar year. The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- the auctioneer offers the parcels in the order they are shown on the attached list;
- registered bidders make oral bids on a per-acre basis for all acres in a parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum \$2.00 bid;
- the decision of the auctioneer is final; and

If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.48 acres requires a minimum bid of \$202 (101 acres x \$2). If the United States owns less than 100 percent of the oil and gas rights in a parcel, we will issue the lease for the percentage of interest the United States owns. You must calculate your bid and advance rental payment on the gross acreage in the parcel. For example, if the U.S. owns 50 percent of the oil and gas in a 100.48 acre parcel, the minimum bid is \$202 (101 acres x \$2) and the advance rental due is \$151.50 (101 acres x \$1.50).

What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw parcels or cancel a sale, we will post a notice in our Public Records and Information Center and announce the withdrawn parcels at the sale.
- **Lease terms:** Leases issue for a primary term of 10 years. They continue beyond the primary term as long as the lease is producing in paying quantities or receiving production from another source. Rental is \$1.50 per acre for the first 5 years (\$2 per acre after that) until production begins. Once a lease is producing, we charge a royalty of 12.5 percent on the production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-011, June 1988 or later edition).
- **Stipulations:** Some parcels are subject to surface use restrictions or conditions affecting how you conduct operations on the lands. The stipulations become part of the lease and replace any inconsistent provisions of the lease form.
- **Bid form:** On the day of the sale, successful bidders must submit a properly completed lease bid form (Form 3000-002, October 1989 or later edition) along with their payment. The bid form is a legally binding offer to accept a lease and all its terms and conditions. When the prospective lessee or an authorized representative signs the bid form, they certify the lessee meets the conditions of 43 CFR 3102.5-2 and complies with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of bidders, and collusion among bidders. You cannot withdraw your bid.
- **Payment:**
 - **minimum due by 4:00 p.m. on day of sale:**
 - Bonus bid deposit of \$2.00 per acre or fraction thereof;
 - First year's rent of \$1.50 per acre or fraction thereof except for future interest parcels; and
 - \$130 nonrefundable administrative fee
 - **remaining balance due by 4:00 p.m. April 10, 2007**
 - If you don't pay in full by this date, you lose the right to the lease and all the money you paid the day of the sale. We may offer the parcel in a future sale.

- **Method of payment:** You can pay by:
 - personal check;
 - cashier's check;
 - money order; or
 - credit card (Visa, Mastercard, American Express or Discover).

Effective February 1, 2005, BLM will not accept credit card or debit card payments to the Bureau for an amount equal to or greater than \$100,000. We also will not accept aggregated smaller amounts to bypass this requirement. We encourage you to make any payments of \$100,000 or more by automated Clearing House (ACH) or Fed Wire transfer.

Make checks payable to: **Department of the Interior-BLM.** We do not accept cash. If you previously paid us with a check backed by insufficient funds, we will require a guaranteed payment, such as a cashier's check.

- **Lease issuance:** After we receive the bid forms and all monies due, we can issue the lease. The lease effective date is the first day of the month following the month we sign it. We can make the lease effective the first day of the month in which we sign it, if you ask us in writing before we sign the lease.

How can I find out the results of this sale?

We post the sale results in our Public Records and Information Center and the Internet at: http://www.blm.gov/mt/st/en/prog/energy/oil_and_gas/leasing.html. You can buy a \$5/\$10 printed copy of the results list from the Public Records and Information Center.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid and are not subject to a pre-sale offer are available for a two-year period beginning the day after the sale. To file a noncompetitive offer, you must submit:

- three copies of standard lease form (Form 3100-011, June 1988 or later edition) with lands described as specified in our regulations at 43 CFR 3110.5;
- \$335 nonrefundable administrative fee; and
- first year's advance rental (\$1.50 per acre or fraction thereof)

Place offers filed on the day of the sale and the first business day after the sale in the drop box in the Public Records and Information Center. We consider these offers simultaneously filed. When a parcel receives more than one filing by 4 p.m. on the day after the sale, we will hold a drawing to determine the winner. Offers filed after this time period, receive priority according to the date and time of filing in this office. *The Noncompetitive drawing will be held on Thursday, March 29, 2007 at 1:00 p.m. at the MTSO Access Information Center.*

How do I file a noncompetitive pre-sale offer?

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive pre-sale offer for lands that:

- are available; and
- have not been under lease during the previous one-year period; or
- have not been in a competitive lease sale within the previous two-year period.

Once we post a competitive sale notice, you cannot file a pre-sale offer for lands shown on the notice.

To file a pre-sale offer, you must submit:

- three copies of standard lease form (Form 3100-011, June 1988 or later edition) with lands described as specified in our regulations at 43 CFR 3110.5;
- \$335 nonrefundable administrative fee; and
- first year's advance rental (\$1.50 per acre or fraction thereof)

If we don't receive a bid at the sale for the parcel(s) contained in your pre-sale offer, we will issue the lease. You can withdraw your offer prior to the date we sign your lease. Your pre-sale offer is your consent to the terms and conditions of the lease, including any additional stipulations advertised in the Competitive Sale Notice.

Where can I obtain information pertaining to the individual Forest Service Stipulations?

The applicable Forest Service Environmental Impact Studies (EIS) describe stipulations for parcels located within the administrative boundary of the Forest Service units. The Geographic Information System (GIS) maps of the stipulations may be viewed at the following Forest Service offices:

- The individual District Ranger's Office identified in the stipulation listing included with this sale notice, or
- The individual Forest Supervisor's Office identified in the stipulation listing included with this sale notice, or
- Forest Service, Region One Office, 200 East Broadway, Missoula, Montana.

Where can I obtain information pertaining to the stipulations identified for BLM surface managed parcels?

You may contact the appropriate BLM Field Office if you need additional information regarding the identified stipulations including the specific portion of a legal subdivision affected by a stipulation.

May I protest BLM's decision to offer the lands in this Notice for lease?

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest no later than close of business on the 15th calendar day prior to the date of the sale. If our office is not open on the 15th day prior to the date of the sale, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to [406] 896-5292. A protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.
- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?

We will make every effort to decide the protest within 60 days after the sale. We will issue no lease for a protested parcel until the State director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3) you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulation, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I appeal BLM's decision to deny my protest?

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid and rentals and administrative fee if –

- there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- there is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

How do I nominate lands for future sales?

- file a letter with this office describing the lands you want put up for sale;
- file a pre-sale offer

Who should I contact if I have a question?

For more information, contact Trish Cook at (406) 896-5110.

When is the next competitive oil and gas lease sale scheduled in Montana?

We are tentatively holding our next competitive sale on May 30, 2007.

Karen L. Johnson, Chief
Fluids Adjudication Section

OFFICIAL POSTING DATE MUST BE ON OR BEFORE February 9, 2007

The official posting date will be noted on the copy posted in the Information Access Center of the Bureau of Land Management, Billings, Montana.

PUBLIC NOTICE

Any noncompetitive offers received for lands that are listed on the Notice from the time the list is officially posted in the Montana State Office Public Room until the first business day following the completion of the sale will be rejected as unavailable for filing per 43 CFR 3110.1(a)(ii).

SURFACE OWNERSHIP FOR PARCELS IN THE STATES OF MONTANA AND NORTH DAKOTA

The Montana State Office Competitive Sale Notices and stipulations are available at the following website:

<http://www.mt.blm.gov/oilgas>

Our Sale Notices now include the following link to a State of Montana website. You can determine from this website the surface ownership for parcels located in Montana that are advertised on our Competitive Sale Notices:

<http://gis.mt.gov/>

At the above website, select **Property Map**. Then click on the County 4 times to get to the screen that identifies the township and range (eg. T005NR051E). Then click on the township and range 2 times to reach the screen that displays the sections and subdivisions. At top of the screen, select the symbol for “**Identify**”. Then click on the legal description you wish to query. An ownership screen will be displayed. You can select **View Detailed CAMA Records** for additional data regarding the ownership, i.e. the owner’s name, taxable value, acreage type classification, etc.

The following website has available, for a fee, real estate records for the majority of the counties in North Dakota-- www.ndrin.com. Go to “**Land Records**” and in the second paragraph, select “**click here**” to see the list of participating counties.

The following is the website that has information available for lands in South Dakota--
<http://beacon.schneidercorp.com/>

THE FOLLOWING NOTICE WILL BE ATTACHED TO ALL ISSUED LEASES

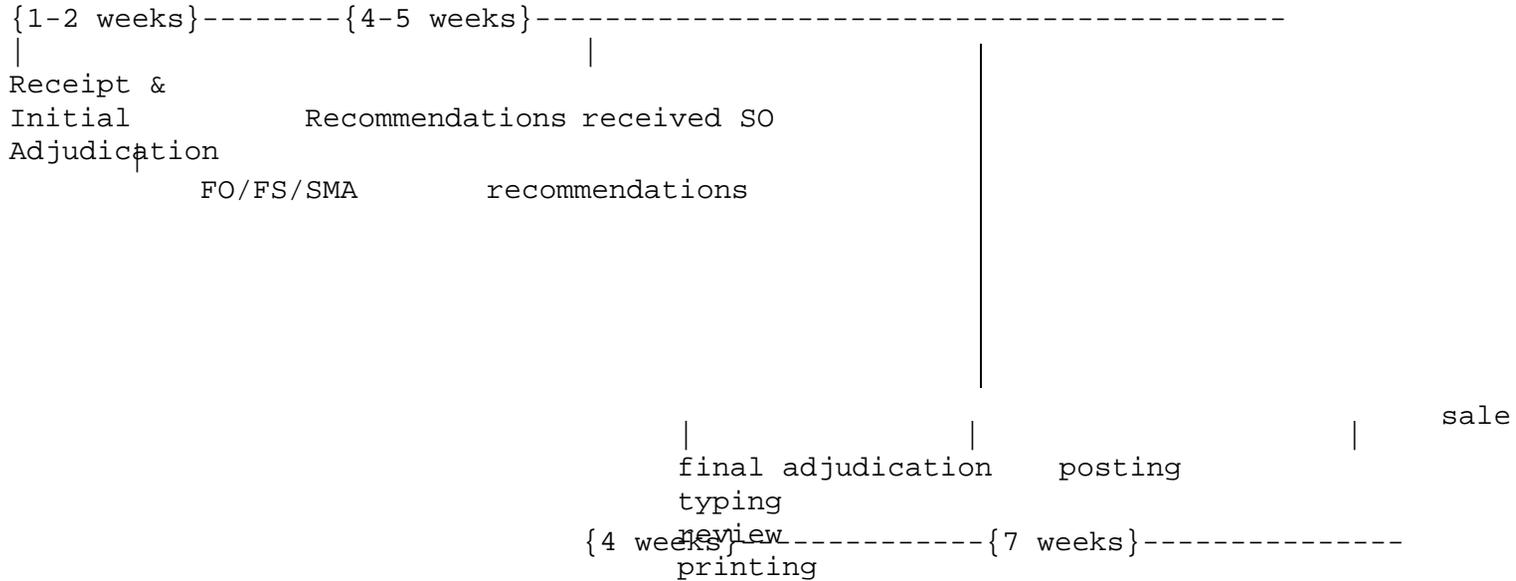
NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.

**TIMELINE TO PROCESS EXPRESSIONS OF INTEREST (EOI)
OR PRESALE OFFERS**



**Total time required to process EOI/Offer
4-5 months {16-18 weeks}**

SMA-Surface Management Agency
 ie: Forest Service, Bureau of Reclamation
 FO-BLM Field Office FS-BLM Field Office
 SO-Montana State Office

ALL LANDS ARE LISTED IN TOWNSHIP AND RANGE ORDER

MONTANA

03-07-01 PD

T. 37 N, R. 15 E, PMM, MT
 sec. 21 E2;
 Hill 320.00 AC
 Stipulations: Cultural Resources,
 Drainage-1, Lease Notice-6,7, NSO-
 41, Standard, TES, Timing-20

03-07-02 PD

T. 5 N, R. 17 E, PMM, MT
 sec. 32 S2;
 Golden Valley 320.00 AC
 Stipulations: Cultural Resources,
 Lease Notice-2, TES, Timing-1,3

03-07-03 ACQ

T. 36 N, R. 54 E, PMM, MT
 sec. 2 LOT 4;
 2 SWNW,W2SW;
 3 SESE;
 11 NE,NESE;
 Sheridan 399.48 AC

50% U.S. MINERAL INTEREST
 Stipulations: Cultural Resources,
 NSO-2, TES
This parcel has fractional interest.
Rental is payable on total acres;
royalty is payable on fractional
interest.

03-07-04 PD

T. 27 N, R. 57 E, PMM, MT
 sec. 8 NWSW;
 9 W2NW;
 17 E2NE,NESE;
 Roosevelt 240.00 AC
 Stipulations: CSU-4, Cultural
 Resources, Lease Notice-2, TES

03-07-05 PD

T. 22 N, R. 58 E, PMM, MT
 sec. 26 N2NE,NW;
 Richland 240.00 AC
 Stipulations: CSU-4, Cultural
 Resources, Lease Notice-2, NSO-2,
 TES, Timing-3,4, GP-135, Form 3109-1

03-07-06 PD

T. 29 N, R. 58 E, PMM, MT
 sec. 30 LOT 4;
 30 SENE;
 Roosevelt 79.76 AC
 Stipulations: Cultural Resources,
 Lease Notice-2, TES

03-07-07 PD

T. 8 S, R. 9 W, PMM, MT
 sec. 18 LOTS 3,4;
 18 E2SW,S2SE;
 19 LOTS 1,2,3,4;
 19 NWNE,E2W2;
 20 SW;
 28 SW;
 29 W2,S2SE;

Beaverhead 1296.25 AC
 Stipulations: CSU-1,11, Cultural
 Resources, Lease Notice-5, NSO-
 2,20,26, TES, Timing-6,7,14

03-07-08 PD

T. 8 S, R. 9 W, PMM, MT
 sec. 30 LOT 4;
 30 SENE,SESW,N2SE,SESE;
 31 LOTS 1,2,3,4;
 31 E2,E2W2;
 Beaverhead 865.16 AC
 Stipulations: CSU-1,11, Cultural
 Resources, Lease Notice-5, NSO-
 2,20,24,26, TES, Timing-7,14

03-07-09 PD
T. 8 S, R. 9 W, PMM, MT
sec. 32 E2,N2NW,SE,SW;
33 NW,S2;
34 W2;
Beaverhead 1280.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
2,22,25,26, TES, Timing-7,14

03-07-10 PD
T. 9 S, R. 9 W, PMM, MT
sec. 19 LOTS 1,2,3,4;
19 NWNE,S2NE,E2W2,SE;
20 W2NE,S2NW,S2;
Beaverhead 1075.36 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,24,
TES, Timing-7,11,14

03-07-11 PD
T. 9 S, R. 9 W, PMM, MT
sec. 21 NE,E2NW,S2;
22 ALL;
Beaverhead 1200.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,
TES, Timing-7

03-07-12 PD
T. 9 S, R. 9 W, PMM, MT
sec. 27 N2,NWSW,SE;
28 ALL;
Beaverhead 1160.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,
TES, Timing-7

03-07-13 PD
T. 9 S, R. 9 W, PMM, MT
sec. 31 LOTS 1,2,3,4;
31 E2,E2W2;
32 ALL;
Beaverhead 1276.12 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,25,
TES, Timing-7,14

03-07-14 PD
T. 10 S, R. 9 W, PMM, MT
sec. 17 ALL;
18 E2,E2W2;
Beaverhead 1120.00
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,25,
TES, Timing-7,8

03-07-15 PD
T. 10 S, R. 9 W, PMM, MT
sec. 19 LOTS 1,4;
19 E2,E2W2;
20 N2,SW,N2SE,SWSE;
21 E2E2;
Beaverhead 1319.40 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,25,
TES, Timing-7

03-07-16 PD
T. 10 S, R. 9 W, PMM, MT
sec. 22 N2,N2S2,SWSW;
27 NWNE,W2NW,S2;
28 NENE,S2N2,N2SW,SWSW,SE;
Beaverhead 1440.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,18,
TES, Timing-7,8

03-07-17 PD
T. 10 S, R. 9 W, PMM, MT
sec. 29 ALL;
30 LOTS 1,2,3,4;
30 E2,E2W2;
Beaverhead 1279.20 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,25,
TES, Timing-7

03-07-18 PD
T. 10 S, R. 9 W, PMM, MT
sec. 31 LOTS 1,2;
31 E2,E2NW;
32 ALL;
Beaverhead 1119.90 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,25,
TES, Timing-7,14

03-07-19 PD
T. 10 S, R. 9 W, PMM, MT
sec. 33 N2,SW,N2SE,SESE;
34 W2E2,W2;
Beaverhead 1080.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,18,
TES, Timing-7

03-07-20 PD
T. 14 S, R. 9 W, PMM, MT
sec. 3 LOTS 3-8 INCL;
3 SENW,NESW;
5 LOTS 1,2,3,4;
5 S2N2,S2;
6 LOTS 1-7 INCL;
6 S2NE,SENW,E2SW,SE;
Beaverhead 1620.55 AC
Stipulations: R1-FS-2820-13c
(Dillon), 14-NSO-1,2,3,4, 15-Timing-
1, 16-CSU-1,2, 18-TES, 20-Stream of
Concern

03-07-21 PD
T. 14 S, R. 9 W, PMM, MT
sec. 4 LOTS 1,2,3,4;
4 S2N2,S2;
9 ALL;
10 ALL;
Beaverhead 1926.40 AC
Stipulations: R1-FS-2820-13c
(Dillon), 14-NSO-1,2, 15-Timing-1,
16-CSU-1,2, 18-TES, 20-Stream of
Concern

03-07-22 PD
T. 14 S, R. 9 W, PMM, MT
sec. 7 LOTS 1,2,3,4;
7 E2,E2W2;
16 ALL;
17 ALL;
18 LOTS 1,2,3,4;
18 E2,E2W2;
Beaverhead 2541.80 AC
Stipulations: R1-FS-2820-13c
(Dillon), 14-NSO-1,2,4,5, 15-Timing-
1, 16-CSU-1,2,3, 18-TES, 20-Stream
of Concern

03-07-23 PD
T. 14 S, R. 9 W, PMM, MT
sec. 8 ALL;
11 W2;
15 N2;
Beaverhead 1280.00 AC
Stipulations: R1-FS-2820-13c
(Dillon), 14-NSO-1,2,4, 15-Timing-1,
16-CSU-1,2, 18-TES, 20-Stream of
Concern

03-07-24 PD
T. 14 S, R. 9 W, PMM, MT
sec. 20 ALL;
21 ALL;
28 ALL;
29 ALL;
Beaverhead 2560.00 AC
Stipulations: R1-FS-2820-13c
(Dillon), 14-NSO-1,2,5, 15-Timing-1,
16-CSU-1,2, 18-TES, 20-Stream of
Concern

03-07-25 PD
T. 14 S, R. 9 W, PMM, MT
sec. 33 ALL;
34 W2NE,W2,SE;
35 ALL;
Beaverhead 1840.00 AC
Stipulations: R1-FS-2820-13c
(Dillon), 14-NSO-1,2,3,4,5,6, 15-
Timing-1, 16-CSU-1,2,4,5, 18-TES,
20-Stream of Concern

03-07-26 PD
T. 8 S, R. 10 W, PMM, MT
sec. 13 LOTS 2,3,4;
13 SWNE,NWNW,S2NW,SW,W2SE;
14 ALL;
Beaverhead 1157.83 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-26,
TES, Timing-6,7

03-07-27 PD
T. 8 S, R. 10 W, PMM, MT
sec. 15 ALL;
17 ALL;
Beaverhead 1280.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, TES,
Timing-6,7

03-07-28 PD
T. 8 S, R. 10 W, PMM, MT
sec. 20 N2,N2S2,SWSW,SESE;
21 ALL;
22 S2;
Beaverhead 1520.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,24,
TES, Timing-6,7

03-07-29 PD
T. 8 S, R. 10 W, PMM, MT
sec. 23 ALL;
24 LOTS 1,2,3,4;
24 W2E2,W2;
Beaverhead 1275.87 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
2,20,24,26, TES, Timing-6,7

03-07-30 PD
T. 8 S, R. 10 W, PMM, MT
sec. 25 LOT 1;
25 NWNE;
26 N2N2;
27 LOTS 1,2,3,5,8;
27 NENE,SW,SWSE;
28 LOTS 1,2,3,4,9,10,11;
28 NWNE,N2NW,SESW,SE;
29 LOTS 1,2,3,4,6;
29 NENE,NWNW,SWSW;
Beaverhead 1470.33 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
2,20,24,26, TES, Timing-6,7,11,13

03-07-31 PD
T. 8 S, R. 10 W, PMM, MT
sec. 32 NWNW,S2N2,S2;
33 ALL;
Beaverhead 1160.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-24,
TES, Timing-6,7,11

03-07-32 PD
T. 8 S, R. 10 W, PMM, MT
sec. 34 NWNE,S2NE,NW,S2;
35 LOTS 1,2;
35 NW,N2SW;
Beaverhead 920.97 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
2,16,17,20,23,24,26, TES, Timing-
11,13

03-07-33 PD
T. 9 S, R. 10 W, PMM, MT
sec. 1 LOTS 6,7,8,13,14,15,
16,22;
3 LOTS 1-7 INCL;
3 SWNE,S2NW,SW,W2SE;
4 LOTS 1-7 INCL;
4 SWNE,S2NW,SW,W2SE;
Beaverhead 1543.85 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
2,16,17,20,23,24,26, TES, Timing-
6,7,11,13,14

03-07-34 PD
T. 9 S, R. 10 W, PMM, MT
sec. 5 LOTS 1,2,3,4;
5 S2N2,S2;
8 ALL;
Beaverhead 1269.04 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-24,
TES, Timing-6,7,13

03-07-35 PD
T. 9 S, R. 10 W, PMM, MT
sec. 9 LOTS 1,2,3,4;
9 W2E2,W2;
10 LOTS 1,2,3,4;
11 LOTS 2,7,8;
12 NENE,S2NE,NENW,
SWSW,E2SE;
Beaverhead 1207.28 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
2,16,20,24,25,26, TES, Timing-
6,7,11,13,14

03-07-36 PD
T. 9 S, R. 10 W, PMM, MT
sec. 13 N2,NESW,SWSW,N2SE;
14 LOTS 1,2,3,4,6,7,8;
14 S2SE;
15 SESE;
17 NW,S2;
Beaverhead 1355.23 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
2,17,20,22,26, TES, Timing-
6,7,10,11,13,14

03-07-37 PD
T. 9 S, R. 10 W, PMM, MT
sec. 20 LOTS 1,2,3,4;
20 W2E2,NWNW,S2NW,SW;
21 N2SE;
22 NE,S2NW,S2;
Beaverhead 1238.12 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
6,17,20,26, TES, Timing-
6,7,10,11,13,14

03-07-38 PD
T. 9 S, R. 10 W, PMM, MT
sec. 23 NE,NWNW,S2NW,S2;
24 W2NW,S2;
Beaverhead 1000.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-26,
TES, Timing-7,14

03-07-39 PD
T. 9 S, R. 10 W, PMM, MT
sec. 25 ALL;
26 ALL;
Beaverhead 1280.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, TES,
Timing-7,14

03-07-40 PD
T. 9 S, R. 10 W, PMM, MT
sec. 27 N2N2,S2NE,SENW,S2;
29 LOTS 1-7 INCL;
29 W2NE,NW,N2SW,NWSE;
32 NWNW;
33 NE,E2NW,N2SE,SESE;
Beaverhead 1625.87 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice 5, NSO-
6,17,20,24,25,26, TES, Timing-
6,7,10,11,13,14

03-07-41 PD
T. 9 S, R. 10 W, PMM, MT
sec. 34 ALL;
35 N2,N2SW,SWSW,W2SE;
Beaverhead 1160.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,26,
TES, Timing-7,13

03-07-42 PD
T. 10 S, R. 10 W, PMM, MT
sec. 1 S2N2,S2;
2 LOTS 1,2,3,4;
2 S2N2,S2;
3 LOTS 1,2,3;
3 S2NE,SENW,NESW,SE;
Beaverhead 1560.27 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,17,
TES, Timing-7,13

03-07-43 PD
T. 10 S, R. 10 W, PMM, MT
sec. 4 W2SW;
6 LOTS 1,2,3;
6 S2NE,NWSE;
10 ALL;
11 N2,SW,N2SE,SWSE;
Beaverhead 1556.64 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
17,24,26, TES, Timing-7,13, GP-135,
Form 3109-1

03-07-44 PD
T. 10 S, R. 10 W, PMM, MT
sec. 12 W2NE,NW,S2;
13 W2;
14 NENE,S2N2,SW,N2SE,SWSE;
Beaverhead 1360.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, TES,
Timing-7

03-07-45 PD
T. 10 S, R. 10 W, PMM, MT
sec. 25 ALL;
Beaverhead 640.00 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-2,
TES, Timing-7

03-07-46 PD
T. 10 S, R. 10 W, PMM, MT
sec. 29 S2SW;
30 LOTS 1,2,3,4;
30 NWNE,S2NE,E2W2,SE;
Beaverhead 679.20 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-
17,23, TES, Timing-7,13

03-07-47 PD
T. 10 S, R. 10 W, PMM, MT
sec. 31 LOTS 1,2,3,4;
31 E2,E2W2;
32 W2,S2SE;
Beaverhead 1039.44 AC
Stipulations: CSU-1,11, Cultural
Resources, Lease Notice-5, NSO-6,17,
TES, Timing-7,13

03-07-48 PD
T. 14 S, R. 10 W, PMM, MT
sec. 1 LOTS 1,2,3,4;
1 S2N2,S2;
12 ALL;
13 ALL;
24 N2;
Beaverhead 2252.84 AC
Stipulations: R1-FS-2820-13c
(Dillon), 14-NSO-2,4, 15-Timing-1,
16-CSU-1,2,6, 18-TES

03-07-49 PD
T. 6 S, R. 17 E, PMM, MT
sec. 14 NENE,W2E2,SENW,NESW,
S2SW;
23 LOTS 1,3,4;
23 W2W2,W2SE;
Carbon 362.15 AC
Stillwater 360.00 AC
Stipulations: CSU-1, Cultural
Resources, Lease Notice-2, NSO-2,
TES, Timing-1

03-07-50 PD
T. 9 S, R. 60 E, PMM, MT
sec. 3 LOT 1;
3 SENE,S2SE;
10 NENE,NWNW,E2SE;
11 NWSW;
14 LOTS 1,2,3;
14 E2NE,NESW,SWSW,N2SE;
15 W2NW,NWSW,S2S2;
23 E2E2,NWNE,NENW,S2SW;
Carter 1298.99 AC
Stipulations: Cultural Resources,
TES

03-07-51 PD
T. 9 S, R. 61 E, PMM, MT
sec. 4 NWSW;
5 W2NW,SW,W2SE;
6 LOTS 2,3,4;
6 NE,N2SE;
8 N2N2;
24 N2,N2SW,SE;
25 E2E2;
35 N2N2;
Carter 1776.38 AC
Stipulations: Cultural Resources,
NSO-4, TES, Timing-1,3

03-07-52 PD
T. 9 S, R. 61 E, PMM, MT
sec. 12 ALL;
13 ALL;
14 ALL;
Carter 1920.00 AC
Stipulations: CSU-1,4, Cultural
Resources, TES, Timing-1,3

03-07-53 PD
 T. 9 S, R. 62 E, PMM, MT
 sec. 1 NW,S2;
 2 ALL;
 12 N2,SE;
 Carter 1600.00 AC
 Stipulations: Cultural Resources,
 TES, Timing-1,3

03-07-54 PD
 T. 9 S, R. 62 E, PMM, MT
 sec. 6 LOTS 2,3,4;
 6 SENW,E2SW;
 7 LOTS 1,2;
 7 E2NW;
 8 NWNE,SENE,NW,N2SW;
 19 SENE;
 20 NWNE,S2NE,NENW,SE;
 21 NENW,S2NW,SW;
 31 LOTS 1,2;
 31 E2NW;
 Carter 1563.16 AC
 Stipulations: Cultural Resources,
 TES, Timing-1,3

NORTH DAKOTA

03-07-55 PD
 T 148 N, R 97 W, 5th PM, ND
 sec. 15 LOT 7;
 15 BED OF LITTLE MISSOURI
 RIVER RIPAR TO LOTS 1-12
 DESC BY M&B;
 22 BED OF LITTLE MISSOURI
 RIVER RIPAR TO LOT 2
 DESC BY M&B;
 Dunn 108.57 AC
 Stipulations: CSU-17, Cultural
 Resources, Standard, TES

03-07-56 PD
 T. 155 N, R. 97 W, 5th PM, ND
 sec. 21 SESE;
 Williams 40.00 AC
 Stipulations: CSU-17, Cultural
 Resources, Standard, TES

03-07-57 PD
 T. 153 N, R. 99 W, 5th PM, ND
 sec. 15 SWNW,SW,NESE,S2SE;
 21 N2,SW;
 22 NW;
 28 NWNE,NWNW;
 Williams 1040.00 AC
 Stipulations: CSU-17, Cultural
 Resources, NSO-38, Standard, TES,
 Timing-21

STATISTICS

Total Parcels: 57
Total Acreage: 68,501.41

CONTROLLED SURFACE USE STIPULATION

PRIOR TO SURFACE DISTURBANCE ON SLOPES OVER 30 PERCENT, AN ENGINEERING/RECLAMATION PLAN MUST BE APPROVED BY THE AUTHORIZED OFFICER. SUCH PLAN MUST DEMONSTRATE HOW THE FOLLOWING WILL BE ACCOMPLISHED:

- SITE PRODUCTIVITY WILL BE RESTORED.
- SURFACE RUNOFF WILL BE ADEQUATELY CONTROLLED.
- OFF-SITE AREAS WILL BE PROTECTED FROM ACCELERATED
- EROSION, SUCH AS RILLING, GULLYING, PIPING, AND MASS WASTING.
- WATER QUALITY AND QUANTITY WILL BE IN CONFORMANCE WITH
- STATE AND FEDERAL WATER QUALITY LAWS.
- SURFACE-DISTURBING ACTIVITIES WILL NOT BE CONDUCTED
- DURING EXTENDED WET PERIODS.
- CONSTRUCTION WILL NOT BE ALLOWED WHEN SOILS ARE FROZEN.

TO MAINTAIN SOIL PRODUCTIVITY, PROVIDE NECESSARY PROTECTION TO PREVENT EXCESSIVE SOIL EROSION ON STEEP SLOPES, AND TO AVOID AREAS SUBJECT TO SLOPE FAILURE, MASS WASTING, PIPING, OR HAVING EXCESSIVE RECLAMATION PROBLEMS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-07	T. 8 S, R 9 W, PMM, MT SEC 18 LOTS 3,4; SEC 18 E2SW,S2SE; SEC 19 LOTS 1,2,3,4; SEC 19 NWNE,E2W2; SEC 20 E2SW; SEC 28 W2SW,SESW; SEC 29 NW,N2SW,SWSW,S2SE;
03-07-08	T 8 S, R 9 W, PMM, MT SEC 30 N2SE,SESE; SEC 31 LOTS 1,2,3,4; SEC 31 SENW,E2SW,N2SE,SESE;
03-07-09	T 8 S, R 9 W, PMM, MT SEC 32 E2,N2NW,SENW,SWSW; SEC 33 NW,S2; SEC 34 S2NW,SW;
03-07-10	T 9 S, R 9 W, PMM, MT SEC 19 LOT 3; SEC 19 NWNE,S2NE,E2W2,SE; SEC 20 SWNE,NESW,S2SW;
03-07-11	T 9 S, R 9 W, PMM, MT SEC 21 E2E2,NWNE,NENW,NWSW,SWSE; SEC 22 ALL;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-12	T 9 S, R 9 W, PMM, MT SEC 27 E2,N2NW,NWSW; SEC 28 E2NE,SWNE,S2;
03-07-13	T 9 S, R 9 W, PMM, MT SEC 31 LOTS 1,2,3,4; SEC 31 E2,E2W2; SEC 32 N2,N2SW,SE;
03-07-14	T 10 S, R 9 W, PMM, MT SEC 17 E2,NW,N2SW,SESW; SEC 18 NE,E2NW;
03-07-15	T 10 S, R 9 W, PMM, MT SEC 19 LOT 1,4; SEC 19 W2NE,SENE,E2NW,SESW,SE; SEC 20 SWNW,NESW,W2SW;
03-07-16	T 10 S, R 9 W, PMM, MT SEC 22 SWNE,S2NW; SEC 27 SWNW; SEC 28 S2N2,NWSW;
03-07-17	T 10 S, R 9 W, PM, MT SEC 29 S2NE,W2NW,SENW,W2SW,SESW,N2SE,SWSE; SEC 30 LOTS 1,2,3; SEC 30 E2,E2W2;
03-07-18	T 10 S, R 9 W, PMM, MT SEC 31 LOTS 1,2; SEC 31 E2,E2NW; SEC 32 N2,N2SW,SE;
03-07-19	T 10 S, R 9 W, PMM, MT SEC 33 NWNW,NWSE,SESE; SEC 34 W2SW;
03-07-26	T 8 S, R 10 W, PMM, MT SEC 13 LOTS 3,4; SEC 13 SWNE,W2NW,SW,W2SE; SEC 14 E2NE,NWNE,E2NW,NWNW,NESW,NESE;
03-07-27	T 8 S, R 10 W, PMM, MT SEC 15 E2,E2NW,NESW; SEC 17 W2NE,SENE,NW,N2SW,W2SE,SESE;
03-07-28	T 8 S, R 10 W, PMM, MT SEC 20 NWNE,S2NE,NWNW,E2SE; SEC 21 NWNE,S2NE,E2NW,SW,SWSE; SEC 22 E2SE,SWSE;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-29	T 8 S, R 10 W, PMM, MT SEC 23 NENE, SWNE, S2; SEC 24 LOTS 1, 2, 3, 4; SEC 24 W2E2, NENW, W2SW;
03-07-30	T 8 S, R 10 W, PMM, MT SEC 25 LOT 1; SEC 25 NWNE; SEC 26 N2N2; SEC 27 LOTS 5, 8; SEC 27 NENE, W2SW, SESW, SWSE; SEC 28 LOTS 2, 11; SEC 28 N2NW SEC 29 LOTS 2, 3, 4, 6; SEC 29 NENE;
03-07-31	T 8 S, R 10 W, PMM, MT SEC 32 S2NE, SENW, S2SW, NWSE; SEC 33 E2, E2W2, SWNW, NWSW;
03-07-32	T 8 S, R 10 W, PMM, MT SEC 34 NWNE, S2NE, NW, S2; SEC 35 LOT 1; SEC 35 NW, N2SW;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 1 LOTS 6, 7, 8, 14, 16; SEC 3 LOTS 1-7 INCL.; SEC 3 SWNE, S2NW, SW, W2SE; SEC 4 LOTS 1-7 INCL.; SEC 4 SWNE, S2NW, SW, W2SE;
03-07-34	T 9 S, R 10 W, PMM, MT SEC 5 LOTS 1, 2, 3; SEC 5 S2NE, N2SE, SESE; SEC 8 NE, E2NW, SWNW, NESW, W2SE;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 9 LOTS 1, 2; SEC 9 W2NE, W2; SEC 10 LOTS 1, 2, 3, 4; SEC 11 LOTS 2, 7, 8; SEC 12 S2NE, NENW, SWSW, NESE;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 13 N2, NESW, N2SE; SEC 14 LOTS 1, 2, 3, 4, 6, 7, 8; SEC 14 SWSE; SEC 17 NW, S2;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1, 2, 3, 4; SEC 20 W2E2, NWNW, SW; SEC 21 NESE; SEC 22 SESE;
03-07-38	T 9 S, R 10 W, PMM, MT SEC 23 NWNW, S2S2, NWSE; SEC 24 NESW, S2S2, NESE;
03-07-39	T 9 S, R 10 W, PMM, MT SEC 25 W2NE, SENE, NENW, W2W2, SESW, SE; SEC 26 SENE, SWNW, NESW, SWSW, SE;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 27 E2E2, W2SW, SESW, SWSE; SEC 29 LOTS 1, 2, 3, 4, 5, 6; SEC 29 W2NE, NW, N2SW, NWSE; SEC 32 NWNW; SEC 33 W2NE, E2NW;
03-07-41	T 9 S, R 10 W, PMM, MT SEC 32 N2, N2SW, NESE; SEC 35 N2, N2SW, W2SE;
03-07-42	T 10 S, R 10 W, PMM, MT SEC 1 SWNE, S2NW, SW, W2SE, SESE; SEC 2 LOTS 1, 2, 3; SEC 2 S2NE, SENW, S2;
03-07-43	T 10 S, R 10 W, PMM, MT SEC 6 LOT 3; SEC 10 SWNE, NW, E2SE; SEC 11 N2NE, SWNE, W2, N2SE, SWSE;
03-07-44	T 10 S, R 10 W, PMM, MT SEC 12 W2NE, N2NW, SENW, S2; SEC 13 W2; SEC 14 E2NE, SW, W2SE;
03-07-45	T 10 S, R 10 W, PMM, MT SEC 25 W2NE, SENE, E2NW, NWNW, SE;
03-07-46	T 10 S, R 10 W, PMM, MT SEC 29 SWSW; SEC 30 LOT 4; SEC 30 NWNE, S2NE, NENW, SESW, SWSE;
03-07-47	T 10 S, R 10 W, PMM, MT SEC 31 LOTS 1, 2, 4; SEC 31 E2, E2W2; SEC 32 NWNW, SWSW;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-49	T 6 S, R 17 E, PMM, MT SEC 14 NENE, S2SW; SEC 23 LOTS 1, 3, 4; SEC 23 W2W2;
03-07-52	T 9 S, R 61 E, PMM, MT SEC 12 ALL; SEC 13 ALL;

CONTROLLED SURFACE USE STIPULATION

ALL SURFACE-DISTURBING ACTIVITIES, SEMI-PERMANENT AND PERMANENT FACILITIES IN VRM CLASS II, AREAS MAY REQUIRE SPECIAL DESIGN, INCLUDING LOCATION, PAINTING, AND CAMOUFLAGE, TO BLEND WITH THE NATURAL SURROUNDINGS AND MEET THE VISUAL QUALITY OBJECTIVES FOR THE AREA.

TO CONTROL THE VISUAL IMPACTS OF ACTIVITIES AND FACILITIES WITHIN ACCEPTABLE LEVELS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-04	T 27 N, R 57 E, PMM, MT SEC 8 NWSW; SEC 17 E2NE,NESE;
03-07-05	T 22 N, R 58 E, PMM, MT SEC 26 N2NE,NW;
03-07-52	T 9 S, R 61 E, PMM, MT SEC 12 W2,NWSE,S2SE; SEC 13 N2;

CONTROLLED SURFACE USE STIPULATION

A FIELD INSPECTION WILL BE CONDUCTED FOR SPECIAL STATUS PLANT SPECIES BY THE LESSEE PRIOR TO ANY SURFACE DISTURBANCE. A LIST OF SPECIAL STATUS PLANT SPECIES WILL BE PROVIDED TO THE LESSEE AT THE TIME OF THE LEASE. PLANT SPECIES ON THE LIST ARE SUBJECT TO CHANGE OVER TIME AS NEW INFORMATION BECOMES AVAILABLE. PLANT INVENTORIES MUST BE CONDUCTED AT A TIME OF YEAR WHEN THE TARGET SPECIES ARE ACTIVELY GROWING AND FLOWERING. AN ACCEPTABLE REPORT MUST BE PROVIDED TO THE BLM DOCUMENTING THE PRESENCE OR ABSENCE OF SPECIAL STATUS PLANTS IN THE AREA PROPOSED FOR SURFACE DISTURBING ACTIVITIES. THE FINDINGS OF THIS REPORT MAY RESULT IN RESTRICTIONS TO THE OPERATOR'S PLANS OR MAY PRECLUDE USE AND OCCUPANCY.

TO PROTECT AND CONSERVE RARE PLANTS, ASSOCIATED PLANT COMMUNITIES AND THE HABITAT THAT SUPPORTS THEM.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-07	T 8 S, R 9 W, PMM, MT SEC 18 LOTS 3,4; SEC 18 E2SW,S2SE; SEC 19 LOTS 1,2,3,4; SEC 19 NWNE,E2W2; SEC 20 SW; SEC 28 SW; SEC 29 W2,S2SE;
03-07-08	T 8 S, R 9 W, PMM, MT SEC 30 LOT 4; SEC 30 SENE,SESW,N2SE,SESE; SEC 31 LOTS 1,2,3,4; SEC 31 E2,E2W2;
03-07-09	T 8 S, R 9 W, PMM, MT SEC 32 E2,N2NW,SESW,SWSW; SEC 33 NW,S2; SEC 34 W2;
03-07-10	T 9 S, R 9 W, PMM, MT SEC 19 LOTS 1,2,3,4 SEC 19 NWNE,S2NE,E2W2,SE; SEC 10 W2NE,S2NW,S2;
03-07-11	T 9 S, R 9 W, PMM, MT SEC 21 NE,E2NW,S2; SEC 22 ALL;
03-07-12	T 9 S, R 9 W, PMM, MT SEC 27 N2,NWSW,SE; SEC 28 ALL;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-13	T 9 S, R 9 W, PMM, MT SEC 31 LOTS 1,2,3,4; SEC 31 E2,E2W2; SEC 32 ALL;
03-07-14	T 10 S, R 9 W, PMM, MT SEC 17 ALL; SEC 18 E2,E2W2;
03-07-15	T 10 S, R 9 W, PMM, MT SEC 19 LOTS 1,4; SEC 19 E2,E2W2; SEC 20 N2,SW,N2SE,SWSE; SEC 21 E2E2;
03-07-16	T 10 S, R 9 W, PMM, MT SEC 22 N2,N2S2,SWSW; SEC 27 N2NE,W2NW,S2; SEC 28 NENE,S2N2,N2SW,SWSW,SE;
03-07-17	T 10 S, R 9 W, PMM, MT SEC 29 ALL; SEC 30 LOTS 1,2,3,4; SEC 30 E2,E2W2;
03-07-18	T 10 S, R 9 W, PMM, MT SEC 31 LOTS 1,2; SEC 31 E2,E2NW; SEC 32 ALL;
03-07-19	T 10 S, R 9 W, PMM, MT SEC 33 N2,SW,N2SE,SESE; SEC 34 W2E2,W2;
03-07-26	T 8 S, R 10 W, PMM, MT SEC 13 LOTS 2,3,4; SEC 13 SWNE,N2NW,S2NW,SW,W2SE; SEC 14 ALL;
03-07-27	T 8 S, R 10 W, PMM, MT SEC 15 ALL; SEC 17 ALL;
03-07-28	T 8 S, R 10 W, PMM, MT SEC 20 N2,N2S2,SWSW,SESE; SEC 21 ALL; SEC 22 S2;
03-07-29	T 8 S, R 10 W, PMM, MT SEC 23 ALL; SEC 24 LOTS 1,2,3,4; SEC 24 W2E2,W2;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-30	T 8 S, R 10 W, PMM, MT SEC 25 LOT 1; SEC 25 NENE; SEC 26 N2N2; SEC 27 LOTS 1,2,3,5,8; SEC 27 NENE,SW,SWSE; SEC 28 LOTS 1,2,3,4,9,10,11; SEC 28 NENE,N2NW,SESW,SE; SEC 29 LOTS 1,2,3,4,6; SEC 29 NENE,NWNW,SWSW;
03-07-31	T 8 S, R 10 W, PMM, MT SEC 32 NWNW,S2N2,S2; SEC 33 ALL;
03-07-32	T 8 S, R 10 W, PMM, MT SEC 34 NENE,S2NE,NW,S2; SEC 35 LOTS 1,2; SEC 35 NW,N2SW;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 1 LOTS 6,7,8,13,14,15,16,22; SEC 3 LOTS 1-7 INCL.; SEC 3 SWNE,S2NW,SW,W2SE; SEC 4 LOTS 1-7 INCL.; SEC 4 SWNE,S2NW,SW,W2SE;
03-07-34	T 9 S, R 10 W, PMM, MT SEC 5 LOTS 1,2,3,4; SEC 5 S2N2,S2; SEC 8 ALL;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 9 LOTS 1,2,3,4; SEC 9 W2E2,W2; SEC 10 LOTS 1,2,3,4; SEC 11 LOTS 2,7,8; SEC 12 NENE,S2NE,NENW,SWSW,E2SE;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 13 N2,NESW,SWSW,N2SE; SEC 14 LOTS 1,2,3,4,6,7,8; SEC 14 S2SE; SEC 15 SESE; SEC 17 NW,S2;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1,2,3,4; SEC 20 W2E2,NWNW,S2NW,SW; SEC 21 N2SE; SEC 22 NE,S2NW,S2;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-38	T 9 S, R 10 W, PMM, MT SEC 23 NE,NWNW,S2NW,S2; SEC 24 W2NW,S2;
03-07-39	T 9 S, R 10 W, PMM, MT SEC 25 ALL; SEC 26 ALL;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 27 N2N2,S2NE,SEW,S2; SEC 29 LOTS 1-7 INCL.; SEC 29 W2NE,NW,N2SW,NWSE; SEC 32 NWNW SEC 33 NE,E2NW,N2SE,SESE;
03-07-41	T 9 S, R 10 W, PMM, MT SEC 34 ALL; SEC 35 N2,N2SW,SWSW,W2SE;
03-07-42	T 10 S, R 10 W, PMM, MT SEC 1 S2N2,S2; SEC 2 LOTS 1,2,3,4; SEC 2 S2N2,S2; SEC 3 LOTS 1,2,3; SEC 3 S2NE,SEW,NESW,SE;
03-07-43	T 10 S, R 10 W, PMM, MT SEC 4 W2SW; SEC 6 LOTS 1,2,3; SEC 6 S2NE,NWSE; SEC 10 ALL; SEC 11 N2,SW,N2SE,SWSE;
03-07-44	T 10 S, R 10 W, PMM, MT SEC 12 W2NE,NW,S2; SEC 13 W2; SEC 14 NENE,S2N2,SW,N2SE,SWSE;
03-07-45	T 10 S, R 10 W, PMM, MT SEC 25 ALL;
03-07-46	T 10 S, R 10 W, PMM, MT SEC 29 S2SW; SEC 30 LOTS 1,2,3,4; SEC 30 NWNE,S2NE,E2W2,SE;
03-07-47	T 10 S, R 10 W, PMM, MT SEC 31 LOTS 1,2,3,4; SEC 31 E2,E2W2; SEC 32 W2,S2SE;

CONTROLLED SURFACE USE STIPULATION

ALL SURFACE-DISTURBING ACTIVITIES, SEMI-PERMANENT AND PERMANENT FACILITIES IN VRM CLASS II, AREAS MAY REQUIRE SPECIAL DESIGN, INCLUDING LOCATION, PAINTING, AND CAMOUFLAGE, TO BLEND WITH THE NATURAL SURROUNDINGS AND MEET THE VISUAL QUALITY OBJECTIVES FOR THE AREA.

TO CONTROL THE VISUAL IMPACTS OF ACTIVITIES AND FACILITIES WITHIN ACCEPTABLE LEVELS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-04	T 27 N, R 57 E, PMM, MT SEC 8 NWSW; SEC 17 E2NE,NESE;
03-07-05	T 22 N, R 58 E, PMM, MT SEC 26 N2NE,NW;

CONTROLLED SURFACE USE STIPULATION

SURFACE OCCUPANCY OR USE WOULD BE SUBJECT TO THE FOLLOWING SPECIAL OPERATING CONSTRAINT: NO DISTURBANCE OF RIPARIAN AREAS OF WETLANDS, INTERMITTENT, EPHEMERAL, OR PERENNIAL STREAMS AND RIVERS WOULD BE ALLOWED EXCEPT FOR ESSENTIAL ROAD AND UTILITY CROSSINGS.

PROTECTION OF RIPARIAN HABITAT (NDRMP - P. 20)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-55	T 148 N, R 97 W, 5 TH PM, ND SEC 15 LOT 7; SEC 15 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1-12 INCL.; SEC 22 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOT 2;
03-07-56	T 155 N, R 97 W, 5 TH PM, ND SEC 21 SESE;
03-07-57	T 153 N, R 99 W, 5 TH PM, ND SEC 15 SWNW, SW, NESE, S2SE; SEC 21 N2, SW; SEC 22 NW; SEC 28 NWNE, NWNW;

CSU 12-17

DRAINAGE STIPULATION

ALL OF THE LANDS CONTAINED IN THIS LEASE ARE SUBJECT TO DRAINAGE BY A WELL LOCATED ADJACENT TO THIS LEASE. THE WELL AND PRODUCING FORMATION ARE LISTED AS FOLLOWS:

**SIGNAL BUTTE 21-11-37-15, NESW SECTION 21, T 37 N, R 15 E,
NIOBRARA FORMATION**

THE LESSEE SHALL, WITHIN 60 DAYS OF LEASE ISSUANCE, NOTIFY THE **GREAT FALLS FIELD STATION** OF ITS PLANS TO PROTECT THE LEASE FROM DRAINAGE OR, ALTERNATIVELY DEMONSTRATE TO THE AUTHORIZED OFFICE THAT A PROTECTIVE WELL WOULD HAVE LITTLE OR NO CHANCE OF ENCOUNTERING OIL AND GAS IN QUANTITIES SUFFICIENT TO PAY IN EXCESS THE COSTS OF DRILLING AND OPERATING THE WELL. FAILURE TO COMPLY WITH THIS PROVISION COULD RESULT IN THE ASSESSMENT OF COMPENSATORY ROYALTIES.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-01	T 37 N, R 15 E, PMM, MT SEC 21 E2;

DRAINAGE 15-1

LEASE NOTICE

THE SURFACE MANAGEMENT AGENCY IS RESPONSIBLE FOR ASSURING THAT THE LEASED LANDS ARE EXAMINED TO DETERMINE IF CULTURAL RESOURCES ARE PRESENT AND TO SPECIFY MITIGATION MEASURES. GUIDANCE FOR APPLICATION OF THIS REQUIREMENT CAN BE FOUND IN NTL-MSO-85-1.

THIS NOTICE WOULD BE CONSISTENT WITH THE PRESENT MONTANA GUIDANCE FOR CULTURAL RESOURCE PROTECTION RELATED TO OIL AND GAS OPERATIONS (NTL-MSO-85-1).

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-02	T 5 N, R 17 E, PMM, MT SEC 32 S2;
03-07-04	T 27 N, R 57 E, PMM, MT SEC 9 W2NW;
03-07-05	T 22 N, R 58 E, PMM, MT SEC 26 N2NE,NW;
03-07-06	T 29 N, R 58 E, PMM, MT SEC 30 LOT 4; SEC 30 SENE;
03-07-49	T 6 S, R 17 E, PMM, MT SEC 14 NENE,W2E2,SENW,NESW,S2SW; SEC 23 LOTS 1,3,4; SEC 23 W2W2,W2SE;

LEASE NOTICE

CULTURAL RESOURCES

AN INVENTORY OF THE LEASE LANDS MAY BE REQUIRED PRIOR TO SURFACE DISTURBANCE TO DETERMINE IF CULTURAL RESOURCES ARE PRESENT AND TO IDENTIFY NEEDED MITIGATION MEASURES. PRIOR TO UNDERTAKING ANY SURFACE DISTURBING ACTIVITIES ON THE LANDS COVERED BY THIS LEASE, THE LESSEE OR OPERATOR SHALL:

1. CONTACT THE SURFACE MANAGEMENT AGENCY (SMA) TO DETERMINE IF A CULTURAL RESOURCE INVENTORY IS REQUIRED. IF AN INVENTORY IS REQUIRED, THEN:
2. THE SMA WILL COMPLETE THE REQUIRED INVENTORY; OR THE LESSEE OR OPERATOR, AT THEIR OPTION, MAY ENGAGE THE SERVICES OF A CULTURAL RESOURCE CONSULTANT ACCEPTABLE TO THE SMA TO CONDUCT A CULTURAL RESOURCE INVENTORY OF THE AREA OF PROPOSED SURFACE DISTURBANCE. THE OPERATOR MAY ELECT TO INVENTORY AN AREA LARGER THAN THE STANDARD TEN-ACRE MINIMUM TO COVER POSSIBLE SILE RELOCATION WHICH MAY RESULT FROM ENVIRONMENTAL OR OTHER CONSIDERTIONS. AN ACCEPTABLE INVENTORY REPORT IS TO BE SUBMITTED TO THE SMA FOR REVIEW AND APPROVAL NO LATER THAN THAT TIME WHEN AN OTHERWISE COMPLETE APPLICATION FOR APPROVAL OF DRILLING ORSUBSEQUENT SURFACE DISTURBING OPERATION IS SUBMITTED.
3. IMPLEMENT MITIGATION MEASURES REQUIRED BY THE SMA. MITIGATION MAY INCLUDE THE RELOCATION OF PROPOSED LEASE RELAGED ACGIBITGIES OR OTHER PROTECTIVE MEASURE SUCH AS DATA RECOVERY AND EXTENSIVE RECORDATION. THE LEESSEE OR OPERATOR SHALL IMMEDIAGELY BRING TO THE ATTENTION OF THE SMA ANY CULGURAL RESOURCES OR ANY OTHER OBJECTS OF SCIENTIFIC INGERESG DISCOVERED AS A RESULT OF APPROVED OPERATIONS UNDER THIS LEASE, AND SHALL LEAVE SUCH DISCOVERIES INTACG AND UNDISTURBED UNTIL DIRECTED TO PROCEED BY THE SMA.

AUTHORTITIES: COMPLIANCE WITH SECTION 106 OF THE NATIONAL HISTORIC PRESERVATION ACT IS REQUIRED FOR ALL ACTGIONS WHICH MAY AFFECT CULTURAL PROPERTIES ELIGIBLE TO THE NATIONAL REGISTER OF HISTORIC PLACES. SECTION 6 OF THE OIL AND GAS LEASE TERMS (FORM 3100-11) REQUIRES THAT OPERATIONS BE CONDUCTED IN A MANNER THAT MINIMIZES ADVERSE IMPACTS TO CULTURAL AND OTHER RESOURCES.

PALEONTOLOGICAL RESOURCES

THE LESSEE OR OPERATOR SHALL IMMEDIATELY BRING TO THE ATTENTION OF THE SMA ANY PALEONTOLOGICAL RESOURCES OR ANY OTHER OBJECTS OF SCIENTIFIC INTEREST DISCOVERED AS A RESULT OF APPROVED OPERATIONS UNDER THIS LEASE, AND SHALL LEAVE SUCH DISCOVERIES INTACT AND UNDISTURBED UNTIL DIRECTED TO PROCEED BY THE SMA.

PARCEL NO.

03-07-07;3-07-08;3-07-09;03-07-10;03-07-11;03-07-12;03-07-13;03-07-14;
03-07-15;03-07-16;03-07-17;03-07-18;03-07-19;03-07-26;03-07-27;03-07-28;
03-07-29;03-07-30;03-07-31;03-07-32;03-07-33;03-07-34;03-07-35;03-07-36;
03-07-37;03-07-38;03-07-39;03-07-40;03-07-41;03-07-42;03-07-43;03-07-44;
03-07-45;03-07-46;03-07-47

LEASE NOTICE 14-5

LEASE NOTICE

THE FOLLOWING DESCRIBED LANDS ARE SUBJECT TO SPACING ORDER NO. 3-2007 FED.

T 37 N, R 15 E, PMM, MT
SEC 21 E2;

ORDER NO. 3-2007 WAS ISSUED ON JANUARY 18, 2007. THIS ORDER CREATED A PERMANENT SPACING UNIT COMPRISED OF 320.00 ACRES LOCATED IN THE E2 OF SECTION 21, T. 37 N., R. 15 E, HILL COUNTY, MONTANA, FOR THE NIOBRARA AND JUIDTH FORMATIONS. THIS ORDER ALSO AUTHORIZES, UPON APPROVAL OF AN APPLICATION FOR PERMIT TO DRILL, THE DRILLING OF UP TO TWO (2) WELLS WITHIN THE SPACING UNIT WITH A 600 FOOT SETBACK FROM THE SPACING UNIT BOUNDARY.

PARCEL NO.

03-07-01

LEASE NOTICE 14-6

LEASE NOTICE

THIS PARCEL CONTAINS THE FOLLOWING OCCUPANCY EXCLUSIONS:

1. EXPLORATION AND DEVELOPMENT ACTIVITY MUST BE CONDUCTED WITH ROADS CONSTRUCTED TO AN APPROPRIATE STANDARD NO HIGHER THAN NECESSARY TO ACCOMMODATE THE INTENDED USE.
2. ANTI-RAPTOR PERCH DEVICES ARE REQUIRED ON ALL ABOVEGROUND STRUCTURES.
3. U.S. FISH AND WILDLIFE STAFF RESPONSIBLE FOR THE MANAGEMENT OF THE CREEDMAN COULEE NATIONAL WILDLIFE REFUGE WILL BE NOTIFIED OF ANY EXPLORATION AND DEVELOPMENT PROPOSALS BY THE BLM. THIS NOTICE IS NECESSARY TO PROVIDE THE USFWS AN OPPORTUNITY TO PARTICIPATE IN THE EVALUATION OF ANY PROPOSED ACTIVITY ON THE LEASE, INCLUDING ON-SITE INSPECTIONS BEFORE SITE PREPARATION OCCURS.

PARCEL NO.

03-07-01

LEASE NOTICE 14-7

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN RIPARIAN AREAS, 100-YEAR FLOOD PLAINS OF MAJOR RIVERS, AND ON WATER BODIES AND STREAMS.

TO PROTECT THE UNIQUE BIOLOGICAL AND HYDROLOGICAL FEATURES ASSOCIATED WITH RIPARIAN AREAS, 100-YEAR FLOOD PLAINS OF MAJOR RIVERS, AND WATER BODIES AND STREAMS, AND TO MAINTAIN RIPARIAN/WETLAND FUNCTION AND WATER QUALITY.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-03	T 36 N, R 54 E, PMM, MT SEC 11 NWNENE;
03-07-05	T 22 N, R 58 E, PMM, MT SEC 26 NWNE,NW;
03-07-07	T 8 S, R 9 W, PMM, MT SEC 19 LOT 4;
03-07-08	T 8 S, R 9 W, PMM, MT SEC 31 LOT 4; SEC 31 SESW;
03-07-09	T 8 S, R 9 W, PMM, MT SEC 32 SWSW,NESE,S2SE; SEC 33 SENW,SW,W2SE; SEC 34 SW;
03-07-10	T 9 S, R 9 W, PMM, MT SEC 19 LOT 1; SEC 19 W2NE,SENE,E2W2,N2SE,SWSE; SEC 10 NWNE;
03-07-11	T 9 S, R 9 W, PMM, MT SEC 21 E2SE;
03-07-12	T 9 S, R 9 W, PMM, MT SEC 28 NE;
03-07-13	T 9 S, R 9 W, PMM, MT SEC 31 LOT 4; SEC 31 E2SW,W2SE,SESE;
03-07-14	T 10 S, R 9 W, PMM, MT SEC 17 NENE,W2NE,W2,W2SE; SEC 18 W2NE,SENE,E2NW,NESW,SE;

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<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-15	T 10 S, R 9 W, PMM, MT SEC 19 LOT 4; SEC 19 E2SW; SEC 20 N2,NESW,SWSW,N2SE,SWSE; SEC 21 E2NE;
03-07-16	T 10 S, R 9 W, PMM, MT SEC 22 N2,N2S2;
03-07-17	T 10 S, R 9 W, PMM, MT SEC 29 SWNE,NWNW,SEW,NESW,NWSE; SEC 30 LOT 1; SEC 30 N2NE,NENW;
03-07-18	T 10 S, R 9 W, PMM, MT SEC 31 W2SE,SESE;
03-07-19	T 10 S, R 9 W, PMM, MT SEC 33 W2NE,NW,NESW,NWSE;
03-07-28	T 8 S, R 10 W, PMM, MT SEC 20 W2SW;
03-07-29	T 8 S, R 10 W, PMM, MT SEC 24 LOT 4; SEC 24 SWSE;
03-07-30	T 8 S, R 10 W, PMM, MT SEC 25 LOT 1; SEC 25 NWNE; SEC 29 NWNW;
03-07-32	T 8 S, R 10 W, PMM, MT SEC 34 SE; SEC 35 LOT 1; SEC 35 NWSW;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 1 LOTS 6,14,15,22; SEC 3 LOTS 1,2,5,7; SEC 3 SWSE;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 10 LOTS 1,2; SEC 11 LOT 8; SEC 12 S2NE,NENW,SWSW,E2SE;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 13 NE,NENW,N2SE;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-41	T 9 S, R 10 W, PMM, MT SEC 34 S2NE, SENW, NESW, N2SE, SESE; SEC 35 S2NW, N2SW, SWSW, W2SE;
03-07-42	T 10 S, R 10 W, PMM, MT SEC 1 S2NE, SENW, E2SW, SE; SEC 2 LOTS 2, 3;
03-07-45	T 10 S, R 10 W, PMM, MT SEC 25 SE;
03-07-49	T 6 S, R 17 E, PMM, MT SEC 14 SENW; SEC 23 NWNW;

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-QUARTER MILE OF GROUSE LEKS.

TO PROTECT SHARPTAIL AND SAGE GROUSE LEK SITES NECESSARY FOR THE LONG-TERM MAINTENANCE OF GROUSE POPULATIONS IN THE AREA.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-51	T 9 S, R 61 E, PMM, MT SEC 5 W2NW, SW, E2SE;

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-HALF MILE OF KNOWN BALD EAGLE NEST SITES WHICH HAVE BEEN ACTIVE WITHIN THE PAST 7 YEARS AND WITHIN BALD EAGLE NESTING HABITAT IN RIPARIAN AREAS.

TO PROTECT BALD EAGLE NESTING SITES AND/OR NESTING HABITAT IN ACCORDANCE WITH THE ENDANGERED SPECIES ACT (ESA) AND THE MONTANA BALD EAGLE MANAGEMENT PLAN.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1,2,3,4; SEC 20 W2E2, SENW, E2SW, SWSW; SEC 21 N2SE; SEC 22 W2SW, SESW;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 27 N2NW, SENW, N2SW, SWSW; SEC 29 LOTS 1,2,3,5,6,7; SEC 29 W2NE, NW, NESW, NWSE; SEC 33 N2NE, NENW;
03-07-47	T 10 S, R 10 W, PMM, MT SEC 32 E2NW, SESE;

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-HALF MILE OF NORTH AMERICAN WETLAND CONSERVATION ACT (NAWCA)/INTERMOUNTAIN JOINT VENTURE(IMWJV) WETLAND PROJECTS.

TO PROTECT WETLAND HABITAT AREAS AND ADJACENT NESTING AREAS ACQUIRED/DEVELOPED THROUGH NAWCA/IMWJV PARTNERSHIPS NECESSARY FOR LONG-TERM MAINTENANCE OF REGIONAL POPULATIONS OF WATERFOWL AND WETLAND DEPENDENT SPECIES.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-32	T 8 S, R 10 W, PMM, MT SEC 35 LOTS 1,2;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 1 LOT 8; SEC 3 LOTS 5,6,7; SEC 3 W2SE;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 10 LOT 1;

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-HALF MILE OF FERRUGINOUS HAWK NEST SITES.

TO MAINTAIN THE REPRODUCTIVE POTENTIAL OF FERRUGINOUS HAWK NEST SITES.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-32	T 8 S, R 10 W, PMM, MT SEC 34 S2NE,SE; SEC 35 LOTS 1,2; SEC 35 NW,N2SW;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 3 LOTS 1,2;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 17 SENW,S2;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1,2,3,4; SEC 20 W2E2,NWNW,S2NW,SW;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 29 LOTS 1-7 INCL.; SEC 29 W2NE,NW,N2SW,NWSE; SEC 32 NWNW;
03-07-42	T 10 S, R 10 W, PMM, MT SEC 3 SWSE;
03-07-43	T 10 S, R 10 W, PMM, MT SEC 4 NWSW; SEC 10 W2NE,NW,N2SW,NWSE;
03-07-46	T 10 S, R 10 W, PMM, MT SEC 29 S2SW; SEC 30 LOTS 1,2; SEC 30 NWNE,E2NW,SE;
03-07-47	T 10 S, R 10 W, PMM, MT SEC 31 LOTS 1,2,3,4; SEC 31 E2,E2W2; SEC 32 W2;

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NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-HALF MILE FROM CENTERLINE OF STREAM CONTAINING KNOWN POPULATIONS OF 99 TO 100% GENETICALLY PURE WESTSLOPE CUTTHROAT TROUT.

TO ENSURE HEALTHY AQUATIC HABITAT EXISTS IN DRAINAGES IMPORTANT TO THE VIABILITY OF UPPER MISSOURI RIVER BASIN WESTSLOPE CUTTHROAT TROUT.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-16	T 10 S, R 9 W, PMM, MT SEC 22 SWSW; SEC 27 NWNE, W2NW, S2; SEC 28 E2E2, SWNE, S2NW, N2SW, W2SE;
03-07-19	T 10 S, R 9 W, PMM, MT SEC 33 NENE; SEC 34 W2NE, E2NW, NWNW, NWSE;

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-HALF MILE FROM THE CENTERLINE OF CLASS 1 FISHERY STREAMS (BLUE RIBBON TROUT STREAMS).

TO ENSURE HEALTHY AQUATIC HABITAT ARE MAINTAINED ALONG CLASS 1 FISHERIES.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-07	T 8 S, R 9 W, PMM, MT SEC 18 S2SE; SEC 19 LOTS 3,4; SEC 19 NWNE,E2W2; SEC 20 SW; SEC 29 W2NW;
03-07-08	T 8 S, R 9 W, PMM, MT SEC 30 LOT 4; SEC 30 SENE,SESW,N2SE; SEC 31 LOT 1;
03-07-29	T 8 S, R 10 W, PMM, MT SEC 24 LOT 4; SEC 24 SWSE;
03-07-30	T 8 S, R 10 W, PMM, MT SEC 25 LOT 1; SEC 25 NWNE;
03-07-32	T 8 S, R 10 W, PMM, MT SEC 35 LOT 2;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 1 LOTS 7,8,13; SEC 3 LOTS 6,7; SEC 3 SWSE;
03-07-35	T 9 S. R 10 W. PMM, MT SEC 9 LOT 4; SEC 10 LOTS 1,2,3; SEC 11 LOTS 2,7;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 14 LOTS 3,4; SEC 15 SESE;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1,2,3,4; SEC 20 W2SE; SEC 21 N2SE; SEC 22 NWNE,SWNW,NWSW;

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PARCEL NO.

03-07-40

LEGAL DESCRIPTION

T 9 S, R 10 W, PMM, MT
SEC 29 LOTS 1,2,3,5,6,7;
SEC 29 W2NE,NWSE;
SEC 33 N2NE,SWNE,E2NW;

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN, AND FOR A DISTANCE OF 300 FEET FROM THE BOUNDARIES OF CULTURAL PROPERTIES AND ARCHAEOLOGICAL/HISTORIC DISTRICTS DETERMINED TO BE ELIGIBLE OR POTENTIALLY ELIGIBLE TO THE NATIONAL REGISTER OF HISTORIC PLACES. THIS INCLUDES CULTURAL PROPERTIES DESIGNATED FOR CONSERVATION USE, SCIENTIFIC USE, TRADITIONAL USE, PUBLIC USE, AND EXPERIMENTAL USE. DEFINED ARCHAEOLOGICAL DISTRICTS INCLUDE: EVERSON CREEK/BLACK CANYON QUARRY COMPLEX; MUDDY CREEK ARCHAEOLOGICAL DISTRICT; LOWER BEARTRAP CANYON ARCHAEOLOGICAL DISTRICT; AND BEAVERHEAD ROCK.

TO PROTECT SIGNIFICANT CULTURAL PROPERTIES AND ARCHAEOLOGICAL DISTRICTS AND THEIR SETTINGS, AND TO AVOID DISTURBANCE OR INADVERTENT IMPACTS TO THESE RESOURCES.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-09	T 8 S, R 9 W, PMM, MT SEC 33 E2SW;
03-07-36	T 8 S, R 10 W, PMM, MT SEC 13 NESW;

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-HALF MILE OF THE BOUNDARIES OF CULTURAL PROPERTIES DETERMINED TO BE OF PARTICULAR IMPORTANCE TO NATIVE AMERICAN GROUPS, DETERMINED TO BE TRADITIONAL CULTURAL PROPERTIES, AND/OR DESIGNATED FOR TRADITIONAL USE. SUCH PROPERTIES INCLUDE (BUT ARE NOT LIMITED TO) BURIAL LOCATIONS, PICTOGRAPH/PETROGLYPH SITES, VISION QUEST LOCATIONS, PLANT GATHERING LOCATIONS, AND AREAS CONSIDERED SACRED OR USED FOR RELIGIOUS PURPOSES.

TO AVOID DISTURBANCE AND TO PROTECT ARCHAEOLOGICAL PROPERTIES OF KNOWN SIGNIFICANCE TO NATIVE AMERICAN GROUPS, AS WELL AS TRADITIONAL CULTURAL PROPERTIES, AND THE SETTING IN WHICH THEY OCCUR.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-32	T 8 S, R 10 W, PMM, MT SEC 35 LOT 2;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 1 LOTS 7,8,13;
03-07-46	T 10 S,R 10 W, PMM, MT SEC 30 LOTS 1,2; SEC 30 W2NE, SENE, E2NW, NESW, N2SE;

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-QUARTER MILE OF SPECIAL STATUS PLANTS OR POPULATIONS.

TO PROTECT AND CONSERVE RARE PLANTS, ASSOCIATED PLANT COMMUNITIES AND THE HABITAT THAT SUPPORTS THEM.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-08	T 8 S, R 9 W, PMM, MT SEC 30 LOT 4; SEC 30 SESE; SEC 31 LOT 1; SEC 31 NENW;
03-07-10	T 9 S, R 9 W, PMM, MT SEC 20 SWNE, SENW, SW, W2SE;
03-07-28	T 8 S, R 10 W, PMM, MT SEC 20 SWSW; SEC 21 SESE; SEC 22 S2SE;
03-07-29	T 8 S, R 10 W, PMM, MT SEC 23 S2S2; SEC 24 LOT 4; SEC 24 S2SW, SWSE;
03-07-30	T 8 S, R 10 W, PMM, MT SEC 25 LOT 1; SEC 25 NWNE; SEC 26 N2N2; SEC 27 LOTS 1, 2, 3, 5, 8; SEC 27 NENE, SW, SWSE; SEC 28 LOTS 1, 2, 10; SEC 28 NWNW, E2SE; SEC 29 LOTS 1, 2, 3, 4, 6; SEC 29 NENE, NWNW;
03-07-31	T 8 S, R 10 W, PMM, MT SEC 32 S2SE;
03-07-32	T 8 S, R 10 W, PMM, MT SEC 34 NWNE, N2NW, SESE; SEC 35 LOTS 1, 2; SEC 35 N2NW;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 3 LOTS 1, 2, 5, 6, 7; SEC 3 SWNE, W2SE; SEC 4 LOT 4; SEC 4 SWNW, NWSW;

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<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-34	T 9 S, R 10 W, PMM, MT SEC 5 LOTS 1,2; SEC 5 S2NE,N2SE;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 9 LOTS 2,3,4; SEC 9 W2NE,E2NW,NESW,NWSE;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 29 LOT 7; SEC 29 NWNW; SEC 33 NENW;
03-07-43	T 10 S, R 10 W, PMM, MT SEC 6 LOT 3;

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED ON AREAS OF ACTIVE MASS MOVEMENT (LANDSLIDES).

TO PREVENT POTENTIAL DAMAGE TO PIPELINES, WELL HEADS, AND OTHER FACILITIES FROM LANDSLIDES IN AREAS OF ACTIVE MASS MOVEMENT.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-09	T 8 S, R 9 W, PMM, MT SEC 32 SWSW, S2SE; SEC 33 S2SE; SEC 34 S2SW;
03-07-13	T 9 S, R 9 W, PMM, MT SEC 31 LOTS 2, 3, 4; SEC 31 SWNE, E2W2, W2SE;
03-07-14	T 10 S, R 9 W, PMM, MT SEC 17 ALL; SEC 18 E2, E2NW, NESW;
03-07-15	T 10 S, R 9 W, PMM, MT SEC 19 NENE; SEC 20 N2, SW, N2SE, SWSE;
03-07-17	T 10 S, R 9 W, PMM, MT SEC 29 N2NE, NENW;
03-07-18	T 10 S, R 9 W, PMM, MT SEC 31 LOT 2; SEC 31 SWNE, E2NW, W2SE;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 9 LOTS 2, 3, 4; SEC 9 SWNE, E2SW, W2SE;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 33 NENW;

NSO 11-25

NO SURFACE OCCUPANCY STIPULATION

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-HALF MILE OF DESIGNATED NATIONAL HISTORIC TRAILS. DESIGNATED NATIONAL HISTORIC TRAILS INCLUDE THE LEWIS AND CLARK TRAIL AND THE NEZ PERCE (NEE ME POO) TRAIL.

TO PRESERVE AND PROTECT DESIGNATED NATIONAL HISTORIC TRAILS AND THE NATURAL SETTING IN WHICH THEY OCCUR.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-07	T 8 S, R 9 W, PMM, MT SEC 18 LOTS 3,4; SEC 18 E2SW,S2SE; SEC 19 LOTS 1,2,3,4; SEC 19 NWNE,E2W2; SEC 20 SW; SEC 29 W2;
03-07-08	T 8 S, R 9 W, PMM, MT SEC 30 LOT 4; SEC 30 SENE,SESW,N2SE,SESE; SEC 31 LOTS 1,2,3,4;; SEC 31 N2NE,SWNE,E2W2;
03-07-09	T 8 S, R 9 W, PMM, MT SEC 32 NWNW;
03-07-26	T 8 S, R 10 W, PMM, MT SEC 13 LOT 4;
03-07-29	T 8 S, R 10 W, PMM, MT SEC 23 SESE; SEC 24 LOTS 1,2,3,4; SEC 24 SWNE,NESW,S2SW,W2SE;
03-07-30	T 8 S, R 10 W, PMM, MT SEC 25 LOT 1; SEC 25 NWNE; SEC 26 N2NE;
03-07-32	T 8 S, R 10 W, PMM, MT SEC 34 SESE; SEC 35 LOTS 1,2; SEC 35 E2NW,SWNW,N2SW;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 1 LOTS 6,7,8,13,14,15,16,22; SEC 3 LOTS 1,2,5,6,7; SEC 3 SWNE,SESW,SW,W2SE; SEC 4 LOT 7;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-35	T 9 S, R 10 W, PMM, MT SEC 9 LOTS 1,2,3,4; SEC 9 SWNE,SESW,W2SE; SEC 10 LOTS 1,2,3,4; SEC 11 LOTS 2,7,8; SEC 12 SWNE,NENW,SWSW;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 14 LOTS 1,2,3,4,6,7; SEC 15 SESE; SEC 17 SE;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1,2,3,4; SEC 20 W2E2,S2NW,SW; SEC 21 N2SE; SEC 22 NE,S2NW,SW,W2SE;
03-07-38	T 9 S, R 10 W, PMM, MT SEC 23 W2NW;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 27 N2NW,SW; SEC 29 LOTS 1-7 INCL.; SEC 29 W2NE,NW,N2SW,NWSE; SEC 32 NWNW; SEC 33 NE,E2NW,N2SE,SESE;
03-07-41	T 9 S, R 10 W, PMM, MT SEC 34 NW,NWSW;
03-07-43	T 10 S, R 10 W, PMM, MT SEC 4 W2SW; SEC 6 LOT 3;

NO SURFACE OCCUPANCY STIPULATION

NO SURFACE OCCUPANCY (NSO) OR USE WOULD BE ALLOWED WITHIN ONE-HALF MILE OF GOLDEN EAGLE NESTS KNOWN TO BE OCCUPIED AT LEAST ONCE WITHIN THE SEVEN PREVIOUS YEARS.

PROTECTION OF GOLDEN EAGLE NESTING (NDRMP - P. 20)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-57	T 153 N, R 99 W, 5 TH PM, ND SEC 15 SWNW, SW, NESE, S2SE; SEC 21 N2, SW; SEC 22 NW; SEC 28 NWNE, NWNW;

NSO 11-38

NO SURFACE OCCUPANCY STIPULATION

NO SURFACE OCCUPANCY (NSO) OR USE WOULD BE ALLOWED WITHIN 1,000 FEET OF WETLANDS, LAKES, AND PONDS ON THE LANDS DESCRIBED BELOW (LEGAL SUBDIVISION OR OTHER DESCRIPTION).

FOR THE PURPOSE OF:

PROTECTION OF CREEDMAN COULEE NATIONAL WILDLIFE REFUGE WETLANDS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-01	T 37 N, R 15 E, PMM, MT SEC 21 E2;

NSO 11-41

UNITED STATES DEPARTMENT OF THE INTERIOR
Bureau of Land Management
5001 Southgate Drive
Billings, Montana 59101

OIL AND GAS LEASE STIPULATIONS

ESTHETICS--To maintain esthetic values, all surface-disturbing activities, semipermanent and permanent facilities may require special design including location, painting and camouflage to blend with the natural surroundings and meet the intent of the visual quality objectives of the Federal Surface Managing Agency (SMA).

EROSION CONTROL--Surface-disturbing activities may be prohibited during muddy and/or wet soil periods.

CONTROLLED OR LIMITED SURFACE USE STIPULATION --This stipulation may be modified, consistent with land use documents, when specifically approved in writing by the Bureau of Land Management (BLM) with concurrence of the SMA. Distances and/or time periods may be made less restrictive depending on the actual onground conditions. The prospective lessee should contact the SMA for more specific locations and information regarding the restrictive nature of this stipulation.

The lessee/operator is given notice that the lands within this lease may include special areas and that such areas may contain special values, may be needed for special purposes, or may require special attention to prevent damage to surface and/or other resources. Possible special areas are identified below. Any surface use or occupancy within such special areas will be strictly controlled, or **if absolutely necessary**, excluded. Use or occupancy will be restricted only when the BLM and/or the SMA demonstrates the restriction necessary for the protection of such special areas and existing or planned uses. Appropriate modifications to imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.

After the SMA has been advised of specific proposed surface use or occupancy on the leased lands, and on request of the lessee/operator, the Agency will furnish further data on any special areas which may include:

100 feet from the edge of the rights-of-way from highways, designated county roads and appropriate federally-owned or controlled roads and recreation trails.

500 feet, or when necessary, within the 25-year flood plain from reservoirs, lakes, and ponds and intermittent, ephemeral or small perennial streams: 1,000 feet, or when necessary, within the 100-year flood plain from larger perennial streams, rivers, and domestic water supplies.

500 feet from grouse strutting grounds. Special care to avoid nesting areas associated with strutting grounds will be necessary during the period from March 1, to June 30. One-fourth mile from identified essential habitat of state and federal sensitive species. Crucial wildlife winter ranges during the period from December 1 to May 15, and in elk calving areas during the period from May 1 to June 30.

300 feet from occupied buildings, developed recreational areas, undeveloped recreational areas receiving concentrated public use and sites eligible for or designated as National Register sites.

Seasonal road closures, roads for special uses, specified roads during heavy traffic periods and on areas having restrictive off-road vehicle designations.

On slopes over 30 percent or 20 percent on extremely erodable or slumping soils.

Standard (May 2001)

See Notice on Back

NOTICE

APPLICATIONS FOR PERMIT TO DRILL (APDs)--The appropriate BLM field offices are responsible for the receipt, processing, and approval of APDs. The APDs are to be submitted by oil and gas operators pursuant to the requirements found in Onshore Oil and Gas Order No. 1 -- Approval of Operations on Onshore Federal and Indian Oil and Gas Leases (Circular No. 2538). Additional requirements for the conduct of oil and gas operations can be found in the Code of Federal Regulations Title 43, Part 3160. Copies of Onshore Oil and Gas Order No. 1, and pertinent regulations, can be obtained from the BLM field offices in which the operations are proposed. Early coordination with these offices on proposals is encouraged.

CULTURAL AND PALEONTOLOGICAL RESOURCES--The SMA is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the SMA, shall:

1. Contact the appropriate SMA to determine if a site-specific cultural resource inventory is required. If an inventory is required, then:
2. Engage the services of a cultural resource specialist acceptable to the SMA to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the SMA for review and approval no later than that time when an otherwise complete application for approval of drilling or subsequent surface-disturbing operation is submitted.
3. Implement mitigation measures required by the SMA. Mitigation may include the relocation of proposed lease-related activities or other protective measures such as testing salvage and recordation. Where impacts to cultural resources cannot be mitigated to the satisfaction of the SMA, surface occupancy on that area must be prohibited.

The operator shall immediately bring to the attention of the SMA any cultural or paleontological resources discovered as a result of approved operations under this lease, and not disturb such discoveries until directed to proceed by the SMA.

ENDANGERED OR THREATENED SPECIES--The SMA is responsible for assuring that the leased land is examined prior to undertaking any surface-disturbing activities to determine effects upon any plant or animal species, listed or proposed for listing as endangered or threatened, or their habitats. The findings of this examination may result in some restrictions to the operator's plans or even disallow use and occupancy that would be in violation of the Endangered Species Act of 1973 by detrimentally affecting endangered or threatened species or their habitats.

The lessee/operator may, unless notified by the authorized officer of the SMA that the examination is not necessary, conduct the examination on the leased lands at his discretion and cost. This examination must be done by or under the supervision of a qualified resources specialist approved by the SMA. An acceptable report must be provided to the SMA identifying the anticipated effects of a proposed action on endangered or threatened species or their habitats.

PARCEL NO.

03-07-01, 03-07-05; 03-07-55; 03-07-56; 03-07-57

Serial No.

Endangered Species Act Section 7 Consultation Stipulation

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

THIS STIP APPLIES TO ALL BLM PARCELS

TES (BLM)

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM DECEMBER 1 TO MARCH 31 WITHIN CRUCIAL WINTER RANGE FOR WILDLIFE. THIS STIPULATION DOES NOT APPLY TO THE OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT CRUCIAL WHITE-TAILED DEER, MULE DEER, ELK, ANTELOPE, MOOSE, BIGHORN SHEEP, AND SAGE GROUSE WINTER RANGE FROM DISTURBANCE DURING THE WINTER USE SEASON, AND TO FACILITATE LONG-TERM MAINTENANCE OF WILDLIFE POPULATIONS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-02	T 5 N, R 17 E, PMM, MT SEC 32 S2;
03-07-49	T 6 S, R 17 E, PMM, MT SEC 14 NENE, W2E2, SENW, NESW, S2SW; SEC 23 LOTS 1, 3, 4; SEC 23 W2NW, W2SE;
03-07-51	T 9 S, R 61 E, PMM, MT SEC 4 NWSW; SEC 8 N2N2; SEC 24 N2, N2SW, SE; SEC 25 E2E2; SEC 35 N2N2;
03-07-52	T 9 S, R 61 E, PMM, MT SEC 12 ALL; SEC 13 ALL; SEC 14 ALL;
03-07-53	T 9 S, R 62 E, PMM, MT SEC 1 S2;
03-07-54	T 9 S, R 62 E, PMM, MT SEC 7 LOTS 1, 2; SEC 7 E2NW; SEC 8 NWNE, SENE, NW, N2SW; SEC 19 SENE; SEC 20 NWNE, S2NE, NENW, SE; SEC 21 NENW, S2NW, SW;

TIMING 13-1

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM MARCH 1 TO JUNE 15 IN GROUSE NESTING HABITAT WITHIN 2 MILES OF A LEK. THIS STIPULATION DOES NOT APPLY TO THE OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT SHARPTAIL AND SAGE GROUSE NESTING HABITAT FROM DISTURBANCE DURING SPRING AND EARLY SUMMER IN ORDER TO MAXIMIZE ANNUAL PRODUCTION OF YOUNG AND TO PROTECT NESTING ACTIVITIES ADJACENT TO NESTING SITES FOR THE LONG-TERM MAINTENANCE OF GROUSE POPULATIONS IN THE AREA.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-02	T 5 N, R 17 E, PMM, MT SEC 32 N2SW,SWSW;
03-07-05	T 22 N, R 58 E, PMM, MT SEC 26 N2NE,NW;
03-07-51	T 9 S, R 61 E, PMM, MT SEC 4 NWSW; SEC 6 LOTS 2,3,4; SEC 6 NE,N2SE; SEC 8 N2N2; SEC 24 NW; SEC 25 E2E2;
03-07-52	T 9 S, R 61 E, PMM, MT SEC 14 ALL;
03-07-53	T 9 S, R 62 E, PMM, MT SEC 12 N2,SE;
03-07-54	T 9 S, R 62 E, PMM, MT SEC 31 LOTS 1,2; SEC 31 E2NW;

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM MARCH 1 TO AUGUST 1, WITHIN ONE-HALF MILE OF RAPTOR NEST SITES WHICH HAVE BEEN ACTIVE WITHIN THE PAST 2 YEARS. THIS STIPULATION DOES NOT APPLY TO THE OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT NEST SITES OF RAPTORS WHICH HAVE BEEN IDENTIFIED AS SPECIES OF SPECIAL CONCERN IN MONTANA, NORTH OR SOUTH DAKOTA.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-05	T 22 N, R 58 E, PMM, MT SEC 26 N2NE,NW;

TIMING 13-4

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM MARCH 1 THROUGH JUNE 30 IN NESTING AND EARLY BROOD-REARING HABITAT (DEFINED AS WITHIN THREE MILES OF LEKS). THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT SAGE GROUSE LEKS AND BREEDING HABITAT NECESSARY FOR LONG-TERM MAINTENANCE OF REGIONAL SAGE GROUSE POPULATIONS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-07	T 8 S, R 9 W, PMM, MT SEC 18 LOTS 3,4; SEC 18 E2SW,S2SE; SEC 19 LOTS 1,2,3,4; SEC 19 NWNE,E2W2;
03-07-26	T 8 S, R 10 W, PMM, MT SEC 13 LOTS 2,3,4; SEC 13 SWNE,NWNW,S2NW,SW,W2SE; SEC 14 ALL;
03-07-27	T 8 S, R 10 W, PMM, MT SEC 15 ALL; SEC 17 N2,SW,E2SE,NWSE;
03-07-28	T 8 S, R 10 W, PMM, MT SEC 20 NENE; SEC 21 E2,NW,NESW; SEC 22 S2;
03-07-29	T 8 S, R 10 W, PMM, MT SEC 23 ALL; SEC 24 LOTS 1,2,3,4; SEC 24 W2E2,W2;
03-07-30	T 8 S, R 10 W, PMM, MT SEC 25 LOT 1; SEC 25 NWNE; SEC 26 N2N2; SEC 27 LOTS 1,2,3,5; SEC 27 NENE; SEC 28 LOT 1;
03-07-31	T 8 S, R 10 W, PMM, MT SEC 32 SWNW,SW,W2SE,SESE;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 4 LOT 4; SEC 4 SWNW,SW;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-34	T 9 S, R 10 W, PMM, MT SEC 5 LOTS 1,2,3,4; SEC 5 S2N2,S2; SEC 8 ALL;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 9 W2E2;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 17 NW,S2;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1,2,3,4; SEC 20 W2E2,NWNW,S2NW,SW;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 29 LOT 1; SEC 29 W2NE,NW,N2SW;

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM DECEMBER 1 THROUGH MAY 15 WITHIN BIG GAME WINTER/SPRING RANGE FOR WILDLIFE. THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT MULE DEER, ELK, ANTELOPE, AND MOOSE WINTER RANGE FROM DISTURBANCE DURING THE WINTER/SPRING SEASON, AND TO FACILITATE LONG-TERM MAINTENANCE OF WILDLIFE POPULATIONS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-07	T 8 S, R 9 W, PMM, MT SEC 20 E2SW; SEC 28 SW; SEC 29 E2NW, SESW, S2SE;
03-07-08	T 8 S, R 9 W, PMM, MT SEC 31 SESW, NESE, S2SE;
03-07-09	T 8 S, R 9 W, PMM, MT SEC 32 E2, N2NW, SENW, SWSW; SEC 33 NW, S2; SEC 34 W2;
03-07-10	T 9 S, R 9 W, PMM, MT SEC 19 LOTS 1, 2, 3, 4; SEC 19 NWNE, S2NE, E2W2, SE; SEC 20 W2NE, S2NW, S2;
03-07-11	T 9 S, R 9 W, PMM, MT SEC 21 NE, E2NW, S2; SEC 22 ALL;
03-07-12	T 9 S, R 9 W, PMM, MT SEC 27 N2, NWSW, SE; SEC 28 ALL;
03-07-13	T 9 S, R 9 W, PMM, MT SEC 31 LOTS 1, 2, 3, 4; SEC 31 E2, E2W2; SEC 32 ALL;
03-07-14	T 10 S, R 9 W, PMM, MT SEC 17 ALL; SEC 18 E2, E2W2;
03-07-15	T 10 S, R 9 W, PMM, MT SEC 19 LOTS 1, 4; SEC 19 E2, E2W2; SEC 20 N2, SW, N2SE, SWSE; SEC 21 E2E2;

TIMING 13-7
PAGE 1 OF 4

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-16	T 10 S, R 9 W, PMM, MT SEC 22 N2,N2S2,SWSW; SEC 27 NENE,W2NW,S2; SEC 28 NENE,S2N2,N2SW,SWSW,SE;
03-07-17	T 10 S, R 9 W, PMM, MT SEC 29 ALL; SEC 30 LOTS 1,2,3,4; SEC 30 E2,E2W2;
03-07-18	T 10 S, R 9 W, PMM, MT SEC 31 LOTS 1,2; SEC 31 E2,E2NW; SEC 32 ALL;
03-07-19	T 10 S, R 9 W, PMM, MT SEC 33 N2,SW,N2SE,SESE; SEC 34 W2E2,W2;
03-07-26	T 8 S, R 10 W, PMM, MT SEC 14 S2SW;
03-07-27	T 8 S, R 10 W, PMM, MT SEC 15 S2;
03-07-28	T 8 S, R 10 W, PMM, MT SEC 20 E2E2,SWNE,NWSE; SEC 21 ALL; SEC 22 S2;
03-07-29	T 8 S, R 10 W, PMM, MT SEC 23 NENW,W2NW,NWSW;
03-07-30	T 8 S, R 10 W, PMM, MT SEC 27 LOTS 1,2,3,5,8; SEC 27 NENE,NWSW; SEC 28 LOTS 1,2,3,4,9,10,11; SEC 28 NENE,N2NW,SESW,SE; SEC 29 LOTS 2,3,4; SEC 29 NENE;
03-07-31	T 8 S, R 10 W, PMM, MT SEC 32 S2N2,S2; SEC 33 NENE,W2E2,W2;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 1 LOTS 14,15,16,22; SEC 3 S2SW; SEC 4 LOTS 2,3,4,6,7; SEC 4 SWNE,S2NW,SW,W2SE;

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-34	T 9 S, R 10 W, PMM, MT SEC 5 LOTS 1,2,3,4; SEC 5 S2N2,S2; SEC 8 ALL;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 9 LOTS 1,2,3,4; SEC 9 W2E2,W2; SEC 10 LOTS 3,4; SEC 11 LOTS 2,7,8; SEC 12 NENE,S2NE,NENW,SWSW,E2SE;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 13 N2,NESW,SWSW,N2SE; SEC 14 LOTS 1,2,3,4,6,7,8; SEC 14 S2SE; SEC 15 SESE; SEC 17 NW,S2;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1,2,3,4; SEC 20 W2E2,NWNW,S2NW,SW; SEC 22 E2;
03-07-38	T 9 S, R 10 W, PMM, MT SEC 23 NE,NWNW,S2NW,S2; SEC 24 W2NW,S2;
03-07-39	T 9 S, R 10 W, PMM, MT SEC 25 ALL; SEC 26 ALL;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 27 E2,E2W2; SEC 29 LOTS 1-7 INCL.; SEC 29 W2NE,NW,N2SW,NWSE; SEC 32 NWNW; SEC 33 NE,E2NW,N2SE,SESE;
03-07-41	T 9 S, R 10 W, PMM, MT SEC 34 ALL; SEC 35 N2,N2SW,SWSW,W2SE;
03-07-42	T 10 S, R 10 W, PMM, MT SEC 1 S2N2,S2; SEC 2 LOTS 1,2,3,4; SEC 2 S2N2,S2; SEC 3 LOTS 1,2,3; SEC 3 S2NE,SENW,NESW,SE;

TIMING 13-7
PAGE 3 OF 4

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-43	T 10 S, R 10 W, PMM, MT SEC 4 W2SW; SEC 6 LOT 3 SEC 10 ALL; SEC 11 N2,SW,N2SE,SWSE;
03-07-44	T 10 S, R 10 W, PMM, MT SEC 12 W2NE,NW,S2; SEC 13 W2; SEC 14 NENE,S2N2,SW,N2SE,SWSE;
03-07-45	T 10 S, R 10 W, PMM, MT SEC 25 ALL;
03-07-46	T 10 S, R 10 W, PMM, MT SEC 29 S2SW; SEC 30 LOTS 1,2,3,4; SEC 30 NWNE,S2NE,E2W2,SE;
03-07-47	T 10 S, R 10 W, PMM, MT SEC 31 LOTS 1,2,3,4; SEC 31 E2,E2W2; SEC 32 W2,S2SE;

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM APRIL 1 THROUGH JUNE 30 IN ELK CALVING/BIG GAME BIRTHING AREAS. THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT MULE DEER, ELK, ANTELOPE, AND MOOSE BIRTHING AREAS FROM DISTURBANCE AND FACILITATE LONG-TERM MAINTENANCE OF WILDLIFE POPULATIONS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-14	T 10 S, R 9 W, PMM, MT SEC 17 ALL; SEC 18 E2NE;
03-07-16	T 10 S, R 9 W, PMM, MT SEC 22 N2NE;

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM FEBRUARY 1 THROUGH AUGUST 31 IN A ONE MILE RADIUS AROUND BALD EAGLE NEST SITES/BREEDING HABITAT. THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT BALD EAGLE NESTING SITE AND/OR BREEDING HABITAT IN ACCORDANCE WITH THE ENDANGERED SPECIES ACT AND THE MONTANA BALD EAGLE MANAGEMENT PLAN.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-36	T 9 S, R 10 W, PMM, MT SEC 17 SESW, SE;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1, 2, 3, 4; SEC 20 W2E2, NWNW, S2NW, SW; SEC 21 N2SE; SEC 22 SWNE, S2NW, S2;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 27 N2N2, S2NE, SENW, S2; SEC 29 LOTS 1-7 INCL.; SEC 29 W2NE, NW, N2SW, NWSE; SEC 32 NWNW; SEC 33 NE, E2NW, N2SE;

TIMING 13-10

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM MARCH 1 THROUGH JULY 31 WITHIN ONE-HALF MILE OF RAPTOR NEST SITES WHICH HAVE BEEN ACTIVE WITHIN THE PAST FIVE YEARS. THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT POTENTIAL BREEDING HABITAT FOR SPECIAL STATUS RAPTORS (ESPECIALLY GOLDEN EAGLE, PRAIRIE FALCON, SWAINSON'S HAWK).

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-10	T 9 S, R 9 W, PMM, MT SEC 19 LOTS 1,2,3; SEC 19 W2NE,SENE,E2NW,NESW,N2SE;
03-07-30	T 8 S, R 10 W, PMM, MT SEC 27 LOTS 3,5,8; SEC 27 SW,SWSE; SEC 28 LOTS 1,3,4,9,10,11; SEC 28 NWNE,N2NW,SESW,SE;
03-07-31	T 8 S R, 10 W, PMM, MT SEC 33 E2NE,NWNE,NESE;
03-07-32	T 8 S, R 10 W, PMM, MT SEC 34 NWNE,S2NE,NW,N2SW,SESW,SE; SEC 35 LOTS 1,2; SEC 35 NW,N2SW;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 3 LOTS 1-7 INCL.; SEC 3 SWNE,S2NW,SW,W2SE;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 10 LOTS 1,2,3; SEC 12 SWSW,E2SE;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 13 N2,NESW,N2SE; SEC 17 SENW,S2;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1,2,3,4; SEC 20 W2E2,NWNW,S2NW,SW;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 29 LOTS 1-7 INCL.; SEC 29 W2NE,NW,N2SW,NWSE; SEC 32 NWNW;

TIMING 13-11

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM MARCH 1 THROUGH AUGUST 31 WITHIN ONE MILE OF FERRUGINOUS HAWK NEST SITES THAT HAVE BEEN ACTIVE WITHIN THE PAST FIVE YEARS. THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT REPRODUCTIVE POTENTIAL OF BREEDING HABITAT FOR SPECIAL STATUS RAPTORS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-30	T 8 S, R 10 W, PMM, MT SEC 27 SESW, SWSE;
03-07-32	T 8 S, R 10 W, PMM, MT SEC 34 NWNE, S2NE, NW, S2; SEC 35 LOTS 1, 2; SEC 35 NW, N2SW;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 3 LOTS 1, 2, 3, 4, 5, 6; SEC 3 SWNE, SENW, NWSE;
03-07-34	T 9 S, R 10 W, PMM, MT SEC 8 S2S2;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 9 S2SW;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 17 NW, S2;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 20 LOTS 1, 2, 3, 4; SEC 20 W2E2, NWNW, S2NW, SW; SEC 21 NWSE;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 29 LOTS 1-7 INCL.; SEC 29 W2NE, NW, N2SW, NWSE; SEC 32 NWNW; SEC 33 S2NE, E2NW, N2SE, SESE;
03-07-41	T 9 S, R 10 W, PMM, MT SEC 34 SWSW;
03-07-42	T 10 S, R 10 W, PMM, MT SEC 3 S2NE, SENW, NESW, SESW, SE;
03-07-43	T 10 S, R 10 W, PMM, MT SEC 4 W2SW; SEC 10 ALL; SEC 11 W2W2;

TIMING 13-13
PAGE 1 OF 2

PARCEL NO.

LEGAL DESCRIPTION

03-07-46	T 10 S, R 10 W, PMM, MT SEC 29 S2SW; SEC 30 LOTS 1,2,3,4; SEC 30 NWNE,S2NE,E2W2,SE;
03-07-47	T 10 S, R 10 W, PMM, MT SEC 31 LOTS 1,2,3,4; SEC 31 E2,E2W2; SEC 32 W2,S2SE;

TIMING LIMITATION STIPULATION

SURFACE USE IS PROHIBITED FROM DECEMBER 1 THROUGH MAY 15 WITHIN WINTER AND SPRING RANGE FOR SAGE GROUSE. THIS STIPULATION DOES NOT APPLY TO THE OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT SAGE GROUSE WINTER RANGE FROM DISTURBANCE DURING THE WINTER/SPRING SEASON, AND TO FACILITATE LONG-TERM MAINTENANCE OF WILDLIFE POPULATIONS.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-07	T 8 S, R 9 W, PMM, MT SEC 20 SW; SEC 28 SW; SEC 29 W2,S2SE;
03-07-08	T 8 S, R 9 W, PMM, MT SEC 30 LOT 4; SEC 30 SENE, SESW, N2SE, SESE; SEC 31 LOTS 1, 2, 3, 4; SEC 31 E2, E2W2;
03-07-09	T 8 S, R 9 W, PMM, MT SEC 32 E2, N2NW, SENW, SWSW; SEC 33 NW, S2; SEC 34 W2;
03-07-10	T 9 S, R 9 W, PMM, MT SEC 19 LOTS 1, 2, 3, 4; SEC 19 NWNE, S2NE, E2W2, SE; SEC 20 W2NE, S2NW, S2;
03-07-13	T 9 S, R 9 W, PMM, MT SEC 31 N2NE; SEC 32 N2NW, SENW;
03-07-18	T 10 S, R 9 W, PMM, MT SEC 31 N2NE; SEC 32 NW;
03-07-33	T 9 S, R 10 W, PMM, MT SEC 1 LOTS 6, 7, 8, 13, 14, 15, 16, 22;
03-07-35	T 9 S, R 10 W, PMM, MT SEC 11 LOTS 2, 7, 8; SEC 12 NENE, S2NE, NENW, SWSW, E2SE;
03-07-36	T 9 S, R 10 W, PMM, MT SEC 13 N2, NESW, SWSW, N2SE; SEC 14 LOTS 1, 2, 3, 4, 6, 7, 8; SEC 14 S2SE; SEC 15 SESE;
03-07-37	T 9 S, R 10 W, PMM, MT SEC 22 E2, E2SW;

TIMING 13-14
PAGE 1 OF 2

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-38	T 9 S, R 10 W, PMM, MT SEC 23 NE,NWNW,S2NW,S2; SEC 24 W2NW,S2;
03-07-39	T 9 S, R 10 W, PMM, MT SEC 25 N2,N2S2; SEC 26 N2,N2SE;
03-07-40	T 9 S, R 10 W, PMM, MT SEC 27 NE,NENW;

TIMING LIMITATION STIPULATION

SURFACE USE FOR DRILLING AND CONSTRUCTION ACTIVITY IS PROHIBITED FROM

APRIL 1 THROUGH AUGUST 15

ON THE LANDS DESCRIBED BELOW:

T 37 N, R 15 E, PMM, MT
SEC 21 E2;

FOR THE PURPOSE OF (REASONS):

TO PROTECT CREEDMAN COULEE NATIONAL WILDLIFE REFUGE WILDLIFE POPULATIONS AND HABITATS.

PARCEL NO.

03-07-01

TIMING 13-20

TIMING LIMITATION STIPULATION

NO SURFACE USE (NSU) WOULD BE ALLOWED WITHIN ONE-HALF MILE OF OCCUPIED GOLDEN EAGLE NESTS DURING THE FOLLOWING TIME PERIOD:

FEBRUARY 15 TO JULY 15

THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINENANCE OF PRODUCTION FACILITIES.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-57	T 153 N, R 99 W, 5 TH PM, ND SEC 15 SWNW, SW, NESE, S2SE; SEC 21 N2, SW; SEC 22 NW; SEC 28 NWNE, NWNW;

TIMING 13-21

LEASE STIPULATIONS
BUREAU OF RECLAMATION

The lessee agrees to maintain, if required by the lessor during the period of this lease, including any extension thereof, an additional bond with qualified sureties in such sum as the lessor, if it considers that the bond required under Section 2(a) is insufficient, may at any time require:

(a) to pay for damages sustained by any reclamation homestead entryman to his crops or improvements caused by drilling or other operations of the lessee, such damages to include the reimbursement of the entryman by the lessee, when he uses or occupies the land of any homestead entryman, for all construction and operation and maintenance charges becoming due during such use or occupation upon any portion of the land so used and occupied;

(b) to pay any damage caused to any reclamation project or water supply thereof by the lessee's failure to comply fully with the requirements of this lease; and

(c) to recompense any nonmineral applicant, entryman, purchaser under the Act of May 16, 1930 (46 Stat. 367), or patentee for all damages to crops or to tangible improvements caused by drilling or other prospecting operation, where any of the lands covered by this lease are embraced in any nonmineral application, entry, or patent under rights initiated prior to the date of this lease, with a reservation of the oil deposits, to the United States pursuant to the Act of July 17, 1914 (38 Stat. 509).

As to any lands covered by this lease within the area of any Government reclamation project, or in proximity thereto, the lessee shall take such precautions as required by the irrigation under such project or to the water supply thereof; *provided* that drilling is prohibited on any constructed works or right-of-way of the Bureau of Reclamation, and *provided, further*, that there is reserved to the lessor, its successors and assigns, the superior and prior right at all times to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, and reclamation works, in which construction, operation, and maintenance, the lessor, its successors and assigns, shall have the right to use any or all of the lands herein described without making compensation therefor, and shall not be responsible for any damage from the presence of water thereon or on account of ordinary, extraordinary, unexpected, or unprecedented floods. That nothing shall be done under this lease to increase the cost of, or interfere in any manner with, the construction, operation, and maintenance of such works. It is agreed by the lessee that, if the construction of any or all of said dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone or telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures or reclamation works across, over, or upon said lands should be made more expensive by reason of the existence of the improvements and workings of the lessee thereon, said additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and

(continued on reverse)

binding upon the parties hereto, and that within thirty (30) days

after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States, or its successors, constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, or reclamation works across, over, or upon said lands; *provided, however*, that subject to advance written approval by the United States, the location and course of any improvements or works and appurtenances may be changed by the lessee; *provided, further*, that the reservations, agreements, and conditions contained in the within lease shall be and remain applicable notwithstanding any change in the location or course of said improvements or works of lessee. The lessee further agrees that the United States, its officers, agents, and employees, and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessee resulting from the construction, operation, and maintenance of any of the works hereinabove enumerated. Nothing in this paragraph shall be construed as in any manner limiting other reservations in favor of the United States contained in this lease.

THE LESSEE FURTHER AGREES That there is reserved to the lessor, its successors and assigns, the prior right to use any of the lands herein leased, to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures, and also the right to remove construction materials therefrom, without any payment made by the lessor or its successors for such right, with the agreement on the part of the lessee that if the construction of any or all of such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or the removal of construction materials therefrom, should be made more expensive by reason of the existence of improvements or workings of the lessee thereon, such additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and binding upon the parties hereto, and that within thirty (30) days after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States or its successors constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or removing construction materials therefrom. The lessee further agrees that the lessor, its officers, agents, and employees and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessee resulting from the construction, operation, and maintenance of any of the works herein above enumerated. Nothing contained in this paragraph shall be construed as in any manner limiting other reservations in favor of the lessor contained in this lease.

To insure against the contamination of the waters of the _____Reservoir,
 _____Project, State of _____, the lessee agrees that the
 following further conditions shall apply to all drilling and operations on
 lands covered by this lease, which lie within the flowage or drainage area of
 the _____Reservoir, as such area is defined by the Bureau of
 Reclamation:

1. The drilling sites for any and all wells shall be approved by the
 Superintendent, Bureau of Reclamation, _____Project,
 _____ before drilling begins. Sites for the construction of
 pipe-line rights-of-way or other authorized facilities shall also
 be approved by the Superintendent before construction begins.

2. All drilling or operation methods or equipment shall, before their
 employment, be inspected and approved by the Superintendent of the
 _____ Project, and by the supervisor of the Bureau of Land
 Management having jurisdiction over the area.

GPO 854-703

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-05	T 22 N, R 58 E, PMM, MT SEC 26 SWNW;
03-07-43	T 10 S, R 10 W, PMM, MT SEC 6 LOTS 1,2,3; SEC 6 S2NE,NWSE;

BOR FORM 3109-1

SPECIAL STIPULATION - BUREAU OF RECLAMATION

To avoid interference with recreation development and/or impacts to fish and wildlife habitat and to assist in preventing damage to any Bureau of Reclamation dams, reservoirs, canals, ditches, laterals, tunnels, and related facilities, and contamination of the water supply therein, the lessee agrees that the following conditions shall apply to all exploration and developmental activities and other operation of the works thereafter on lands covered by this lease:

1. Prior to commencement of any surface-disturbing work including drilling, access road work, and well location construction, a surface use and operations plan will be filed with the appropriate officials. A copy of this plan will be furnished to the Regional Director, Great Plains Region, Bureau of Reclamation, P.O. Box 36900, Billings, MT 59107-6900, for review and consent prior to approval of the plan. Such approval will be conditioned on reasonable requirements needed to prevent soil erosion, water pollution, and unnecessary damages to the surface vegetation and other resources, including cultural resources, of the United States, its lessees, permittees, or licensees, and to provide for the restoration of the land surface and vegetation. The plan shall contain provisions as the Bureau of Reclamation may deem necessary to maintain proper management of the water, recreation, lands structures, and resources, including cultural resources, within the prospecting, drilling, or construction area.

Drilling sites for all wells and associated investigations such as seismograph work shall be included in the above-mentioned surface use and operation plan.

If later explorations require departure from or additions to the approved plan, these revisions or amendments, together with a justification statement for proposed revisions, will be submitted for approval to the Regional Director, Great Plains Region, Bureau of Reclamation, or his authorized representative.

Any operations conducted in advance of approval of an original, revised, or amended prospecting plan, or which are not in accordance with an approved plan constitute a violation of the terms of this lease. The Bureau of Reclamation reserves the right to close down operations until such corrective action, as is deemed necessary, is taken by the lessee.

2. No occupancy of the surface of the following excluded areas is authorized by this lease. It is understood and agreed that the use of these areas for Bureau of Reclamation purposes is superior to any other use. The following restrictions apply only to mineral tracts located within the boundary of a Bureau of Reclamation project where the United States owns 100 percent of the fee mineral interest.

- a. Within 500 feet on either side of the centerline of any and all roads or highways within the leased area.
- b. Within 200 feet on either side of the centerline of any and all trails within the leased area.
- c. Within 500 feet of the normal high-water line of any and all live streams in the leased area.
- d. Within 400 feet of any and all recreation developments within the leased area.
- e. Within 400 feet of any improvements either owned, permitted, leased, or otherwise authorized by the Bureau of Reclamation within the leased area.
- f. Within 200 feet of established crop fields, food plots, and tree/shrub plantings within the leased area.
- g. Within 200 feet of slopes steeper than a 2:1 gradient within the leased area.
- h. Within established rights-of-way of canals, laterals, and drainage ditches within the leased area.
- i. Within a minimum of 500 feet horizontal from the centerline of the facility or 50 feet from the outside toe of the canal, lateral, or drain embankment, whichever distance is greater, for irrigation facilities without clearly marked rights-of-way within the leased area.
- j. Providing that appropriate environmental compliance measures can be ensured, and providing further that Reclamation project works and other public interests can be protected, Reclamation may consider, on a case-by-case basis, waiving the requirement specified in Section 2 hereof. **HOWEVER, LESSEES ARE ADVISED THAT OBTAINING SUCH A WAIVER CAN BE A DIFFICULT, TIME CONSUMING, AND COSTLY PROCESS WITH NO GUARANTEE THAT RECLAMATION WILL GRANT THE REQUESTED WAIVER.**

3. No occupancy of the surface or surface drilling will be allowed in the following areas. In addition, no directional drilling will be allowed that would intersect the subsurface zones delineated by a vertical plane in these areas. The following restrictions apply only to mineral tracts located within the boundary of a Bureau of Reclamation project, where the United States owns 100 percent of the fee mineral interest in said tract, or tracts.

a. Within 1,000 feet of the maximum water surface, as defined in the Standard Operating Procedures (SOP), of any reservoirs and related facilities located within the leased area.

b. Within 2,000 feet of dam embankments and appurtenance structures such as spillway structures, outlet works, etc.

c. Within one-half (1/2) mile horizontal from the centerline of any tunnel within the leased area.

d. Providing that appropriate environmental compliance measures can be ensured, and providing further that Reclamation project works and other public interests can be protected. Reclamation may consider, on a case-by-case basis, waiving the requirements specifies in Section 3 hereof. **HOWEVER, LESSEES ARE ADVISED THAT OBTAINING SUCH A WAIVER CAN BE A DIFFICULT, TIME CONSUMING, AND COSTLY PROCESS WITH NO GUARANTEE THAT RECLAMATION WILL GRANT THE REQUESTED WAIVER.**

4. The distances stated in items 2 and 3 above are intended to be general indicators only. The Bureau of Reclamation reserves the right to revise these distances as needed to protect Bureau of Reclamation facilities.

5. The use of explosives in any manner shall be so controlled that the works and facilities of the United States, its successors and assigns, will in no way be endangered or damaged. In this connection, an explosives use plan shall be submitted to and approved by the Regional Director, Great Plains Region, Bureau of Reclamation, or his/her authorized representative.

6. The lessee shall be liable for all damage to the property of the United States, its successors or assigns, resulting from the exploration, development, or operation of the works contemplated by this lease, and shall further hold the United States, its successors or assigns, and its officers, agents, and employees, harmless from all claims of third parties for injury or damage sustained or in any way resulting from the exercise of the rights and privileges conferred by the lease.

7. The lessee shall be liable for all damages to crops or improvements of any entryman, nonmineral applicant, or patentee, their successors or assigns, caused by or resulting from the drilling or other operations of the lessee, including reimbursement of any entryman or patentee, their successors or assigns, for all construction, operation, and maintenance charges becoming due on any portion of their said lands damaged as a result of the drilling or other operation of the lessee.

8. In addition to any other bond required under the provisions of this lease, the lessee shall provide such bond as the United States may at any time require for damages which may arise under the liability provisions of Section six (6) and seven (7) above.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-05	T 22 N, R 58 E, PMM, MT SEC 26 SWNW;
03-07-43	T 10 S, R 10 W, PMM, MT SEC 6 LOTS 1, 2, 3; SEC 6 S2NE, NWSE;

**NOTICE FOR LANDS OF THE NATIONAL FOREST SYSTEM
UNDER JURISDICTION OF
DEPARTMENT OF AGRICULTURE**

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

District Ranger, Dillon Ranger District, Beaverhead National Forest
420 Barrett Street
Dillon, MT 58601

who is the authorized representative of the Secretary of Agriculture.

CULTURAL AND PALEONTOLOGICAL RESOURCES - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:
2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.
3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or paleontological resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

FLOODPLAIN AND WETLANDS - The lessee is hereby notified that this lease may contain land within a riparian ecosystem. All activities within this area may be highly restricted in order

to comply with Executive Order 11988 - *Floodplain Management* and Executive Order 11990 - *Protection of Wetlands*, in order to preserve and restore or enhance the natural and beneficial values served by floodplains and wetlands.

Riparian ecosystems will be managed by the Forest Service to protect from conflicting uses in order to provide healthy, self-perpetuating plant and water communities that will have optimum diversity and density of understory and overstory vegetation. Occupancy and use of lands within riparian ecosystems proposed in a proposed Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the riparian area. Special measures such as road design, well pad size and location or directional drilling, may be made part of the permit authorizing the activity.

USDA - Forest Service

R1-FS-2820-13c(10/92)

THIS STIP APPLIES TO ALL FOREST SERVICE PARCELS

FS 13c DILLON RANGER DISTRICT

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To preclude construction of well sites and related facilities on slopes over 60% which would be difficult to rehabilitate. (Appendix G-18 Beaverhead Oil and Gas Leasing EIS and Forest Plan).

USDA - FOREST SERVICE

R1-FS-2820-14 (1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-20	T 14 S, R 9 W, PMM SEC 3: Portions of Lots 5, 6, 8, NESW; SEC 5: Portions of Lot 3, SWNW, SW, SWSE; SEC 6: Portions of Lots 1-4, S2NE, SE;
03-07-21	T 14 S, R 9 W, PMM SEC 4 Portions of Lots 2-4, SWNE, S2NW, NWSE; SEC 9 Portions of NENE, S2NE, S2; SEC 10 Portions of ALL;
03-07-22	T 14 N, R 9 W, PMM Section 7 Portions of Lots 1, 2, W2NE, SENE, E2NW, NESW, N2SE, SESE; Section 16 Portions of SENE, W2SW, SESW; Section 17 Portions of NENW, N2SE; Section 18 Portions of W2, SWSE;
03-07-23	T 14 S, R 9 W, PMM SEC 8 Portions of W2NE, SENE, E2NW, NESW, S2SW, SE; SEC 11 Portions of W2; SEC 15 Portions of NE, N2NW, SENW;
03-07-24	T 14 S, R 9 W, PMM SEC 20 Portions of E2SW; SEC 21 Portions of SWNE, E2NW, NESW, N2SE, SESE; SEC 28 Portions of NENE, S2NE, S2SW, SE; SEC 29 Portions of N2SW, SESW, S2SE;
03-07-25	T 14 S, R 9 W, PMM SEC 33 Portions of N2, N2S2, SESW; SEC 34 Portions of W2NE, NW, NESW, S2SW, N2SE, SESE; SEC 35 Portions of NWNE, W2W2, SESW, NESE, S2SE;

FS NSO 14-1

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To preclude construction of well sites and related facilities on slopes over 35% which would be difficult to rehabilitate; also, to preclude surface disturbing activities on areas that have a high erosion/stability hazard and would be difficult to reclaim. (Appendix G-15, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

USDA - FOREST SERVICE

R1-FS-2820-14 (1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-20	T 14 S, R 9 W, PMM SEC 3 Lots 7, 8; portions of Lots 4-6, SENW,NESW; SEC 5 Lots 1-3, S2NE,SENW,NESW,SE; portions of Lot 4, SWNW,W2SW,SESW; SEC 6 SWNE,NESE; portions of Lots 1-7, SENE,SENW,E2SW,W2SE,SESE;
03-07-21	T 14 S, R 9 W, PMM SEC 4 Portions of Lots 2-4, S2N2,NWSW, portions of Lot 1,NESW,S2SW,SE; SEC 9 W2NW,N2SW,W2SE,SESE; portions of NE,E2NW,SWSW; SEC 10 All;
03-07-22	T 14 N, R 9 W, PMM SEC 7 Portions of Lots 1-3, E2, E2NW,NESW; SEC 16 N2NE, SENE; portions of SWNE, E2NW,E2SE;
03-07-23	T 14 S, R 9 W, PMM SEC 8 N2NE, SENE; portions of SWNE, NENW, W2SW, N2SE, SESE; SEC 11 W2NW, SENW, N2SW; portions of NENW, S2SW; SEC 15 N2;
03-07-24	T 14 S, R 9 W, PMM SEC 28 Portions of W2NE, NW, NESW, NWSE; SEC 29 Portions of W2SW, SESW;
03-07-25	T 14 S, R 9 W, PMM SEC 33 S2SE; portions of SWNE, S2NW, SW, N2SE; SEC 34 Portions of SW; SEC 35 Portions of E2SW, S2SE;

FS NSO 14-2
PAGE 1 OF 2

PARCEL NO

03-07-48

LEGAL DESCRIPTION

T 14 S, R 10 W, PMM

SEC 1 E2SE; portions of LOTS 1, 2, S2NE,
E2SW, W2SE;

SEC 12 W2SW; portions of NE, S2NW, E2SW,
N2SE, SWSE;

SEC 13 W2E2, W2; portions of E2E2;

SEC 24 Portions of NE, NENW, S2NW;

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To meet Forest Plan objectives to preserve in place significant heritage resources and to avoid disturbance to traditional cultural properties. Stipulations will be applied to ensure proposed activities do not adversely affect heritage resource sites larger than 40 acres. Heritage sites smaller than 40 acres will also be stipulated NSO but it is assumed operations will be designed and/or located to avoid adverse impact to them. (Appendix G- 22 Beaverhead Oil and Gas Leasing EIS and Forest Plan).

USDA - FOREST SERVICE

R1-FS-2820-14 (1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-20	T 14 S, R 9 W, PMM SEC 5 Portion of SESW; SEC 6 Portions of S2SE;
03-07-25	T 14 S, R 9 W, PMM SEC 35 Portions of SWSE;

FS NSO 14-3

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To preclude construction of well sites and related facilities in areas where the potential for mass failure exists, and which would be difficult to rehabilitate. These areas also have a high erosion and stability hazard and would be difficult to reclaim. Management activities will be designed to sustain site productivity. (Appendix G-14, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

USDA - FOREST SERVICE

R1-FS-2820-14 (1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-20	T 14 S, R 9 W, PMM SEC 5: Portions of SWSW; SEC 6: Portions of Lots 3-7, SENW, E2SW, W2SE, SESE;
03-07-22	T 14 N, R 9 W, PMM SEC 7 E2NE; portions of W2NE, NESE; SEC 17 Portions of N2N2, SWNE;
03-07-23	T 14 S, R 9 W, PMM SEC 8 SESW; portions of NW, N2SW, SWSW, W2SE;
03-07-25	T 14 S, R 9 W, PMM SEC 35 Portions of W2NE, SENE, NW, NESW, N2SE;
03-07-48	T 14 S, R 10 W, PMM SEC 1 Portions of Lots 2, 3, 4, SWNE, S2NW, SW, W2SE, SESE; SEC 12 Portions of N2NE, SENE, NW, N2SW, SESW, SWSE; SEC 13 Portions of N2NE, NENW, SESW, NESE, SWSE; SEC 24 Portions of NWNW;

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To ensure a healthy aquatic habitat exists in watersheds important to the viability of **pure** Upper Missouri Westslope Cutthroat Trout **occupying roaded** drainages with high or extreme risk of extinction.

Or to ensure a healthy aquatic habitat exists in watersheds important to the viability of **pure** Upper Missouri Westslope Cutthroat Trout **occupying unroaded portions of partially roaded** drainages and **roaded sections of partially roaded** drainages with high or extreme risk of extinction through application of the following mitigation measures:

- a) No net increase in sediment over existing conditions.
- b) No adverse effects on water quality or quantity.

Increased sediment and/or decreased water quality or quantity within these drainages could adversely affect sensitive trout viability. This stipulation will be applied as written in Appendix J-8 and 9, Appendix G-12, Beaverhead Oil and Gas Leasing EIS and Forest Plan.

USDA - Forest Service

R1-FS-2820-14(1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-22	T 14 S, R 9 W, PMM SEC 17 W2SW, SESW; portions of S2NW, NESW, W2SE, SESE; SEC 18 Portions of SENE, E2SE;
03-07-24	T 14 S, R 9 W, PMM SEC 20 W2NE, W2, SE; portions of E2NE; SEC 21 SWSW; portions of N2SW, SESW, SWSE; SEC 28 SWNE, W2, SE; portions of N2NE, SENE; SEC 29 All;
03-07-25	T 14 S, R 9 W, PMM SEC 33 N2, SW, NWSE; portions of NESE, S2SE; SEC 34 N2NW, SWNW; portions of NWNE, SENW, NWSW;

FS NSO 14-5

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

Meeting a Visual Quality Objective (VQO) of retention in the foreground seen area. This area has been identified as high value scenery because of its natural beauty in close proximity to travel routes or sites where users expect and desire a natural appearance. (Appendix G-22, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Refer to "Visual Quality Objectives Map" and "Sensitivity Level 1 Buffer Map", Beaverhead National Forest Oil & Gas EIS GIS files, 1994; Forest Plan pg.II-7, g. Visual Quality, and Appendix D; and "National Forest Landscape Management Volume 2, Chapter 1, The Visual Management System." Forest Service, USDA, Agricultural Handbook Number 462.

USDA - Forest Service

R1-FS-2820-14(1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-25	T 14 S, R 9 W, PMM SEC 35 Portions of SESW, S2SE;

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

December 1 to May 15

On the lands described below:

For the purpose of (reasons):

To preclude surface disturbing activities in big game winter range (elk, mule deer, bighorn sheep, and moose) which could cause increased stress and/or displacement of animals during the critical time period. (Appendix G-9, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

USDA FOREST SERVICE

R1-FS-2820-15 (1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-20	T 14 S, R 9 W, PMM SEC 3 Lots 4-8, SENW, NESW; portion of Lot 3; SEC 5 Lots 1-4, S2N2, S2; SEC 6 Lots 1-7, S2NE, SENW, E2SW, SE;
03-07-21	T 14 S, R 9 W, PMM SEC 4 Lots 1-4, S2N2, S2; SEC 9 All; SEC 10 All;
03-07-22	T 14 S, R 9 W, PMM SEC 7 Lots 1-4, E2, E2W2; SEC 16 All; SEC 17 All; SEC 18 Lots 1-4, E2, E2W2;
03-07-23	T 14 S, R 9 W, PMM SEC 8 ALL; SEC 11 NW, N2SW; portions of S2SW; SEC 15 N2;
03-07-24	T 14 S, R 9 W, PMM SEC 20 All; SEC 21 All; SEC 28 All; SEC 29 All;

FS TIMING 15-1
PAGE 1 OF 2

PARCEL NO.

LEGAL DESCRIPTION

03-07-25

T 14 S, R 9 W, PMM
SEC 33 All;
SEC 34 W2NE,W2,SE;
SEC 35 N2N2,SENE,SWNW,W2SW; portions of
SWNE,SENW,E2SW,N2SE,SESE;

03-07-48

T 14 S, T 10 W, PMM
SEC 1 Lots 1,2,3,4, S2N2, S2;
SEC 12 All;
SEC 13 All;
SEC 24 N2;

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Reclamation standards will include: control of the source of plant material and seed (genetic suitability); control of species, planting rate and methods used, seed bed preparation method, and quality and handling of the topsoil available.

On the lands described below:

For the purpose of:

To protect or avoid areas where soil conditions are such that the site would be difficult to rehabilitate and have a high compaction/displacement hazard and would be difficult to reclaim. (Appendix G-16, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

USDA - FOREST SERVICE

R1-FS-2820-16 (1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-20	T 14 S, R 9 W, PMM SEC 3 Lots 3-8, SENW,NESW; SEC 5 Lots 1-3, S2NE,SE,SENW,NESW,SE; portions of Lot 4, SWNW,W2SW,SESW; SEC 6 SWNE,NESE; portions of Lots 1-7, SENE,SENW,E2SW,W2SE,SESE;
03-07-21	T 14 S, R 9 W, PMM SEC 4 Lots 1-4, S2N2,S2; SEC 9 All; SEC 10 All;
03-07-22	T 14 N, R 9 W, PMM SEC 7 Portions of Lots 1-3, E2,E2NW,NESW; SEC 16 N2,SE; portions of N2SW,SESW; SEC 17 NENE; portions of W2NE,SENE, W2NW,SENW,SW,NESE;
03-07-23	T 14 S, R 9 W, PMM SEC 8 E2E2, NWNE; portions of SWNE, NENW, W2SW, W2SE; SEC 11 NW, N2SW; portions of S2SW; SEC 15 N2;
03-07-24	T 14 S, R 9 W, PMM SEC 20 Portions of S2SW; SEC 21 NENE; portions of W2NE, SENE, NENW, E2SW, NWSE; SEC 28 Portions of W2NE, NW, NESW, NWSE; SEC 29 Portions of W2W2, SESW;

FS TIMING 16-1
PAGE 1 OF 2

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-25	T 14 S, R 9 W, PMM SEC 33 W2SW, S2SE; portions of SWNE, W2NW, SENW, E2SW, N2SE; SEC 34 Portions of SW; SEC 35 Portions of N2NE, SENE, E2SW, SWSE;
03-07-48	T 14 S, R 10 W, PMM SEC 1 NESE, S2SE; portions of LOTS 1,2, S2NE, NESW, S2SW, NWSE; SEC 12 NWNE, W2SW; portions of NENE, S2NE, NW, E2SW, N2SE, SWSE; SEC 13 W2E2, W2; portions of E2E2; SEC 24 NE, N2NW, SENW; portions of SWNW;

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Proposed activities could be required to be located or designated to meet the visual quality objectives of retention.

On the lands described below:

For the purpose of:

Meeting a Visual Quality Objective (VQO) of retention in the middle and background seen area. The area has been identified as high value scenery because of its natural beauty in close proximity to travel routes or sites where users expect and desire a natural appearance. To ensure the visual quality of the area is maintained. (Appendix G-24, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Refer to "Visual Quality Objectives Map" and "Sensitivity Level 1 Buffer Map", Beaverhead National Forest Oil & Gas EIS GIS files, 1994; Forest Plan pg. II-7,g. Visual Quality, and Appendix D; and National Forst Landscape Management Volume 2, Chapter 1, The Visual Management System." Forest Service, USDA, Agricultural Handbook Number 462.

USDA - FOREST SERVICE R1-FS-2820-16 (1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-20	T 14 S, R 9 W, PMM SEC 5 Portions of NESW,SWSW,NWSE,SESE; SEC 6 Portions of Lot 7, S2SE;
03-07-21	T 14 S, R 9 W, PMM SEC 4 Portions of S2SW; SEC 9 SENW,E2SW,SWSE; portions of Lots 3,4,S2NE,SWNW,W2SW,N2SE,SESE; SEC 10 Portions of N2SW,SESW,S2SE;
03-07-22	T 14 S, R 9 W, PMM SEC 7 NENE,S2NE,N2SE; portions of Lots 1-4, NWNE,E2W2,S2SE; SEC 16 Portions of N2N2,SW,SWSE; SEC 17 Portions of NE,N2NW,SENW, SWSW,N2SE,SESE; SEC 18 Portions of Lots 1-4, NENW,E2SW, W2SE,SESE;
03-07-23	T 14 S, R 9 W, PMM SEC 8 NWSW; portions of E2NE, W2NW, NESW, S2SW, NESE, S2SE; SEC 15 Portions of N2NE, SENE;

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PAGE 1 OF 2

PARCEL NO.

LEGAL DESCRIPTION

03-07-24

T 14 S, R 9 W, PMM

SEC 20 NWSW; portions of SWNE, NW, NESW,
S2SW;

SEC 21 Portions of NE, NENW, S2NW, NESW,
W2SE, SESE;

SEC 28 SWSW; portions of NENE, N2SW, SESW,
S2SE;

SEC 29 E2NW, NESW, S2SE; portions of W2NE,
W2W2, SESW, N2SE;

03-07-25

T 14 S, R 9 W, PMM

SEC 33 S2NE, NWNW; portions of N2NE, NENW,
S2NW, N2SE;

SEC 34 SWNW; portions of W2NE, N2NW, SENW,
N2SW, NWSE, SESE;

SEC 35 Portions of SW, SWSE;

03-07-48

T 14 S, R 10 W, PMM

SEC 1 Portions of Lots 1, 2, S2NE, S2SW, SE

SEC 12 Portions of N2, NESW, N2SE, SESE;

SEC 13 Portions of SENE, E2SE;

SEC 24 Portions of N2NE, SENE;

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

1. A watershed assessment in unsurveyed streams with "potential" (suspected) but occurrence not yet documented) populations may be needed.
2. No NET increase in sediment over existing condition.
3. No adverse effect to water quality or quantity which may require the use of extraordinary construction equipment or facilities to prevent the discharge of drilling fluids or production effluents.

On the lands described below:

For the purpose of:

To ensure a healthy aquatic habitat exists in watersheds important to the viability of **potential** Upper Missouri Westslope Cutthroat Trout populations. Increased sediment and/or decreased water quality or quantity within these drainages could adversely affect sensitive trout viability.

This stipulation will be applied as described in Appendix G-11, Appendix J-9 and 10, Beaverhead Oil and Gas Leasing EIS and Forest Plan.

USDA - Forest Service

R1-FS-2820-16(1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-22	T 14 S, R 9 W, PMM SEC 7 Portions of Lot 4, SESW; SEC 18 Lots 1-4, E2SW, SWSE; portions of E2NW, N2SE, SESE;
03-07-48	T 14 S, R 10 W, PMM SEC 12 Portion of SESE; SEC 13 S2S2, NESE; portions of NENE, S2NE, N2SW, NWSE; SEC 24 N2;

FS CSU 16-3

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

A near natural appearance must be maintained.

On the lands described below:

For the purpose of:

Visual Quality Objective (VQO) of partial retention in the foreground seen area. The area has been identified as high value scenery because of its natural beauty in close proximity to travel routes or sites where users expect and desire a natural appearance. (Appendix G-24, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Refer to "Visual Quality Objectives Map" and "Sensitivity Level 1 Buffer Map", Beaverhead National Forest Oil & Gas EIS GIS files, 1994; Forest Plan pg. 11-7, g. Visual Quality, and Appendix D; and "National Forest Landscape Management Volume 2, Chapter 1, The Visual Management System." Forest Service, USDA, Agricultural Handbook Number 462.

USDA - FOREST SERVICE

R1-FS-2820-16 (1/90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-25	T 14 S, R 9 W, PMM SEC 33 Portions of SESE; SEC 34 Portions of W2NE, NESW, S2SW, N2SE, SWSE; SEC 35 NWNW, portions of NWNE, NENW, S2NW;

FS CSU 16-4

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints:

1. No NET increase in sediment over existing condition.
2. No adverse effect to water quality or quantity which may require the use of extraordinary construction equipment of facilities to prevent the discharge of drilling fluids or production effluents.

On the lands described below:

For the purpose of:

To ensure a healthy aquatic habitat exists in watersheds important to the viability of **introgressed** Upper Missouri Westslope Cutthroat Trout **populations occupying both unroaded and roaded drainages.**

This stipulation will be applied as described in Appendix G-11, Appendix J-9 and 10, Beaverhead Oil and Gas Leasing EIS and Forest Plan.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA - FOREST SERVICE

R1-FS-2820-16 (1.90)

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
03-07-25	T 14 S, R 9 W, PMM SEC 33 Portions of NESE,S2SE; SEC 34 SWNE,NESW,S2SW,W2SE,SESE; portions of NWNE, SENW,NWSW,NESE; SEC 35 Portion of W2SW;

FS CSU 16-5

USDA - FOREST SERVICE

THREATENED, ENDANGERED, AND SENSITIVE PLANT OR ANIMAL SPECIES LEASE NOTICE

The lease area may contain threatened and endangered species or habitat necessary for the continued existence of threatened, proposed and endangered species which are protected by the 1973 Endangered Species Act, as amended (50 CFR 402). The lease area may also contain habitat or species, listed as sensitive, which may require protective measures to prevent them from being listed as threatened or endangered or result in a loss of viability or biological diversity (36 CFR 219.19 or 219.26). A biological evaluation of the leased lands may be required prior to surface disturbance to determine if threatened, endangered, or sensitive plant or animal species or their habitat are present and to identify needed mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator shall:

1. Contact the Forest Service to determine if a biological evaluation is required (FSM 2670.31-32). The Forest Service is responsible for ensuring that the leased land is examined through a biological evaluation, prior to undertaking any surface-disturbing activities, to determine effects upon any plant or animal species listed or proposed for listing as threatened, endangered, or sensitive.
2. The lessee or operator may choose to conduct the evaluation on the leased lands at their discretion and cost. This biological evaluation must be done by or under the supervision of a qualified biologist/botanist approved by the Forest Service. An acceptable report must be provided to the Forest Service identifying the anticipated effects of a proposed action on threatened, endangered, or sensitive species. An acceptable biological evaluation is to be submitted to the Forest Service for review and approval no later than that time when an otherwise complete application for approval of drilling or subsequent surface-disturbing operation is submitted.
3. Implement mitigation measures required by the Forest Service. Mitigation may include the relocation of proposed lease-related activities or other protective measures. The findings of the biological evaluation may result in some restrictions to the operator's plans or even disallow use and occupancy to comply with the 1973 Endangered Species Act (as amended), threatened and endangered regulations and Forest Service regulations.

If threatened, endangered, or sensitive plant or animal species are discovered in the area after any required biological evaluation has concluded, an evaluation will be conducted to assess the effect of ongoing and proposed activities. Based on the conclusion drawn in the evaluation, additional restrictions or prohibitions may be imposed to protect the species or their habitats.

USDA - Forest Service

R1-FS-2820-18(10/92)

THIS STIP APPLIES TO ALL FOREST SERVICE PARCELS

USDA - FOREST SERVICE

STREAM OF CONCERN LEASE NOTICE

The lessees are hereby notified that all activities within **200 meters (656 ft.)** of the streams or lakes in this area may be highly restricted to provide protection for westslope cutthroat trout, but not limited to, measures such as special road and well pad design. Also, improvements to the stream channel or fish habitat may be necessary to offset any existing habitat problem, or potential sediment increase in the stream due to oil and gas exploration or development.

Occupancy and use of lands proposed in a Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the stream and water quality. Any mitigations will be made part of the permit authorizing the activity.

WATER QUALITY LIMITED SEGMENT LEASE NOTICE

The lessee is hereby notified that this lease contains a Water Quality Limited Segment (Section 303 of the Clean Water Act) and activities may be highly restricted to provide protection for the stream segment from potential sediment increases due to oil and gas exploration or development. Restrictions may include, but are not limited to, mitigation measures such as special road and well pad design. Lessee shall work with State of Montana to develop "Total Daily Maximum Loads" and any other necessary water quality protection measures.

Occupancy and use of lands proposed in a Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the stream segment and water quality. Any mitigations will be made part of the permit authorizing the activity.

USDA - Forest Service

R1-FS-2820-20 (6/96)

THIS STIP APPLIES TO ALL FOREST SERVICE PARCELS EXCEPT 03-07-48