



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Montana State Office  
5001 Southgate Drive  
Billings, Montana 59101-4669  
<http://www.mt.blm.gov/>

In Reply To:  
MTM 96218

## Notice of Competitive Oil and Gas Lease Sale

**January 30, 2007**

The Montana State Office is holding a competitive oral sale of Federal lands in the States of Montana, North Dakota and South Dakota for oil and gas leasing. We are attaching a list that includes the parcel numbers, legal land descriptions and corresponding stipulations. The list is available on the Internet at: <http://www.mt.blm.gov/oilgas>.

The following is a link to a State of Montana website that you can use to determine the surface ownership for any parcels advertised on this list in Montana: <http://gis.mt.gov/>.

Internet site [www.ndrin.com](http://www.ndrin.com) has available, for a fee, real estate records for the majority of the counties in North Dakota. Go to "Land Records" and in the second paragraph, select "click here" to see the list of participating counties.

### **When and where will the sale take place?**

**When:** The competitive sale begins at 9:00 a.m. on Tuesday, January 30, 2007. The sale room opens at 8:00 a.m. for registration and assignment of bidder numbers.

**Where:** We will hold the sale at the Bureau of Land Management, Montana State Office, 5001 Southgate Drive, Billings, Montana. Parking is available.

**Access:** The sale room is accessible to persons with disabilities. If you need a sign language interpreter or materials in an alternate format, please tell us no later than one week before the sale. You may contact Elaine Kaufman at (406) 896-5108 or Joan Seibert at (406) 896-5093.

### **How do I register as a bidder?**

Before the sale starts, you must complete a bidder registration form to obtain a bidding number. The forms are available at the registration desk.

### **May I participate in a competitive oil and gas lease sale if my acreage holdings exceed the acreage limitations provided under 43 CFR 3101.2?**

No. Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the State limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. The Energy Policy Act of 2005, effective August 8, 2005, provides that your acreage holdings in the following leases are not chargeable: leases committed to a federally-approved unit agreement, cooperative plan, or communitization agreement, or for which royalty (including compensatory royalty or royalty-in-kind) was paid in the preceding calendar year. The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by

assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

### **What is the sale process?**

Starting at 9:00 a.m. on the day of the sale:

- the auctioneer offers the parcels in the order they are shown on the attached list;
- registered bidders make oral bids on a per-acre basis for all acres in a parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum \$2.00 bid;
- the decision of the auctioneer is final; and
- names of high bidders (lessees) remain confidential until the results list is available.

If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.48 acres requires a minimum bid of \$202 (101 acres x \$2). If the United States owns less than 100 percent of the oil and gas rights in a parcel, we will issue the lease for the percentage of interest the United States owns. You must calculate your bid and advance rental payment on the gross acreage in the parcel. For example, if the U.S. owns 50 percent of the oil and gas in a 100.48 acre parcel, the minimum bid is \$202 (101 acres x \$2) and the advance rental due is \$151.50 (101 acres x \$1.50).

### **What conditions apply to the lease sale?**

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw parcels or cancel a sale, we will post a notice in our Public Records and Information Center and announce the withdrawn parcels at the sale.
- **Lease terms:** Leases issue for a primary term of 10 years. They continue beyond the primary term as long as the lease is producing in paying quantities or receiving production from another source. Rental is \$1.50 per acre for the first 5 years (\$2 per acre after that) until production begins. Once a lease is producing, we charge a royalty of 12.5 percent on the production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11, June 1988 or later edition).
- **Stipulations:** Some parcels are subject to surface use restrictions or conditions affecting how you conduct operations on the lands. The stipulations become part of the lease and replace any inconsistent provisions of the lease form.
- **Bid form:** On the day of the sale, successful bidders must submit a properly completed lease bid form (Form 3000-2, October 1989 or later edition) along with their payment. The bid form is a legally binding offer to accept a lease and all its terms and conditions. When the prospective lessee or an authorized representative signs the bid form, they certify the lessee meets the conditions of 43 CFR 3102.5-2 and complies with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of bidders, and collusion among bidders. You cannot withdraw your bid.
- **Payment:**
  - **minimum due by 4:00 p.m. on day of sale:**
    - Bonus bid deposit of \$2.00 per acre or fraction thereof;
    - First year's rent of \$1.50 per acre or fraction thereof except for future interest parcels; and
    - \$130 nonrefundable administrative fee
  - **remaining balance due by 4:00 p.m., February 13, 2007**
    - If you don't pay in full by this date, you lose the right to the lease and all the money you paid the day of the sale. We may offer the parcel in a future sale.
- **Method of payment:** You can pay by:
  - personal check;
  - cashier's check;
  - money order; or
  - credit card (Visa, Mastercard, American Express or Discover)

**Effective February 1, 2005, BLM will not accept credit card or debit card payments to the Bureau for an amount equal to or greater than \$100,000. We also will not accept aggregated smaller amounts to bypass this requirement. We encourage you to make any payments of \$100,000 or more by automated Clearing House (ACH) or Fed Wire transfer.**

Make checks payable to: **Department of the Interior-BLM.** We do not accept cash. If you previously paid us with a check backed by insufficient funds, we will require a guaranteed payment, such as a cashier's check.

- **Lease issuance:** After we receive the bid forms and all monies due, we can issue the lease. The lease effective date is the first day of the month following the month we sign it. We can make the lease effective the first day of the month in which we sign it, if you ask us in writing before we sign the lease.

#### **How can I find out the results of this sale?**

We post the sale results in our Public Records and Information Center and the Internet at: <http://www.mt.blm.gov/oilgas>. You can buy a \$5/\$10 printed copy of the results list from the Public Records and Information Center.

#### **How do I file a noncompetitive offer after the sale?**

Lands that do not receive a bid and are not subject to a pre-sale offer are available for a two-year period beginning the day after the sale. To file a noncompetitive offer, you must submit:

- three copies of standard lease form (Form 3100-11, June 1988 or later edition) with lands described as specified in our regulations at 43 CFR 3110.5;
- \$335 nonrefundable administrative fee; and
- first year's advance rental (\$1.50 per acre or fraction thereof)

Place offers filed on the day of the sale and the first business day after the sale in the drop box in the Public Records and Information Center. We consider these offers simultaneously filed. When a parcel receives more than one filing by 4 p.m. on the day after the sale, we will hold a drawing to determine the winner. Offers filed after this time period, receive priority according to the date and time of filing in this office. *The Noncompetitive drawing will be held on Thursday, February 1, 2007, at 1:00 p.m. at the MTSO Access Information Center.*

#### **How do I file a noncompetitive pre-sale offer?**

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive pre-sale offer for lands that:

- are available; and
- have not been under lease during the previous one-year period; or
- have not been in a competitive lease sale within the previous two-year period.

Once we post a competitive sale notice, you cannot file a pre-sale offer for lands shown on the notice.

To file a pre-sale offer, you must submit:

- three copies of standard lease form (Form 3100-11, June 1988 or later edition) with lands described as specified in our regulations at 43 CFR 3110.5;
- \$335 nonrefundable administrative fee; and
- first year's advance rental (\$1.50 per acre or fraction thereof)

If we don't receive a bid at the sale for the parcel(s) contained in your pre-sale offer, we will issue the lease. You can withdraw your offer prior to the date we sign your lease. Your pre-sale offer is your consent to the terms and conditions of the lease, including any additional stipulations advertised in the Competitive Sale Notice.

**Where can I obtain information pertaining to the individual Forest Service Stipulations?**

The applicable Forest Service Environmental Impact Studies (EIS) describe stipulations for parcels located within the administrative boundary of the Forest Service units. The Geographic Information System (GIS) maps of the stipulations may be viewed at the following Forest Service offices:

- The individual District Ranger's Office identified in the stipulation listing included with this sale notice, or
- The individual Forest Supervisor's Office identified in the stipulation listing included with this sale notice, or
- Forest Service, Region One Office, 200 East Broadway, Missoula, Montana.

**Where can I obtain information pertaining to the stipulations identified for BLM surface managed parcels?**

You may contact the appropriate BLM Field Office if you need additional information regarding the identified stipulations including the specific portion of a legal subdivision affected by a stipulation.

**May I protest BLM's decision to offer the lands in this Notice for lease?**

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest no later than close of business on the 15<sup>th</sup> calendar day prior to the date of the sale. If our office is not open on the 15<sup>th</sup> day prior to the date of the sale, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to [406] 896-5292. A protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.
- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

**If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?**

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

**If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?**

We will make every effort to decide the protest within 60 days after the sale. We will issue no lease for a protested parcel until the State director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

**If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?**

No. In accordance with BLM regulations (43 CFR 3120.5-3) you may not withdraw your bid.

**If BLM upholds the protest, how does that affect my competitive bid?**

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulation, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

**If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?**

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

**May I appeal BLM's decision to deny my protest?**

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

**May I withdraw my bid if the protestor files an appeal?**

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid and rentals and administrative fee if –

- there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- there is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

**How do I nominate lands for future sales?**

- file a letter with this office describing the lands you want put up for sale;
- file a pre-sale offer

**Who should I contact if I have a question?**

For more information, contact Mary Mack at (406) 896-5090.

**When is the next competitive oil and gas lease sale scheduled in Montana?**

We are tentatively holding our next competitive sale on March 27, 2007.

/s/ Karen L. Johnson

Karen L. Johnson, Chief  
Fluids Adjudication Section

**OFFICIAL POSTING DATE MUST BE ON OR BEFORE DECEMBER 15, 2006**

The official posting date will be noted on the copy posted in the Information Access Center of the Bureau of Land Management, Billings, Montana.

**PUBLIC NOTICE**

Any noncompetitive offers received for lands that are listed on the Notice from the time the list is officially posted in the Montana State Office Public Room until the first business day following the completion of the sale will be rejected as unavailable for filing per 43 CFR 3110.1(a)(ii).

## **SURFACE OWNERSHIP FOR PARCELS IN THE STATES OF MONTANA AND NORTH DAKOTA**

The Montana State Office Competitive Sale Notices and stipulations are available at the following website:

<http://www.mt.blm.gov/oilgas>

Our Sale Notices now include the following link to a State of Montana website. You can determine from this website the surface ownership for parcels located in Montana that are advertised on our Competitive Sale Notices:

<http://gis.mt.gov/>

At the above website, select **Property Map**. Then click on the County 4 times to get to the screen that identifies the township and range (eg. T005NR051E). Then click on the township and range 2 times to reach the screen that displays the sections and subdivisions. At top of the screen, select the symbol for “**Identify**”. Then click on the legal description you wish to query. An ownership screen will be displayed. You can select **View Detailed CAMA Records** for additional data regarding the ownership, i.e. the owner’s name, taxable value, acreage type classification, etc.

The following website has available, for a fee, real estate records for the majority of the counties in North Dakota-- [www.ndrin.com](http://www.ndrin.com). Go to “**Land Records**” and in the second paragraph, select “**click here**” to see the list of participating counties.

THE FOLLOWING NOTICE WILL BE ATTACHED TO ALL ISSUED LEASES

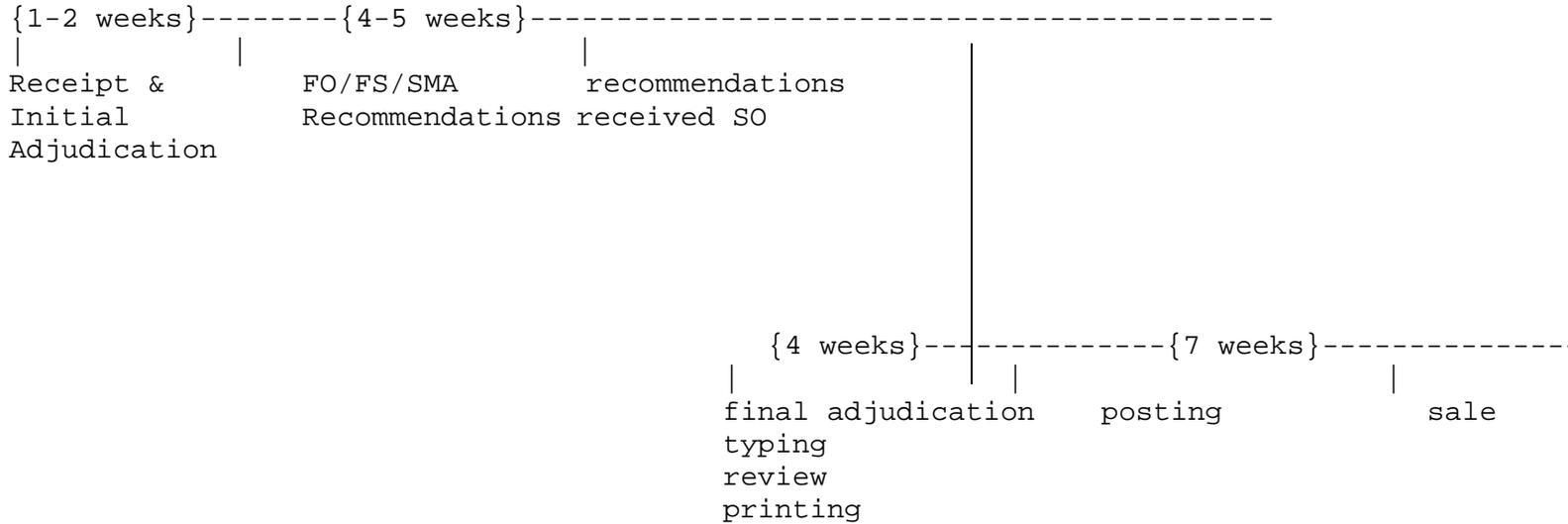
**NOTICE TO LESSEE**

**Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.**

**In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).**

**Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.**

**TIMELINE TO PROCESS EXPRESSIONS OF INTEREST (EOI)  
OR PRESALE OFFERS**



**Total time required to process EOI/Offer  
4-5 months {16-18 weeks}**

SMA-Surface Management Agency  
 ie: Forest Service, Bureau of Reclamation  
 FO-BLM Field Office FS-BLM Field Office  
 SO-Montana State Office

**ALL LANDS ARE LISTED IN TOWNSHIP AND RANGE ORDER**

**MONTANA**

**01-07-01** PD  
 T. 4 N, R. 20 E, PMM, MT  
     sec. 18 LOTS 1,2,3,4;  
         18 E2,E2W2;  
 Stillwater 620.40 AC  
 Stipulations: Cultural Resources,  
 Lease Notice-2, TES

**01-07-02** ACQ  
 T. 9 N, R. 25 E, PMM, MT  
     sec. 10 ALL;  
         15 E2;  
         22 N2,SW;  
 Musselshell 1440.00 AC  
 Stipulations: Cultural Resources,  
 Lease Notice-1,2, NSO-2, TES,  
 Timing-3

**01-07-03** ACQ  
 T. 9 N, R. 25 E, PMM, MT  
     sec. 18 SE;  
         19 E2;  
         20 ALL;  
 Musselshell 1120.00 AC  
 Stipulations: Cultural Resources,  
 Lease Notice-2, TES, Timing-3

**01-07-04** ACQ  
 T. 9 N, R. 26 E, PMM, MT  
     sec. 8 SE;  
         14 SESE;  
         18 LOTS 1,2;  
 Musselshell 282.89 AC  
 Stipulations: Cultural Resources,  
 Lease Notice-1,2, NSO-4, TES,  
 Timing-1,3

**01-07-05** PD  
 T. 6 N, R. 49 E, PMM, MT  
     sec. 4 LOTS 1,2,3,4;  
         4 S2N2,SW;  
         10 ALL;  
         12 ALL;  
         14 LOTS 1-16 INCL;  
 Custer 2435.06 AC  
 Stipulations: CSU-1,3, Cultural  
 Resources, TES, Timing-3

**01-07-06** PD  
 T. 6 N, R. 49 E, PMM, MT  
     sec. 8 ALL;  
         30 LOTS 3-12 INCL;  
         30 E2SW,SE;  
 Custer 1233.41 AC  
 Stipulations: CSU-1,2,3, Cultural  
 Resources, TES, Timing-3

**01-07-07** PD  
 T. 6 N, R. 49 E, PMM, MT  
     sec. 22 S2;  
         24 W2NW,SW,S2SE;  
         26 ALL;  
         28 N2;  
 Custer 1600.00 AC  
 Stipulations: CSU-1,2,3, Cultural  
 Resources, TES, Timing-3

**01-07-08** PD  
 T. 7 N, R. 49 E, PMM, MT  
     sec. 2 LOTS 5,6;  
         4 LOTS 3,4,5,6;  
         10 SW;  
         18 E2E2;  
         20 N2NE,SWNW,NWSW,S2S2;  
         26 NENW,S2NW,SW;  
         28 S2;  
         32 LOTS 1-16 INCL;  
         34 N2N2,SENE,NWSW,S2SW;  
 Custer 2383.57 AC  
 Stipulations: CSU-1, Cultural  
 Resources, NSO-3, TES, Timing-3

**01-07-09** PD  
T. 8 N, R. 49 E, PMM, MT  
sec. 4 LOTS 1,2,3,4;  
4 S2N2,S2;  
6 LOTS 1-7 INCL;  
6 S2NE,SE,SW,E2SW,SE;  
8 ALL;  
Custer 1863.88 AC  
Stipulations: CSU-1, Cultural  
Resources, NSO-3, TES

**01-07-10** PD  
T. 8 N, R. 49 E, PMM, MT  
sec. 10 N2N2,SENE,SWNW,  
NWSW,NESE;  
12 N2;  
14 E2,E2W2;  
22 NE,N2NW,E2SE;  
24 NENE,SWSW,E2SE;  
26 N2N2;  
Custer 1760.00 AC  
Stipulations: CSU-1, Cultural  
Resources, NSO-3, TES

**01-07-11** PD  
T. 8 N, R. 49 E, PMM, MT  
sec. 18 LOTS 1,2,3,4;  
18 E2,E2W2;  
20 ALL;  
Custer 1256.00 AC  
Stipulations: CSU-1, Cultural  
Resources, NSO-3, TES,

**01-07-12** PD  
T. 6 N, R. 50 E, PMM, MT  
sec. 2 LOTS 1,2,3,4;  
2 S2N2;  
4 LOTS 1,2,3,4;  
4 S2N2,S2;  
10 ALL;  
14 ALL;  
Custer 2241.40 AC  
Stipulations: CSU-1, Cultural  
Resources, NSO-3, TES

**01-07-13** PD  
T. 6 N, R. 50 E, PMM, MT  
sec. 6 LOTS 6,7;  
6 E2SW,SE;  
8 N2N2,SENE,SWNW,  
NWSW,NESE;  
20 SWNW,SW,S2SE;  
22 LOTS 1-6;  
22 W2SW;  
24 ALL;  
Custer 1898.98 AC  
Stipulations: CSU-1,3, Cultural  
Resources, NSO-2,3, TES

**01-07-14** PD  
T. 6 N, R. 50 E, PMM, MT  
sec. 26 N2N2,SENE,NWSW,S2SW;  
28 SW,NWSE,S2SE;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;  
32 N2;  
34 ALL;  
Custer 2194.28 AC  
Stipulations: CSU-1,2, Cultural  
Resources, NSO-3, TES

**01-07-15** PD  
T. 7 N, R. 50 E, PMM, MT  
sec. 2 NWSW,NESE,S2SE;  
4 LOTS 1,2,3;  
4 SENE,W2SW,S2SE;  
6 LOTS 3,4,5,6;  
10 SWNW,NWSW,S2SW,SE;  
12 ALL;  
14 ALL;  
18 LOTS 1,3,4;  
18 N2NE,SENE,NESW,SESE;  
Custer 2536.08 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-3,4, TES, Timing-3

**01-07-16** PD

T. 7 N, R. 50 E, PMM, MT  
sec. 24 ALL;  
26 NENE, S2NE, SWSW;  
30 LOTS 1, 2;  
30 E2E2, NWNW, NENW;  
32 SENE, NWNW, S2NW,  
S2SW, NESE;  
34 N2N2, SENE, SWSW, E2SE;  
Custer 1714.75 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-2,3, TES, Timing-3

**01-07-17** PD

T. 8 N, R. 50 E, PMM, MT  
sec. 4 LOTS 5-20 INCL;  
6 LOTS 1-7 INCL;  
6 S2NE, SENW, SESW, NESE;  
8 NENE;  
10 ALL;  
12 LOTS 1-8 INCL;  
Custer 2019.32 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-3, TES

**01-07-18** PD

T. 8 N, R. 50 E, PMM, MT  
sec. 18 LOT 4;  
18 SENE, E2SW, SE;  
20 N2;  
24 E2;  
26 N2S2;  
30 LOTS 1, 2, 3, 4;  
30 E2NW, NESW, NWSE;  
34 N2NE, SENE, NWNW;  
Custer 1567.95 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-3, TES, Timing-3

**01-07-19** PD

T. 6 N, R. 51 E, PMM, MT  
sec. 2 SWNW, NWSW, S2SW;  
4 LOTS 3, 4;  
4 S2NW, SW;  
6 LOTS 1, 2, 4;  
6 SENE;  
14 NW;  
24 LOT 2;  
Custer 825.89 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-2,3,6, TES,  
Timing-3

**01-07-20** PD

T. 6 N, R. 51 E, PMM, MT  
sec. 28 S2NW, SW, S2SE;  
30 LOTS 1, 2, 3, 4;  
30 E2, E2W2;  
32 ALL;  
Custer 1579.80 AC  
Stipulations: CSU-1,2,3, Cultural  
Resources, NSO-2,3, TES, Timing-3

**01-07-21** PD

T. 7 N, R. 51 E, PMM, MT  
sec. 4 LOTS 1, 2, 3, 4;  
4 S2N2, S2;  
6 LOTS 3-9 INCL;  
6 S2NE, SENW, E2SW, SE;  
8 N2N2, SENE, SWNW, S2SW;  
10 LOTS 5, 6;  
10 NWNE;  
Custer 1636.78 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-2,3, TES,  
Timing-3

**01-07-22** PD

T. 7 N, R. 51 E, PMM, MT  
sec. 10 LOTS 3, 4, 7;  
12 NENE, S2NE, SWSW, SE;  
Custer 384.55 AC  
Stipulations: CSU-4, Cultural  
Resources, NSO-2, TES, Timing-3

**01-07-23** ACQ

T. 7 N, R. 51 E, PMM, MT  
sec. 12 NWNE,NW,N2SW,SESW;  
36 NWNE,S2NE,NWSE;  
Custer 480.00 AC  
Stipulations: CSU-4, Cultural  
Resources, NSO-2, TES, Timing-3

**01-07-24** PD

T. 7 N, R. 51 E, PMM, MT  
sec. 14 LOTS 7,8,9;  
18 LOTS 1,4;  
18 N2NE,NENW,SESW,S2SE;  
20 LOTS 1,2,3,4;  
20 W2E2,W2;  
28 N2;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;  
Custer 2009.16 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-2,3, TES, Timing-3

**01-07-25** PD

T. 7 N, R. 51 E, PMM, MT  
sec. 32 ALL;  
34 W2;  
Custer 960.00 AC  
Stipulations: CSU-1,3,4, Cultural  
Resources, NSO-3, TES

**01-07-26** PD

T. 7 N, R. 51 E, PMM, MT  
sec. 36 BED OF POWDER RIVER  
RIPAR TO LOTS 1-8 INCL;  
Custer 45.81 AC  
Stipulations: Cultural Resources,  
NSO-2, TES, Timing-3

**01-07-27** PD

T. 8 N, R. 51 E, PMM, MT  
sec. 2 LOT 1;  
2 NESE;  
14 LOTS 1,4,5,8;  
24 NE,N2NW,SESW,SESW,  
NESE,S2SE;  
Custer 646.07 AC  
Stipulations: Cultural Resources,  
NSO-2, TES, Timing-1,3

**01-07-28** PD

T. 8 N, R. 51 E, PMM, MT  
sec. 8 E2,N2NW,E2SW;  
18 LOTS 1-7 INCL;  
18 S2NE,SESW,E2SW,SE;  
20 LOTS 1,2,3,4;  
20 W2E2,W2;  
Custer 1659.62 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-3, TES

**01-07-29** ACQ

T. 8 N, R. 51 E, PMM, MT  
sec. 14 W2E2;  
24 SWSW;  
26 LOTS 1,4,5,8;  
Custer 333.30 AC  
Stipulations: Cultural Resources,  
NSO-2, TES, Timing-1,3

**01-07-30** PD

T. 8 N, R. 51 E, PMM, MT  
sec. 22 SW;  
28 N2;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;  
32 LOTS 1,2,3,4;  
32 W2NE,NW,N2SW,SE;  
34 S2N2,N2S2;  
Custer 1995.29 AC  
Stipulations: CSU-1,3,4, Cultural  
Resources, NSO-3, TES, Timing-3

**01-07-31** PD  
 T. 6 N, R. 52 E, PMM, MT  
 sec. 2 LOTS 3,4,5,6;  
 2 S2N2;  
 4 LOTS 1,2,3,4;  
 4 S2N2;  
 6 LOTS 1,2,3,7;  
 6 S2NE,SE,SESE;  
 8 ALL;  
 10 NWNE,N2NW;  
 12 LOT 1;  
 Custer 1756.15 AC  
 Stipulations: CSU-1,4, Cultural  
 Resources, NSO-2, TES, Timing-3

**01-07-32** ACQ  
 T. 6 N, R. 52 E, PMM, MT  
 sec. 6 LOTS 4,5,6;  
 6 NESW;  
 12 LOTS 2-8 INCL;  
 12 S2;  
 Custer 764.29 AC  
 Stipulations: Cultural Resources,  
 NSO-2, TES, Timing-3

**01-07-33** PD  
 T. 6 N, R. 52 E, PMM, MT  
 sec. 14 ALL;  
 18 LOTS 3,4;  
 18 E2E2;  
 22 NE,N2NW,E2SE;  
 24 ALL;  
 Custer 1835.75 AC  
 Stipulations: CSU-1,4, Cultural  
 Resources, NSO-2, TES, Timing-3

**01-07-34** PD  
 T. 6 N, R. 52 E, PMM, MT  
 sec. 20 N2NE,SWNE,NENW;  
 26 ALL;  
 28 E2,E2W2;  
 34 E2;  
 Custer 1600.00 AC  
 Stipulations: CSU-1,4, Cultural  
 Resources, TES, Timing-3

**01-07-35** PD  
 T. 7 N, R. 52 E, PMM, MT  
 sec. 2 LOTS 1,2,3,4;  
 2 S2N2,S2;  
 4 LOTS 1,2,3,4;  
 4 S2N2,S2;  
 6 LOTS 3,4;  
 6 SENE,SE,SESE;  
 10 SWNE,S2SW,NWSE;  
 22 ALL;  
 24 SE;  
 Custer 2403.80 AC  
 Stipulations: CSU-1, Cultural  
 Resources, TES, Timing-3

**01-07-36** ACQ  
 T. 7 N, R. 52 E, PMM, MT  
 sec. 6 LOTS 1,2;  
 6 SWNE,NESW,SE;  
 8 SENW,SW,NESE,S2SE;  
 14 E2;  
 20 NWNE,NW,N2SW,SWSW;  
 Custer 1277.75 AC  
 Stipulations: CSU-1, Cultural  
 Resources, TES, Timing-3

**01-07-37** PD  
 T. 7 N, R. 52 E, PMM, MT  
 sec. 14 W2;  
 20 NENE,S2NE,SESW,SE;  
 Custer 640.00 AC  
 Stipulations: CSU-1, Cultural  
 Resources, TES, Timing-3

**01-07-38** PD  
 T. 7 N, R. 52 E, PMM, MT  
 sec. 26 S2;  
 28 W2NE,NW,S2SE;  
 30 LOTS 1,2,3,4;  
 30 N2NE,NENW,SESW;  
 34 ALL;  
 Custer 1592.00 AC  
 Stipulations: CSU-1,4, Cultural  
 Resources, TES

**01-07-39** ACQ  
T. 8 N, R. 52 E, PMM, MT  
sec. 2 LOTS 3-8 INCL;  
12 N2,N2SW,SE;  
Custer 795.57 AC  
Stipulations: CSU-1, Cultural  
Resources, TES, Timing-1,3

**01-07-40** PD  
T. 8 N, R. 52 E, PMM, MT  
sec. 4 LOTS 1-8 INCL;  
4 SW;  
6 LOTS 1-6 INCL;  
6 E2SW,SE;  
8 NE,N2NW,SWNW,NESE;  
18 LOTS 2,3,4;  
18 SWSE;  
20 S2N2,S2;  
Custer 1946.76 AC  
Stipulations: CSU-1,4, Cultural  
Resources, TES, Timing-1,3

**01-07-41** PD  
T. 8 N, R. 52 E, PMM, MT  
sec. 10 ALL;  
12 S2SW;  
14 W2;  
22 SW,S2SE;  
26 ALL;  
Custer 1920.00 AC  
Stipulations: CSU-1,4, Cultural  
Resources, TES, Timing-1,3

**01-07-42** PD  
T. 8 N, R. 52 E, PMM, MT  
sec. 28 ALL;  
30 LOTS 1,2,3,4;  
30 NENW,E2SW,NESE;  
32 N2;  
Custer 1266.72 AC  
Stipulations: CSU-1,4, Cultural  
Resources, TES, Timing-3

**01-07-43** ACQ  
T. 8 N, R. 52 E, PMM, MT  
sec. 30 NE,SENW,NWSE,S2SE;  
Custer 320.00 AC  
Stipulations: CSU-4, Cultural  
Resources, NSO-4, TES, Timing-3

**01-07-44** PD  
T. 8 N, R. 52 E, PMM, MT  
sec. 34 ALL;  
Custer 640.00 AC  
Stipulations: CSU-1, Cultural  
Resources, TES

**01-07-45** ACQ  
T. 6 N, R. 53 E, PMM, MT  
sec. 2 LOTS 9,10,11,12;  
2 S2;  
8 W2;  
10 W2NE,S2NW,E2SW,N2SE;  
14 W2;  
24 S2N2,N2S2;  
Custer 1760.00 AC  
Stipulations: CSU-1,4, Cultural  
Resources, TES, Timing-4

**01-07-46** PD  
T. 6 N, R. 53 E, PMM, MT  
sec. 4 LOTS 3,4,5,12;  
6 LOTS 13,14;  
8 E2;  
10 E2NE,N2NW,W2SW,S2SE;  
20 NENE,W2SW,SESE;  
Custer 1023.20 AC  
Stipulations: CSU-1, Cultural  
Resources, NSO-2, TES, Timing-4

**01-07-47** PD  
T. 6 N, R. 53 E, PMM, MT  
sec. 12 NWSW,S2SW;  
32 ALL;  
34 ALL;  
Custer 1400.00 AC  
Stipulations: CSU-1,4, Cultural  
Resources, TES, Timing-3

**01-07-48** PD  
 T. 6 N, R. 53 E, PMM, MT  
 sec. 18 LOTS 1-5 INCL,  
           9,10,16,17,18,19;  
       18 NE,NESE;  
       22 ALL;  
       26 ALL;  
       28 SWNE,NWNW,S2NW,SE;  
 Custer 2272.74 AC  
 Stipulations: CSU-1, Cultural  
 Resources, NSO-4, TES, Timing-3,4

**01-07-49** ACQ  
 T. 7 N, R. 53 E, PMM, MT  
 sec. 2 LOTS 5-10 INCL;  
       2 W2SE;  
       14 N2;  
       24 W2NW,NWSW,S2S2,NWSE;  
 Custer 974.58 AC  
 Stipulations: Cultural Resources,  
 TES, Timing-3,4

**01-07-50** PD  
 T. 7 N, R. 53 E, PMM, MT  
 sec. 6 LOT 1;  
       6 SESW;  
       24 SENW,NESE;  
       32 SWSW,SESE;  
 Custer 230.46 AC  
 Stipulations: CSU-1 Cultural  
 Resources, TES, Timing-3,4

**01-07-51** ACQ  
 T. 7 N, R. 53 E, PMM, MT  
 sec. 6 SE;  
       7 LOTS 1,2,3,4;  
       7 E2,E2W2;  
       8 N2N2,SENE,SWNW,W2SW;  
       18 LOTS 1,2,3,4;  
       18 E2,E2W2;  
 Custer 1705.12 AC  
 Stipulations: CSU-1, Cultural  
 Resources, TES, Timing-3

**01-07-52** PD  
 T. 7 N, R. 53 E, PMM, MT  
       sec. 10 E2E2,W2W2;  
           12 NENE,E2NW,S2SW,SWSE;  
 Custer 560.00 AC  
 Stipulations: CSU-1, Cultural  
 Resources, TES, Timing-3

**01-07-53** ACQ  
 T. 8 N, R. 53 E, PMM, MT  
       sec. 2 LOTS 1,2,3;  
           2 E2SW,SE;  
           8 E2NE,S2SW,SE;  
           9 ALL;  
           10 S2;  
 Custer 1617.89 AC  
 Stipulations: CSU-1,4, Cultural  
 Resources, NSO-4, TES, Timing-1,3

**01-07-54** PD  
 T. 8 N, R. 53 E, PMM, MT  
       sec. 4 S2S2;  
           6 LOTS 1,2;  
           6 S2SE;  
 Custer 319.00 AC  
 Stipulations: CSU-4, Cultural  
 Resources, TES, Timing-1,3

**01-07-55** PD  
 T. 8 N, R. 53 E, PMM, MT  
       sec. 8 W2NE,NW,N2SW;  
 Custer 320.00 AC  
 Stipulations: CSU-1,4, Cultural  
 Resources, TES, Timing-3

**01-07-56** ACQ  
 T. 8 N, R. 53 E, PMM, MT  
       sec. 17 ALL;  
           18 LOTS 1,2;  
           18 N2NE,SWNE,E2NW,NESW;  
           21 ALL;  
           22 ALL;  
 Custer 2245.27 AC  
 Stipulations: CSU-1,4, Cultural  
 Resources, NSO-4, TES, Timing-1,3

**01-07-57** PD  
T. 8 N, R. 53 E, PMM, MT  
sec. 18 LOTS 3,4;  
18 SESW,SWSE;  
20 S2NW,SW,W2SE;  
24 NWNE,NENW,SW,S2SE;  
Custer 804.61 AC  
Stipulations: CSU-1,4, Cultural  
Resources, TES, Timing-1,3

**01-07-58** ACQ  
T. 8 N, R. 53 E, PMM, MT  
sec. 23 ALL;  
25 ALL;  
26 N2,SW;  
Custer 1760.00 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-4, TES, Timing-1,3

**01-07-59** PD  
T. 8 N, R. 53 E, PMM, MT  
sec. 26 N2SE;  
32 W2NW,NWSW,S2S2,NESE;  
34 S2NE,SWNW,NWSW,SE;  
Custer 720.00 AC  
Stipulations: CSU-1,4, Cultural  
Resources, NSO-4, TES, Timing-3

**01-07-60** ACQ  
T. 8 N, R. 53 E, PMM, MT  
sec. 27 ALL;  
28 NE,S2;  
Custer 1120.00 AC  
Stipulations: CSU-1,4, Cultural  
Resources, TES, Timing-1,3

**01-07-61** PD  
T. 26 N, R. 55 E, PMM, MT  
sec. 26 NWNE;  
Richland 40.00 AC  
Stipulations: Cultural Resources,  
TES

**01-07-62** PD  
T. 26 N, R. 59 E, PMM, MT  
sec. 11 NWSE;  
Roosevelt 40.00 AC  
Stipulations: CSU-4, Cultural  
Resources, NSO-11, TES

**01-07-63** PD  
**Presale Offer: MTM 90554**  
T. 13 N, R. 3 W, PMM, MT  
sec 8 NW LYING OUTSIDE SLEEPING  
GIANT WSA;  
Lewis & Clark 71.00 AC  
Stipulations: Cultural Resources,  
Standard, TES, Form 3730-1

**01-07-64** PD  
T. 5 S, R. 16 E, PMM, MT  
sec. 16 SENE,NW,S2;  
17 ALL;  
18 ALL (637.00 AC);  
Stillwater 1797.00 AC  
Stipulations: R1-FS-2820-13c  
(Custer), 14-NSO-1,2,3,4,5,  
15-Timing-1, 18

**01-07-65** PD  
T. 5 S, R. 16 E, PMM, MT  
sec. 22 S2SW;  
27 N2NE,NENW;  
Stillwater 200.00 AC  
Stipulations: R1-FS-2820-13c  
(Custer), 14-NSO-1, 15-Timing-1,2,  
18

**01-07-66** PD  
T. 5 S, R. 17 E, PMM, MT  
sec. 22 S2;  
23 NWSW;  
27 N2NW;  
28 N2NE;  
Stillwater 520.00 AC  
Stipulations: CSU-1, Cultural  
Resources, Lease Notice-2, NSO-2,  
TES, Timing-1

**01-07-67** PD  
T. 5 S, R. 17 E, PMM, MT  
sec. 31 LOTS 1,2,3,4;  
31 E2W2,NWSE,S2SE;  
32 SW,NWSE,S2SE;  
33 S2SW,SWSE;  
Stillwater 841.60 AC  
Stipulations: Cultural Resources,  
Lease Notice-2, TES, Timing-1

**NORTH DAKOTA**

**01-07-68** ACQ  
T. 162 N, R. 77 W, 5<sup>TH</sup> PM, ND  
sec. 1 LOTS 2,3,4;  
1 SWNE;  
Bottineau 157.80 AC  
**50% U.S. MINERAL INTEREST 1/**  
Stipulations: CSU-17, Cultural  
Resources, NSO-33, Standard,  
TES, Timing-15

**01-07-69** ACQ  
T. 160 N, R. 84 W, 5<sup>TH</sup> PM, ND  
sec. 6 SE;  
7 NE;  
Renville 320.00 AC  
**50% U.S. MINERAL INTEREST 1/**  
Stipulations: CSU-17, Cultural  
Resources, NSO-33, Standard,  
TES, Timing-15

**01-07-70** PD  
T. 153 N, R. 89 W, 5<sup>TH</sup> PM, ND  
sec. 30 LOT 1;  
Mountrail 39.46 AC  
Stipulations: CSU-17, Cultural  
Resources, Standard, TES

**01-07-71** PD  
T. 152 N, R. 90 W, 5<sup>TH</sup> PM, ND  
sec. 5 SWSE;  
Mountrail 40.00 AC  
Stipulations: CSU-17, Cultural  
Resources, Standard, TES

**01-07-72** ACQ  
T. 152 N, R. 93 W, 5<sup>TH</sup> PM, ND  
sec. 26 SW;  
Mountrail 160.00 AC  
**50% U.S. MINERAL INTEREST 1/**  
Stipulations: Cultural Resources,  
Standard, TES

**01-07-73** PD  
T. 160 N, R. 94 W, 5<sup>TH</sup> PM, ND  
sec. 22 N2SE;  
Burke 80.00 AC  
Stipulations: CSU-17, Cultural  
Resources, NSO-33, Standard,  
TES, Timing-15

**01-07-74** PD  
T. 146 N, R. 96 W, 5<sup>TH</sup> PM, ND  
sec. 20 S2NE,SE,SENW,S2S2,NESE;  
Dunn 320.00 AC  
Stipulations: CSU-17, Cultural  
Resources, NSO-33, Standard,  
TES, Timing-15,22,23

**01-07-75** PD  
T. 148 N, R. 96 W, 5<sup>th</sup> PM, ND  
sec. 1 S2;  
12 N2,NWSE;  
Dunn 680.00 AC  
Stipulations: CSU-17, Cultural  
Resources, NSO-38, Standard,  
TES, Timing-21

**01-07-76** ACQ  
T. 145 N, R. 98 W, 5<sup>th</sup> PM, ND  
sec. 3 LOTS 1,2,3,4;  
3 S2N2,S2;  
4 S2;  
9 ALL;  
10 N2;  
11 ALL;  
McKenzie 2555.52 AC  
Stipulations: R1-FS-2820-13d  
(McKenzie), 14-NSO-6, 16-CSU-1,  
18a

**01-07-77** ACQ  
T. 145 N, R. 98 W, 5<sup>th</sup> PM, ND  
sec. 6 LOTS 3-7 INCL;  
6 SENW,E2SW;  
8 N2;  
27 NW,SE;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;  
McKenzie 1588.32 AC  
Stipulations: R1-FS-2820-13d  
(McKenzie), 14-NSO-6,7,8,  
15-Timing-3, 16-CSU-1,2, 18a

**01-07-78** PD  
T. 147 N, R. 98 W, 5<sup>TH</sup> PM, ND  
sec. 3 BED LTL MO RVR RIPAR;  
TO LOTS 1,2 DESC BY;  
M&B (10.30 AC); 2/  
10 BED LTL MO RVR RIPAR;  
TO LOTS 1,2 DESC BY;  
M&B (4.871 AC); 2/  
McKenzie 15.171 AC  
Stipulations: R1-FS-2820-13d  
(McKenzie), 14-NSO-9,  
16-CSU-1,3, 18a

**01-07-79** ACQ  
T. 144 N, R. 99 W, 5<sup>th</sup> PM, ND  
sec. 19 LOTS 1,2,3,4;  
19 E2,E2W2;  
20 ALL;  
24 N2,SE;  
Billings 1758.88 AC  
Stipulations: R1-FS-2820-13d  
(Medora), 14-NSO-6, 16-CSU-1,  
18a

**01-07-80** ACQ  
T. 145 N, R. 99 W, 5<sup>th</sup> PM, ND  
sec. 26 W2E2,W2;  
McKenzie 480.00 AC  
Stipulations: R1-FS-2820-13d  
(McKenzie), 14-NSO-6, 16-CSU-1,2,  
18a

**01-07-81** ACQ  
T. 145 N, R. 99 W, 5<sup>th</sup> PM, ND  
sec. 28 S2;  
32 NW,S2;  
34 NWNE,S2NE,SE;  
McKenzie 1080.00 AC  
Stipulations: BLM SPLIT ESTATE,  
BLM TES, Cultural Resources,  
R1-FS-2820-14-NSO-6, 16-CSU-1,2,4  
**Split Estate 3/**

**01-07-82** PD  
T. 146 N, R. 99 W, 5<sup>th</sup> PM, ND  
sec. 18 LOTS 1,4;  
McKenzie 78.28 AC  
Stipulations: R1-FS-2820-13d  
(McKenzie), 14-NSO-6,10,11,  
15-Timing-3, 16-CSU-1,3, 18a,  
22c

**01-07-83** PD  
T. 152 N, R. 99 W, 5<sup>TH</sup> PM, ND  
sec. 17 NWSW,S2S2;  
20 NE,N2NW;  
McKenzie 440.00 AC  
Stipulations: CSU-17, Cultural  
Resources, Standard, TES

**01-07-84** ACQ  
T. 140 N, R. 100 W, 5<sup>TH</sup> PM, ND  
sec. 4 LOTS 1-5,12;  
4 N2 OF LOT 6;  
4 S2 OF LOT 11;  
4 SE;  
Billings 408.34 AC  
Stipulations: R1-FS-2820-13d  
(Medora), 14-NSO-6, 16-CSU-1,  
18a

**01-07-85** ACQ  
 T. 140 N, R. 100 W, 5<sup>TH</sup> PM, ND  
 sec. 12 N2,N2S2,SESW;  
 14 N2,N2S2;  
 15 ALL;  
 Billings 1640.00 AC  
 Stipulations: R1-FS-2820-13d  
 (Medora), 18a

**01-07-90** ACQ  
 T. 152 N, R. 103 W, 5<sup>th</sup> PM, ND  
 sec. 1 A STRIP OF LAND IN  
 S2N2 OF LOTS 11 & 12;  
 DESC BY M&B; 2/  
 Williams 3.64 AC  
 Stipulations: Cultural Resources,  
 Standard, TES

**01-07-86** PD  
 T. 154 N, R. 100 W, 5<sup>TH</sup> PM, ND  
 sec. 8 NENE,SWSW,S2SE;  
 9 NWNE,NW;  
 Williams 360.00 AC  
 Stipulations: CSU-17, Cultural  
 Resources, Standard, TES

**01-07-91** ACQ  
 T. 152 N, R. 103 W, 5<sup>th</sup> PM, ND  
 sec. 7 TRACT OF LAND IN LOTS  
 3,4, NESW LYING WITHIN  
 FARM UNITS 121 & 122  
 DESC BY M&B; 2/  
 18 TRACT OF LAND IN LOT 1,  
 NENW LYING WITHIN FARM  
 UNITS 121 & 122 DESC BY  
 M&B; 2/  
 Williams 2.59 AC  
 Stipulations: CSU-17, Cultural  
 Resources, Standard, TES

**01-07-87** ACQ  
 T. 163 N, R. 100 W, 5<sup>TH</sup> PM, ND  
 sec. 10 SW;  
 Divide 160.00 AC  
**50% U.S. MINERAL INTEREST 1/**  
 Stipulations: Cultural Resources,  
 Standard, TES

**01-07-92** PD  
 T. 161 N, R. 103 W, 5<sup>TH</sup> PM, ND  
 sec. 23 NENE,SESE;  
 24 SWSW;  
 Divide 120.00 AC  
 Stipulations: CSU-17, Cultural  
 Resources, NSO-33, Standard,  
 TES, Timing-15

**01-07-88** PD  
 T. 129 N, R. 101 W, 5<sup>th</sup> PM, ND  
 sec. 30 NENW;  
 Bowman 40.00 AC  
 Stipulations: CSU-17, Cultural  
 Resources, Standard, TES

**01-07-93** ACQ  
 T. 150 N, R. 104 W, 5<sup>th</sup> PM, ND  
 sec. 12 NESE,S2SE;  
 13 NENE,W2NE,E2NW;  
 McKenzie 320.00 AC  
 Stipulations: R1-FS-2820-13d  
 (McKenzie), 14-NSO-6,  
 15-Timing-3, 16-CSU-1, 18a

**01-07-89** ACQ  
 T. 144 N, R. 101 W, 5<sup>th</sup> PM, ND  
 sec. 23 SWNW,W2SW;  
 Billings 120.00 AC  
 Stipulations: R1-FS-2820-13d  
 (Medora), 14-NSO-6, 16-CSU-1,2,  
 18a

**01-07-94** ACQ  
T. 152 N, R. 104 W, 5<sup>th</sup> PM, ND  
sec. 17 LOT 4;  
Williams 49.60 AC  
Stipulations: CSU-17, Cultural  
Resources, NSO-39,40, Standard,  
TES, BOR GP-135, Form 3109-1

**01-07-95** PD  
T. 152 N, R. 104 W, 5<sup>th</sup> PM, ND  
sec. 19 LOT 4;  
19 SESE;  
McKenzie 74.58 AC  
Stipulations: CSU-17, Cultural  
Resources, NSO-40, Standard,  
TES, BOR GP-135, Form 3109-1

**SOUTH DAKOTA**

**01-07-96** PD  
T. 15 N, R. 2 E, BHM, SD  
sec. 27 ALL;  
28 ALL;  
Harding 1280.00 AC  
Stipulations: CSU-1, Cultural  
Resources, TES

**01-07-97** PD  
T. 15 N, R. 2 E, BHM, SD  
sec. 29 ALL;  
32 ALL;  
Harding 1280.00 AC  
Stipulations: CSU-1, Cultural  
Resources, TES

**01-07-98** PD  
T. 15 N, R. 2 E, BHM, SD  
sec. 33 ALL;  
34 N2;  
35 ALL;  
Harding 1600.00 AC  
Stipulations: Cultural Resources,  
TES

**01-07-99** PD  
T. 22 N, R. 2 E, BHM, SD  
sec. 1 LOTS 1,2,3,4;  
1 S2N2,S2;  
2 LOTS 1,2,3,4;  
2 S2N2,S2;  
3 LOTS 1,2;  
3 SENE,E2SE;  
12 E2SW,W2SE;  
13 E2;  
24 N2;  
25 SWNE,NWSE;

Harding 2361.61 AC  
Stipulations: Cultural Resources,  
NSO-8, TES, Timing-1,3

**01-07-100** PD  
T. 23 N, R 2 E, BHM, SD  
sec. 22 SESE;  
27 E2W2,NWSW,SE;  
28 S2NW;  
35 S2NE,NW,S2;

Harding 1040.00 AC  
Stipulations: CSU-1, Cultural  
Resources, TES

**01-07-101** PD  
T. 23 N, R. 2 E, BHM, SD  
sec. 27 SWNW;  
28 NWNE,S2NE,N2NW;  
29 E2NE;  
33 N2N2,SENE,SWNW;  
34 ALL;

Harding 1200.00 AC  
Stipulations: CSU-1, Cultural  
Resources, NSO-2, TES

**01-07-102** PD  
T. 13 N, R. 3 E, BHM, SD  
sec. 1 LOTS 1,2,3,4;  
1 S2N2,S2;  
2 LOTS 1,2,3,4;  
2 S2N2,S2;

Butte 1280.12 AC  
Stipulations: Cultural Resources,  
TES

**01-07-103** PD  
 T. 13 N, R. 3 E, BHM, SD  
 sec. 3 LOTS 1,2,3,4;  
 3 S2N2,S2;  
 4 LOTS 1,2,3,4;  
 4 S2N2,S2;  
 Butte 1279.66 AC  
 Stipulations: Cultural Resources,  
 TES

**01-07-104** PD  
 T. 13 N, R. 3 E, BHM, SD  
 sec. 10 ALL;  
 11 N2NE,W2,S2SE;  
 12 ALL;  
 Butte 1760.00 AC  
 Stipulations: Cultural Resources,  
 TES

**01-07-105** PD  
 T. 13 N, R. 3 E, BHM, SD  
 sec. 13 N2,N2S2,SESE;  
 14 N2,N2S2,SWSW,SESE;  
 15 ALL;  
 Butte 1720.00 AC  
 Stipulations: Cultural Resources,  
 TES, Timing-3

**01-07-106** PD  
 T. 13 N, R. 3 E, BHM, SD  
 sec. 23 NENE,S2N2,NWNW,S2;  
 24 NENE,S2NE,SWNW,S2;  
 25 N2,SW;  
 Butte 1520.00 AC  
 Stipulations: Cultural Resources,  
 TES, Timing-3

**01-07-107** PD  
 T. 14 N, R. 3 E, BHM, SD  
 sec. 3 LOTS 3,4;  
 3 S2N2,S2;  
 10 ALL;  
 Butte 1200.95 AC  
 Stipulations: Cultural Resources,  
 NSO-2, TES, Timing-3

**01-07-108** PD  
 T. 14 N, R. 3 E, BHM, SD  
 sec. 13 ALL;  
 14 ALL;  
 Butte 1280.00 AC  
 Stipulations: Cultural Resources,  
 NSO-2, TES, Timing-1,3

**01-07-109** PD  
 T. 14 N, R. 3 E, BHM, SD  
 sec. 19 LOTS 1,2,3,4;  
 19 E2,E2W2;  
 29 ALL;  
 30 LOTS 1,2,3,4;  
 30 E2,E2W2;  
 Butte 1899.04 AC  
 Stipulations: Cultural Resources,  
 NSO-2, TES

**01-07-110** PD  
 T. 14 N, R. 3 E, BHM, SD  
 sec. 20 ALL;  
 21 ALL;  
 22 ALL;  
 Butte 1920.00 AC  
 Stipulations: Cultural Resources,  
 TES

**01-07-111** PD  
 T. 14 N, R. 3 E, BHM, SD  
 sec. 23 ALL;  
 24 ALL;  
 Butte 1280.00 AC  
 Stipulations: Cultural Resources,  
 TES, Timing-3

**01-07-112** PD  
 T. 14 N, R. 3 E, BHM, SD  
 sec. 25 ALL;  
 26 N2,N2S2,SWSW;  
 Butte 1160.00 AC  
 Stipulations: Cultural Resources,  
 TES, Timing-1,3

**01-07-113** PD  
T. 14 N, R. 3 E, BHM, SD  
sec. 27 ALL;  
28 ALL;  
Butte 1280.00 AC  
Stipulations: Cultural Resources,  
NSO-2, TES, Timing-1

**01-07-114** PD  
T. 14 N, R. 3 E, BHM, SD  
sec. 34 ALL;  
35 NWNE,S2NE,NW,S2;  
Butte 1240.00 AC  
Stipulations: Cultural Resources,  
TES

**01-07-115** PD  
T. 20 N, R 3 E, BHM, SD  
sec. 12 SWNE;  
13 E2SW,N2SE;  
Harding 200.00 AC  
Stipulations: Cultural Resources,  
TES, Timing-3

**01-07-116** PD  
T. 13 N, R. 4 E, BHM, SD  
sec. 5 LOTS 1,2,3,4;  
5 S2N2,S2;  
6 LOTS 1-7 INCL;  
6 S2NE,SE,SW,SE;  
Butte 1275.94 AC  
Stipulations: Cultural Resources,  
NSO-2, TES

**01-07-117** PD  
T. 13 N, R. 4 E, BHM, SD  
sec. 7 LOTS 1,2,3,4;  
7 E2,E2W2;  
8 ALL;  
9 N2,NESW,N2SE,SESE;  
Butte 1753.18 AC  
Stipulations: Cultural Resources,  
NSO-2, TES, Timing-1

**01-07-118** PD  
T. 13 N, R. 4 E, BHM, SD  
sec. 17 ALL;  
18 LOTS 1,2,3,4;  
18 E2,E2W2;  
Butte 1274.08 AC  
Stipulations: Cultural Resources,  
TES

**01-07-119** PD  
T. 13 N, R. 4 E, BHM, SD  
sec. 19 LOTS 1,2,3,4;  
19 E2,E2W2;  
20 ALL;  
21 S2NW,S2;  
Butte 1675.20 AC  
Stipulations: Cultural Resources,  
TES

**01-07-120** PD  
T. 13 N, R. 4 E, BHM, SD  
sec. 28 N2,SW,N2SE;  
29 ALL;  
30 LOTS 1,2;  
30 E2,E2NW;  
Butte 1678.08 AC  
Stipulations: Cultural Resources,  
TES

**01-07-121** PD  
T. 13 N, R. 4 E, BHM, SD  
sec. 31 LOTS 1,2,3,4;  
31 E2,E2W2;  
32 ALL;  
33 W2,S2SE;  
Butte 1678.56 AC  
Stipulations: Cultural Resources,  
NSO-2, TES

**01-07-122** PD  
T. 14 N, R. 4 E, BHM, SD  
sec. 31 LOTS 1,2,3,4;  
31 E2,E2W2;  
Butte 631.52 AC  
Stipulations: Cultural Resources,

NSO-2, TES, Timing-3

**01-07-123** PD  
T. 22 N, R. 7 E, BHM, SD  
sec. 6 E2SW,W2SE;  
7 LOTS 1,2;  
7 E2NW,NESW;  
18 NENW;  
Harding 392.50 AC  
Stipulations: CSU-1, Cultural  
Resources, TES

**01-07-124** PD  
T. 5 N, R. 28 E, BHM, SD  
sec. 27 N2SW;  
29 S2SW;  
32 N2SW,SE;  
Stanley 400.00 AC  
Stipulations: CSU-1, Cultural  
Resources, TES

**01-07-125** PD  
T. 4 N, R. 30 E, BHM, SD  
sec. 4 S2SW;  
5 S2SW;  
8 W2NE,NW,N2SW;  
9 N2;  
Stanley 800.00 AC  
Stipulations: CSU-1, Cultural  
Resources, TES

**01-07-126** PD  
T. 9 S, R. 2 E, BHM, SD  
sec. 18 SENE,E2SE;  
19 LOTS 3,4;  
19 E2SW,SE;  
Fall River 425.26 AC  
Stipulations: CSU-1, Cultural  
Resources, TES

**STATISTICS**

<b>Total Parcels:</b>	<b>126</b>
<b>Total Acreage:</b>	<b>136,683.381</b>
<b>No. of Parcels with Presale Offers</b>	<b>1</b>
<b>Parcel Number:</b>	<b>01-07-63</b>
<b>Total Acres with Presale Offers:</b>	<b>71.00</b>

**FOOTNOTES**

- 1/** These parcels have fractional interests. Rentals are payable on total acres; royalties are payable on fractional interest.
- 2/** The exact metes and bounds description will be made a part of any lease issued for these lands.
- 3/** All or part of the lands are non-federal surface (split estate) with title to the mineral estate held by the United States. Due to this status, the mineral estate is administered by the Bureau of Land Management (BLM). Permits and approvals will be issued by the authorized BLM Officer. A notice will be attached at lease issuance. This notice will include legal descriptions and information for filing APDs.

## CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Prior to surface disturbance on slopes over 30 percent, an engineering/reclamation plan must be approved by the authorized officer. Such plan must demonstrate how the following will be accomplished:

- Site productivity will be restored.
- Surface runoff will be adequately controlled.
- Off-site areas will be protected from accelerated erosion, such as rilling, gullyng, piping, and mass wasting.
- Water quality and quantity will be in conformance with state and federal water quality laws.
- Surface-disturbing activities will not be conducted during extended wet periods.
- Construction will not be allowed when soils are frozen.

To maintain soil productivity, provide necessary protection to prevent excessive soil erosion on steep slopes, and to avoid areas subject to slope failure, mass wasting, piping, or having excessive reclamation problems.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-05	T. 6 N, R. 49 E, PMM, MT sec. 4 LOTS 1,2,3,4; 4 S2N2,SW; 12 ALL;
01-07-06	T. 6 N, R. 49 E, PMM, MT sec. 8 E2; 30 LOTS 5-12 INCL;
01-07-07	T. 6 N, R. 49 E, PMM, MT sec. 22 S2; 26 W2;
01-07-08	T. 7 N, R. 49 E, PMM, MT sec. 20 N2NE,SWNW,NWSW; 28 S2; 32 LOTS 1-8 INCL;
01-07-09	T. 8 N, R. 49 E, PMM, MT sec. 4 LOTS 1,2,3,4; 4 S2N2,S2; 6 LOTS 1-7 INCL; 6 S2NE,SE,SW,SE; 8 ALL;

01-07-10 T. 8 N, R. 49 E, PMM, MT  
sec. 14 E2,E2W2;  
22 NE,N2NW,E2SE;  
24 NENE;  
26 N2N2;

01-07-11 T. 8 N, R. 49 E, PMM, MT  
sec. 18 LOTS 1,2,3,4;  
18 E2,E2W2;  
20 ALL;

01-07-12 T. 6 N, R. 50 E, PMM, MT  
sec. 2 LOTS 1,2,3,4;  
2 S2N2;  
4 LOTS 1,2,3,4;  
4 S2N2,S2;  
10 S2;  
14 ALL;

01-07-13 T. 6 N, R. 50 E, PMM, MT  
sec. 20 SWNW,SW,S2SE;  
24 ALL;

01-07-14 T. 6 N, R. 50 E, PMM, MT  
sec. 30 LOTS 1,2,3,4;  
30 E2,E2W2;  
34 ALL;

01-07-15 T. 7 N, R. 50 E, PMM, MT  
sec. 4 LOTS 1,2,3;  
4 SENE,W2SW,S2SE;  
10 SWNW,NWSW,S2SW,SE;  
12 ALL;  
14 ALL;

01-07-16 T. 7 N, R. 50 E, PMM, MT  
sec. 24 ALL;

01-07-17 T. 8 N, R. 50 E, PMM, MT  
sec. 10 ALL;  
12 LOTS 1-8 INCL;

01-07-18 T. 8 N, R. 50 E, PMM, MT  
sec. 20 N2;  
30 LOTS 1,2,3,4;  
30 E2NW,NESW;

01-07-19 T. 6 N, R. 51 E, PMM, MT  
sec. 4 LOTS 3,4;  
4 S2NW,SW;

01-07-20 T. 6 N, R. 51 E, PMM, MT  
sec. 30 LOTS 1,2,3,4;  
30 E2,E2W2;  
32 ALL;

01-07-21 T. 7 N, R. 51 E, PMM, MT  
sec. 4 LOTS 3,4;  
4 S2NW,SW;  
6 LOTS 3-9 INCL;  
6 S2NE,E2SW,SE;

01-07-24 T. 7 N, R. 51 E, PMM, MT  
sec. 18 N2NE,NENW,SESW,S2SE;  
20 W2;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;

01-07-25 T. 7 N, R. 51 E, PMM, MT  
sec. 32 ALL;

01-07-28 T. 8 N, R. 51 E, PMM, MT  
sec. 18 LOTS 1-7 INCL;  
18 S2NE,SENW,E2SW,SE;  
20 LOTS 1,2,3,4;  
20 W2E2,W2;

01-07-30 T. 8 N, R. 51 E, PMM, MT  
sec. 28 N2;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;

01-07-31 T. 6 N, R. 52 E, PMM, MT  
sec. 6 S2NE;

01-07-33 T. 6 N, R. 52 E, PMM, MT  
sec. 14 ALL;  
22 N2NW,E2SE;  
24 ALL;

03-07-34 T. 6 N, R. 52 E, PMM, MT  
sec. 20 N2NE,SWNE,NENW;  
26 ALL;

01-07-35 T. 7 N, R. 52 E, PMM, MT  
sec. 2 LOTS 1,2,3,4;  
2 S2N2,S2;  
4 LOTS 2,3,4;  
4 SWNE,S2NW,SW,W2SE;  
10 SWNE,NWSE;  
22 N2;  
24 SE;

01-07-36 T. 7 N, R. 52 E, PMM, MT  
sec. 14 E2;

01-07-37 T. 7 N, R. 52 E, PMM, MT  
sec. 14 W2;

01-07-38 T. 7 N, R. 52 E, PMM, MT  
sec. 30 LOTS 1,2,3,4;  
34 ALL;

01-07-39 T. 8 N, R. 52 E, PMM, MT  
sec. 2 LOTS 3-8 INCL;  
12 N2,N2SW,SE;

01-07-40 T. 8 N, R. 52 E, PMM, MT  
sec. 4 LOTS 1-8 INCL;  
4 SW;  
6 LOTS 1-6 INCL;  
6 E2SW,SE;

01-07-41 T. 8 N, R. 52 E, PMM, MT  
sec. 10 ALL;  
12 S2SW;  
14 W2;  
26 ALL;

01-07-42 T. 8 N, R. 52 E, PMM, MT  
sec. 28 ALL;

01-07-44 T. 8 N, R. 52 E, PMM, MT  
sec. 34 S2;

01-07-45 T. 6 N, R. 53 E, PMM, MT  
sec. 2 S2;  
8 W2;  
10 W2NE,S2NW,E2SW,N2SE;  
24 S2N2,N2S2;

01-07-46 T. 6 N, R. 53 E, PMM, MT  
sec. 6 LOTS 13,14;  
8 E2;  
10 E2NE,N2NW,W2SW,S2SE;  
12 NENE;

01-07-47 T. 6 N, R. 53 E, PMM, MT  
sec. 12 NWSW,S2SW;  
32 ALL;  
34 E2;

01-07-48 T. 6 N, R. 53 E, PMM, MT  
sec. 22 ALL;

01-07-50 T. 7 N, R. 53 E, PMM, MT  
sec. 6 LOT 1;  
6 SESW;  
32 SWSW,SESE;

01-07-51 T. 7 N, R. 53 E, PMM, MT  
sec. 6 SE;  
7 LOTS 1,2,3,4;  
7 E2W2;  
8 N2N2,SENE;

01-07-52 T. 7 N, R. 53 E, PMM, MT  
sec. 10 E2E2;W2W2;  
12 S2SW,SWSE;

01-07-53 T. 8 N, R. 53 E, PMM, MT  
sec. 8 E2NE,S2SW,SE;  
9 ALL;

01-07-55 T. 8 N, R. 53 E, PMM, MT  
sec. 8 W2NE,NW,N2SW;

01-07-56 T. 8 N, R. 53 E, PMM, MT  
sec. 22 ALL;

01-07-57 T. 8 N, R. 53 E, PMM, MT  
sec. 20 S2NW,SW,W2SE;

01-07-58 T. 8 N, R. 53 E, PMM, MT  
sec. 23 ALL;

01-07-59 T. 8 N, R. 53 E, PMM, MT  
sec. 32 NWSW, S2S2;  
34 S2NE, SWNW, NWSW, SE;

01-07-60 T. 8 N, R. 53 E, PMM, MT  
sec. 27 N2;

01-07-66 T. 5 S, R. 17 E, PMM, MT  
sec. 22 SESW, S2SE;  
23 NWSW;

01-07-96 T. 15 N, R. 2 E, BHM, SD  
sec. 28 W2;

01-07-97 T. 15 N, R. 2 E, BHM, SD  
sec. 29 E2;

01-07-100 T. 23 N, R. 2 E, BHM, SD  
sec. 28 S2NW;

01-07-101 T. 23 N, R. 2 E, BHM, SD  
sec. 27 SWNW;  
28 S2NE, N2NW;  
33 N2N2, SENE;

01-07-123 T. 22 N, R. 7 E, BHM, SD  
sec. 6 E2SW, W2SE;  
7 LOTS 1, 2;  
7 E2NW, NESW;  
18 NENW;

01-07-124 T. 5 N, R. 28 E, BHM, SD  
sec. 27 N2SW;  
29 S2SW;  
32 N2SW, SE;

01-07-125 T. 4 N, R. 30 E, BHM, SD  
sec. 4 S2SW;  
5 S2SW;  
8 W2NE, NW, N2SW;  
9 N2;

01-07-126 T. 9 S, R. 2 E, BHM, SD  
sec. 18 SENE, E2SE;  
19 LOTS 3, 4;  
19 E2SW, SE;

## CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Prior to surface disturbance, a surface use plan of operations (SUPO) for oil and gas activities must be approved for black-footed ferret reintroduction areas by the authorized officer in consultation with the U.S. Fish and Wildlife Service (USFWS).

To protect designated black-footed ferret reintroduction habitat areas.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-06	T. 6 N, R. 49 E, PMM, MT sec. 30 LOTS 3-12 INCL; 30 E2SW, SE;
01-07-07	T. 6 N, R. 49 E, PMM, MT sec. 26 ALL; 28 N2;
01-07-14	T. 6 N, R. 50 E, PMM, MT sec. 26 N2N2, SENE, NWSW, S2SW; 28 SW, NWSE, S2SE; 30 LOTS 1, 2, 3, 4; 30 E2, E2W2; 32 N2; 34 ALL;
01-07-20	T. 6 N, R. 51 E, PMM, MT sec. 28 S2NW, SW, S2SE; 30 LOTS 1, 2, 3, 4; 30 E2, E2W2; 32 ALL;

CSU 12-2

## **CONTROLLED SURFACE USE STIPULATION**

Surface occupancy or use is subject to the following special operating constraints.

Prior to surface disturbance, prairie dog colonies and complexes 80 acres or more in size will be examined to determine the absence or presence of black-footed ferrets. The findings of this examination may result in some restrictions to the operator's plans or may even preclude use and occupancy that would be in violation of the Endangered Species Act (ESA) of 1973.

The lessee or operator may, at their own option, conduct an examination on the leased lands to determine if black-footed ferrets are present, or if the proposed activity will have an adverse effect, or if the area can be cleared. This examination must be done by or under the supervision of a qualified resource specialist approved by the Surface Management Agency (SMA).

An acceptable report must be provided to the SMA documenting the presence or absence of black-footed ferrets and identifying the anticipated effects of the proposed action on the black-footed ferret and its habitat. This stipulation does not apply to the operation and maintenance of production facilities.

To assure compliance with the Endangered Species Act (ESA) by locating and protecting black-footed ferrets and their habitat.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-05	T. 6 N, R. 49 E, PMM, MT sec. 4 LOTS 1,2,3,4; 10 ALL;
01-07-06	T. 6 N, R. 49 E, PMM, MT sec. 8 ALL;
01-07-07	T. 6 N, R. 49 E, PMM, MT sec. 26 ALL;
01-07-13	T. 6 N, R. 50 E, PMM, MT sec. 20 SWNW,SW,S2SE;
01-07-20	T. 6 N, R. 51 E, PMM, MT sec. 28 SW; 32 ALL;
01-07-25	T. 7 N, R. 51 E, PMM, MT sec. 34 W2;
01-07-30	T. 8 N, R. 51 E, PMM, MT sec. 34 S2N2,N2S2;

**CSU 12-3**

## CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

All surface-disturbing activities, semi-permanent and permanent facilities in VRM Class II, areas may require special design, including location, painting, and camouflage, to blend with the natural surroundings and meet the visual quality objectives for the area.

To control the visual impacts of activities and facilities to within acceptable levels.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-15	T. 7 N, R. 50 E, PMM, MT sec. 2 NESE, S2SE; 12 ALL; 14 ALL;
01-07-16	T. 7 N, R. 50 E, PMM, MT sec. 24 ALL;
01-07-17	T. 8 N, R. 50 E, PMM, MT sec. 10 ALL; 12 LOTS 1-8 INCL;
01-07-18	T. 8 N, R. 50 E, PMM, MT sec. 24 E2; 26 N2SE;
01-07-19	T. 6 N, R. 51 E, PMM, MT sec. 24 LOT 2;
01-07-21	T. 7 N, R. 51 E, PMM, MT sec. 4 LOTS 1, 2, 3, 4; 4 S2N2, S2; 6 LOTS 3-9 INCL; 6 S2NE, E2SW, SE; 8 N2N2, SENE, SWNW, S2SW; 10 LOTS 5, 6; 10 NWNE;
01-07-22	T. 7 N, R. 51 E, PMM, MT sec. 10 LOTS 3, 4, 7;
01-07-23	T. 7 N, R. 51 E, PMM, MT sec. 36 NWNE, S2NE, NWSE;

01-07-24 T. 7 N, R. 51 E, PMM, MT  
sec. 14 LOTS 7,8,9;  
18 LOTS 1,4;  
18 N2NE,NENW,SESW,S2SE;  
20 LOTS 1,2,3,4;  
20 W2E2,W2;  
28 NW;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;

01-07-25 T. 7 N, R. 51 E, PMM, MT  
sec. 32 ALL;

01-07-28 T. 8 N, R. 51 E, PMM, MT  
sec. 8 E2,N2NW,E2SW;  
18 LOTS 1-7 INCL;  
18 S2NE,SESW,E2SW,SE;  
20 LOTS 1,2,3,4;  
20 W2E2,W2;

01-07-30 T. 8 N, R. 51 E, PMM, MT  
sec. 28 NW;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;  
32 LOTS 1,2,3,4;  
32 W2NE,NW,N2SW,SE;  
34 S2NE,N2SE;

01-07-31 T. 6 N, R. 52 E, PMM, MT  
sec. 6 LOT 7;

01-07-33 T. 6 N, R. 52 E, PMM, MT  
sec. 18 LOTS 3,4;  
18 E2SE;

01-07-34 T. 6 N, R. 52 E, PMM, MT  
sec. 28 SENW,E2SW,SWSE;  
34 W2SE;

01-07-38 T. 7 N, R. 52 E, PMM, MT  
sec. 30 LOTS 1,2,3,4;  
30 NWNE,NENW,SESW;

01-07-40 T. 8 N, R. 52 E, PMM, MT  
sec. 20 S2N2,S2;

01-07-41 T. 8 N, R. 52 E, PMM, MT  
sec. 14 SW;  
22 SW, S2SE;  
26 ALL;

01-07-42 T. 8 N, R. 52 E, PMM, MT  
sec. 28 N2, N2S2, SWSE;  
30 LOTS 1, 2, 3, 4;  
30 NENW, E2SW, NESE;

01-07-43 T. 8 N, R. 52 E, PMM, MT  
sec. 30 NE, SENW, NWSE, S2SE;

01-07-45 T. 6 N, R. 53 E, PMM, MT  
sec. 2 LOTS 9, 10, 11, 12;  
2 S2;  
14 W2;  
24 S2N2, N2S2;

01-07-47 T. 6 N, R. 53 E, PMM, MT  
sec. 12 NWSW, S2SW;

01-07-53 T. 8 N, R. 53 E, PMM, MT  
sec. 8 E2NE, S2SW, SE;  
9 ALL;  
10 S2;

01-07-54 T. 8 N, R. 53 E, PMM, MT  
sec. 4 S2S2;

01-07-55 T. 8 N, R. 53 E, PMM, MT  
sec. 8 W2NE, NW, N2SW;

01-07-56 T. 8 N, R. 53 E, PMM, MT  
sec. 17 ALL;  
18 LOTS 1, 2;  
18 N2NE, SWNE, E2NW, NESW;  
21 S2;  
22 S2;

01-07-57 T. 8 N, R. 53 E, PMM, MT  
sec. 18 LOTS 3, 4;  
18 SESW, SWSE;  
20 S2NW, SW, W2SE;

01-07-58 T. 8 N, R. 53 E, PMM, MT  
sec. 23 S2;  
25 ALL;  
26 N2, SW;

01-07-59 T. 8 N, R. 53 E, PMM, MT  
sec. 26 N2SE;  
34 S2NE, SWNW, NWSW, SE;

01-07-60 T. 8 N, R. 53 E, PMM, MT  
sec. 27 ALL;  
28 NE, S2;

01-07-62 T. 26 N, R. 59 E, PMM, MT  
sec. 11 NWSE;

## CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use would be subject to the following special operating constraint: No disturbance of riparian areas of wetlands, intermittent, ephemeral, or perennial streams and rivers would be allowed except for essential road and utility crossings.

Protection of riparian habitat (NDRMP - p. 20).

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-68	T. 162 N, R. 77 W, 5 <sup>TH</sup> PM, ND sec. 1 LOTS 2,3,4; 1 SWNE;
01-07-69	T. 160 N, R. 84 W, 5 <sup>TH</sup> PM, ND sec. 6 SE;
01-07-70	T. 153 N, R. 89 W, 5 <sup>TH</sup> PM, ND sec. 30 LOT 1;
01-07-71	T. 152 N, R. 90 W, 5 <sup>TH</sup> PM, ND sec. 5 SWSE;
01-07-73	T. 160 N, R. 94 W, 5 <sup>TH</sup> PM, ND sec. 22 N2SE;
01-07-74	T. 146 N, R. 96 W, 5 <sup>TH</sup> PM, ND sec. 20 S2NE, SENW, S2S2, NESE;
01-07-75	T. 148 N, R. 96 W, 5 <sup>TH</sup> PM, ND sec. 1 S2; 12 N2, NWSE;
01-07-83	T. 152 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 17 NWSW, S2S2; 20 NE, N2NW;
01-07-86	T. 154 N, R. 100 W, 5 <sup>TH</sup> PM, ND sec. 8 NENE, SWSW, SESE; 9 S2NW;
01-07-88	T. 129 N, R. 101 W, 5 <sup>TH</sup> PM, ND sec. 30 NENW;

01-07-91 T. 152 N, R. 103 W, 5<sup>TH</sup> PM, ND  
sec. 7 TRACT OF LAND IN LOTS  
3,4, NESW LYING WITHIN  
FARM UNITS 121 & 122  
DESC BY M&B;  
18 TRACT OF LAND IN LOT 1,  
NENW LYING WITHIN FARM  
UNITS 121 & 122 DESC BY M&B;

01-07-92 T. 161 N, R. 103 W, 5<sup>TH</sup> PM, ND  
sec. 23 NENE,SESE;  
24 SWSW;

01-07-94 T. 152 N, R. 104 W, 5<sup>TH</sup> PM, ND  
sec. 17 LOT 4;

01-07-95 T. 152 N, R. 104 W, 5<sup>TH</sup> PM, ND  
sec. 19 LOT 4;  
19 SESE;

## CULTURAL RESOURCES LEASE STIPULATION

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

### PARCEL NO.

01-07-01, 01-07-02, 01-07-03, 01-07-04, 01-07-05, 01-07-06, 01-07-07,  
01-07-08, 01-07-09, 01-07-10, 01-07-11, 01-07-12, 01-07-13, 01-07-14,  
01-07-15, 01-07-16, 01-07-17, 01-07-18, 01-07-19, 01-07-20, 01-07-21,  
01-07-22, 01-07-23, 01-07-24, 01-07-25, 01-07-26, 01-07-27, 01-07-28,  
01-07-29, 01-07-30, 01-07-31, 01-07-32, 01-07-33, 01-07-34, 01-07-35,  
01-07-36, 01-07-37, 01-07-38, 01-07-39, 01-07-40, 01-07-41, 01-07-42,  
01-07-43, 01-07-44, 01-07-45, 01-07-46, 01-07-47, 01-07-48, 01-07-49,  
01-07-50, 01-07-51, 01-07-52, 01-07-53, 01-07-54, 01-07-55, 01-07-56,  
01-07-57, 01-07-58, 01-07-59, 01-07-60, 01-07-61, 01-07-62, 01-07-63,  
01-07-66, 01-07-67, 01-07-68, 01-07-69, 01-07-70, 01-07-71, 01-07-72,  
01-07-73, 01-07-74, 01-07-75, 01-07-81, 01-07-83, 01-07-86, 01-07-87,  
01-07-88, 01-07-90, 01-07-91, 01-07-92, 01-07-94, 01-07-95, 01-07-96,  
01-07-97, 01-07-98, 01-07-99, 01-07-100, 01-07-101, 01-07-102, 01-07-103,  
01-07-104, 01-07-105, 01-07-106, 01-07-107, 01-07-108, 01-07-109, 01-07-110,  
01-07-111, 01-07-112, 01-07-113, 01-07-114, 01-07-115, 01-07-116, 01-07-117,  
01-07-118, 01-07-119, 01-07-120, 01-07-121, 01-07-122, 01-07-123, 01-07-124,  
01-07-125, 01-07-126

CULTURAL RESOURCES

**LEASE NOTICE**

Land Use Authorizations incorporate specific surface land uses allowed on BLM administered lands by authorized officers and those surface uses acquired by BLM on lands administered by other entities. These BLM authorizations include rights-of-way, leases, permits, conservation easements, and Recreation and Public Purpose leases and patents.

The rights acquired, reserved, or withdrawn by BLM for specified purposes include non-oil and gas leases, conservation easements, archeological easements, road easements, fence easements, and administrative site withdrawals. The existence of such land use authorizations shall not preclude the leasing of the oil and gas. The locations of land use authorizations are noted on the oil and gas plats and in LR2000. The plats are a visual source noting location; LR2000 provides location by legal description through the Geographic Cross Reference program.

The specifically authorized acreage for land use should be avoided by oil and gas exploration and development activities. All authorized surface land uses are valid claims to prior existing rights unless the authorization states otherwise.

The right of the Secretary to issue future land use authorizations on an oil and gas lease is reserved by provision of Section 29 of the Mineral Leasing Act, 30 U.S.C.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-02	T. 9 N, R. 25 E, PMM, MT sec. 22 SWSW;
01-07-04	T. 9 N, R. 26 E, PMM, MT sec. 14 SESE; 18 LOTS 1,2;

**LEASE NOTICE  
CULTURAL RESOURCES**

The Surface Management Agency is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Guidance for application of this requirement can be found in NTL-MSO-85-1

This notice would be consistent with the present Montana guidance for cultural resource protection related to oil and gas operations (NTL-MSO-85-1)

**PARCEL NO.**

01-07-01  
01-07-02  
01-07-03  
01-07-04  
01-07-66  
01-07-67

**LEASE NOTICE 14-2**

## NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within riparian areas, 100-year flood plains of major rivers, and on water bodies and streams.

To protect the unique biological and hydrological features associated with riparian areas, 100-year flood plains of major rivers, and water bodies and streams, and to maintain riparian/wetland function and water quality.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-02	T. 9 N, R. 25 E, PMM, MT sec. 10 S2N2,N2S2,SESE;
01-07-13	T. 6 N, R. 50 E, PMM, MT sec. 8 N2N2,SENE,SWNW,NWSW,NESE;
01-07-16	T. 7 N, R. 50 E, PMM, MT sec. 26 NENE,S2NE,SWSW;
01-07-19	T. 6 N, R. 51 E, PMM, MT sec. 24 LOT 2;
01-07-20	T. 6 N, R. 51 E, PMM, MT sec. 28 S2NW,SW,S2SE;
01-07-21	T. 7 N, R. 51 E, PMM, MT sec. 10 LOTS 5,6; 10 NWNE;
01-07-22	T. 7 N, R. 51 E, PMM, MT sec. 10 LOTS 4,7;
01-07-23	T. 7 N, R. 51 E, PMM, MT sec. 36 NWNE,S2NE,NWSE;
01-07-24	T. 7 N, R. 51 E, PMM, MT sec. 14 LOTS 7,8,9;
01-07-26	T. 7 N, R. 51 E, PMM, MT sec. 36 BED OF POWDER RIVER RIPAR TO LOTS 1-8 INCL;
01-07-27	T. 8 N, R. 51 E, PMM, MT sec. 2 LOT 1; 14 LOTS 1,4,5,8;

01-07-29 T. 8 N, R. 51 E, PMM, MT  
sec. 14 W2E2;  
26 LOTS 1,4,5,8;

01-07-31 T. 6 N, R. 52 E, PMM, MT  
sec. 6 SESE;  
10 NWNE,N2NW;

01-07-32 T. 6 N, R. 52 E, PMM, MT  
sec. 6 LOTS 4,5,6;  
6 NESW;  
12 S2;

01-07-33 T. 6 N, R. 52 E, PMM, MT  
sec. 18 LOTS 3,4;

01-07-46 T. 6 N, R. 53 E, PMM, MT  
sec. 20 W2SW,SESE;

01-07-66 T. 5 S, R. 17 E, PMM, MT  
sec. 28 NWNE;

01-07-101 T. 23 N, R. 2 E, BHM, SD  
sec. 29 E2NE;  
33 SWNW;

01-07-107 T. 14 N, R. 3 E, BHM, SD  
sec. 3 LOTS 3,4;

01-07-108 T. 14 N, R. 3 E, BHM, SD  
sec. 13 E2NE,NESE;

01-07-109 T. 14 N, R. 3 E, BHM, SD  
sec. 29 SENE,E2SE;  
30 NESW;

01-07-113 T. 14 N, R. 3 E, BHM, SD  
sec. 27 S2NE,SWNW;  
28 N2NE,SENE;

01-07-116 T. 13 N, R. 4 E, BHM, SD  
sec. 5 LOTS 2,3;  
5 S2NE;

01-07-117 T. 13 N, R. 4 E, BHM, SD  
sec. 9 E2NE,NENW;

01-07-121

T. 13 N, R. 4 E, BHM, SD  
sec. 31 LOTS 2,3,4;  
31 SENW,NESW,N2SE,SESE;  
32 NWSW,S2SW;

01-07-122

T. 14 N, R. 4 E, BHM, SD  
sec. 31 SWNE,E2NW,NESW,NWSE,SESE;

## NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited in the designated Bighorn Sheep Range.

To protect the limited area of bighorn sheep habitat in southeastern Montana.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-08	T. 7 N, R. 49 E, PMM, MT sec. 2 LOTS 5,6; 4 LOTS 3,4,5,6; 10 SW; 18 E2E2; 20 N2NE,SWNW,NWSW,S2S2;
01-07-09	T. 8 N, R. 49 E, PMM, MT sec. 4 S2; 8 ALL;
01-07-10	T. 8 N, R. 49 E, PMM, MT sec. 10 N2N2,SENE,SWNW,NWSW,NESE; 12 N2; 14 E2,E2W2; 22 NE,N2NW,E2SE; 24 NENE,SWSW,E2SE; 26 N2N2;
01-07-11	T. 8 N, R. 49 E, PMM, MT sec. 18 LOTS 1,2,3,4; 18 E2,E2W2; 20 ALL;
01-07-12	T. 6 N, R. 50 E, PMM, MT sec. 2 LOTS 1,2,3,4; 2 S2N2; 4 LOTS 1,2,3,4; 4 S2N2,S2; 10 ALL; 14 ALL;
01-07-13	T. 6 N, R. 50 E, PMM, MT sec. 8 NENE; 22 LOTS 1,2,5,6; 24 ALL;
01-07-14	T. 6 N, R. 50 E, PMM, MT sec. 26 N2N2,SENE,S2SW;

01-07-15 T. 7 N, R. 50 E, PMM, MT  
sec. 2 NWSW, NESE, S2SE;  
4 LOTS 1, 2, 3;  
4 SENE, W2SW, S2SE;  
6 LOTS 3, 4, 5, 6;  
10 SWNW, NWSW, S2SW, SE;  
12 ALL;  
14 ALL;  
18 LOTS 1, 3, 4;

01-07-16 T. 7 N, R. 50 E, PMM, MT  
sec. 24 ALL;  
26 NENE, S2NE;  
30 LOTS 1, 2;  
30 E2E2, NWNE, NENW;  
32 SENE, NWNW, S2NW, S2SW, NESE;  
34 N2N2, SENE, SWSW, E2SE;

01-07-17 T. 8 N, R. 50 E, PMM, MT  
sec. 4 LOTS 5-20 INCL;  
6 LOTS 6, 7;  
6 S2NE, SENW, SESW, NESE;  
8 NENE;  
10 ALL;  
12 LOTS 1-8 INCL;

01-07-18 T. 8 N, R. 50 E, PMM, MT  
sec. 18 LOT 4;  
18 SENE, E2SW, SE;  
20 N2;  
24 E2;  
26 N2SE;  
30 LOTS 1, 2, 3, 4;  
30 E2NW, NESW, NWSE;  
34 N2NE, SENE, NWNW;

01-07-19 T. 6 N, R. 51 E, PMM, MT  
sec. 2 SWNW, NWSW, S2SW;  
4 LOTS 3, 4;  
4 S2NW, SW;  
6 LOTS 1, 2, 4;  
6 SENE;  
14 NW;  
24 LOT 2;

01-07-20 T. 6 N, R. 51 E, PMM, MT  
sec. 28 S2NW,SW,S2SE;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;  
32 ALL;

01-07-21 T. 7 N, R. 51 E, PMM, MT  
sec. 4 LOTS 1,2,3,4;  
4 S2N2,S2;  
6 LOTS 3-9 INCL;  
6 S2NE,E2SW,SE;  
8 N2N2,SENE,SWNW,S2SW;  
10 LOTS 5,6;  
10 NWNE;

01-07-24 T. 7 N, R. 51 E, PMM, MT  
sec. 14 LOTS 7,8,9;  
18 LOTS 1,4;  
18 N2NE,NENW,SESW,S2SE;  
20 LOTS 1,2,3,4;  
20 W2E2,W2;  
28 N2;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;

01-07-25 T. 7 N, R. 51 E, PMM, MT  
sec. 32 ALL;  
34 W2;

01-07-28 T. 8 N, R. 51 E, PMM, MT  
sec. 8 E2,N2NW,E2SW;  
18 LOTS 1-7 INCL;  
18 S2NE,SENE,E2SW,SE;  
20 LOTS 1,2,3,4;  
20 W2E2,W2;

01-07-30 T. 8 N, R. 51 E, PMM, MT  
sec. 22 SW;  
28 N2;  
30 LOTS 1,2,3,4;  
30 E2,E2W2;  
32 LOTS 1,2,3,4;  
32 W2NE,NW,N2SW,SE;  
34 S2N2,N2S2;

## NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within one-quarter mile of grouse leks.

To protect the sharptail and sage grouse lek sites necessary for the long-term maintenance of grouse populations in the area.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-04	T. 9 N, R. 26 E, PMM, MT sec. 18 LOTS 1,2;
01-07-15	T. 7 N, R. 50 E, PMM, MT sec. 18 LOTS 1,3; 18 N2NE;
01-07-43	T. 8 N, R. 52 E, PMM, MT sec. 30 NE;
01-07-48	T. 6 N, R. 53 E, PMM, MT sec. 26 SE;
01-07-53	T. 8 N, R. 53 E, PMM, MT sec. 9 NWNE;
01-07-56	T. 8 N, R. 53 E, PMM, MT sec. 18 N2NE, SWNE, SENW;
01-07-58	T. 8 N, R. 53 E, PMM, MT sec. 23 NENE, S2NE, NESE; 26 NE;
01-07-59	T. 8 N, R. 53 E, PMM, MT sec. 26 N2SE;

NSO 11-4

**NO SURFACE OCCUPANCY STIPULATION**

Surface occupancy and use is prohibited within one-half mile of known bald eagle nest sites which have been active within the past 7 years and within bald eagle nesting habitat in riparian areas.

To protect bald eagle nesting sites and/or nesting habitat in accordance with the Endangered Species Act (ESA) and the Montana Bald Eagle Management Plan.

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-19

T. 6 N, R. 51 E, PMM, MT  
sec. 24 LOT 2;

NSO 11-6

**NO SURFACE OCCUPANCY STIPULATION**

Surface occupancy and use is prohibited within one-half mile of known ferruginous hawk nest sites which have been active within the past 2 years.

To maintain the production potential of ferruginous hawk nest sites, which are very sensitive to disturbance and have been identified as Category 2 species under the Endangered Species Act (ESA).

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-99

T. 22 N, R. 2 E, BHM, SD  
sec. 13 E2;

NSO 11-8

**NO SURFACE OCCUPANCY STIPULATION**

Surface occupancy and use is prohibited within sites or areas designated for conservation use, public use, or sociocultural use.

To protect those cultural properties identified for conservation use, public use, and sociocultural use. (see definitions for use categories within BLM Manual 3111).

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-62

T. 26 N, R. 59 E, PMM, MT  
sec. 11 NWSE;

NSO 11-11

**NO SURFACE OCCUPANCY STIPULATION**

No surface occupancy (NSO) or use would be allowed within 200 feet of wetlands, lakes, and ponds.

Protection of wetlands (NDRMP - p. 20).

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-68	T. 162 N, R. 77 W, 5 <sup>TH</sup> PM, ND sec. 1 LOTS 2,3,4; 1 SWNE;
01-07-69	T. 160 N, R. 84 W, 5 <sup>TH</sup> PM, ND sec. 7 NE;
01-07-73	T. 160 N, R. 94 W, 5 <sup>TH</sup> PM, ND sec. 22 N2SE;
01-07-74	T. 146 N, R. 96 W, 5 <sup>TH</sup> PM, ND sec. 20 SENW;
01-07-92	T. 161 N, R. 103 W, 5 <sup>TH</sup> PM, ND sec. 23 NENE,SESE; 24 SWSW;

**NSO 11-33**

**NO SURFACE OCCUPANCY STIPULATION**

No surface occupancy (NSO) or use would be allowed within one-half mile of golden eagle nests known to be occupied at least once within the seven previous years.

Protection of golden eagle nesting (NDRMP - p. 20)

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-75

T. 148 N, R. 96 W, 5<sup>TH</sup> PM, ND  
sec. 1 S2;

NSO 11-38

**NO SURFACE OCCUPANCY STIPULATION**

No surface occupancy (NSO) of those lands within the floodplain of the Missouri River.

Protection of the floodplain from possible pollution (NDRMP - p. 20).

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-94

T. 152 N, R. 104 W, 5<sup>TH</sup> PM, ND  
sec. 17 LOT 4;

**NSO 11-39**

**NO SURFACE OCCUPANCY STIPULATION**

No surface occupancy (NSO) or use would be allowed within the visible area within a 3.5 mile radius of the Fort Union Historic Site.

Protection of the Fort Union viewshed (NDRMP - p. 20).

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-94	T. 152 N, R. 104 W, 5 <sup>TH</sup> PM, ND sec. 17 LOT 4;
01-07-95	T. 152 N, R. 104 W, 5 <sup>TH</sup> PM, ND sec. 19 LOT 4; 19 SESE;

NSO 11-40

## OIL AND GAS LEASE STIPULATIONS

**ESTHETICS**--To maintain esthetic values, all surface-disturbing activities, semipermanent and permanent facilities may require special design including location, painting and camouflage to blend with the natural surroundings and meet the intent of the visual quality objectives of the Federal Surface Managing Agency (SMA).

**EROSION CONTROL**--Surface-disturbing activities may be prohibited during muddy and/or wet soil periods.

**CONTROLLED OR LIMITED SURFACE USE STIPULATION** --This stipulation may be modified, consistent with land use documents, when specifically approved in writing by the Bureau of Land Management (BLM) with concurrence of the SMA. Distances and/or time periods may be made less restrictive depending on the actual onground conditions. The prospective lessee should contact the SMA for more specific locations and information regarding the restrictive nature of this stipulation.

The lessee/operator is given notice that the lands within this lease may include special areas and that such areas may contain special values, may be needed for special purposes, or may require special attention to prevent damage to surface and/or other resources. Possible special areas are identified below. Any surface use or occupancy within such special areas will be strictly controlled, or **if absolutely necessary**, excluded. Use or occupancy will be restricted only when the BLM and/or the SMA demonstrates the restriction necessary for the protection of such special areas and existing or planned uses. Appropriate modifications to imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.

After the SMA has been advised of specific proposed surface use or occupancy on the leased lands, and on request of the lessee/operator, the Agency will furnish further data on any special areas which may include:

100 feet from the edge of the rights-of-way from highways, designated county roads and appropriate federally-owned or controlled roads and recreation trails.

500 feet, or when necessary, within the 25-year flood plain from reservoirs, lakes, and ponds and intermittent, ephemeral or small perennial streams: 1,000 feet, or when necessary, within the 100-year flood plain from larger perennial streams, rivers, and domestic water supplies.

500 feet from grouse strutting grounds. Special care to avoid nesting areas associated with strutting grounds will be necessary during the period from March 1, to June 30. One-fourth mile from identified essential habitat of state and federal sensitive species. Crucial wildlife winter ranges during the period from December 1 to May 15, and in elk calving areas during the period from May 1 to June 30.

300 feet from occupied buildings, developed recreational areas, undeveloped recreational areas receiving concentrated public use and sites eligible for or designated as National Register sites.

Seasonal road closures, roads for special uses, specified roads during heavy traffic periods and on areas having restrictive off-road vehicle designations.

On slopes over 30 percent or 20 percent on extremely erodable or slumping soils.

**STANDARD**

See Notice on Back

**PARCEL NO.**

01-07-63, 01-07-68, 01-07-69, 01-07-70, 01-07-71, 01-07-72, 01-07-73, 01-07-74, 01-07-75,  
01-07-83, 01-07-86, 01-07-87, 01-07-88, 01-07-90, 01-07-91, 01-07-92, 01-07-94, 01-07-95

## NOTICE

**APPLICATIONS FOR PERMIT TO DRILL (APDs)**--The appropriate BLM field offices are responsible for the receipt, processing, and approval of APDs. The APDs are to be submitted by oil and gas operators pursuant to the requirements found in Onshore Oil and Gas Order No. 1 -- Approval of Operations on Onshore Federal and Indian Oil and Gas Leases (Circular No. 2538). Additional requirements for the conduct of oil and gas operations can be found in the Code of Federal Regulations Title 43, Part 3160. Copies of Onshore Oil and Gas Order No. 1, and pertinent regulations, can be obtained from the BLM field offices in which the operations are proposed. Early coordination with these offices on proposals is encouraged.

**CULTURAL AND PALEONTOLOGICAL RESOURCES**--The SMA is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the SMA, shall:

1. Contact the appropriate SMA to determine if a site-specific cultural resource inventory is required. If an inventory is required, then:
2. Engage the services of a cultural resource specialist acceptable to the SMA to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the SMA for review and approval no later than that time when an otherwise complete application for approval of drilling or subsequent surface-disturbing operation is submitted.
3. Implement mitigation measures required by the SMA. Mitigation may include the relocation of proposed lease-related activities or other protective measures such as testing salvage and recordation. Where impacts to cultural resources cannot be mitigated to the satisfaction of the SMA, surface occupancy on that area must be prohibited.

The operator shall immediately bring to the attention of the SMA any cultural or paleontological resources discovered as a result of approved operations under this lease, and not disturb such discoveries until directed to proceed by the SMA.

**ENDANGERED OR THREATENED SPECIES**--The SMA is responsible for assuring that the leased land is examined prior to undertaking any surface-disturbing activities to determine effects upon any plant or animal species, listed or proposed for listing as endangered or threatened, or their habitats. The findings of this examination may result in some restrictions to the operator's plans or even disallow use and occupancy that would be in violation of the Endangered Species Act of 1973 by detrimentally affecting endangered or threatened species or their habitats.

The lessee/operator may, unless notified by the authorized officer of the SMA that the examination is not necessary, conduct the examination on the leased lands at his discretion and cost. This examination must be done by or under the supervision of a qualified resources specialist approved by the SMA. An acceptable report must be provided to the SMA identifying the anticipated effects of a proposed action on endangered or threatened species or their habitats.

## Endangered Species Act Section 7 Consultation Stipulation

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

### PARCEL NO.

01-07-01, 01-07-02, 01-07-03, 01-07-04, 01-07-05, 01-07-06, 01-07-07,  
01-07-08, 01-07-09, 01-07-10, 01-07-11, 01-07-12, 01-07-13, 01-07-14,  
01-07-15, 01-07-16, 01-07-17, 01-07-18, 01-07-19, 01-07-20, 01-07-21,  
01-07-22, 01-07-23, 01-07-24, 01-07-25, 01-07-26, 01-07-27, 01-07-28,  
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01-07-118, 01-07-119, 01-07-120, 01-07-121, 01-07-122, 01-07-123, 01-07-124,  
01-07-125, 01-07-126

TES (BLM)

**TIMING LIMITATION STIPULATION**

Surface use is prohibited from December 1 to March 31 within crucial winter range for wildlife. This stipulation does not apply to the operation and maintenance of production facilities.

To protect crucial white-tailed deer, mule deer, elk, antelope, moose, bighorn sheep, and sage grouse winter range from disturbance during the winter use season, and to facilitate long-term maintenance of wildlife populations.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-04	T. 9 N, R. 26 E, PMM, MT sec. 14 SESE;
01-07-27	T. 8 N, R. 51 E, PMM, MT sec. 2 LOT 1; 2 NESE; 14 LOTS 1,4,5,8;
01-07-29	T. 8 N, R. 51 E, PMM, MT sec. 14 W2E2;
01-07-39	T. 8 N, R. 52 E, PMM, MT sec. 12 N2,N2SW,SE;
01-07-40	T. 8 N, R. 52 E, PMM, MT sec. 6 LOTS 1-6 INCL; 6 E2SW,SE; 8 NE,N2NW,SWNW,NESE; 18 LOTS 2,3,4; 18 SWSE;
01-07-41	T. 8 N, R. 52 E, PMM, MT sec. 10 ALL; 12 S2SW; 14 W2;
01-07-53	T. 8 N, R. 53 E, PMM, MT sec. 2 LOTS 1,2,3; 2 E2SW,SE; 9 ALL; 10 S2;

01-07-54 T. 8 N, R. 53 E, PMM, MT  
sec. 4 S2S2;  
6 LOTS 1,2;  
6 S2SE;

01-07-56 T. 8 N, R. 53 E, PMM, MT  
sec. 17 ALL;  
18 LOTS 1,2;  
18 N2NE,SWNE,E2NW,NESW;  
21 ALL;  
22 ALL;

01-07-57 T. 8 N, R. 53 E, PMM, MT  
sec. 18 LOTS 3,4;  
18 SESW,SWSE;  
20 S2NW,SW,W2SE;  
24 NWNE,NENW,SW,S2SE;

01-07-58 T. 8 N, R. 53 E, PMM, MT  
sec. 23 ALL;  
25 N2N2;  
26 N2N2;

01-07-60 T. 8 N, R. 53 E, PMM, MT  
sec. 27 N2N2;  
28 N2NE;

01-07-66 T. 5 S, R. 17 E, PMM, MT  
sec. 22 S2;  
23 NWSW;  
27 N2NW;  
28 N2NE;

01-07-67 T. 5 S, R. 17 E, PMM, MT  
sec. 31 LOTS 1,2,3,4;  
31 E2NW,NWSE,S2SE;  
32 SW,NWSE,S2SE;  
33 S2SW,SWSE;

01-07-99 T. 22 N, R. 2 E, BHM, SD  
sec. 1 LOTS 1,2,3,4;  
1 S2N2,S2;  
2 LOTS 1,2,3,4;  
2 S2N2,S2;  
3 LOT 1;  
3 SENE,E2SE;  
12 SESW,W2SE;

01-07-108 T. 14 N, R. 3 E, BHM, SD  
sec. 13 ALL;  
14 ALL;

01-07-112 T. 14 N, R. 3 E, BHM, SD  
sec. 25 N2,NESW,SE;

01-07-113 T. 14 N, R. 3 E, BHM, SD  
sec. 27 N2;  
28 NE;

01-07-117 T. 13 N, R. 4 E, BHM, SD  
sec. 9 N2;

**TIMING LIMITATION STIPULATION**

Surface use is prohibited from March 1 to June 15 in grouse nesting habitat within 2 miles of a lek. This stipulation does not apply to the operation and maintenance of production facilities.

To protect sharp-tail and sage grouse nesting habitat from disturbance during spring and early summer in order to maximize annual production of young and to protect nesting activities adjacent to nesting sites for the long-term maintenance of grouse populations in the area.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-02	T. 9 N, R. 25 E, PMM, MT sec. 10 ALL; 22 NENE, S2NE;
01-07-03	T. 9 N, R. 25 E, PMM, MT sec. 18 SE; 19 E2; 20 ALL;
01-07-04	T. 9 N, R. 26 E, PMM, MT sec. 8 SE; 18 LOTS 1, 2;
01-07-05	T. 6 N, R. 49 E, PMM, MT sec. 4 LOTS 1, 2, 3, 4; 4 S2N2, SW;
01-07-06	T. 6 N, R. 49 E, PMM, MT sec. 8 ALL; 30 LOTS 3-12 INCL; 30 E2SW, SE;
01-07-07	T. 6 N, R. 49 E, PMM, MT sec. 22 S2; 28 N2;
01-07-08	T. 7 N, R. 49 E, PMM, MT sec. 2 LOTS 5, 6; 4 LOTS 5, 6; 10 SW; 26 NENW; 32 LOTS 9-16 INCL;

01-07-15 T. 7 N, R. 50 E, PMM, MT  
sec. 4 SENE,W2SW,S2SE;  
6 LOTS 3,4,5,6;  
18 LOT 4;  
18 SENE,SESE;

01-07-16 T. 7 N, R. 50 E, PMM, MT  
sec. 30 LOT 1;  
30 E2E2,NWNE,NENW;

01-07-18 T. 8 N, R. 50 E, PMM, MT  
sec. 24 E2;  
26 N2S2;

01-07-19 T. 6 N, R. 51 E, PMM, MT  
sec. 14 NW;  
24 LOT 2;

01-07-20 T. 6 N, R. 51 E, PMM, MT  
sec. 28 S2SE;

01-07-21 T. 7 N, R. 51 E, PMM, MT  
sec. 6 LOTS 3-9 INCL;  
6 S2NE,SENW,E2SW;

01-07-22 T. 7 N, R. 51 E, PMM, MT  
sec. 12 NENE,S2NE,SWSW,SE;

01-07-23 T. 7 N, R. 51 E, PMM, MT  
sec. 12 NWNE,NW,N2SW,SESW;

01-07-24 T. 7 N, R. 51 E, PMM, MT  
sec. 14 LOTS 7,8,9;

01-07-26 T. 7 N, R. 51 E, PMM, MT  
sec. 36 BED OF POWDER RIVER  
RIPAR TO LOTS 1-8 INCL;

01-07-27 T. 8 N, R. 51 E, PMM, MT  
sec. 2 LOT 1;  
2 NESE;  
14 LOTS 1,4,5,8;  
24 NE,N2NW,SENW,SESW;

01-07-29 T. 8 N, R. 51 E, PMM, MT  
sec. 14 W2E2;  
24 SWSW;  
26 LOTS 1,4,5,8;

01-07-30 T. 8 N, R. 51 E, PMM, MT  
sec. 30 LOTS 1,2,3,4;  
30 E2,E2W2;  
31 LOTS 3,4;  
32 NW,N2SW;

01-07-31 T. 6 N, R. 52 E, PMM, MT  
sec. 6 S2NE,SENE,SESE;  
8 ALL;

01-07-32 T. 6 N, R. 52 E, PMM, MT  
sec. 6 LOTS 4,5,6;  
6 NESW;

01-07-33 T. 6 N, R. 52 E, PMM, MT  
sec. 18 LOTS 3,4;  
18 E2E2;

01-07-34 T. 6 N, R. 52 E, PMM, MT  
sec. 20 N2NE,SWNE,NENW;

01-07-35 T. 7 N, R. 52 E, PMM, MT  
sec. 4 S2N2,S2;  
6 LOTS 3,4;  
6 SENE,SENE;

01-07-36 T. 7 N, R. 52 E, PMM, MT  
sec. 6 LOTS 1,2;  
6 SWNE,NESW,SE;  
8 SENW,SW,NESE,S2SE;  
20 NWNE,NW,N2SW,SWSW;

01-07-37 T. 7 N, R. 52 E, PMM, MT  
sec. 20 NENE,S2NE,SESW,SE;

01-07-39 T. 8 N, R. 52 E, PMM, MT  
sec. 12 N2,N2SW,SE;

01-07-40 T. 8 N, R. 52 E, PMM, MT  
sec. 6 LOTS 1-6 INCL;  
6 E2SW,SE;  
8 N2NW,SWNW;  
18 LOTS 2,3,4;  
18 SWSE;  
20 S2N2,S2;

01-07-41 T. 8 N, R. 52 E, PMM, MT  
sec. 12 S2SW;  
14 SW;  
26 ALL;

01-07-42 T. 8 N, R. 52 E, PMM, MT  
sec. 28 ALL;  
30 LOTS 1,2,3,4;  
30 NENW,E2SW,NESE;  
32 N2;

01-07-43 T. 8 N, R. 52 E, PMM, MT  
sec. 30 SENW,NWSE,S2SE;

01-07-47 T. 6 N, R. 53 E, PMM, MT  
sec. 32 ALL;

01-07-48 T. 6 N, R. 53 E, PMM, MT  
sec. 26 NWNE;

01-07-49 T. 7 N, R. 53 E, PMM, MT  
sec. 14 N2;

01-07-50 T. 7 N, R. 53 E, PMM, MT  
sec. 6 LOT 1;  
6 SESW;

01-07-51 T. 7 N, R. 53 E, PMM, MT  
sec. 6 SE;  
7 LOTS 1,2,3,4;  
7 E2,E2W2;  
8 N2N2,SENE,SWNW,W2SW;  
18 LOTS 1,2,3,4;  
18 E2,E2W2;

01-07-52 T. 7 N, R. 53 E, PMM, MT  
sec. 10 W2W2;  
12 NENE,E2NW,S2SW,SWSE;

01-07-53 T. 8 N, R. 53 E, PMM, MT  
sec. 8 E2NE,S2SW,SE;  
9 NENE,S2NE,NW,S2;  
10 S2;

01-07-54 T. 8 N, R. 53 E, PMM, MT  
sec. 4 S2S2;  
6 S2SE;

01-07-55 T. 8 N, R. 53 E, PMM, MT  
sec. 8 W2NE,NW,N2SW;

01-07-56 T. 8 N, R. 53 E, PMM, MT  
sec. 17 ALL;  
18 LOTS 1,2;  
18 N2NE,E2NW,NESW;  
21 ALL;  
22 ALL;

01-07-57 T. 8 N, R. 53 E, PMM, MT  
sec. 18 LOTS 3,4;  
18 SESW,SWSE;  
20 S2NW,SW,W2SE;  
24 NWNE,NENW,SW,S2SE;

01-07-58 T. 8 N, R. 53 E, PMM, MT  
sec. 23 N2NE,SWNE,NW,S2;  
25 ALL;  
26 N2NE,SWNE,W2;

01-07-59 T. 8 N, R. 53 E, PMM, MT  
sec. 26 N2SE;  
32 W2NW,NWSW,S2S2,NESE;  
34 S2NE,SWNW,NWSW,SE;

01-07-60 T. 8 N, R. 53 E, PMM, MT  
sec. 27 ALL;  
28 NE,S2;

01-07-99 T. 22 N, R. 2 E, BHM, SD  
sec. 12 E2SW,W2SE;  
13 E2;  
24 N2;  
25 SWNE,NWSE;

01-07-105 T. 13 N, R. 3 E, BHM, SD  
sec. 14 N2,N2S2,SWSW,SESE;  
15 ALL;

01-07-106 T. 13 N, R. 3 E, BHM, SD  
sec. 23 NENE,S2N2,NWNW,S2;  
24 NENE,S2NE,SWNW,S2;  
25 N2,SW;

01-07-107 T. 14 N, R. 3 E, BHM, SD  
sec. 3 LOTS 3,4;  
3 S2N2,S2;  
10 ALL;

01-07-108 T. 14 N, R. 3 E, BHM, SD  
sec. 13 ALL;  
14 ALL;

01-07-111 T. 14 N, R. 3 E, BHM, SD  
sec. 24 ALL;

01-07-112 T. 14 N, R. 3 E, BHM, SD  
sec. 25 N2,NESW,SE;

01-07-115 T. 20 N, R. 3 E, BHM, SD  
sec. 12 SWNE;  
13 E2SW,N2SE;

01-07-122 T. 14 N, R. 4 E, BHM, SD  
sec. 31 LOT 1;  
31 NE,NENW;

### TIMING LIMITATION STIPULATION

Surface use is prohibited from March 1 - August 1, within one-half mile of raptor nest sites which have been active within the past 2 years. This stipulation does not apply to the operation and maintenance of production facilities.

To protect nest sites of raptors which have been identified as species of special concern in Montana, North or South Dakota.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-45	T. 6 N, R. 53 E, PMM, MT sec. 10 W2NE, S2NW, E2SW, N2SE;
01-07-46	T. 6 N, R. 53 E, PMM, MT sec. 4 LOTS 3, 4, 5, 12; 10 E2NE, N2NW, W2SW, S2SE;
01-07-48	T. 6 N, R. 53 E, PMM, MT sec. 22 NE;
01-07-49	T. 7 N, R. 53 E, PMM, MT sec. 24 W2NW, NWSW, S2S2, NWSE;
01-07-50	T. 7 N, R. 53 E, PMM, MT sec. 24 SENW, NESE;

TIMING 13-4

### TIMING LIMITATION STIPULATION

No seismic exploration would be allowed within 500 feet of waterfowl nesting habitat during the following time period(s): March 1 through July 1. This stipulation does not apply to operation and maintenance of production facilities.

Protection of nesting waterfowl (NDRMP - p. 20).

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-68	T. 162 N, R. 77 W, 5 <sup>TH</sup> PM, ND sec. 1 LOTS 2,3,4; 1 SWNE;
01-07-69	T. 160 N, R. 84 W, 5 <sup>TH</sup> PM, ND sec. 7 NE;
01-07-73	T. 160 N, R. 94 W, 5 <sup>TH</sup> PM, ND sec. 22 N2SE;
01-07-74	T. 146 N, R. 96 W, 5 <sup>TH</sup> PM, ND sec. 20 SENW;
01-07-92	T. 161 N, R. 103 W, 5 <sup>TH</sup> PM, ND sec. 23 NENE,SESE; 24 SWSW;

TIMING 13-15

**TIMING LIMITATION STIPULATION**

No surface use (NSU) would be allowed within one-half mile of occupied golden eagle nests during the following time period: February 15 to July 15. This stipulation does not apply to operation and maintenance of production facilities.

Protection of golden eagle nesting (NDRMP - p. 20)

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-75

T. 148 N, R. 96 W, 5<sup>TH</sup> PM, ND  
sec. 1 S2;

**TIMING 13-21**

**TIMING LIMITATION STIPULATION**

No surface use (NSU) would be allowed for elk calving during the following time period: June 1 to July 1. This stipulation does not apply to operation and maintenance of production facilities.

Protection of elk calving (NDRMP - p. 20).

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-74

T. 146 N, R. 96 W, 5<sup>TH</sup> PM, ND  
sec. 20 S2NE, SENW, S2S2, NESE;

**TIMING 13-22**

**TIMING LIMITATION STIPULATION**

No surface use (NSU) would be allowed on elk winter range during the following time period: November 30 to May 1. This stipulation does not apply to operation and maintenance of production facilities.

Protection of wintering elk (NDRMP - p. 20).

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-74

T. 146 N, R. 96 W, 5<sup>TH</sup> PM, ND  
sec. 20 S2NE, SENW, S2S2, NESE;

**TIMING 13-23**

**NOTICE FOR SPLIT ESTATE LANDS UNDER THE JURISDICTION  
OF THE BUREAU OF LAND MANAGEMENT**

**SPLIT ESTATE LANDS:** The lands included in this lease are split estate. Title to the mineral estate is held by the United States and the surface is non-federal ownership. Due to this status the mineral estate is administered by the BLM even though these lands are within a U.S. Forest Service withdrawal.

For split estate lands, BLM places necessary lease stipulations and conditions of approval on permitted activities and works in cooperation with the surface owner.

**SURFACE MANAGEMENT OF NON-FEDERAL SURFACE LANDS:** The BLM has the statutory authority to require lease stipulations and conditions of approval for activities of its lessees to minimize adverse impacts that may result from Federally-authorized mineral lease activities. These stipulations and conditions of approval are intended to comply with the BLM's responsibilities under the Endangered Species Act, the National Historic Preservation Act, and the National Environmental Policy Act and to protect or preserve the privately-owned resources while preventing adverse impacts to adjoining lands, not to dictate management to the surface owner.

**APPLICATIONS FOR PERMIT TO DRILL (APDs):** The following BLM office is responsible for the receipt, processing, and approval of APDs. This office is located at:

North Dakota Field Office  
2933 Third Avenue West  
Dickinson, North Dakota 58601-2619

The APDs are to be submitted by oil and gas operators pursuant to the requirements found in Onshore Oil and Gas Order No. 1 - Approval of Operations on Onshore Federal and Indian Oil and Gas Leases (Circular No. 2538). Additional requirements for the conduct of oil and gas operations of federal oil and gas leases can be found in the Code of Federal regulations Title 43, Part 3160. Copies of Onshore Oil and Gas Order No. 1, and pertinent regulations, can be obtained from the BLM office listed above. Early coordination with this office on proposals is encouraged.

**PARCEL NO.**

01-07-81

**BLM SPLIT ESTATE**

**NOTICE FOR LANDS OF THE NATIONAL FOREST SYSTEM  
UNDER JURISDICTION OF  
DEPARTMENT OF AGRICULTURE**

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

Forest Supervisor, Custer National Forest  
1310 Main Street  
Billings, MT 59105

who is the authorized representative of the Secretary of Agriculture.

**CULTURAL AND PALEONTOLOGICAL RESOURCES** - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:
2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.
3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

**PARCEL NO.**

01-07-64, 01-07-65

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or paleontological resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

**FLOODPLAIN AND WETLANDS** - The lessee is hereby notified that this lease may contain land within a riparian ecosystem. All activities within this area may be highly restricted in order to comply with Executive Order 11988 - *Floodplain Management* and Executive Order 11990 - *Protection of Wetlands*, in order to preserve and restore or enhance the natural and beneficial values served by floodplains and wetlands.

Riparian ecosystems will be managed by the Forest Service to protect from conflicting uses in order to provide healthy, self-perpetuating plant and water communities that will have optimum diversity and density of understory and overstory vegetation. Occupancy and use of lands within riparian ecosystems proposed in a proposed Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the riparian area. Special measures such as road design, well pad size and location or directional drilling, may be made part of the permit authorizing the activity.

**NOTICE FOR LANDS OF THE NATIONAL FOREST SYSTEM  
UNDER JURISDICTION OF  
DEPARTMENT OF AGRICULTURE**

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

District Ranger, McKenzie Ranger District  
Dakota Prairie Grasslands  
1901 South Main Street  
Watford City, ND 58854

who is the authorized representative of the Secretary of Agriculture.

**CULTURAL RESOURCES** - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures, in accordance with the Archaeological Resources Protection Act of 1979, the National Historic Preservation Act of 1966 (as amended), and the American Indian Religious Freedom Act of 1996. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:
2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.
3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

**PARCEL NO.**

01-07-76, 01-07-77, 01-07-78, 01-07-80, 01-07-82, 01-07-93

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

**Vertebrate Paleontology Notice** - The FS is responsible for assuring that the leased lands are examined to determine if paleontological resources are present and to specify mitigation measures, in accordance with Organic Act, and the National Forest Management Act of 1976

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the Forest Service, shall:

1. Contact the Forest Service to determine if a site-specific vertebrate paleontologic inventory is required. The Forest Service will conduct inventories and surveys as part of the field review for the proposed activity on the lease. The operator may voluntarily engage the services of a qualified paleontologist to conduct the inventory.
2. Implement mitigation measures required by the Forest Service and Bureau of land management to preserve or avoid destruction of vertebrate paleontologic resources. Mitigation may include relocation of proposed facilities or other protective measures.
3. The lessee or operator shall immediately bring to the attention of the Forest Service any vertebrate paleontologic resources discovered as a result of surface operation under this lease, and shall leave such discoveries intact until directed to proceed by the Forest Service.

**FLOODPLAIN AND WETLANDS** - The lessee is hereby notified that this lease may contain land within a riparian ecosystem. All activities within this area may be highly restricted in order to comply with Executive Order 11988 - *Floodplain Management* and Executive Order 11990 - *Protection of Wetlands*, in order to preserve and restore or enhance the natural and beneficial values served by floodplains and wetlands.

Riparian ecosystems will be managed by the Forest Service to protect from conflicting uses in order to provide healthy, self-perpetuating plant and water communities that will have optimum diversity and density of understory and overstory vegetation. Occupancy and use of lands within riparian ecosystems proposed in a proposed Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the riparian area. Special measures such as road design, well pad size and location or directional drilling, may be made part of the permit authorizing the activity.

USDA Forest Service

McKenzie Ranger District  
R1-FS-2820-13d

**NOTICE FOR LANDS OF THE NATIONAL FOREST SYSTEM  
UNDER JURISDICTION OF  
DEPARTMENT OF AGRICULTURE**

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

District Ranger, Medora Ranger District  
Dakota Prairie Grasslands  
161 21st Street West  
Dickinson, ND 58601-3135

who is the authorized representative of the Secretary of Agriculture.

**CULTURAL RESOURCES** - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures, in accordance with the Archaeological Resources Protection Act of 1979, the National Historic Preservation Act of 1966 (as amended), and the American Indian Religious Freedom Act of 1996. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:
2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.
3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

**PARCEL NO.**

01-07-79, 01-07-84, 01-07-85, 01-07-89

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

**Vertebrate Paleontology Notice** - The FS is responsible for assuring that the leased lands are examined to determine if paleontological resources are present and to specify mitigation measures, in accordance with Organic Act, and the National Forest Management Act of 1976

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the Forest Service, shall:

1. Contact the Forest Service to determine if a site-specific vertebrate paleontologic inventory is required. The Forest Service will conduct inventories and surveys as part of the field review for the proposed activity on the lease. The operator may voluntarily engage the services of a qualified paleontologist to conduct the inventory.
2. Implement mitigation measures required by the Forest Service and Bureau of land management to preserve or avoid destruction of vertebrate paleontologic resources. Mitigation may include relocation of proposed facilities or other protective measures.
3. The lessee or operator shall immediately bring to the attention of the Forest Service any vertebrate paleontologic resources discovered as a result of surface operation under this lease, and shall leave such discoveries intact until directed to proceed by the Forest Service.

**FLOODPLAIN AND WETLANDS** - The lessee is hereby notified that this lease may contain land within a riparian ecosystem. All activities within this area may be highly restricted in order to comply with Executive Order 11988 - *Floodplain Management* and Executive Order 11990 - *Protection of Wetlands*, in order to preserve and restore or enhance the natural and beneficial values served by floodplains and wetlands.

Riparian ecosystems will be managed by the Forest Service to protect from conflicting uses in order to provide healthy, self-perpetuating plant and water communities that will have optimum diversity and density of understory and overstory vegetation. Occupancy and use of lands within riparian ecosystems proposed in a proposed Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the riparian area. Special measures such as road design, well pad size and location or directional drilling, may be made part of the permit authorizing the activity.

USDA Forest Service

Medora Ranger District  
R1-FS-2820-13d

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description). Roads, powerlines and pipelines, as well as the well pad and any ancillary structures, may not be constructed by the lessee on that portion of the lease covered by this stipulation.

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-64	T. 5 S, R. 16 E, PMM, MT sec. 16 PORTIONS OF W2,W2SE; 17 SENE,W2W2,SESW,SE; 18 PORTIONS OF W2NE,NW,N2SW,SESE;
01-07-65	T. 5 S, R. 16 E, PMM, MT sec. 22 PORTIONS OF S2SW; 27 PORTIONS OF N2NE,NENW;

For the purpose of:

To protect the unique biological and hydrological features associated with riparian areas, and water bodies and streams. To prevent deterioration of these critical areas and loss of total acreage of riparian habitat that is recognized as one of the most used and diverse habitat in the areas (Custer Forest plan, Beartooth Mountains Oil and Gas Leasing EIS, Appendix E - p. 25, Glossary, p. 8 - a definition of NSO/Alternative 4A).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description). Roads, powerlines and pipelines, as well as the well pad and any ancillary structures, may not be constructed by the lessee on that portion of the lease covered by this stipulation.

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-64

T. 5 S, R. 16 E, PMM, MT  
sec. 18 W2SW, SESW;  
18 PORTIONS OF SWNW, NESW, W2SE, SESE;

For the purpose of:

To maintain soil productivity, provide necessary protection to high hazard and fragile soils, to prevent reclamation problems (especially alpine environments), avoid slopes over 40 percent, and areas subject to high wind and water erosion, and high hazard or mass failure (Forest Plan p. 46, 47, 51, 55 and 59; Beartooth Mountains Oil and Gas Leasing EIS, Appendix E - p. 10, and Glossary, p. 8 - a definition of NSO/Alternative 4A).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description). Roads, powerlines and pipelines, as well as the well pad and any ancillary structures, may not be constructed by the lessee on that portion of the lease covered by this stipulation.

### PARCEL NO.

### LEGAL DESCRIPTION

01-07-64	T. 5 S, R. 16 E, PMM, MT sec. 17 PORTIONS OF SWSW; 18 SW, SWSE; 18 PORTIONS OF S2NW, N2SE, SESE;
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For the purpose of:

To maintain and protect visual quality in important viewing areas. To prevent large landscape disturbances from road or well pad building on slopes over 40 percent which are highly visible and difficult or nearly impossible to mitigate. (Custer Forest Plan; Beartooth Mountains Oil and Gas Leasing EIS, Appendix E - p. 27, Glossary, p. 8 - a definition of NSO/Alternative 4A).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description). Roads, powerlines and pipelines, as well as the well pad and any ancillary structures, may not be constructed by the lessee on that portion of the lease covered by this stipulation.

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-64	T. 5 S, R. 16 E, PMM, MT sec. 16 SENE; 16 PORTIONS OF E2SE;
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For the purpose of:

To protect those cultural properties and associated setting identified for conservation use or sociocultural use. To prevent activities that would affect the site itself, cultural properties or the setting that is important to the site. (Custer Forest Plan, Beartooth Mountains Oil and Gas Leasing EIS, Appendix E - p. 35, Glossary, p. 8 - a definition of NSO/Alternative 4A).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed within 300 feet (.06 mile) of verified genetically pure strain Yellowstone cutthroat trout populations and associated stream reaches on the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-64	T. 5 S, R. 16 E, PMM, MT sec. 16 PORTIONS OF E2SW,W2SE;

For the purpose of:

To protect genetically verified pure strain populations of Yellowstone cutthroat trout in Badd Canyon. Any degradation of the habitat through sedimentation or pollution could result in population loss and possible listing as threatened and endangered under the Endangered Species Act (Custer Forest Plan, Beartooth Mountains Oil and Gas Leasing EIS, Appendix E - p. 23, Glossary, p. 8 - a definition of NSO/Alternative 4A).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-76	T. 145 N, R. 98 W, 5 <sup>TH</sup> PM, ND sec. 3 PORTIONS OF LOT 4; 3 PORTIONS OF S2N2, S2SW, E2SE; 4 PORTIONS OF SE; 9 PORTIONS OF S2NE, NENW, NESW, S2S2; 11 PORTIONS OF NE, N2NW, SENW, S2;
01-07-77	T. 145 N, R. 98 W, 5 <sup>TH</sup> PM, ND sec. 6 PORTIONS OF LOTS 3, 4, 6, 7; 6 PORTIONS OF SENW, E2SW; 8 PORTIONS OF SWNW; 27 PORTIONS OF E2NW, SE; 30 PORTIONS OF LOTS 1, 2, 3, 4; 30 PORTIONS OF S2NE, SE;
01-07-79	T. 144 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 19 PORTIONS OF NENW;
01-07-80	T. 145 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 26 PORTIONS OF NWNW, SENW, SW, W2SE;
01-07-81	T. 145 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 28 PORTIONS OF S2; 32 PORTIONS OF NW, S2; 34 PORTIONS OF NWNE, SWSE;
01-07-82	T. 146 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 18 PORTION OF LOTS 1, 4;
01-07-84	T. 144 N, R. 100 W, 5 <sup>TH</sup> PM, ND sec. 4 PORTIONS OF LOTS 3, 6, 11, 12;
01-07-89	T. 144 N, R. 101 W, 5 <sup>TH</sup> PM, ND sec. 23 PORTIONS OF SWNW, SWSW;
01-07-93	T. 150 N, R. 104 W, 5 <sup>TH</sup> PM, ND sec. 12 PORTIONS OF NESE, S2SE; 13 PORTIONS OF W2NE, E2NW;

For the purpose of:

Surface occupancy and use is prohibited on slopes greater than 40 percent to protect soil resources from loss of productivity, prevent erosion on steep slopes, soil mass movement, and resultant sedimentation. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Soils, number 6, and Appendix D-3.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-77

T. 145 N, R. 98 W, 5<sup>TH</sup> PM, ND  
sec. 8 PORTIONS OF W2NE,NW;

For the purpose of:

No surface occupancy or use is allowed within 0.25 mile (line of sight) of prairie falcon and burrowing owl nests to prevent reduced reproductive success and adverse habitat loss. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 55, and Appendix D-13.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-77

T. 145 N, R. 98 W, 5<sup>TH</sup> PM, ND  
sec. 30 PORTIONS OF LOTS 1,2;

For the purpose of:

No surface occupancy or use is allowed within 0.25 mile (line of sight) of a sharp-tailed grouse and sage grouse display ground to prevent abandonment of display grounds, reduced reproductive success, and adverse habitat loss. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 13, and Appendix D-14.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-78	T. 147 N, R. 98 W, 5 <sup>TH</sup> PM, ND sec. 3 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2; 10 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2;

For the purpose of:

No surface occupancy or use is allowed within ¼ mile each side of the Little Missouri River, to maintain the recreation opportunities and settings within the river corridor. Refer to the Land and Resource Management Plan, Management Area Direction MA 4.22, River and Travel Corridors, Standards and Guidelines, Minerals and Energy Resources, number 2, and Appendix D-25.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-82	T. 146 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 18 LOT 4; 18 PORTION OF LOT 1;

For the purpose of:

No surface occupancy or use is allowed within the established boundaries of Bear Den-Bur Oak, Cottonwood Creek Badlands, Little Missouri River, Mike's Creek, Ponderosa Pines, Limber Pine, and Two Top/Big Top Research Natural Areas; to maintain natural conditions for research purposes and protect against activities, which directly or indirectly modify the natural occurring ecological processes within the RNA. Refer to the Land and Resource Management Plan, Management Area Direction MA 2.2, Research Natural Areas, Standards and Guidelines, Minerals and Energy Resources, number 2, and Appendix D-21.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-82

T. 146 N, R. 99 W, 5<sup>TH</sup> PM, ND  
sec. 18 PORTION OF LOT 1;

For the purpose of:

No surface occupancy or use is allowed within boundaries of backcountry non-motorized management areas to retain recreation opportunities in a natural-appearing landscape. Refer to the Land and Resource Management Plan, Management Area Direction MA 1.31 Backcountry Recreation Non-motorized, Standards and Guidelines, Minerals and Energy Resources, number 2, and Appendix D17.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## TIMING LIMITATION STIPULATION

No surface use is allowed during the following period(s). This stipulation does not apply to operation and maintenance of production facilities.

October 15 through June 15

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-64	T. 5 S, R. 16 E, PMM, MT sec. 16 PORTIONS OF S2SE;
01-07-65	T. 5 S, R. 16 E, PMM, MT sec. 22 S2SW; 27 N2NE, NENW;

For the purpose of (reasons):

To protect identified and mapped critical moose winter/spring range from disturbance and to facilitate long-term maintenance of the population. Disturbance to the herds in winter causes stress during a time when forage needs are high to sustain metabolism and cows are developing young. Calving also occurs on these ranges and disturbance may cause increased mortality. (Custer Forest Plan, Beartooth Mountains Oil and Gas Leasing EIS, Appendix E - p. 12).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## TIMING LIMITATION STIPULATION

No surface use is allowed during the following period(s). This stipulation does not apply to operation and maintenance of production facilities.

June 1 through November 1

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-65	T. 5 S, R. 16 E, PMM, MT sec. 22 S2SW; 27 N2NE, NENW;

For the purpose of (reasons):

To protect the elk herds during the core summer/fall use season and to facilitate long-term maintenance of the population. To prevent stress from oil and gas related activities to resident herds that may cause them to leave tradition ranges, overuse some areas, or move to ranges occupied by other herds. (Custer Forest Plan Amendment 20, Beartooth Mountains Oil and Gas Leasing EIS, Appendix E - p. 17).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation applies to drilling, testing, new construction projects, and does not apply operation and maintenance of production facilities.

March 1 - June 15

Within 1 mile (line of sight) of active sharp-tailed grouse display grounds on the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-77	T. 145 N, R. 98 W, 5 <sup>TH</sup> PM, ND sec. 30 LOTS 3,4; 30 W2NE,E2W2,NWSE; 30 PORTIONS OF LOTS 1,2; 30 PORTIONS OF E2NE,NESE,S2SE;
01-07-82	T. 146 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 18 LOTS 1,4;
01-07-93	T. 150 N, R. 104 W, 5 <sup>TH</sup> PM, ND sec. 12 PORTIONS OF NESE;

For the purpose of:

To prevent abandonment of display grounds and reduced reproductive success. Refer to the Land and Resource Management Plan Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 15 and Appendix D-5.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Try to locate activities and facilities away from the water's edge and outside the riparian areas, woody draws, wetlands, and floodplains. If necessary to locate facilities in these areas, then:

- Deposit no waste material (silt, sand, gravel, soil, slash, debris, chemical or other material) below high water lines, in riparian areas, in the areas immediately adjacent to riparian areas or in natural drainage ways (draws, land surface depressions or other areas where overland flow concentrates and flows directly into streams or lakes).
- Deposit no soil material in natural drainage ways.
- Locate the lower edge of disturbed or deposited soil banks outside the active floodplain.
- Stockpile no topsoil or any other disturbed soil in the active floodplain.
- Locate drilling mud pits outside riparian areas, wetlands and floodplains. If location is unavoidable in these areas, seal and dike all pits to prevent leakage or use containerized mud systems.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-76	T. 145 N, R. 98 W, 5 <sup>TH</sup> PM, ND sec. 3 PORTIONS OF LOTS 3,4; 3 PORTIONS OF S2NW; 4 PORTIONS OF N2SE; 9 PORTIONS OF SWSW,NWSE,S2SE; 10 PORTIONS OF SWNE; 11 PORTION OF E2NE,W2,SE;
01-07-77	T. 145 N, R. 98 W, 5 <sup>TH</sup> PM, ND sec. 6 PORTIONS OF LOTS 3,4,5,6; 6 PORTIONS OF SENW,E2SW; 8 PORTIONS OF NWNW; 27 PORTIONS OF N2NW,SE, 30 PORTIONS OF LOTS 1,2,3,4; 30 PORTIONS OF NE,NENW,E2SW,N2SE,SESE;
01-07-78	T. 147 N, R. 98 W, 5 <sup>TH</sup> PM, ND sec. 3 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2; 10 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2;

01-07-79 T. 144 N, R. 99 W, 5<sup>TH</sup> PM, ND  
sec. 19 PORTIONS OF LOT 4;  
19 PORTIONS OF NWNE, S2NE, NENW, E2SE;  
20 PORTIONS OF N2N2, SENE, SWNW, NWSW;  
24 PORTIONS OF NE, N2NW, SWNW, N2SE;

01-07-80 T. 145 N, R. 99 W, 5<sup>TH</sup> PM, ND  
sec. 26 PORTIONS OF W2NE, NENW, SW;

01-07-81 T. 145 N, R. 99 W, 5<sup>TH</sup> PM, ND  
sec. 28 PORTIONS OF N2SW, SWSW, S2SE;  
32 PORTIONS OF NW, S2;  
34 PORTIONS OF NWNE, NESE, S2SE;

01-07-82 T. 146 N, R. 99 W, 5<sup>TH</sup> PM, ND  
sec. 18 PORTION OF LOTS 1, 4;

01-07-84 T. 140 N, R. 100 W, 5<sup>TH</sup> PM, ND  
sec. 4 PORTIONS OF LOTS 1, 2, 3, 6, 11, 12;

01-07-89 T. 144 N, R. 101 W, 5<sup>TH</sup> PM, ND  
sec. 23 PORTIONS OF SWNW, W2SW;

01-07-93 T. 150 N, R. 104 W, 5<sup>TH</sup> PM, ND  
sec. 12 PORTIONS OF SESE;  
13 NENE;

For the purpose of:

To protect the biological and hydrologic features of riparian areas, woody draws, wetlands, and floodplains. Refer to the Land and Resource Management Plan Grassland-wide Direction, Water, number 6 and Appendix D-2

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Surface occupancy and use is subject to operational constraints to maintain a landscape character that is no more than slightly altered. Noticeable deviations must remain visually subordinate to the landscape character being viewed.

Operational constraints may include utilizing topographic/vegetative screening, matching color tones of facilities with surrounding topographic features, orienting the well pad/facilities, redesigning production facilities to such scale that they are visually subordinate to the landscape, or placing facilities outside the moderate SIO area.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-77	T. 145 N, R. 98 W, 5 <sup>TH</sup> PM, ND sec. 30 PORTIONS OF LOTS 3,4;
01-07-80	T. 145 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 26 W2E2,W2;
01-07-81	T. 145 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 28 PORTIONS OF E2SE; 32 SWNW,W2SW; 32 PORTIONS OF NWNW,SEW,E2SW; 34 PORTIONS OF NWNE,S2NE,NESE;
01-07-89	T. 144 N, R. 101 W, 5 <sup>TH</sup> PM, ND sec. 23 SWNW,W2SW;

For the purpose of:

To maintain the Scenic Integrity Objective (SIO) for areas identified as moderate. Refer to the Land and Resource Management Plan Grassland-wide Direction, Scenery Management, number 1, and Appendix D-15 and D-28.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Surface occupancy and use is subject to operational constraints to maintain a landscape character intact. Deviations may be present but must repeat the form, line, color, texture, and pattern common to the landscape character so completely and to such scale that they are not evident.

Operational constraints may include utilizing topographic/vegetative screening, matching color tones of facilities with surrounding topographic features, orienting the well pad/facilities, redesigning production facilities to such scale that they may not be evident, or placing facilities outside the high SIO area.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-78	T. 147 N, R. 98 W, 5 <sup>TH</sup> PM, ND sec. 3 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2; 10 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2;
01-07-82	T. 146 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 18 LOTS 1,4;

For the purpose of:

To maintain the Scenic Integrity Objective (SIO) for areas identified as high. Refer to the Land and Resource Management Plan Grassland-wide Direction, Scenery Management, number 1, and Appendix D-15 and D-28.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

## CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified by the contrary by the BLM, shall:

1. Contact the BLM to determine if a site-specific vertebrate paleontological inventory is required. If it is required, the operator must engage the services of a qualified paleontologist, acceptable to the BLM, to conduct the inventory. An acceptable inventory report is to be submitted to the BLM for review and approval at the time a surface-disturbing plan of operation is submitted.
2. Implement mitigation measures required by the BLM to preserve, avoid, or recover vertebrate paleontological resources. Mitigation may include relocation of proposed facilities or other protective measures. All costs associated with the inventory and mitigation will be borne by the lessee or operator.
3. The lessee or operator shall immediately bring to the attention of the BLM any vertebrate paleontological resources discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by the BLM.

On the lands described below:

<u>PARCEL NO.</u>	<u>LEGAL DESCRIPTION</u>
01-07-81	T. 145 N, R. 99 W, 5 <sup>TH</sup> PM, ND sec. 28 S2; 32 NW,S2; 34 NWNE,S2NE,SE;

For the purpose of:

To protect key paleontological resources from disturbance, or mitigate the effects of disturbance to conserve scientific and interpretive values, and the interests of the surface owner.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

**USDA - FOREST SERVICE  
THREATENED, ENDANGERED, AND SENSITIVE  
PLANT OR ANIMAL SPECIES LEASE NOTICE**

The lease area may contain threatened and endangered species or habitat necessary for the continued existence of threatened, proposed and endangered species which are protected by the 1973 Endangered Species Act, as amended (50 CFR 402). The lease area may also contain habitat or species, listed as sensitive, which may require protective measures to prevent them from being listed as threatened or endangered or result in a loss of viability or biological diversity (36 CFR 219.19 or 219.26). A biological evaluation of the leased lands may be required prior to surface disturbance to determine if threatened, endangered, or sensitive plant or animal species or their habitat are present and to identify needed mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator shall:

1. Contact the Forest Service to determine if a biological evaluation is required (FSM 2670.31-32). The Forest Service is responsible for ensuring that the leased land is examined through a biological evaluation, prior to undertaking any surface-disturbing activities, to determine effects upon any plant or animal species listed or proposed for listing as threatened, endangered, or sensitive.
2. The lessee or operator may choose to conduct the evaluation on the leased lands at their discretion and cost. This biological evaluation must be done by or under the supervision of a qualified biologist/botanist approved by the Forest Service. An acceptable report must be provided to the Forest Service identifying the anticipated effects of a proposed action on threatened, endangered, or sensitive species. An acceptable biological evaluation is to be submitted to the Forest Service for review and approval no later than that time when an otherwise complete application for approval of drilling or subsequent surface-disturbing operation is submitted.
3. Implement mitigation measures required by the Forest Service. Mitigation may include the relocation of proposed lease-related activities or other protective measures. The findings of the biological evaluation may result in some restrictions to the operator's plans or even disallow use and occupancy to comply with the 1973 Endangered Species Act (as amended), threatened and endangered regulations and Forest Service regulations.

If threatened, endangered, or sensitive plant or animal species are discovered in the area after any required biological evaluation has concluded, an evaluation will be conducted to assess the effect of ongoing and proposed activities. Based on the conclusion drawn in the evaluation, additional restrictions or prohibitions may be imposed to protect the species or their habitats.

**PARCEL NO.**

01-07-64, 01-07-65

**USDA - FOREST SERVICE  
THREATENED, ENDANGERED, AND SENSITIVE  
PLANT OR ANIMAL SPECIES LEASE NOTICE**

The lease area may contain threatened and endangered species or habitat necessary for the continued existence of threatened, proposed, candidate or endangered species which are protected by the 1973 Endangered Species Act, as amended (16 USC 1531 et seq.) and implementing regulations (50 CFR 402 et seq.). The lease area may also contain habitat or species, which may require protective measures to prevent them from being listed as threatened or endangered; or result in a loss of viability or biological diversity (36 CFR 219.19 or 219.26). A biological evaluation of the leased lands may be required prior to surface disturbance to determine if endangered, threatened, proposed, candidate or sensitive plant or animal species or their habitat are present and to identify needed mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator shall:

1. Contact the Forest Service to determine if a biological evaluation is required. The Forest Service is responsible for ensuring that the leased land is examined through a biological evaluation, prior to undertaking any surface-disturbing activities, to determine effects upon any plant or animal species listed or proposed for listing as threatened, endangered, or a sensitive species-
2. The lessee or operator may choose to conduct the evaluation on the leased lands at their discretion and cost. This biological evaluation must be done by or under the supervision of a qualified biologist/botanist approved by the Forest Service. An acceptable report must be provided to the Forest Service identifying the anticipated effects of a proposed action on endangered, threatened, proposed, candidate or sensitive species. An acceptable biological evaluation is to be submitted to the Forest Service for review and approval no later than that time when an otherwise complete application for permit to drill or subsequent surface-disturbing operation is submitted.
3. Implement mitigation measures required by the Forest Service. Mitigation may include the relocation of proposed lease-related activities or other protective measures. The findings of the biological evaluation, analysis and consultation may result in restrictions to the operator's plans or even disallow use and occupancy to comply with the 1973 Endangered Species Act (as amended), threatened and endangered species regulations and Forest Service statutes and regulations.

If endangered, threatened, proposed, candidate or sensitive plant or animal species are discovered in the area after any required biological evaluation has concluded, an evaluation will be conducted to assess the effect of ongoing and proposed activities. Based on the conclusion drawn in the evaluation, additional restrictions or prohibitions may be imposed to protect the species or their habitats.

**PARCEL NO.**

01-07-76, 01-07-77, 01-07-78, 01-07-79, 01-07-80  
01-07-82, 01-07-84, 01-07-85, 01-07-89, 01-07-93

**USDA Forest Service**

**R1-FS-2820-18a**

**LEASE NOTICE**  
**ROADLESS AREA CONSERVATION RULE**

Lands contained in this lease are located in an inventoried roadless area subject to the rule entitled "Special Areas; Roadless Area Conservation Rule; Final Rule" published in the Federal Register on January 12, 2001. Operations such as road construction or reconstruction may be prohibited by the Roadless Area Conservation Rule or subsequent modifications thereof. Specific exemptions are made at 36 CFR 294.12 for lands that were leased as of January 12, 2001. Land in this lease were previously leased in lease NDM 82556 which expired October 31, 2003.

**PARCEL NO.**

**LEGAL DESCRIPTION**

01-07-82

T. 146 N, R. 99 W, 5<sup>th</sup> PM, ND  
sec. 18 LOTS 1,4;

LEASE STIPULATIONS  
BUREAU OF RECLAMATION

The lessee agrees to maintain, if required by the lessor during the period of this lease, including any extension thereof, an additional bond with qualified sureties in such sum as the lessor, if it considers that the bond required under Section 2(a) is insufficient, may at any time require:

(a) to pay for damages sustained by any reclamation homestead entryman to his crops or improvements caused by drilling or other operations of the lessee, such damages to include the reimbursement of the entryman by the lessee, when he uses or occupies the land of any homestead entryman, for all construction and operation and maintenance charges becoming due during such use or occupation upon any portion of the land so used and occupied;

(b) to pay any damage caused to any reclamation project or water supply thereof by the lessee's failure to comply fully with the requirements of this lease; and

(c) to recompense any nonmineral applicant, entryman, purchaser under the Act of May 16, 1930 (46 Stat. 367), or patentee for all damages to crops or to tangible improvements caused by drilling or other prospecting operation, where any of the lands covered by this lease are embraced in any nonmineral application, entry, or patent under rights initiated prior to the date of this lease, with a reservation of the oil deposits, to the United States pursuant to the Act of July 17, 1914 (38 Stat. 509).

As to any lands covered by this lease within the area of any Government reclamation project, or in proximity thereto, the lessee shall take such precautions as required by the irrigation under such project or to the water supply thereof; *provided* that drilling is prohibited on any constructed works or right-of-way of the Bureau of Reclamation, and *provided, further*, that there is reserved to the lessor, its successors and assigns, the superior and prior right at all times to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, and reclamation works, in which construction, operation, and maintenance, the lessor, its successors and assigns, shall have the right to use any or all of the lands herein described without making compensation therefor, and shall not be responsible for any damage from the presence of water thereon or on account of ordinary, extraordinary, unexpected, or unprecedented floods. That nothing shall be done under this lease to increase the cost of, or interfere in any manner with, the construction, operation, and maintenance of such works. It is agreed by the lessee that, if the construction of any or all of said dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone or telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures or reclamation works across, over, or upon said lands should be made more expensive by reason of the existence of the improvements and workings of the lessee thereon, said additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and

*(continued on reverse)*

binding upon the parties hereto, and that within thirty (30) days

after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States, or its successors, constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, or reclamation works, across, over, or upon said lands; *provided, however*, that subject to advance written approval by the United States, the location and course of any improvements or works and appurtenances may be changed by the lessee; *provided, further*, that the reservations, agreements, and conditions contained in the within lease shall be and remain applicable notwithstanding any change in the location or course of said improvements or works of lessee. The lessee further agrees that the United States, its officers, agents, and employees, and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessee resulting from the construction, operation, and maintenance of any of the works hereinabove enumerated. Nothing in this paragraph shall be construed as in any manner limiting other reservations in favor of the United States contained in this lease.

THE LESSEE FURTHER AGREES That there is reserved to the lessor, its successors and assigns, the prior right to use any of the lands herein leased, to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures, and also the right to remove construction materials therefrom, without any payment made by the lessor or its successors for such right, with the agreement on the part of the lessee that if the construction of any or all of such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or the removal of construction materials therefrom, should be made more expensive by reason of the existence of improvements or workings of the lessee thereon, such additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and binding upon the parties hereto, and that within thirty (30) days after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States or its successors constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or removing construction materials therefrom. The lessee further agrees that the lessor, its officers, agents, and employees and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessee resulting from the construction, operation, and maintenance of any of the works herein above enumerated. Nothing contained in this paragraph shall be construed as in any manner limiting other reservations in favor of the lessor contained in this lease.

PARCEL NO. 01-07-94, 01-07-95

To insure against the contamination of the waters of the \_\_\_\_\_ Reservoir,  
\_\_\_\_\_, the lessee agrees that  
Project, State of \_\_\_\_\_, the following further conditions shall apply to all drilling and operations on lands covered by this  
lease, which lie within the flowage or drainage area of the \_\_\_\_\_ Reservoir, as such area  
is defined by the Bureau of Reclamation:

1. The drilling sites for any and all wells shall be approved by the  
Superintendent, Bureau of Reclamation, \_\_\_\_\_ Project,  
before  
drilling begins. Sites for the construction of pipe-line rights-of-way or other authorized facilities shall  
also be approved by the Superintendent before construction begins.

2. All drilling or operation methods or equipment shall, before their  
employment, be inspected and approved by the Superintendent of the  
Project, \_\_\_\_\_, and by the supervisor of the U.S. Geological Survey having  
jurisdiction over the area.

SPECIAL STIPULATION - BUREAU OF RECLAMATION

To avoid interference with recreation development and/or impacts to fish and wildlife habitat and to assist in preventing damage to any Bureau of Reclamation dams, reservoirs, canals, ditches, laterals, tunnels, and related facilities, and contamination of the water supply therein, the lessee agrees that the following conditions shall apply to all exploration and developmental activities and other operation of the works thereafter on lands covered by this lease:

1. Prior to commencement of any surface-disturbing work including drilling, access road work, and well location construction, a surface use and operations plan will be filed with the appropriate officials. A copy of this plan will be furnished to the Regional Director, Great Plains Region, Bureau of Reclamation, P.O. Box 36900, Billings, MT 59107-6900, for review and consent prior to approval of the plan. Such approval will be conditioned on reasonable requirements needed to prevent soil erosion, water pollution, and unnecessary damages to the surface vegetation and other resources, including cultural resources, of the United States, its lessees, permittees, or licensees, and to provide for the restoration of the land surface and vegetation. The plan shall contain provisions as the Bureau of Reclamation may deem necessary to maintain proper management of the water, recreation, lands structures, and resources, including cultural resources, within the prospecting, drilling, or construction area.

Drilling sites for all wells and associated investigations such as seismograph work shall be included in the above-mentioned surface use and operation plan.

If later explorations require departure from or additions to the approved plan, these revisions or amendments, together with a justification statement for proposed revisions, will be submitted for approval to the Regional Director, Great Plains Region, Bureau of Reclamation, or his authorized representative.

Any operations conducted in advance of approval of an original, revised, or amended prospecting plan, or which are not in accordance with an approved plan constitute a violation of the terms of this lease. The Bureau of Reclamation reserves the right to close down operations until such corrective action, as is deemed necessary, is taken by the lessee.

2. No occupancy of the surface of the following excluded areas is authorized by this lease. It is understood and agreed that the use of these areas for Bureau of Reclamation purposes is superior to any other use. The following restrictions apply only to mineral tracts located within the boundary of a Bureau of Reclamation project where the United States owns 100 percent of the fee mineral interest.

- a. Within 500 feet on either side of the centerline of any and all roads or highways within the leased area.
- b. Within 200 feet on either side of the centerline of any and all trails within the leased area.
- c. Within 500 feet of the normal high-water line of any and all live streams in the leased area.
- d. Within 400 feet of any and all recreation developments within the leased area.
- e. Within 400 feet of any improvements either owned, permitted, leased, or otherwise authorized by the Bureau of Reclamation within the leased area.
- f. Within 200 feet of established crop fields, food plots, and tree/shrub plantings within the leased area.
- g. Within 200 feet of slopes steeper than a 2:1 gradient within the leased area.
- h. Within established rights-of-way of canals, laterals, and drainage ditches within the leased area.
- i. Within a minimum of 500 feet horizontal from the centerline of the facility or 50 feet from the outside toe of the canal, lateral, or drain embankment, whichever distance is greater, for irrigation facilities without clearly marked rights-of-way within the leased area.
- j. Providing that appropriate environmental compliance measures can be ensured, and providing further that Reclamation project works and other public interests can be protected, Reclamation may consider, on a case-by-case basis, waiving the requirement specified in Section 2 hereof. **HOWEVER, LESSEES ARE ADVISED THAT OBTAINING SUCH A WAIVER CAN BE A DIFFICULT, TIME CONSUMING, AND COSTLY PROCESS WITH NO GUARANTEE THAT RECLAMATION WILL GRANT THE REQUESTED WAIVER.**

PARCEL NO. 01-07-94, 01-07-95

3. No occupancy of the surface or surface drilling will be allowed in the following areas. In addition, no directional drilling will be allowed that would intersect the subsurface zones delineated by a vertical plane in these areas. The following restrictions apply only to mineral tracts located within the boundary of a Bureau of Reclamation project, where the United States owns 100 percent of the fee mineral interest in said tract, or tracts.

a. Within 1,000 feet of the maximum water surface, as defined in the Standard Operating Procedures (SOP), of any reservoirs and related facilities located within the leased area.

b. Within 2,000 feet of dam embankments and appurtenance structures such as spillway structures, outlet works, etc.

c. Within one-half (1/2) mile horizontal from the centerline of any tunnel within the leased area.

d. Providing that appropriate environmental compliance measures can be ensured, and providing further that Reclamation project works and other public interests can be protected. Reclamation may consider, on a case-by-case basis, waiving the requirements specified in Section 3 hereof. **HOWEVER, LESSEES ARE ADVISED THAT OBTAINING SUCH A WAIVER CAN BE A DIFFICULT, TIME CONSUMING, AND COSTLY PROCESS WITH NO GUARANTEE THAT RECLAMATION WILL GRANT THE REQUESTED WAIVER.**

4. The distances stated in items 2 and 3 above are intended to be general indicators only. The Bureau of Reclamation reserves the right to revise these distances as needed to protect Bureau of Reclamation facilities.

5. The use of explosives in any manner shall be so controlled that the works and facilities of the United States, its successors and assigns, will in no way be endangered or damaged. In this connection, an explosives use plan shall be submitted to and approved by the Regional Director, Great Plains Region, Bureau of Reclamation, or his/her authorized representative.

6. The lessee shall be liable for all damage to the property of the United States, its successors or assigns, resulting from the exploration, development, or operation of the works contemplated by this lease, and shall further hold the United States, its successors or assigns, and its officers, agents, and employees, harmless from all claims of third parties for injury or damage sustained or in any way resulting from the exercise of the rights and privileges conferred by the lease.

7. The lessee shall be liable for all damages to crops or improvements of any entryman, nonmineral applicant, or patentee, their successors or assigns, caused by or resulting from the drilling or other operations of the lessee, including reimbursement of any entryman or patentee, their successors or assigns, for all construction, operation, and maintenance charges becoming due on any portion of their said lands damaged as a result of the drilling or other operation of the lessee.

8. In addition to any other bond required under the provisions of this lease, the lessee shall provide such bond as the United States may at any time require for damages which may arise under the liability provisions of Section six (6) and seven (7) above.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**POWERSITE STIPULATION**

The lessee or permittee hereby agrees:

(a) If any of the land covered by this lease or permit was, on the date the lease or permit application or offer was filed, within a powersite classification, powersite reserve, waterpower designation, or project on which an application for a license or preliminary permit is pending before the Federal Energy Regulatory Commission or on which an effective license or preliminary permit had been issued by the Federal Energy Regulatory Commission under the Federal Power Act, or on which an authorized power project (other than one owned or operated by the Federal Government) had been constructed, the United States, its permittees or licensees shall have the prior right to use such land for purposes of power development so applied for, licensed, permitted, or authorized and no compensation shall accrue to the mineral lessee or permittee for loss of prospective profits or for damages to improvements or workings, or for any additional expense caused the mineral lessee as a result of the taking of said land for power development purposes. It is agreed, however, that where the mineral lessee or permittee can make adjustments of his improvements to avoid undue interference with power development, he will be permitted to do so at his own expense. Furthermore, occupancy and use of the land by the mineral lessee or permittee shall be subject to such reasonable conditions with respect to the use of the land as may be prescribed by the Federal Energy Regulatory Commission for the protection of any improvements and workings constructed thereon for power development.

(b) If any of the land covered by this lease or permit is on the date of the lease or permit within a powersite classification, powersite reserve, or waterpower designation which is not governed by the preceding paragraph, the lease or permit is subject to the express condition that operations under it shall be so conducted as not to interfere with the administration and use of the land for powersite purposes to a greater extent than may be determined by the Secretary of the Interior to be necessary for the most beneficial use of the land. In any case, it is agreed that where the mineral lessee or permittee can make adjustments to avoid undue interference with power development, he will be permitted to do so at his own expense.

**Parcel No. 01-07-63**

