

H-3103-1 - FEES, RENTALS, AND ROYALTY

Table Showing Royalty Schedule Provisions and Related ALMRS

Action Codes

ROYALTY SCHEDULES						
Schedule	Action Code 530 A	Action Code 532 B	Action Code 533 B	Action Code 536 C*	Action Code 549 C	Action Code 534 D
DE 2910 Applicability	Noncomp. leases issued after 8/8/46 and comp. leases under Reform Act of 12/22/87	Leases issued between 5/3/45 and 8/8/46 and all competitive leases issued subsequent to 8/8/46 except Reform Act leases	Certain leases issued between 8/21/35 and 5/3/45, except 5% leases (see action codes 536 and 549)	20-year leases with a 5% royalty rate when lease exchanged or renewed, effective 8/5/40	20-year leases with a 5% royalty rate when lease exchanged or renewed, subsequent to 5/3/45	20-year leases with other than 5% royalty when lease exchanged or renewed, except Section 18 leases
Royalty Rate (Oil)	12 1/2%	12 1/2% to 23% (Step Scale) Based on average prod. per well per day (total days in month, not days produced) Well count per 43 CFR 3162.7-4	12 1/2% to 32% (Step Scale) Based on average prod. per well per day (total days in month, not days produced) Well count per 43 CFR 3162.7-4	12 1/2 - 18 - 32% (Step Scale) Based on average prod. per well per day (total days in month, not days produced) Well count per 43 CFR 3162.7-4	12 1/2 - 18 - 25% (Step Scale) Based on average prod. per well per day (total days in month, not days produced) Well count per 43 CFR 3162.7-4	12 1/2% to 33 1/3% or 12 1/2% to 25% based on the oil's gravity (Sliding Scale) Based on average prod. per well per day with a specific rate applied to portions of the average production (total days in month, not days produced) Well count per 43 CFR 3162.7-4 12 1/2% or 16 2/3%
Royalty Rate (Gas)	12 1/2%	12 1/2% or 16 2/3% Rate changes at 5000 Mcf/well/day Each well that produced is counted Includes only production from the lease or agreement Casinghead gas separate from gas well gas	12 1/2% or 16 2/3% Rate changes at 5000 Mcf/well/day Each well that produced is counted Includes only production from the lease or agreement Casinghead gas separate from gas well gas	12 1/2% or 16 2/3% Rate changes at 5000 Mcf/well/day Each well that produced is counted Includes only production from the lease or agreement Casinghead gas separate from gas well gas	12 1/2% or 16 2/3% Rate changes at 5000 Mcf/well/day Each well that produced is counted Includes only production from the lease or agreement Casinghead gas separate from gas well gas	Rate changes at 3000 Mcf/lease/day Well count not required Includes oil and gas production from the lease and all gas production allocated from all sources Casinghead gas and gas well gas combined May be eligible for 12 1/2% determination
Other						

* Some royalty schedules for certain exchange or renewal leases may be incorrectly labeled as Schedule "D"; they are properly Schedule "C" leases.

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Automated Land and Mineral Record System (Case Recordation)
Royalty Rate Action Codes Applicable to Oil and Gas Leases

DE 2910

530 - RLTY RATE - 12 1/2%
Enter effective date of lease. Use on all noncompetitive oil & gas leases issued subsequent to 8/8/46 and all competitive oil & gas leases issued under the Reform Act (12/22/87). Also use on NPR-A leases as applicable. Mandatory entry on case types 3111, 3112, 312021/22, and 312023/24.

531 - RLTY RATE - 16 2/3%
Enter date lease or reinstatement was effective. Use on all noncompetitive leases and on all competitive leases issued under the Reform Act of 1987 which are reinstated under Class II provisions. This royalty rate applies only to the first reinstatement. Delete prior rate code as it is no longer applicable. Use on case types 3111, 3112, 312021/22, 312023/24, and NPR-A leases. For reinstated leases in Action Remarks, enter / / for old royalty rate. In General Remarks, tie with same alpha indicator and enter old royalty rate and dates rate was effective.

532 - RLTY RATE 12.5-25% SCH B
Enter effective date of lease. Use on all oil & gas leases issued between 5/3/45 and 8/8/46 and on all competitive leases issued after 8/8/46 except Reform Act (12/22/87) competitive leases. Schedule B provides royalty rate for oil 12.5-25% (step scale) and royalty rate for gas 12.5 or 16 2/3% depending on amount of production per day. Use on case group 31.

DE 1775

102 - RLTY RATE - 12 1/2%
Same as DE 2910.

103 - RLTY RATE - 16 2/3%
Same as DE 2910.

104 - RLTY RATE 12.5-25% SCH B
Same as DE 2910.

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Action Codes

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| <p>533 - RLTY STEP 12.5-32%
Enter effective date of lease.
Applies to certain leases issued between 8/21/35 and 5/3/45. Do not use this code on old Schedule C leases for 12.5-18-32%. Use code "536" RLTY RATE - OTHER for 12.5-18-32% leases. Use on case group 31.</p> | <p>105 - RLTY STEP 12.5-32%
Same as DE 2910, except use code "108" RLTY RATE - OTHER for 12.5-18-32% leases.</p> |
| <p>534 - RLTY RATE-SLIDING-SCH D
Enter effective date of lease. Includes 12 1/2% - 33 1/3% or 12 1/2% - 25% based on oil's gravity for oil, and 12 1/2% or 16 2/3% for gas on 20-year leases with other than 5% royalty rate at the time lease was exchanged or renewed (Schedule D). Use on case group 31.</p> | <p>106 - RLTY RATE-SLIDING-SCH D
Same as DE 2910.</p> |
| <p>535 - RLTY RATE - 5%
Enter date royalty rate becomes effective. Applies to certain leases subsequent to 2/25/20. Use for 20-year O&G leases which were never renewed or exchanged due to unitization. Use on case groups 31 & 35. Also use on case group 32 when lease is in actual production with optional entry of the by-product being produced in Action Remarks. If applicable, enter / / for old royalty rate in Action Remarks. In General Remarks, tie with same alpha indicator and enter old royalty rate and dates date was effective.</p> | <p>107 - RLTY RATE - 5%
Same as DE 2910.</p> |
| <p>536 - RLTY RATE - OTHER
Enter effective date of royalty rate. Includes all other royalty rates (e.g., reinstated more than once under Class II provisions, old Schedule C 12.5-18-32% leases, etc.). Delete any prior royalty rate code as it is no longer applicable. Use on case groups 31, 32, 34 and 35. In Action Remarks, enter new royalty rate and semicolon followed by an alpha indicator / / to identify previous royalty rate.
EX: 20 2/3%;/A/ or 12 1/2-33 1/3%;/B/
In General Remarks, tie with same alpha indicator and enter old royalty rate and dates rate was effective.</p> | <p>108 - RLTY RATE - OTHER
Same as DE 2910.</p> |

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Action Codes

549 - RLTY RATE 12.5-25% SCH C

Enter effective date of lease. Use on 20-year leases with a 5% royalty rate at the time the lease was exchanged or renewed. Schedule C provides royalty rate for oil 12.5%-18%-25% (step scale) and royalty rate for gas 12.5% or 16 2/3% depending on amount of production. Use on case group 31.

109 - RLTY RATE 12.5-25% SCH C

Same as DE 2910.