



United States Department of the Interior
Bureau of Land Management
Eastern States
7450 Boston Boulevard
Springfield, Virginia 22153
<http://www.es.blm.gov>



IN REPLY REFER TO:
Errata Notice

March 8, 2010

ADDENDUM

Please note the following corrections to Bureau of Land Management-Eastern States' (BLM-ES) Notice of Competitive Oil and Gas Lease Sale, dated January 30, 2010. The oral auction is scheduled March 18, 2010.

The legal land description has been corrected on the following parcel:

ES-001-03/10 ALES 56200 ACQ

Alabama, Conecuh County, BLM/FFMC/Private Surface
T5N, R13E, St. Stephens Meridian
Sec. 32, N2SE, NESW, and 2 acres lying east of road in NWSW.
122.00 Acres
\$183.00 Rental
Subject to BLM Stipulations
Subject to BLM Special Stipulations for Aquatic Environments, and the Red-Cockaded Woodpecker

The BLM Special Stipulations for the following parcels have been adjusted to read as follows:

ES-002-03/10 ALES 56201 PD

Subject to BLM Special Stipulation for Aquatic Habitats, Karst Habitat Within Gray Bat and Indiana Bat Range, Karst Geology, and Bats

ES-004-03/10 ALES 56203 PD

Subject to BLM Special Stipulation for Aquatic Environments, Karst Habitat Within Gray Bat and Indiana Bat Range, Karst Geology, and Bats

ES-005-03/10 ALES 56204 PD

Subject to BLM Special Stipulation for Aquatic Environments, Karst Habitat Within Gray Bat and Indiana Bat Range, Karst Geology, and Bats

ES-009-03/10 ALES 56208 PD

Subject to BLM Special Stipulation for Bald Eagles, Karst Habitat Within Gray Bat and Indiana Bat Range, Karst Geology, and Bats

ES-011-03/10 ALES 56208 PD

Subject to BLM Special Stipulation for Bald Eagles, Karst Habitat Within Gray Bat and Indiana Bat Range, Karst Geology, and Bats

(Parcel Nos. ES-002, ES-004, ES-005, ES-009, ES-011)

BLM Special Stipulations

Karst Geology

Stipulation (CSU): Injection or disposal of produced water or water withdrawal will not be allowed into identified karstic habitat or any hydrologic network connected to caves used by the bats or other listed cave species.

Objective: To prevent any impact to hydrologic networks connected to bat caves and flight paths to protect food sources for the bat.

Exception: An exception may be granted if the operator agrees to implement measures developed in coordination with USFWS and appropriate state agencies. Formal consultation with USFWS may be required if determined necessary to protect species and associated habitat.

Modification: The stipulation may be modified if a portion of the stipulated area is not in karstic habitat or a hydrologic network connected to caves used by the bats.

Waiver: The stipulation may be waived if none of the lease area is karstic habitat or is not hydrologically connected to caves used by the bats.

Due to an administrative error, the following parcel is DELETED in its entirety:

ES-012-03/10 ALES 56211 PD

The following legal land description, acreage, and rental has been corrected on the following parcel. In addition, the Corps of Engineers Special Conditions were inadvertently omitted; and are hereby made a part of the lease terms for the following parcel:

ES-013-03/10 ALES 56212 ACQ

Alabama, Tuscaloosa County, Corps of Engineers

T21S, R9W, Huntsville Meridian

Sec. 2, Tracts 100-2, 102, 103-1, 125, 129, Pt of RR ROW cont. 2.30 ac, Parcel A in frac. NE;

Sec. 3, Tracts 100-1, 100-3.

201.80 Acres

\$303.00 Rental

Subject to BLM Stipulations

Subject to BLM Special Stipulations for Aquatic Environments, Red-Cockaded Woodpecker, Bald Eagles, and Wood Stork

Subject to Corps of Engineers Special Conditions

Corps of Engineers Special Conditions

1. That all rights under this lease are subordinate to the rights of the United States to flood and submerge the lands permanently or intermittently in connection with the operation and maintenance of: Holt Lock and Dam Reservoir Project, Alabama.
2. That the lessee shall not enter upon the surface of the leased lands any time for the purpose of mining, drilling, or searching for oil or the storage thereof and shall not construct any structure in nor alter the surface of the leased lands in any manner whatsoever without prior approval of the District Engineer, U.S. Army Engineer District, Mobile, or his duly authorized representative.
3. All areas within 2,000 feet of any major structure, including, but not limited to the dam, spillway, or embankment are restricted areas. Drilling operations which would cause a bore hole to be within the restricted areas are included in the lease for the sole purpose of becoming a part of a drilling unit so that the United States will share in the royalty of the unit.
4. That the United States reserves the right to use the land jointly with the lessee in connection with the construction, operation, and maintenance of the Government's projects and to place improvements thereon, and to remove materials there from, including sand and gravel and other construction material, as may be necessary in connection with such work, and the lessee shall not interfere in any manner with such work or do any act which may increase the cost of performing such work.
5. That the United States shall not be responsible for damage to property or injuries to persons which may arise from or be incident to the use and occupation of said premises, or for damages to the property of the lessee, or for injuries to the person of the lessee (if any individual), or for damages to the property or injuries to the person of the lessee's officers, agents, servants, or employees, or others who may be on said premises at their invitation or the invitation of any one of them arising from or incident to the flooding of the said premises by the Government or flooding from any other cause, or arising from or incident to any Governmental activities; and the lessee shall hold the United States harmless from any and all such claims. The provisions of this condition shall not apply to such claims as are cognizable under the Federal Tort Claim Act, as amended.
6. Address all matters relating to these special conditions to:

District Engineer
U. S. Army Engineer District, Mobile
U. S. Army Corps of Engineers
P. O. Box 2288
Mobile, Alabama 36628-0001

who is the authorized representative of the Department of the Army, or to such other designation shall be in writing and delivered to the lessee or his agent.

7. The Secretary of the Army or designee reserves the right to require cessation of operations if a national emergency arises or if the Army needs the leased property for a mission incompatible with lease operations. On approval from higher authority, the District Engineer will give the lessee written notice or, if time permits, request BLM to give notice of the required suspension. The lessee agrees to this condition and waives compensation for any cost of loss or revenues associated with such cessation of operations.
8. If the District Engineer or the District Engineer's authorized representative discovers an imminent danger to safety or security which allows no time to consult BLM, that person may order such activities stopped immediately. The state BLM director will be notified immediately, will review the order, and will determine the need for further remedial action.
9. If contamination is found in the operating area, the operator will immediately stop work and ask the District Engineer or District Engineer's representative for help.
10. Lessee liability for damage to improvements shall include improvements of the Department of Defense.
11. Before beginning to drill, the lessee must consult with third parties authorized to use real estate in the leased area and must consider programs for which third parties have contractual responsibility.
12. A license to conduct geophysical test on the leased area must be obtained separately from the District Engineer.
13. All of the provisions of the special Conditions shall apply only to the leased area, and shall not apply to operations on adjacent privately-owned mineral interests.

The BLM Stipulations for all of the Alabama parcels have been adjusted to read as follows:

(Parcel Nos. ES-001 thru ES-013 (Parcel ES-012 deleted))

BLM Stipulations

Cultural Resources and Tribal Consultation

Stipulation: This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. *These obligations may include a requirement that you provide a cultural resources survey conducted by a professional archaeologist.* The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

Disposal of Produced Water

Objective: To protect aquatic habitats for and to avoid potential impacts to special status fish, mussels, turtles, snails, plants, and migratory birds.

The preferred method for disposal of produced water will be through reinjection to a permeable formation with total dissolved solids (TDS) content higher than 10,000 milligrams per liter (mg/L) where the aquifer is not hydrologically connected to caves, wetlands, or surface water. In Alabama, the injection of produced water is regulated by the Alabama State Oil and Gas Board. In Mississippi, the injection of produced water is regulated by the Mississippi Department of Environmental Quality (MDEQ) and the Mississippi Oil and Gas Board.

If reinjection is not practicable, closed-containment treatment systems should be used to contain and treat produced water for those contaminants and sediments exceeding State standards or EPA criteria. Salt content of any surface ponds for produced water, pigging pits, or other fluids must be less than 7,500 microsiemens per centimeter ($\mu\text{S}/\text{cm}$). If surface pond salt content is greater than 7,500 $\mu\text{S}/\text{cm}$, if other bird toxicity is present, or if the surface exhibits sheen, then the ponds must be netted or covered with floating balls, or other methods must be used to exclude migratory birds.

Produced waters may be released into an impounded reservoir if there is documentation that the discharge site and affected waters do not support special status species, are not designated critical habitat, and State and Federal water quality standards/criteria are met.

Produced waters may be released into a stream/river if the discharge site and affected waters have been recently surveyed and lack special status species, or if the applicant conducts approved surveys documenting the absence of special status species, State and Federal water quality standards/criteria are met, and a National Pollution Discharge Elimination System (NPDES) permit is obtained. The applicant should be aware that some species can be surveyed only during certain times of the year.

Produced waters may be released into a stream/river if the applicant can document that the produced waters would not adversely affect special status species. Water quality tests would be conducted on stream segment(s) or other locations proposed as discharge points, volumes to be released, and any settling ponds or other treatments proposed to improve wastewater quality. The water quality test data, any monitoring proposed, and other available information about general coalbed methane effluent characteristics (from published or unpublished literature) shall be reviewed by USFWS. Information about timing of the releases in relation to low water and other planned BMPs would also be required. Testing would include analysis of the discharge site and affected waters for chemical oxygen demand (COD), conductivity, total suspended solids (TSS), As, Hg, Se, and polycyclic aromatic hydrocarbons (PAH). Dissolved oxygen and ammonia standards/criteria must be met in bottom waters if they support listed benthic or epibenthic species. If a special status species has been documented to be more sensitive than State/Federal standards/criteria, site-specific standards for that species may be imposed. Calculations would be based on State standards (or Federal CCC criteria for protection of freshwater aquatic life when the State has not determined a standard for these parameters).

Endangered Species

Stipulation: The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. ' 1531 et seq., including completion of any required procedure for conference or consultation.

Exception: None

Modification: None

Waiver: None

Invasive and Non-Native Species

Objective: To discourage the spread of invasive, non-native plants.

Use of native or non-invasive cover plants in seeding mixtures will be encouraged to stabilize disturbed areas and during restoration activities. In the case of split-estate land, final seed mixtures will be formulated in consultation with the private landowner

Migratory Birds and Federally Listed Wildlife

Objective: To protect perch and roosting sites and terrestrial habitats for and to avoid potential impacts to migratory birds and federally listed wildlife.

Any reserve pit that is not closed within 10 days after a well is completed and that contains water must be netted or covered with floating balls, or another method must be used to exclude migratory birds.

Maximum design speed on all operator-constructed and maintained (non-public) roads shall not exceed 25 miles per hour to minimize the chance of a collision with migratory birds or other listed wildlife species.

All powerlines must be built to protect raptors and other migratory birds, including bald eagles, from accidental electrocution, using methods detailed by the Avian Power Line Interaction Committee (APLIC 2006)

Perching and Nesting Birds and Bats

Objective: To prevent birds and bats from entering or nesting in or on open vent stack equipment.

Open vent stack equipment, such as heater-treaters, separators, and dehydrator units, will be designed and constructed to prevent birds and bats from entering or nesting in or on such units and, to the extent practical, to discourage birds from perching on the stacks. Installing cone-shaped mesh covers on all open vents is one suggested method. Flat mesh covers are not expected to discourage perching and will not be acceptable.

Pesticide Application

Objective: To protect the water quality of watersheds and natural stream substrate and morphology supporting special status species and their host species.

Any ground application of herbicides or other pesticides, sterilants, or adjuvants within 150 feet of listed species or habitat will require site-specific control measures developed in coordination or formal consultation with USFWS. No aerial application of herbicides or pesticides will be permitted.

Sensitive Plant Species

Stipulation (CSU): All suitable special status plant species habitat will be identified during environmental review of any proposed surface use activity. If field examination indicates that habitat of one or more of these species is present, BLM will require a survey by a qualified botanist for special status plants during time periods appropriate to each species. Operations will not be allowed in areas where sensitive plants would be affected.

Objective: To protect threatened, endangered, candidate, proposed, and BLM Sensitive Plant Species.

Exception: An exception may be granted if the operator agrees to implement measures developed in consultation with USFWS and coordination with state agencies.

Modification: The stipulation may be modified if it is determined that a portion of the lease area does not support sensitive plant species.

Waiver: The stipulation may be waived if it is determined that the lease area does not support sensitive plant species.

**Due to an administrative error, the following parcels are DELETED in their entirety:
ES-014-03/10 ARES 56213 PD through ES-049-03/10 LAES 56248 ACQ**

The BLM Stipulations for all of the Mississippi parcels have been adjusted to read as follows:

(Parcel Nos. ES-050 thru ES-055)

BLM Stipulations

Cultural Resources and Tribal Consultation

Stipulation: This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. *These obligations may include a requirement that you provide a cultural resources survey conducted by a professional archaeologist.* The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

Disposal of Produced Water

Objective: To protect aquatic habitats for and to avoid potential impacts to special status fish, mussels, turtles, snails, plants, and migratory birds.

The preferred method for disposal of produced water will be through reinjection to a permeable formation with total dissolved solids (TDS) content higher than 10,000 milligrams per liter (mg/L) where the aquifer is not hydrologically connected to caves, wetlands, or surface water. In Alabama, the injection of produced water is regulated by the Alabama State Oil and Gas Board. In Mississippi, the injection of produced water is regulated by the Mississippi Department of Environmental Quality (MDEQ) and the Mississippi Oil and Gas Board.

If reinjection is not practicable, closed-containment treatment systems should be used to contain and treat produced water for those contaminants and sediments exceeding State standards or EPA criteria. Salt content of any surface ponds for produced water, pigging pits, or other fluids must be less than 7,500 microsiemens per centimeter ($\mu\text{S}/\text{cm}$). If surface pond salt content is greater than 7,500 $\mu\text{S}/\text{cm}$, if other bird toxicity is present, or if the surface exhibits sheen, then the ponds must be netted or covered with floating balls, or other methods must be used to exclude migratory birds.

Produced waters may be released into an impounded reservoir if there is documentation that the discharge site and affected waters do not support special status species, are not designated critical habitat, and State and Federal water quality standards/criteria are met.

Produced waters may be released into a stream/river if the discharge site and affected waters have been recently surveyed and lack special status species, or if the applicant conducts approved surveys documenting the absence of special status species, State and Federal water quality standards/criteria are met, and a National Pollution Discharge Elimination System (NPDES) permit is obtained. The applicant should be aware that some species can be surveyed only during certain times of the year.

Produced waters may be released into a stream/river if the applicant can document that the produced waters would not adversely affect special status species. Water quality tests would be conducted on stream segment(s) or other locations proposed as discharge points, volumes to be released, and any settling ponds or other treatments proposed to improve wastewater quality. The water quality test data, any monitoring proposed, and other available information about general coalbed methane effluent characteristics (from published or unpublished literature) shall be reviewed by USFWS. Information about timing of the releases in relation to low water and other planned BMPs would also be required. Testing would include analysis of the discharge site and affected waters for chemical oxygen demand (COD), conductivity, total suspended solids (TSS), As, Hg, Se, and polycyclic aromatic hydrocarbons (PAH). Dissolved oxygen and ammonia standards/criteria must be met in bottom waters if they support listed benthic or epibenthic species. If a special status species has been documented to be more sensitive than State/Federal standards/criteria, site-specific standards for that species may be imposed. Calculations would be based on State standards (or Federal CCC criteria for protection of freshwater aquatic life when the State has not determined a standard for these parameters).

Endangered Species

Stipulation: The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. ' 1531 et seq., including completion of any required procedure for conference or consultation.

Exception: None

Modification: None

Waiver: None

Invasive and Non-Native Species

Objective: To discourage the spread of invasive, non-native plants.

Use of native or non-invasive cover plants in seeding mixtures will be encouraged to stabilize disturbed areas and during restoration activities. In the case of split-estate land, final seed mixtures will be formulated in consultation with the private landowner

Migratory Birds and Federally Listed Wildlife

Objective: To protect perch and roosting sites and terrestrial habitats for and to avoid potential impacts to migratory birds and federally listed wildlife.

Any reserve pit that is not closed within 10 days after a well is completed and that contains water must be netted or covered with floating balls, or another method must be used to exclude migratory birds.

Maximum design speed on all operator-constructed and maintained (non-public) roads shall not exceed 25 miles per hour to minimize the chance of a collision with migratory birds or other listed wildlife species.

All powerlines must be built to protect raptors and other migratory birds, including bald eagles, from accidental electrocution, using methods detailed by the Avian Power Line Interaction Committee (APLIC 2006)

Perching and Nesting Birds and Bats

Objective: To prevent birds and bats from entering or nesting in or on open vent stack equipment.

Open vent stack equipment, such as heater-treaters, separators, and dehydrator units, will be designed and constructed to prevent birds and bats from entering or nesting in or on such units and, to the extent practical, to discourage birds from perching on the stacks. Installing cone-shaped mesh covers on all open vents is one suggested method. Flat mesh covers are not expected to discourage perching and will not be acceptable.

Pesticide Application

Objective: To protect the water quality of watersheds and natural stream substrate and morphology supporting special status species and their host species.

Any ground application of herbicides or other pesticides, sterilants, or adjuvants within 150 feet of listed species or habitat will require site-specific control measures developed in coordination or formal consultation with USFWS. No aerial application of herbicides or pesticides will be permitted.

Sensitive Plant Species

Stipulation (CSU): All suitable special status plant species habitat will be identified during environmental review of any proposed surface use activity. If field examination indicates that habitat of one or more of these species is present, BLM will require a survey by a qualified botanist for special status plants during time periods appropriate to each species. Operations will not be allowed in areas where sensitive plants would be affected.

Objective: To protect threatened, endangered, candidate, proposed, and BLM Sensitive Plant Species.

Exception: An exception may be granted if the operator agrees to implement measures developed in consultation with USFWS and coordination with state agencies.

Modification: The stipulation may be modified if it is determined that a portion of the lease area does not support sensitive plant species.

Waiver: The stipulation may be waived if it is determined that the lease area does not support sensitive plant species.

The legal land description has been corrected on the following parcel:

ES-059-03/10 OHES 56258 ACQ

Ohio, Lawrence County, Wayne NF

T3N, R16W, Ohio River Survey

Sec. 9, Pt E2 (163.70 ac.);

Sec. 10, Pt S2N2, Pt S2 (432.16 ac.), Lots 307 and 308 of Sec. 3 of subdivision (1.143 ac.), Lot 305 of Sec. 2 of subdivision (0.589 ac.), Lot 304 of Sec. 3 of subdivision (0.515 ac.), Lot 713 of Sec. 7 of subdivision (0.576 ac.), Lot 344 of Sec. 3 of subdivision (0.573 ac.);

Sec. 11, Pt. E2, Pt NW, SW (340.58 ac.), Lot 260 of Sec. 2 of subdivision (0.483 ac.), Lot 789 of Sec. 7 of subdivision (0.659 ac.), Lot 248 of Sec. 2 of subdivision (0.536 ac.), Lot 706 of Sec. 7 of subdivision (0.707 ac.), Lot 147 of Sec. 1 of subdivision (0.517 ac.), Lot 262 of Sec. 2 of subdivision (0.494 ac.);

Sec. 12, Pt SWSW (7.00 ac.);

Sec. 14, Pt NW (43.36 ac.);

Sec. 15, Pt NW (36.00 ac.).

1,029.592 Acres

\$1545.00 Rental

Subject to:

BLM Lease Notice

Forest Service Standard Lease Stipulations

Lease-Specific Oil and Gas Notifications/Stipulations:

Special Notification #1

Notification #1, #2, #3, #4, #5

Stipulation #6 NSO (part of the E2 Sec. 9, Sec. 10, Sec. 11, Sec. 15)

Stipulation #15 NSO (Sec. 11) See Map

See Map Attachment 3

The stipulations have been adjusted and are hereby made a part of the lease terms for the following parcels:

ES-062-03/10 OHES 56261 ACQ

Subject to:

BLM Lease Notice

Forest Service Standard Lease Stipulations

Lease-Specific Oil and Gas Notifications/Stipulations:

Special Notification: #1

Notification: #1, #2, #3, #4, #5

Stipulation: #1 NSO Future Old Forest (NENE corner Sec. 33) See Map

Stipulation: #15 CSU Riparian areas (Sec. 20 and 29) See Map

See Map Attachment 6

ES-067-03/10 OHES 56266 ACQ

Subject to:

BLM Lease Notice

Forest Service Standard Lease Stipulations

Lease-Specific Oil and Gas Notifications/Stipulations:

Special Notification: #1

Notification: #1, #2, #3, #4, #5

Stipulation: #8 NSO (**Pts of Sec. 4, 6, 7**) See Map

Stipulation: #15 NSO (**Pts Sec. 6, 7**) See Map

See Map Attachment 11

ES-068-03/10 OHES 56267 ACQ

Subject to:

BLM Lease Notice

Forest Service Standard Lease Stipulations

Lease-Specific Oil and Gas Notifications/Stipulations:

Special Notification: #1

Notification: #1, #2, #3, #4, #5

Stipulation: #3 NSO Special Areas (Pt Sec. **10** and 11) See Map

Stipulation: #8 NSO (Pts Sec. 3, 8, 10, 11) See Map

Stipulation: #15 NSO (Sec. 2, 10 and 11) See Map

See Map Attachment 12

ES-071-03/10 OHES 56270 ACQ

Subject to:

BLM Lease Notice

Forest Service Standard Lease Stipulations

Lease-Specific Oil and Gas Notifications/Stipulations:

Special Notification: #1

Notification: #1, #2, #3, #4, #5

Stipulation: #3 NSO Special Interest Areas (Sec. 22, 26 and 27) See Map

Stipulation: #8 NSO (Pts of Sec. 22 and 24) See Map

See Map Attachment 15

The legal land description has been corrected on the following parcel:

ES-074-03/10 OHES 56273 ACQ *(OHES 51280)

Ohio, **Washington County**, Wayne NF

T2N, R5W, Ohio River Survey

Sec. 33, E2NE;

Ohio, **Monroe County**, Wayne NF

T2N, R5W, Ohio River Survey

Sec. 35, SWNW, NWSW, less and except the following described lands:

A 2.5 acre parcel within the boundaries of the SWNW committed to Communization Agreement (CA) OHES-052153. Said lands are described as all lands within a 300' radius of the surface location of the Carlton Oil Corporation Lisk #1 well (API # 34-111-23870) within the SWNW. Production from the Lisk #1 well is allocated under CA OHES-52153 and the well is located 2,010' FNL and 1,405' FWL, Section 35.

A 2.7 acre parcel within the boundaries of the SWNW and the NWSW committed to Communization Agreement (CA) OHES-052154. Said lands are described as all lands within a 300' radius of the surface location of the Carlton Oil Corporation Lisk #2 well (API # 34-111-23869) within the SWNW and the NWSW. Production from the Lisk #2 well is 72 allocated under CA OHES-52154 and the well is located 2,905' FNL and 1,370' FWL, Section 35.

155.24 Acres

\$234.00 Rental

Subject to:

BLM Lease Notice

Forest Service Standard Lease Stipulations

Lease-Specific Oil and Gas Notifications/Stipulations:

Special Notification: #1 Notification: #1, #2, #3, #4, #5

See Map Attachment 17

The stipulation for Parcel No. ES-080-03/10 WVES 56279 ACQ, "Subject to F.S. Special Notification #26," has been corrected to read "Subject to F.S. Stipulation #26".



Jennifer Spencer
Acting Supervisory Land Law Examiner
Division of Natural Resources