United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

September 25, 1995

NOTICE OF COMPETITIVE LEASE SALE

The Department of the Interior, Bureau of Land Management, Colorado State Office, hereby gives notice that on November 9, 1995, 116 parcels containing 105,203.500 acres of federal lands will be offered for oil and gas lease by competitive oral auction under Departmental regulations 43 CFR Part 3120.

LOCATION: The sale will be held at the:

RAMADA HOTEL DENVER WEST
14707 West Colfax Avenue
(1-70 and Colfax Avenue)
Golden, Colorado

WEATHER: In the event inclement weather forces sale cancellation, a public announcement will be made on the following:

Radio Stations	Television Stations
KOA AM 850	Channel 4 KCNC

TIME: The sale begins at 9 a.m. Bidders are required to register and obtain a bidding number. Registration begins at 8 a.m.

LANDS OFFERED: The lands offered are described herein. Parcels will be offered for oral bid in the order shown in this notice.

RIGHT TO WITHDRAW PARCELS: The Bureau of Land Management reserves the right to withdraw any or all parcels prior to or at the sale. Where necessary, parcels may also be retroactively withdrawn, and monies submitted for such will be refunded. Notice of withdrawal is posted in the Colorado State Office Public Room, 2850 Youngfield Street, Lakewood, Colorado. If the sale is cancelled, every effort will be made to give appropriate notice to all interested parties.

FRACTIONAL INTEREST: In some parcels, the United States holds less than 100 percent of the oil and gas rights. A lease issued for such a parcel is for the percentage or fraction indicated. Bonus bid and rental are based on gross acreage; acreage chargeability and royalty are calculated on net U.S. interest.

LEASE TERMS: A lease awarded as a result of this sale has a ten-year primary term and continues for so long as production in paying quantities is had. Royalty, based on value or amount of production removed or sold, is a flat 12 1/2 percent. Other terms are shown on the standard lease (Form 3100-11, June 1988, or later edition). Where applicable, specific surface use stipulations are given in this notice. They become part of the lease and supersede any inconsistent provisions on the lease form.

In addition to specific surface use stipulations, leases may be issued with lease notices attached. Lease notices are given to assist lessees in submitting acceptable plans of operation, but they do not involve new restrictions or requirements. **Lease notices are now shown in Notice of Competitive Lease Sale.** For additional information, contact the appropriate BLM District or Resource Area Office listed for each parcel.

FOREST SERVICE PARCELS: All bidders are hereby notified that stipulations for parcels located within the administrative boundaries of some Forest Service units are described in terms of the appropriate Forest plan. No description of those parts of the parcels affected by any given stipulation is available other than as depicted on Forest maps which are generally taken from the USGS quadrangles. Copies of the original maps may be reviewed in the appropriate District Ranger's Office, the Forest Supervisor's Office, or the Rocky Mountain Regional Forester's Office at 740 Simms St., Lakewood, Colorado (303) 236-9477.

BIDS: The minimum acceptable bonus bid is the lump sum equivalent of $2 per acre or fraction thereof; e.g., a 644.38 acre parcel requires a minimum bid of $1,290.00 ($2 X 645 acres). A winning bid is the highest bid equal to or exceeding the minimum. The auctioneer's decision as to the high bidder and amount is final. A bid cannot be withdrawn and constitutes a legally binding commitment to sign the bid form, accept a lease, and make the required payment. All bids received shall be deemed submitted for an entire parcel.

BIDDERS ARE HEREBY ADVISED: An entity which fails to submit the bonus bid balance on any three (3) parcels (whether at a single sale or different sales totaling three times) shall be prohibited from bidding at any future sales held by the Colorado State Office.

PAYMENT: Payment due the day of the sale consists of: (1) a bonus bid deposit of at least $2 per acre or fraction thereof; (2) the first year's annual rental of $1.50 per acre or fraction thereof; and (3) a $75 administrative fee. Failure to make this minimum payment can result in assessment of civil penalties.

The Colorado State Office must receive any unpaid bonus bid balance by 4 p.m. November 27, 1995, the tenth working day after the sale, or all monies and the right to a lease are forfeited. Payment may be made by personal check, certified check, credit card (Visa or MasterCard), or money order; cash or debit cards cannot be accepted. Make remittances payable to DEPARTMENT OF THE INTERIOR - BLM.

BID FORM: For each parcel, the successful bidder is required to submit a properly signed Form 3000-2 with the required payment on the day of the sale. This form constitutes a legally binding offer to accept a lease and can be signed ONLY by the prospective lessee or an authorized representative. It certifies compliance with 43 CFR 3102, qualifications, and with 18 U.S.C. 1860, which prohibits unlawful combination or intimidation of bidders and certifies the bid was arrived at independently without unlawful collusion. Holographic signature is required by 43 CFR 3102.4.

The form may be signed prior to the sale. Once completed, it cannot be modified. Portions may be left blank and completed by the bidder. If not presigned by an authorized representative, the form must be signed when payment is tendered at the sale.

UNSOLD PARCELS: Parcels for which no bids are received and which are not withdrawn are available for noncompetitive lease offer for a two-year period beginning at 9 a.m. on the first business day after the sale. Please note that the first business day will be November 13, 1995, due to the Veterans' Day holiday. A drop-box for noncompetitive offers is available until one (1) hour after the sale. All noncompetitive offers received the first business day after the sale and those from the drop-box are considered simultaneously filed. Thereafter, offers receive priority as of the date and time of filing.

A noncompetitive offer must be accompanied by the total of (1) a $75 nonrefundable filing fee, and (2) the first-year advance rental at $1.50 per acre or fraction thereof.

PRESALE NONCOMPETITIVE OFFERS: Presale offers have first priority over noncompetitive offers filed after the sale. Parties are cautioned that any lands in parcels not sold which are subject to a presale noncompetitive offer may not be available to further noncompetitive filings. All else being regular, those lands will be issued to the party who submitted the presale offer. Parcels subject to a presale noncompetitive offer are identified by a notation reading: NCO COC____.

NOTE: THE SALE SITE IS ACCESSIBLE TO THE HANDICAPPED. IF ASSISTANCE IS NEEDED FOR THE HEARING OR VISUALLY IMPAIRED, PLEASE CONTACT THE COLORADO STATE OFFICE AT (303) 239-3670 BY OCTOBER 23, 1995.

NOTE: ALL PARCELS IN THE GRAND JUNCTION RESOURCE AREA MAY BE AFFECTED BY A STIPULATION FOR SLOPES OF 40 PERCENT OR GREATER STEEPNESS.

NOTE: THE POSTING OF THIS NOTICE SERVES TO WITHDRAW THE LANDS LISTED HEREIN FROM FILINGS UNDER 43 CFR 3110.1(a)(1)(ii).

NOTE: THE NEXT REGULAR COMPETITIVE SALE IS TENTATIVELY SCHEDULED FOR FEBRUARY 8, 1996; TO BE CONSIDERED FOR THAT SALE, EXPRESSIONS OF INTEREST OR PRESALE OFFERS MUST BE RECEIVED BY OCTOBER 31, 1995. THE MAY 1996 SALE IS TENTATIVELY SCHEDULED FOR MAY 9, 1996. WE CAN MAKE NO GUARANTEE, HOWEVER, AS TO WHEN A GIVEN PARCEL WILL BE PUT UP FOR SALE.

Christine S. Turja

Christine S. Turja
Land Law Examiner
Oil and Gas Leasing Team

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PUBLIC NOTICE

Bidders are reminded that a bid shall not be withdrawn and shall constitute a legally binding commitment to execute the lease bid form and accept a lease, including the obligation to pay the bonus bid, first year's rental, and administrative fee. There have been cases in past oral auctions where the minimum deposit due from the high bidder on the day of the auction was not paid, or was paid by a check drawn on a closed account or an account with insufficient funds. The Bureau of Land Management will closely monitor situations of this nature to determine whether further measures should be initiated to protect the integrity of the system.

Errors sometimes occur in the listing, although every effort is made to avoid them. The BLM is not liable for any inconvenience or loss caused by errors which may occur.

NOTICE

Stipulations for parcels located within the Grand Junction Resource Area will be revised by addendum prior to the sale. Modifications to this Notice of Competitive Sale may be made by addendum at any time prior to and even the day of the sale.

SURFACE MANAGEMENT AGENCY DESCRIPTION

The list of parcels offered for competitive sale includes a description of the surface management agency(ies) involved. Where the surface is administered by a federal agency other than BLM, the coordinating BLM District And Resource Area Offices are depicted immediately below. The following abbreviations are used:

	Surface Management Agencies
BLM	Bureau of Land Management
PVT	Private surface
FS	Forest Service surface
BOR	Bureau of Reclamation surface
DOE	Department of Energy surface
NF	National Forest
NG	National Grassland
STCO	State of Colorado

	BLM District Offices
CDO	Craig District Office
CCDO	Canon City District Office
MDO	Montrose District Office
GJDO	Grand Junction District Office

	BLM Resource Area Offices
KRA	Kremmling Resource Area (CDO)
LSRA	Little Snake Resource Area (CDO)
WRRA	White River Resource Area (CDO)
GJRA	Grand Junction Resource Area (GJDO)
GSRA	Glenwood Springs Resource Area (GJDO)
UBRA	Uncompahgre Basin Resource Area (MDO)
GBRA	Gunnison Basin Resource Area (MDO)
SJRA	San Juan Resource Area (MDO)
*NERA	Northeast Resource Area (CCDO)
SLRA	San Luis Resource Area (CCDO)
RGRA	Royal Gorge Resource Area (CCDO)

*The Northeast Resource Area (NERA) has been merged into the Royal Gorge Resource Area (RGRA) as of December 28, 1991.

Sample Number 1: PVT; BLM; CCDO: NERA

This entry shows the parcel contains both private and BLM surface located in the Canon City District Office in the Northeast Resource Area.

Sample Number 2: FS; Routt NF; CDO: LSRA

This entry shows the parcel is Forest Service land in the Routt National Forest. The coordinating BLM office is the Little Snake Resource Area in the Craig District.

COLORADO BLM OFFICE DIRECTORY

COLORADO STATE OFFICE
850 Youngfield Street
Lakewood, CO 80215
Phone: (303) 239-3600
TDD: (303) 239-3635
Hours: 7:45 a.m.-4:15 p.m.
Public Room: 9:00 a.m.-4:00 p.m.

GRAND JUNCTION AIR CENTER
2774 Landing View Lane
Grand Junction, CO 81506
Phone: (970) 245-4988

GRAND JUNCTION DISTRICT OFFICE
2815 H Road
Grand Junction, CO 81506
Phone: (970) 244-3000
TDD: (970) 244-3011

GRAND JUNCTION RESOURCE AREA
2815 H Road
Grand Junction, CO 81506
Phone: (970) 244-3000
TDD: (970) 244-3011

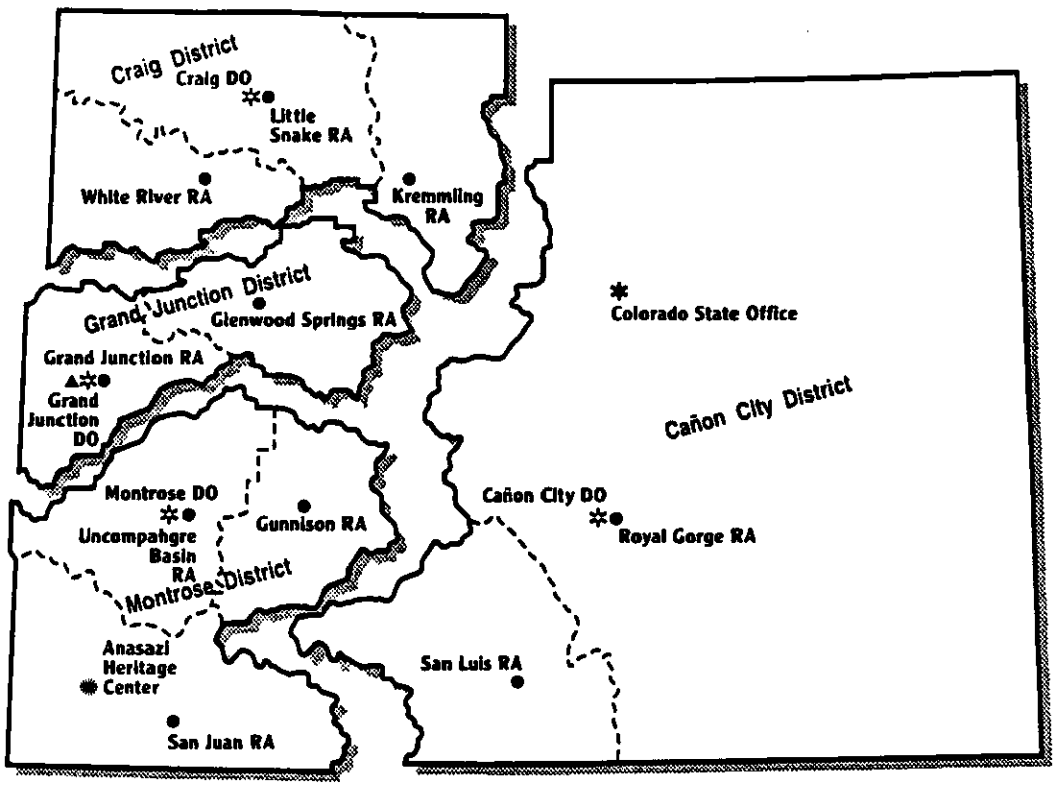
GLENWOOD SPRINGS RESOURCE AREA
50629 Highways 6 & 24 (ZIP 81601)
P.O. Box 1009
Glenwood Springs, CO 81602
Phone: (970) 945-2341
TDD: (970) 945-5663

CRAIG DISTRICT OFFICE
455 Emerson Street
Craig, CO 81625
Phone: (970) 824-8261
TDD: (970) 824-5745

KREMMLING RESOURCE AREA
1116 Park Avenue
P.O. Box 68
Kremmling, CO 80459
Phone: (970) 724-3437
TDD: (970) 724-9293

LITTLE SNAKE RESOURCE AREA
1280 Industrial Avenue
Craig, CO 81625
Phone: (970) 824-4441
TDD: (970) 824-7507

WHITE RIVER RESOURCE AREA
73544 Highway 64
P.O. Box 928
Meeker, CO 81641
Phone: (970) 878-3601
TDD: (970) 878-4227



CAÑON CITY DISTRICT OFFICE
3170 East Main Street
Cañon City, CO 81212
Phone: (719) 275-0631
TDD: (719) 275-4346

ROYAL GORGE RESOURCE AREA
3170 East Main Street
Cañon City, CO 81212
Phone: (719) 275-0631
TDD: (719) 275-4346

Arkansas Headwaters Recreation Area
307 West Sackett
P.O. Box 126
Salida, CO 81201
Phone: (719) 539-7289

SAN LUIS RESOURCE AREA
1921 State Street
Alamosa, CO 81101
Phone: (719) 589-4975
TDD: (719) 589-6310

MONTROSE DISTRICT OFFICE
2465 South Townsend
Montrose, CO 81401
Phone: (970) 249-7791
TDD: (970) 249-4639

ANASAZI HERITAGE CENTER
27501 Highway 184
Dolores, CO 81323
Phone: (970) 882-4811
TDD: (970) 882-4825

GUNNISON RESOURCE AREA
216 North Colorado
Gunnison, CO 81230
Phone: (970) 641 -0471
TDD: (970) 641-6817

SAN JUAN RESOURCE AREA
Federal Building
701 Camino del Rio
Durango, CO 81301
Phone: (970) 247-4082
TDD: (970) 385-5121

UNCOMPAHGRE BASIN RESOURCE AREA
2505 South Townsend
Montrose, CO 81401
Phone: (970) 249-6047
TDD: (970) 249-4633

2 Apr '95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COMPETITIVE OIL AND GAS OR GEOTHERMAL RESOURCES LEASE BID

30 U.S.C. 181 et seq., 30 U.S.C. 351-359, 30 U.S.C. 1001-1025; 42 U.S.C. 6508

FORM APPROVED
OMB NO. 1004-0074
Expires: April 30, 1994

State	Date of sale
Colorado	

PARCEL NUMBER	AMOUNT OF BID (See Instructions below) TOTAL BID	PAYMENT SUBMITTED WITH BID
THE BID IS FOR (Check one)		
X Oil and Gas Parcel Number COC	$Bonus bid X Number of acres (rounded up)	Option 1-Pay Minimum bid $2.00 X Number of acres (rounded up) -OR-
Geothermal Parcel Number _____ Name of Known Geothermal Resource Area (KGRA) _____		Option 2-Pay entire amount $Bonus bid X Number of acres (rounded up)

NOTE: DO NOT INCLUDE ANY ADMINISTRATIVE FEES.

The appropriate regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases—43 CFR 3132, and (3) for Geothermal resources leases—43 CFR 3220. *(See details concerning lease qualifications on reverse.)*

I CERTIFY THAT I have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

IMPORTANT NOTICE: Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

Print or Type Name of Lessee _____ Signature of Lessee or Bidder _____

Address of Lessee _____

_____ State _____ Zip Code _____

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS BID (Except NPR-A)

1. Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid **must** be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance **must** be in the form specified in 43 CFR 3103.1-1. The remainder of the bonus bid, if any, **must** be submitted to the proper BLM office within 10 working days after the last day of the oral auction. **Failure to submit the remainder of the bonus bid within 10 working days will result in rejection of the bid offer and forfeiture of all monies paid.**
3. If bidder is **not** the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. This bid may be executed (signed) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.
5. In lieu of the above requirement (4) bidder may wish to leave AMOUNT OF BID section blank so that final bid amount may be further completed by the bidder or the Bureau of Land Management at the oral auction.

INSTRUCTIONS FOR GEOTHERMAL OR NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid **must** be accompanied by one-fifth of the total amount of bid. The remittance **must** be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in *(Name of KGRA)* or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is **not** the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

The 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States; an association *(including partnerships and trusts)* of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)(2)(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPLE PURPOSE: The information is to be used to process your bid.

ROUTINE USES: (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in accordance with 43 CFR 3120, 43 CFR 3130, or 43 CFR 3220.
This information will be used to determine the bidder submitting the highest bid.
Response to this request is required to obtain a benefit.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 2 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden esumate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 1849 C Street, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0074), Washington, D.C. 20503.

Form 3100-11
(June 1988)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Serial No.

OFFER TO LEASE AND LEASE FOR OIL AND GAS

The undersigned *(reverse)* offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

READ INSTRUCTIONS BEFORE COMPLETING

1. Name
   Street
   City, State, Zip Code

2. This application/offer/lease is for: *(Check only One)* ☐ PUBLIC DOMAIN LANDS ☐ ACQUIRED LANDS (percent U.S. interest _____)
   Surface managing agency if other than BLM: _____ Unit/Project _____
   Legal description of land requested: *Parcel No.: _____ *Sale Date (m/d/y): ____ / ____ / ____
   ***SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.**

T.	R.	Meridian	State	County

Total acres applied for _____

Amount remitted: Filing fee $ _____ Rental fee $ _____ Total $ _____

DO NOT WRITE BELOW THIS LINE

3. Land included in lease:

T.	R.	Meridian	State	County

Total acres in lease _____

Rental retained $ _____

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas *(except helium)* in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination and those specified on this form.

Type and primary term of lease:

☐ Noncompetitive lease (ten years)

☐ Competitive lease (five years)

☐ Other _____

THE UNITED STATES OF AMERICA

by _____
(Signing Officer)

_____ _____
(Title) (Date)

EFFECTIVE DATE OF LEASE _____

X

4. (a) Undersigned certifies that (1) offeror is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) all parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities; (3) offeror's chargeable interests, direct and indirect, in either public domain or acquired lands do not exceed 246,080 acres in Federal oil and gas leases in the same State, of which not more than 200,000 acres are held under option, or 300,000 acres in leases and 200,000 acres in options in either leasing District in Alaska; (4) offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located; (5) offeror is in compliance with qualifications concerning Federal coal lease holdings provided in sec. 2(a)(2)(A) of the Mineral Leasing Act; (6) offeror is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (7) offeror is not in violation of sec. 41 of the Act.

(b) Undersigned agrees that signature to this offer constitutes acceptance of this lease, including all terms, conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees [illegible] offer cannot be withdrawn, either in whole or in part, unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, [illegible] covers the land described in the withdrawal, has been signed on behalf of the United States.

This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments. 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Duly executed this ____________ day of ______________________________, 19 ______ ______________________________

(Signature of Lessee or Attorney-in-fact)

LEASE TERMS

Sec. 1. Rentals—Rentals shall be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

(a) Noncompetitive lease, $1.50 for the first 5 years; thereafter $2.00;
(b) Competitive lease, $1.50; for primary term; thereafter $2.00;
(c) Other, see attachment, or
as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is committed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties shall be paid on the production allocated to this lease. However, annual rentals shall continue to be due at the rate specified in (a), (b), or (c) for those lands not within a participating area.

Failure to pay annual rental, if due, on or before the anniversary date of this lease (or next official working day if office is closed) shall automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing by lessee.

Sec. 2. Royalties—Royalties shall be paid to proper office of lessor. Royalties shall be computed in accordance with regulations on production removed or sold. Royalty rates are:

(a) Noncompetitive lease, 12 ½ %;
(b) Competitive lease, 12 ½ %;
(c) Other, see attachment; or
as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties shall be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production shall be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessee shall not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, nor shall lessee be held liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessee.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year shall be payable at the end of each lease year beginning on or after a discovery in paying quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources, or is otherwise justified.

An interest charge shall be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) (30 U.S.C. 1701). Lessee shall be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FOGRMA or the leasing authority.

Sec. 3. Bonds—A bond shall be filed and maintained for lease operations as required under regulations.

Sec. 4. Diligence, rate of development, unitization, and drainage—Lessee shall exercise reasonable diligence in developing and producing, and shall prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool embracing these leased lands. Lessee shall drill and produce wells necessary to protect leased lands from drainage or pay compensatory royalty for drainage in amount determined by lessor.

Sec. 5. Documents, evidence, and inspection—Lessee shall file with proper office of lessor, not later than 30 days after effective date thereof, any contract or evidence of other arrangement for sale or disposal of production. At such times and in such form as lessor may prescribe, lessee shall furnish detailed statements showing amounts and quality of all products removed and sold, proceeds therefrom, and amount used for production purposes or unavoidably lost. Lessee [illegible] [illegible] showing development work and improvements, and reports with respect to parties in interest, expenditures, and depreciation costs. In the form prescribed by lessor, lessee shall keep a daily drilling record, a log, information [illegible] when required. Lessee shall keep open at all reasonable times for inspection by any authorized officer of lessor, the leased premises and all wells, improvements, machinery, and fixtures thereon, [illegible] [illegible] maintain copies of all contracts, sales agreements, accounting [illegible] such as billings, invoices, or similar documentation that supports costs claimed as manufacturing, preparation, and/or transportation costs. All such records shall be maintained in lessee's accounting offices for future audit by lessor. Lessee shall maintain required records for 6 years after they are generated or, if an audit or investigation is underway, until released of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section shall be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. Conduct of operations—Lessee shall conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee shall take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses shall be conditioned so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee shall contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories or short term special studies under guidelines provided by lessor. If in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed, lessee shall immediately contact lessor. Lessee shall cease any operations that would result in the destruction of such species or objects.

Sec. 7. Mining operations—To the extent that impacts from mining operations wo[illegible] substantially different or greater than those associated with normal drilling operations, [illegible] reserves the right to deny approval of such operations.

Sec. 8. Extraction of helium—Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense or loss to lessee or owner of the gas. Lessee shall include in any contract of sale of gas the provisions of this section.

Sec. 9. Damages to property—Lessee shall pay lessor for damage to lessor's improvements, and shall save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. Protection of diverse interests and equal opportunity—Lessee shall: pay when due all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee shall comply with section 28 of the Mineral Leasing Act of 1920.

Lessee shall comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessee's subcontractors shall maintain segregated facilities.

Sec. 11. Transfer of lease interests and relinquishment of lease—As required by regulations, lessee shall file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivision by filing in the proper office a written relinquishment, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. Delivery of premises—At such time as all or portions of this lease are returned to lessor, lessee shall place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. Proceedings in case of default—If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease shall be subject to cancellation unless or until the leasehold contains a well capable of production [illegible] [illegible] in paying quantities, or the lease is committed to an approved cooperative or unit plan or communitization agreement which contains a well capable of production of unitized substances in paying quantities. [illegible] shall not be construed to prevent the exer[illegible] by lessor of any other legal and equitable [illegible] [illegible] waiver of the default. [illegible] remedy or waiver shall not prevent later cancellation for the same default occurring at any other time. Lessee shall be subject to applicable provisions and penalties of FOGRMA (30 U.S.C. [illegible]).

Sec. 14. Heirs and successors-in-interest—Each obligation of this lease shall extend to and be binding upon, and every benefit hereof shall inure to the heirs, executors, administrators, successors, beneficiaries, or assignees of the respective parties hereto.

THE FOLLOWING ACQUIRED LANDS ARE SUBJECT TO FILINGS IN THE MANNER SPECIFIED IN THE APPLICABLE PORTIONS OF THE REGULATIONS IN 43 CFR, SUBPART 3120.

PARCEL COC58649

T. 9 S., R. 43 W., 6th P.M.
Sec. 19: NE;

U.S. Interest 50%

Kit Carson County
Colorado 160.000 Acres

BLM; CCDO: NERA

PARCEL COC58650

T. 9 N., R. 58 W., 6th P.M.
Sec. 29: SE;
Sec. 30: SE;

U.S. Interest 100%

Weld County
Colorado 320.000 Acres

All lands are subject to Exhibit FS-01.

All or part of the lands are subject to Exhibit FS-03 from April 10 through July 10 to protect the mountain plover and its nesting habitat.

Lease Notice: A prairie dog town exists on part of this lease. If any activity should physically disturb the prairie dog town, the operator will be responsible for a survey for the presence of black-footed ferret, in accordance with the U.S. Forest Service and U.S. Fish and Wildlife Service procedures.

FS: Pawnee NG; CCDO: NERA

PARCEL COC58651

T. 9 N., R. 58 W., 6th P.M.
Sec. 31: SESW, S2SE;
Sec. 31: Lot 4;
Sec. 35: N2, N2S2,
SESW, S2SE;

U.S. Interest 100%

Weld County
Colorado 760.040 Acres

All lands are subject to Exhibit FS-01.

All or part of the lands are subject to Exhibit Fs-03 from April 10 through July 10 to protect the plover and its nesting habitat.

FS: Pawnee NG; CCDO: NERA

PARCEL COC58652

T. 8 N., R. 59 W., 6th P.M.
Sec. 2: Lots 3, 4;

U.S. Interest 37.5%

Weld County
Colorado 98.030 Acres

All lands are subject to Exhibit FS-01.

All or part of the lands are subject to Exhibit FS-03 from April 10 through July 10 to protect the plover and its nesting habitat.

FS: Pawnee NG; CCDO: NERA

PARCEL COC58653

T. 8 N., R. 59 W., 6th P.M.
Sec. 11: N2NE;

U.S. Interest 50%

Weld County
Colorado 80.000 Acres

All lands are subject to Exhibit FS-01.

All or part of the lands are subject to Exhibit Fs-03 from April 10 through July 10 to protect the plover and its nesting habitat.

FS: Pawnee NG; CCDO: NERA

PARCEL COC58654

T. 8 N., R. 59 W., 6th P.M.
Sec. 11: S2NE, NW;

U.S. Interest 82.5%

Weld County
Colorado 240.000 Acres

All lands are subject to Exhibit FS-01.

All or part of the lands are subject to Exhibit FS-03 from April 10 through July 10 to protect the plover and its nesting habitat.

FS: Pawnee NG; CCDO: NERA

PARCEL COC58655

T. 8 N., R. 59 W., 6th P.M.
Sec. 12: W2NW;

U.S. Interest 75%

Weld County
Colorado 80.000 Acres

All lands are subject to Exhibit FS-01.

All or part of the lands are subject to Exhibit FS-03 from April 10 through July 10 to protect the plover and its nesting habitat.

FS: Pawnee NG; CCDO: NERA

PARCEL COC58656

T. 9 N., R. 92 W., 6th P.M.
Sec. 6: SENW;
Sec. 6: Lots 3, 4, 5;
Sec. 28: NW;
Sec. 29: N2NE;

U.S. Interest 100%

Moffat County
Colorado 397.740 Acres

All or part of the lands are subject to Exhibit LS-12.

ALL LANDS ARE WITHIN THE PILGRIM UNIT COC56158X. SUCCESSFUL BIDDER WILL BE REQUIRED TO COMPLY WITH 43 CFR 3101.3-1.

PVT; BLM; CDO: LSRA

THE FOLLOWING PUBLIC DOMAIN LANDS ARE SUBJECT TO FILINGS IN THE MANNER SPECIFIED IN THE APPLICABLE PORTIONS OF THE REGULATIONS IN 43 CFR, SUBPART 3120.

PARCEL COC58657

T. 33 N., R. 2 E., 6th P.M.
Sec. 14: E2W2, E2;

Archuleta County
Colorado 480.000 Acres

FS: San Juan NF; MDO: SJRA

PARCEL COC58658 NCO COC57888

T. 27 S., R. 45 W., 6th P.M.
Sec. 31: NE, E2NW, NESW, NWSE;
Sec. 31: Lots 1-4;
Sec. 33: N2SW, SESW;

Prowers County
Colorado 608.800 Acres

PVT/BLM; CCDO: RGRA

PARCEL COC58659

T. 28 S., R. 46 W., 6th P.M.
Sec. 11: NWNE, NENW;
Sec. 11: SWNE, NWNW, S2NW;

Baca County
Colorado 160.000 Acres

BLM; CCDO: RGRA

PARCEL COC58660

T. 30 S., R. 66 W., 6th P.M.
Sec. 22: SESW;
Sec. 27: NW;
Sec. 28: N2NE, SWNE,
S2SW, SWSE;
Sec. 29: S2S2;
Sec. 30: S2SE;
Sec. 31: W2NE, NENE;
Sec. 32: N2N2;
Sec. 33: N2NW, SWNW, NWNE;

Huerfano County
Las Animas County
Colorado 1120.000 Acres

PVT/BLM; CCDO: RGRA

PARCEL COC58661

T. 11 S., R. 75 W., 6th P.M.
Sec. 35: N2NE, SWNE, SW;

Park County
Colorado 280.000 Acres

PVT/BLM; CCDO: RGRA

PARCEL COC58662

T. 12 S., R. 75 W., 6th P.M.
Sec. 1: Lots 1-4;
Sec. 1: S2N2, SE;
Sec. 2: S2N2;
Sec. 2: Lots 1-4;
Sec. 3: S2N2, N2SE, SESE;
Sec. 3: Lots 1-4;

Park County
Colorado 928.950 Acres

PVT/BLM; CCDO: RGRA

PARCEL COC58663

T. 12 S., R. 75 W., 6th P.M.
Sec. 10: E2NE;
Sec. 11: NW;
Sec. 12: N2, N2S2;

Park County
Colorado 720.000 Acres

The following lands are subject to Exhibit C from May 1 through July 31 to protect riparian habitat:

T. 12 S., R. 75 W., 6th P.M.
Sec. 10: E2NE;

The following lands are subject to Exhibit C from December 1 through March 31 to protect bald eagle wintering habitat:

T. 12 S., R. 75 W., 6th P.M.
Sec. 10: E2NE;

PVT/BLM; CCDO: RGRA

PARCEL COC58664

T. 3 S., R. 83 W., 6th P.M.
Sec. 7: Lot 5;
Sec. 7: SESE;
Sec. 8: NE, E2NW, N2S2, S2SW, SESE;
Sec. 9: NENE, W2NE, W2, W2SE, SESE;

Eagle County
Colorado 1173.540 Acres

The following lands are subject to Exhibit CO-02 to protect grouse dancing grounds:

T. 3 S., R. 83 W., 6th P.M.
Sec. 8: S2NE, N2SE, SESE;
Sec. 9: SWNW, SW, SWSE;

The following lands are subject to Exhibit C from December 16 through March 15 to protect grouse winter habitat:

T. 3 S., R. 83 W., 6th P.M.
Sec. 7: SESE;
Sec. 8: SENW, SW;

The following lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation:

T. 3 S., R. 83 W., 6th P.M.
Sec. 8: N2SW, NESE;
Sec. 9: NENE, N2SW, SWSE;

All or part of the lands are subject to Exhibit CO-30.

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 3 S., R. 83 W., 6th P.M.
Sec. 7: SESE;
Sec. 8: NE, E2NW, N2S2, S2SW, SESE;
Sec. 9: NENE, W2E2, W2, SESE;
Sec. 9: NENE, SESE;

BLM; PVT/BLM; GJDO: GSRA

PARCEL COC58665

T. 3 S., R. 83 W., 6th P.M.
Sec. 17: E2, W2NW, NWNW, SW;
Sec. 18: Lots 3-8;
Sec. 18: SENW, SESW;
Sec. 19: Lots 1-4;
Sec. 19: N2NE, E2W2, SE;
Sec. 20: N2N2, SENE, S2SW, E2SE;

Eagle County
Colorado 1887.850 Acres

The following lands are subject to Exhibit CO-02 to protect grouse dancing grounds:

T. 3 S., R. 83 W., 6th P.M.
Sec. 19: E2SE;
Sec. 20: S2SW;

The following lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation:

T. 3 S., R. 83 W., 6th P.M.
Sec. 19: N2NE, NENW;
Sec. 20: NWNW, SENE;

All or part of the lands are subject to Exhibit CO-30.

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 3 S., R. 83 W., 6th P.M.
Sec. 17: E2, W2NW, NWNW, SW;
Sec. 18: Lots 3-8;
Sec. 18: SENW, SESW;
Sec. 18: SENW, SESW;
Sec. 19: Lots 1-4;
Sec. 19: N2NE, E2W2, SE;
Sec. 19: E2W2;
Sec. 20: N2N2, SENE, S2SW, E2SE;

PVT/BLM; GJDO: GSRA

PARCEL COC58666

T. 3 S., R. 83 W., 6th P.M.
Sec. 21: N2, N2SW, SWSW, SE;
Sec. 22: NWNW;
Sec. 29: ALL;
Sec. 30: N2NE, SWNE, E2NW;
Sec. 30: Lots 1, 5-14;

Eagle County
Colorado 1995.950 Acres

The following lands are subject to Exhibit CO-02 to protect grouse dancing grounds:

T. 3 S., R. 83 W., 6th P.M.
Sec. 29: N2NW;
Sec. 30: N2NE, N2NE,
SWNE, SWNE;

The following lands are subject to Exhibit C-1 to protect special status plant species:

T. 3 S., R. 83 W., 6th P.M.
Sec. 21: E2SE, SWSE;
Sec. 22: NWNW;

The following lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation:

T. 3 S., R. 83 W., 6th P.M.
Sec. 21: NENW, W2SW;
Sec. 29: SENE, SESW, SESE;
Sec. 30: E2NW;

All or part of the lands are subject to Exhibit CO-30.

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 3 S., R. 83 W., 6th P.M.
Sec. 21: N2, N2SW, SWSW, SE;
Sec. 21: E2SE;
Sec. 22: NWNW;
Sec. 29: N2NE, SENE;
Sec. 30: E2NW;

PVT/BLM; GJDO: GSRA

PARCEL COC58667

T. 7 S., R. 90 W., 6th P.M.
Sec. 4: E2SW, SWSW;
Sec. 5: SW;

Garfield County
Colorado 280.000 Acres

The following lands are subject to Exhibit C from April 16 through June 30 to protect elk calving:

T. 7 S., R. 90 W., 6th P.M.
Sec. 4: E2SW, SWSW;
Sec. 5: E2SW, SWSW;

The following lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation:

T. 7 S., R. 90 W., 6th P.M.
Sec. 4: NESW;

PVT; BLM; GJDO: GSRA

PARCEL COC58668

T. 6 S., R. 91 W., 6th P.M.
Sec. 35: N2NE, W2, W2SE;
Sec. 36: NENE, S2NE, W2NW, SENW, N2SW;
Sec. 36: SESW, SE;

T. 7 S., R. 91 W., 6th P.M.
Sec. 12: NENW;

Garfield County
Colorado 1040.000 Acres

The following lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation:

T. 6 S., R. 91 W., 6th P.M.
Sec. 36: SWNE;
Sec. 36: W2SE;

The following lands are subject to Exhibit GS-09 to protect sensitive resource values within state wildlife areas:

T. 6 S., R. 91 W., 6th P.M.
Sec. 35: N2N2;
Sec. 36: S2NE, W2NW, SENW, N2SW;
Sec. 36: SESW, SE;

T. 7 S., R. 91 W., 6th P.M.
Sec. 12: NENW;

ALL LANDS ARE WITHIN THE GIBSON GULCH II UNIT COC52447X. SUCCESSFUL BIDDER WILL BE REQUIRED TO COMPLY WITH 43 CFR 3101.3-1.

PVT; BLM; GJDO: GSRA

PARCEL COC58669

T. 7 S., R. 91 W., 6th P.M.
Sec. 28: NW;

Garfield County
Colorado 160.000 Acres

ALL LANDS ARE WITHIN GIBSON GULCH II UNIT COC52447X. SUCCESSFUL BIDDER WILL BE REQUIRED TO COMPLY WITH 43 CFR 3101.3-1.

BLM; GJDO: GSRA

PARCEL COC58670

T. 8 S., R. 95 W., 6th P.M.
Sec. 5: Lots 6, 7, 8, 10;
Sec. 8: W2E2NE, W2NE, W2;
Sec. 8: W2NESE, NWSE, N2SWSE;
Sec. 8: SWSWSE, NWSESE;
Sec. 16: TR 45, 46;
Sec. 17: TR 45, 46;
Sec. 20: TR 46;
Sec. 21: TR 46;

Garfield County
Colorado 1085.470 Acres

All lands are subject to Exhibit CO-26 to protect fragile soils.

All or part of the lands are subject to Exhibit CO-29.

All lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation.

BLM; PVT/BLM; GJDO: GJRA

PARCEL COC58671

T. 4 S., R. 96 W., 6th P.M.
Sec. 36: Lots 1-6;
Sec. 36: S2N2, N2SW;

Garfield County
Colorado 485.130 Acres

All lands are subject to Exhibit A.

BLM; CDO: LSRA

PARCEL COC58672

T. 5 S., R. 96 W., 6th P.M.
Sec. 26: SWNE, N2SE, SWSE;

Garfield County
Colorado 160.000 Acres

The following lands are subject to Exhibit CO-03 to protect raptor nests:

T. 5 S., R. 96 W., 6th P.M.
Sec. 26: SWNE, NESE;

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 5 S., R. 96 W., 6th P.M.
Sec. 26: SWNE, NESE;

All lands are subject to Exhibit CO-26 to protect fragile soils.

All or part of the lands are subject to Exhibit CO-31.

All lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas.

All lands are subject to Exhibit A.

PVT; BLM; CDO: GSRA

PARCEL COC58673

T. 7 S., R. 96 W., 6th P.M.
Sec. 22: NWNW;
Sec. 22: Lots 3-5;
Sec. 28: NWNE, N2NW, N2S2, SWSW;
Sec. 28: Lots 1-5;
Sec. 29: W2NE, NW, N2SW, NWSE;
Sec. 29: Lots 1-7;

Garfield County
Colorado 1308.110 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 7 S., R. 96 W., 6th P.M.
Sec. 28: N2SE;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 7 S., R. 96 W., 6th P.M.
Sec. 22: NWNW;
Sec. 28: NWNE, N2NW, N2S2, SWSW;
Sec. 29: W2NE, NW, N2SW, NWSE;
Sec. 29: Lots 1-7;

All or part of the lands are subject to Exhibit CO-29.

All or part of the lands are subject to Exhibit CO-31.

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 7 S., R. 96 W., 6th P.M.
Sec. 22: NWNW;
Sec. 29: W2NE, NW, N2SW;

BLM; GJDO: GSRA

PARCEL COC58674

T. 8 S., R. 96 W., 6th P.M.
Sec. 1: SENE, NESE;
Sec. 1: Lot 1;
Sec. 9: S2S2NE, S2S2NW, S2;
Sec. 9: N2NE, N2S2NE, N2S2NW;
Sec. 10: NWNW, N2SWNW;
Sec. 10: S2SWNE, SW, W2SE;
Sec. 13: E2NE, SWNE;
Sec. 14: SWNW, NWSW, SESW;
Sec. 15: W2E2, SENE, W2, NESE;
Sec. 16: ALL;

Garfield County
Mesa County
Colorado 2439.990 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 8 S., R. 96 W., 6th P.M.
Sec. 9: SWSW;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 8 S., R. 96 W., 6th P.M.
Sec. 13: E2NE, SWNE;
Sec. 14: NWSW;

All or part of the lands are subject to Exhibit CO-29.

All or part of the lands are subject to Exhibit CO-31.

BLM; PVT/BLM; GJDO: GSRA

PARCEL COC58675

T. 8 S., R. 96 W., 6th P.M.
Sec. 8: SWNE, SE;
Sec. 17: ALL;
Sec. 18: SENE, SENW EXCL RESVR R/W;
Sec. 18: E2SW EXCL RESVR R/W;
Sec. 18: 3, 4 EXCL RESVR R/W;
Sec. 18: NESE, S2SE;
Sec. 19: NE, E2NW;
Sec. 19: Lots 1, 2
Sec. 21: SWSW;

Mesa County
Colorado 1461.800 Acres

All lands are subject to Exhibit CO-03 to protect raptor nests.

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

All lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat.

All lands are subject to Exhibit CO-26 to protect fragile soils.

All or part of the lands are subject to Exhibit CO-31.

PVT/BLM; GJDO: GSRA

PARCEL COC58676

T. 8 S., R. 96 W., 6th P.M.
Sec. 13: SW;
Sec. 28: ALL;
Sec. 29: ALL;

Mesa County
Colorado 1440.000 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 8 S., R. 96 W., 6th P.M.
Sec. 13: E2SW, SWSW;
Sec. 28: W2NW, SENW, SW, W2SE, SESE;
Sec. 29: ALL;

All or part of the lands are subject to Exhibit CO-29.

All or part of the lands are subject to Exhibit CO-31.

BLM; PVT/BLM; GJDO: GSRA

PARCEL COC58677

T. 8 S., R. 96 W., 6th P.M.
Sec. 22: W2NE, NW, S2;

Mesa County
Colorado 560.000 Acres

All or part of the lands are subject to Exhibit CO-31.

All lands are subject to Exhibit FS-01.

All or part of the lands are subject to Exhibit FS-02 to protect the roadless character of the area.

FS: White River NF; GJDO: GSRA

PARCEL COC58678

T. 8 S., R. 96 W., 6th P.M.
Sec. 30: Lots 1-4;
Sec. 30: NE, E2NW, E2SE;
Sec. 31: E2;
Sec. 32: SWSW;

Mesa County
Colorado 781.120 Acres

All lands are subject to Exhibit CO-26 to protect fragile soils.

All or part of the lands are subject to Exhibit CO-31.

BLM; GJDO: GSRA

PARCEL COC58679

T. 9 S., R. 96 W., 6th P.M.
Sec. 6: Lots 1-4;
Sec. 25: NWNW;
Sec. 26: N2NE;
Sec. 27: N2N2;
Sec. 28: ALL;
Sec. 29: NENW;
Sec. 33: N2NE, NW, N2SW;
Sec. 33: Lots 1, 2;

Mesa County
Colorado 1439.800 Acres

PVT/BLM; GJDO: GJRA

PARCEL COC58680

T. 8 S., R. 97 W., 6th P.M.
Sec. 11: ALL;
Sec. 12: S2N2, S2;
Sec. 13: N2N2NE;
Sec. 13: S2N2NE;
Sec. 13: S2NE;
Sec. 13: N2NWNW;
Sec. 13: S2NWNW;
Sec. 13: S2NW;
Sec. 17: N2NENW;
Sec. 17: S2NENW;
Sec. 18: SWSE;

Garfield County
Mesa County
Colorado 1480.000 Acres

The following lands are subject to Exhibit C-1 to protect special status plant species:

T. 8 S., R. 97 W., 6th P.M.
Sec. 11: W2NE;
Sec. 12: SENW;

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 8 S., R. 97 W., 6th P.M.
Sec. 11: N2, E2SW, W2SE;
Sec. 12: S2N2;

The following lands are subject to Exhibit C from December 16 through March 15 to protect grouse winter habitat:

T. 8 S., R. 97 W., 6th P.M.
Sec. 11: S2NE, S2;
Sec. 12: S2N2, SW;
Sec. 13: N2NWNW;
Sec. 13: S2NWNW;
Sec. 13: S2NW;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 8 S., R. 97 W., 6th P.M.
Sec. 11: ALL;
Sec. 12: S2N2, S2;
Sec. 13: N2N2NE;
Sec. 13: S2N2NE;
Sec. 13: S2NE;
Sec. 13: N2NWNW;
Sec. 13: S2NWNW;
Sec. 13: S2NW;

All or part of the lands are subject to Exhibit CO-31.

The following lands are subject to Exhibit C-1 to protect sensitive resource values in major river corridors:

T. 8 S., R. 97 W., 6th P.M.
Sec. 13: N2N2NE;
Sec. 13: S2N2NE;
Sec. 13: S2NE;
Sec. 13: N2NWNW;
Sec. 13: S2NWNW;
Sec. 13: SWNW;

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 8 S., R. 97 W., 6th P.M.
Sec. 11: ALL;
Sec. 12: S2NW, NWSW;

BLM; GJDO: GJRA

PARCEL COC58681

T. 8 S., R. 97 W., 6th P.M.
Sec. 24: SE, S2SW;
Sec. 25: NWNE, NENW;

Mesa County
Colorado 320.000 Acres

All or part of the lands are subject to Exhibit CO-31.

BLM; GJDO: GJRA

PARCEL COC58682

T. 9 S., R. 97 W., 6th P.M.
Sec. 14: S2NE, SW,
N2SE, SWSE;
Sec. 24: S2NE, NENW,
S2NW, N2SW;

Mesa County
Colorado 640.000 Acres

BLM; GJDO: GJRA

PARCEL COC58683

T. 4 S., R. 98 W., 6th P.M.
Sec. 1: SWNE, SW, W2SE;
Sec. 1: Lot 2;
Sec. 2: Lots 1-4;
Sec. 2: S2N2, S2;
Sec. 4: Lot 4;
Sec. 11: NW, SE;
Sec. 12: N2NE, SENE, NW, N2SW, SWSW;
Sec. 12: SE;
Sec. 14: N2, S2SW, SE;

Rio Blanco County
Colorado 2440.190 Acres

All lands are subject to Exhibit A.

PVT/BLM; BLM; CDO: WRRA

PARCEL COC58684

T. 4 S., R. 98 W., 6th P.M.
Sec. 17: ALL;
Sec. 20: ALL;
Sec. 21: W2NE, NW, S2;
Sec. 22: S2N2, N2SW, SESW, SE;

Rio Blanco County
Garfield County
Colorado 2280.000 Acres

All lands are subject to Exhibit A.

PVT; BLM; CDO: WRRA

PARCEL COC58685

T. 4 S., R. 98 W., 6th P.M.
Sec. 24: ALL;
Sec. 25: ALL;
Sec. 26: ALL;
Sec. 27: ALL;

Garfield County
Colorado 2560.000 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect sage grouse strutting ground buffer zone:

T. 4 S., R. 98 W., 6th P.M.
Sec. 24: E2NE, NESE;

PVT; BLM; CDO: WRRA

PARCEL COC58686

T. 4 S., R. 98 W., 6th P.M.
Sec. 34: E2E2E2;
Sec. 35: ALL;
Sec. 36: ALL;

Garfield County
Colorado 1360.000 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58687

T. 5 S., R. 98 W., 6th P.M.
Sec. 1: S2N2, S2;
Sec. 1: Lots 5-8;
Sec. 2: Lots 5-8;
Sec. 2: S2N2, S2;
Sec. 12: ALL;
Sec. 13: N2N2;

Garfield County
Colorado 2098.640 Acres

All lands are subject to Exhibit A.

The following lands are subject to Exhibit C-2 to protect rare and sensitive plant populations sand high priority remnant vegetation associations:

T. 5 S., R. 98 W., 6th P.M.
Sec. 12: SENW, NWSE;

BLM; CDO: WRRA

PARCEL COC58688

T. 5 S., R. 98 W., 6th P.M.
Sec. 3: Lots 5-8;
Sec. 3: S2NE, SENW, E2SWNW, NWSWN
Sec. 3: N2SWSWNW, N2S2SWSWNW, E2SW;
Sec. 3: E2W2SW, SE;
Sec. 4: Lots 5, 6, 9;
Sec. 4: SENE, NESWNE, N2SESWNE;
Sec. 4: N2S2SESWNE;
Sec. 10: Lots 4, 5;
Sec. 10: SE;
Sec. 15: NE;
Sec. 15: Lots 1-5;

Garfield County
Colorado 1212.980 Acres

All lands are subject to Exhibit A.

BLM; CDO: WRRA

PARCEL COC58689

T. 9 S., R. 98 W., 6th P.M.
Sec. 5: Lots 1-4;
Sec. 5: S2, S2N2;
Sec. 6: Lots 1-7;
Sec. 6: S2NE, SENW, E2SW, SE;

Mesa County
Colorado 1270.320 Acres

BLM; GJDO: GJRA

PARCEL COC58690

T. 9 S., R. 98 W., 6th P.M.
Sec. 7: Lots 1-4;
Sec. 7: E2, E2W2;
Sec. 8: ALL;

Mesa County
Colorado 1271.960 Acres

BLM; GJDO: GJRA

PARCEL COC58691

T. 4 S., R. 101 W., 6th P.M.
Sec. 10: ALL;

Rio Blanco County
Colorado 640.000 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 4 S., R. 101 W., 6th P.M.
Sec. 10: SWSW;

BLM; CDO: WRRA

PARCEL COC58692

T. 1 S., R. 102 W., 6th P.M.
Sec. 33: ALL;

Rio Blanco County
Colorado 640.000 Acres

BLM; CDO: WRRA

PARCEL COC58693

T. 2 S., R. 102 W., 6th P.M.
Sec. 4: Lot 7;
Sec. 4: SENW;

Rio Blanco County
Colorado 80.870 Acres

BLM; CDO: WRRA

PARCEL COC58694

T. 4 S., R. 102 W., 6th P.M.
Sec. 5: SE;
Sec. 8: NWNW, S2N2,
N2SW, NWSE;

Rio Blanco County
Colorado 480.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 4 S., R. 102 W., 6th P.M.
Sec. 5: NESE;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 4 S., R. 102 W., 6th P.M.
Sec. 5: NWSE;

BLM; CDO: WRRA

PARCEL COC58695

T. 4 S., R. 102 W., 6th P.M.
Sec. 6: S2NE, SENW,
E2SW, SE;
Sec. 7: NE, E2NW, N2SE;

Rio Blanco County
Colorado 680.000 Acres

BLM; CDO: WRRA

PARCEL COC58696

T. 1 S., R. 103 W., 6th P.M.
Sec. 1: S2;

Rio Blanco County
Colorado 320.000 Acres

BLM; CDO: WRRA

PARCEL COC58697

T. 1 S., R. 103 W., 6th P.M.
Sec. 4: Lot 12;
Sec. 5: Lots 1-4, 7,
9-12, 16;

Rio Blanco County
Colorado 337.920 Acres

BLM; CDO: WRRA

PARCEL COC58698

T. 1 S., R. 103 W., 6th P.M.
Sec. 14: S2;

Rio Blanco County
Colorado 320.000 Acres

BLM; CDO: WRRA

PARCEL COC58699

T. 2 S., R. 103 W., 6th P.M.
Sec. 6: Lots 4, 6, 7;

Rio Blanco County
Colorado 106.880 Acres

BLM; CDO: WRRA

PARCEL COC58700

T. 3 S., R. 103 W., 6th P.M.
Sec. 1: Lots 5-8;
Sec. 1: S2N2, S2;
Sec. 2: Lots 5-8;
Sec. 2: S2N2, S2;
Sec. 3: S2NE, SENW;

Rio Blanco County
Colorado 1401.600 Acres

BLM; CDO: WRRA

PARCEL COC58701

T. 6 S., R. 103 W., 6th P.M.
Sec. 25: ALL;

Garfield County
Colorado 640.000 Acres

BLM; GJDO: GJRA

PARCEL COC58702

T. 6 S., R. 103 W., 6th P.M.
Sec. 30: Lot 2;

Garfield County
Colorado 41.300 Acres

BLM; GJDO: GJRA

PARCEL COC58703

T. 6 S., R. 103 W., 6th P.M.
Sec. 35: S2;
Sec. 36: ALL;

Garfield County
Colorado 960.000 Acres

BLM; GJDO: GJRA

PARCEL COC58704

T. 1 S., R. 104 W., 6th P.M.
Sec. 13: S2NE, S2;
Sec. 14: S2;
Sec. 15: Lots 3, 4;
Sec. 24: NW;

Rio Blanco County
Colorado 970.150 Acres

BLM; CDO: WRRA

PARCEL COC58705

T. 1 S., R. 104 W., 6th P.M.
Sec. 22: Lots 1-4;
Sec. 23: Lot 1;
Sec. 23: N2, N2SW,
SESW, SE;
Sec. 27: Lots 1-4;

Rio Blanco County
Colorado 977.510 Acres

BLM; CDO: WRRA

PARCEL COC58706

T. 5 S., R. 104 W., 6th P.M.
Sec. 1: Lots 1, 4;
Sec. 1: S2NE, S2SW, SE;
Sec. 12: E2;

Garfield County
Colorado 711.560 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58707

T. 5 S., R. 104 W., 6th P.M.
Sec. 13: ALL;

Garfield County
Colorado 640.000 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58708

T. 5 S., R. 104 W., 6th P.M.
Sec. 22: Lots 3, 4;
Sec. 23: ALL;

Garfield County
Colorado 692.460 Acres

BLM; CDO: WRRA

PARCEL COC58709

T. 5 S., R. 104 W., 6th P.M.
Sec. 24: ALL;

Garfield County
Colorado 640.000 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58710

T. 5 S., R. 104 W., 6th P.M.
Sec. 25: ALL;

Garfield County
Colorado 640.000 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58711

T. 5 S., R. 104 W., 6th P.M.
Sec. 26: ALL;
Sec. 27: Lots 1-4;

Garfield County
Colorado 749.310 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58712

T. 5 S., R. 104 W., 6th P.M.
Sec. 34: Lots 1-4;
Sec. 35: ALL;

Garfield County
Colorado 753.810 Acres

BLM; CDO: WRRA

PARCEL COC58713

T. 5 S., R. 104 W., 6th P.M.
Sec. 36: ALL;

Garfield County
Colorado 640.000 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58714

T. 2 N., R. 61 W., 6th P.M.
Sec. 3: Lots 1, 2;
Sec. 3: S2NE, SW, W2SE;
Sec. 11: NESE;

T. 3 N., R. 61 W., 6th P.M.
Sec. 28: N2;
Sec. 29: S2SE;
Sec. 30: E2;
Sec. 31: E2NE;
Sec. 32: NE, N2SE;
Sec. 34: E2SW, W2SE, SESE;
Sec. 34: EXCL RR R/W D029302;
Sec. 35: S2SW;

Weld County
Colorado 1746.850 Acres

PVT/BLM; CCDO: NERA

PARCEL COC58715

T. 4 N., R. 89 W., 6th P.M.
Sec. 31: Lots 3, 4;

Routt County
Colorado 80.620 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

All lands are subject to Exhibit CO-26 to protect fragile soils.

BLM; CDO: LSRA

PARCEL COC58716

T. 11 N., R. 91 W., 6th P.M.
Sec. 8: Lots 1-14;
Sec. 17: Lots 1-7;

Moffat County
Colorado 808.670 Acres

The following lands are subject to Exhibit CO-03 to protect raptor nests:

T. 11 N., R. 91 W., 6th P.M.
Sec. 17: Lot 7;

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 11 N., R. 91 W., 6th P.M.
Sec. 8: Lots 1-14;

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 11 N., R. 91 W., 6th P.M.
Sec. 8: Lots 1-4;
Sec. 17: Lots 4, 7;

All or part of the lands are subject to Exhibit CO-30.

BLM; CDO: LSRA

PARCEL COC58717

T. 3 N., R. 92 W., 6th P.M.
Sec. 31: Lots 1-4;
Sec. 31: E2;

Rio Blanco County
Colorado 490.040 Acres

PVT/BLM; CDO: WRRA

PARCEL COC58718

T. 8 N., R. 92 W., 6th P.M.
Sec. 6: Lots 9, 14, 16, 23;

Moffat County
Colorado 163.890 Acres

All lands are subject to Exhibit CO-25 to protect surface or underground coal mines.

All or part of the lands are subject to Exhibit CO-30.

ALL LANDS ARE WITHIN THE YAMPA UNIT COC55846X. SUCCESSFUL BIDDER WILL BE REQUIRED TO COMPLY WITH 43 CFR 3101.3-1.

PVT; BLM; CDO: LSRA

PARCEL COC58719

T. 8 N., R. 93 W., 6th P.M.
Sec. 7: E2SE;
Sec. 9: NWNW;
Sec. 10: NESW, SWSE;
Sec. 10: W2W2SESE;
Sec. 14: E2NWSW;
Sec. 15: NWNE;
Sec. 15: W2W2NENE,
W2SENE, W2NESE;
Sec. 22: NWSW;
Sec. 22: W2W2NE;

Moffat County
Colorado 400.000 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

All lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat.

All lands are subject to Exhibit CO-19 to protect ferruginous hawk nesting and fledgling habitat.

All lands are subject to Exhibit CO-25 to protect surface or underground coal mines.

All or part of the lands are subject to Exhibit CO-30.

All or part of the lands are subject to Exhibit LS-12.

ALL LANDS ARE WITHIN THE YAMPA UNIT COC55846X. SUCCESSFUL BIDDER WILL BE REQUIRED TO COMPLY WITH 43 CFR 3101.3-1.

PVT; BLM; CDO: LSRA

PARCEL COC58720

T. 8 N., R. 93 W., 6th P.M.
Sec. 26: S2N2, NESE;
Sec. 27: SENE, NENW;
Sec. 28: SENE, NESE;
Sec. 29: Lots 6-9;
Sec. 30: Lot 2;
Sec. 30: E2SE;
Sec. 31: Lot 4;
Sec. 31: E2SW, S2SE;
Sec. 35: SWNE, SW, W2SE, SESE;

Moffat County
Colorado 1075.540 Acres

The following lands are subject to Exhibit CO-03 to protect raptor nests:

T. 8 N., R. 93 W., 6th P.M.
Sec. 28: NESE;
Sec. 35: NESW;

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 8 N., R. 93 W., 6th P.M.
Sec. 28: NESE;
Sec. 29: Lots 6, 9;
Sec. 35: SWNE, SW, W2SE, SESE;

The following lands are subject to Exhibit CO-19 to protect ferruginous hawk nesting and fledgling habitat:

T. 8 N., R. 93 W., 6th P.M.
Sec. 35: NESW;

All lands are subject to Exhibit CO-25 to protect surface or underground coal mines.

All or part of the lands are subject to Exhibit CO-30.

ALL LANDS ARE WITHIN THE YAMPA UNIT COC55846X. SUCCESSFUL BIDDER WILL BE REQUIRED TO COMPLY WITH 43 CFR 3101.3-1.

PVT; BLM; CDO: LSRA

PARCEL COC58721

T. 2 N., R. 94 W., 6th P.M.
Sec. 6: S2NE, SENW, N2SE;
Sec. 6: Lots 1-4, 10;
Sec. 8: N2NE, SWNE, E2NW, NWSW;
Sec. 8: Lots 3, 7, 9;
Sec. 16: N2;

Rio Blanco County
Colorado 1026.350 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 2 N., R. 94 W., 6th P.M.
Sec. 8: Lot 9;
Sec. 16: SWNE, SENW;

PVT; BLM; CDO: WRRA

PARCEL COC58722

T. 2 N., R. 94 W., 6th P.M.
Sec. 13: NWSE;
Sec. 13: Lots 1, 3;
Sec. 14: N2SW, NWSE;
Sec. 14: Lot 1;

Rio Blanco County
Colorado 275.420 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58723

T. 2 N., R. 94 W., 6th P.M.
Sec. 14: SWSW;
Sec. 23: NWNW;

Rio Blanco County
Colorado 80.000 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58724

T. 3 N., R. 95 W., 6th P.M.
Sec. 1: Lot 5;
Sec. 1: S2NE;
Sec. 2: SW;
Sec. 3: Lot 8;
Sec. 3: N2SE;
Sec. 10: SENE, NW, S2SE;
Sec. 10: Lot 8
Sec. 10: Lots 3, 5
Sec. 11: W2NE, W2, SE;
Sec. 12: SWNE, NESW, S2SW,
W2SE, SESE;

Moffat County
Colorado 1587.490 Acres

The following lands are subject to Exhibit CO-25 to protect surface or underground coal mines:

T. 3 N., R. 95 W., 6th P.M.
Sec. 1: Lot 5;
Sec. 1: S2NE;
Sec. 12: SWNE, E2SW,
W2SE, SESE;

BLM; CDO: WRRA

PARCEL COC58725

T. 3 N., R. 95 W., 6th P.M.
Sec. 4: Lots 7, 8;
Sec. 4: S2NW, N2SW,
SESW, W2SE;
Sec. 5: Lots 5-8;
Sec. 5: S2NE, SENW, SW;
Sec. 8: NENE, S2NE;
Sec. 9: Lots 1, 3, 5;
Sec. 9: N2NW, SWNW, N2SW;

Moffat County
Colorado 1165.690 Acres

PVT; BLM; CDO: LSRA

PARCEL COC58726

T. 3 N., R. 95 W., 6th P.M.
Sec. 14: N2N2, E2SW;
Sec. 15: Lots 1, 3, 12;
Sec. 15: E2NE;
Sec. 16: Lots 19, 21;
Sec. 22: Lot 2;
Sec. 22: SENW, NWSE;
Sec. 23: Lots 1, 5, 12;
Sec. 23: TR37 LOTS 6, 11;

Moffat County
Colorado 617.980 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58727

T. 3 N., R. 95 W., 6th P.M.
Sec. 25: N2SW, SESW;
Sec. 26: T37 LOT 7;
Sec. 26: Lot 8;
Sec. 26: NENE, S2SW;
Sec. 27: SWNE, SE;
Sec. 36: E2NE, SWNE,
SENW, S2SE;

Moffat County
Colorado 720.060 Acres

PVT; BLM; CDO: WRRA

PARCEL COC58728

T. 4 N., R. 95 W., 6th P.M.
Sec. 17: SW;
Sec. 18: E2, E2W2;
Sec. 18: Lots 5, 6;

Moffat County
Colorado 712.570 Acres

All lands are subject to Exhibit CO-26 to protect fragile soils.

PVT; BLM; CDO: WRRA

PARCEL COC58729

T. 4 N., R. 95 W., 6th P.M.
Sec. 19: NE, E2NW, E2SE;
Sec. 19: Lots 7, 8;
Sec. 20: ALL;

Moffat County
Colorado 1034.040 Acres

All lands are subject to Exhibit CO-26 to protect fragile soils.

PVT; BLM; CDO: WRRA

PARCEL COC58730

T. 4 N., R. 95 W., 6th P.M.
Sec. 28: SWNW, W2SW, SESW;
Sec. 33: ALL;
Sec. 34: W2NW, SW, SWSE;

Moffat County
Colorado 1080.000 Acres

All lands are subject to Exhibit CO-26 to protect fragile soils.

PVT; BLM; CDO: LSRA

PARCEL COC58731

T. 4 N., R. 95 W., 6th P.M.
Sec. 29: E2, E2W2,
W2NW, SWSW;
Sec. 30: N2NE, SENW;
Sec. 30: Lot 6;
Sec. 31: SENE, NESE;
Sec. 32: E2, E2NW, NESW;

Moffat County
Colorado 1277.310 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 4 N., R. 95 W., 6th P.M.
Sec. 29: E2, NW, E2SW, SWSW;
Sec. 32: E2NW;

PVT; BLM; CDO: WRRA

PARCEL COC58732

T. 5 N., R. 95 W., 6th P.M.
Sec. 2: SWNW;

T. 5 N., R. 96 W., 6th P.M.
Sec. 2: 7;
Sec. 3: SENE, SENW, S2;
Sec. 4: S2SE;
Sec. 9: NENE;
Sec. 10: N2NE, NW;

Moffat County
Colorado 839.040 Acres

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 5 N., R. 96 W., 6th P.M.
Sec. 3: SENE, SE, E2SW;
Sec. 10: N2NE, NENW;

The following lands are subject to Exhibit CO-19 to protect ferruginous hawk nesting and fledgling habitat:

T. 5 N., R. 96 W., 6th P.M.
Sec. 3: SWSE;

All or part of the lands are subject to Exhibit CO-30.

All or part of the lands are subject to Exhibit LS-12.

PVT; BLM; CDO: LSRA

PARCEL COC58733

T. 11 N., R. 95 W., 6th P.M.
Sec. 1: Lots 17, 19;
Sec. 2: Lots 1-4, 6, 8, 10, 12;
Sec. 2: TR41 LOTS 7, 9, 11, 13;
Sec. 2: TR41 LOTS 17-24;
Sec. 4: Lot 3;

Moffat County
Colorado 577.320 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

All lands are subject to Exhibit CO-23 to protect bald eagle winter roost sites.

All lands are subject to Exhibit CO-26 to protect fragile soils.

All or part of the lands are subject to Exhibit LS-13.

BLM; CDO: LSRA

PARCEL COC58734

T. 11 N., R. 95 W., 6th P.M.
Sec. 13: Lots 1, 4, 6;
Sec. 13: TR48 LOTS 2, 3, 5;
Sec. 13: NE, SENW, S2;
Sec. 23: Lots 1, 5, 7;
Sec. 23: TR49 LOTS 2-4, 6;
Sec. 23: NE, S2;

Moffat County
Colorado 1280.000 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

All or part of the lands are subject to Exhibit CO-30.

BLM; CDO: LSRA

PARCEL COC58735

T. 11 N., R. 95 W., 6th P.M.
Sec. 14: Lots 16, 19, 21, 25;
Sec. 14: TR49 LOTS 17, 18, 20, 22-24;
Sec. 14: S2SE;
Sec. 15: TR46 LOTS 2-6, 8, 10, 12;
Sec. 15: TR47 LOTS 1, 14;
Sec. 15: TR49 LOTS 15, 16, 25;
Sec. 15: TR50 LOT 7, 9, 11, 13, 17-24;
Sec. 22: Lots 7, 11, 13, 16, 17, 20, 21, 24;
Sec. 22: TR49 LOTS 1, 15;
Sec. 22: TR50 LOTS 2-6, 9, 12, 14;
Sec. 22: TR57 LOT 22, 23;
Sec. 22: TR57 LOTS 8, 10, 18, 19;
Sec. 22: SE;

Moffat County
Colorado 1600.000 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 11 N., R. 95 W., 6th P.M.
Sec. 15: TR46 LOTS 2-6, 8, 10, 12;
Sec. 15: TR47 LOTS 1, 14;
Sec. 15: TR49 LOTS 15, 16, 25;
Sec. 15: TR50 LOT 7, 9, 11, 13, 17-24;
Sec. 22: Lots 7, 11, 13, 16, 17, 20, 21, 24;
Sec. 22: TR49 LOTS 1, 15;
Sec. 22: TR50 LOTS 2-6, 9, 12, 14;
Sec. 22: TR57 LOT 22, 23;
Sec. 22: TR57 LOTS 8, 10, 18, 19;
Sec. 22: SE;

BLM; CDO: LSRA

PARCEL COC58736

T. 5 N., R. 96 W., 6th P.M.
Sec. 5: SWSW;
Sec. 7: NWNE, S2NE,
E2NW, NESW;
Sec. 7: Lots 5-8;
Sec. 8: W2W2;
Sec. 17: NE;
Sec. 18: S2NE;
Sec. 18: Lots 5, 6;

Moffat County
Colorado 910.080 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 5 N., R. 96 W., 6th P.M.
Sec. 5: SWSW;
Sec. 7: Lots 5-8;

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 5 N., R. 96 W., 6th P.M.
Sec. 8: SWSW;
Sec. 18: S2NE;

All or part of the lands are subject to Exhibit CO-29.

All or part of the lands are subject to Exhibit LS-12.

PVT; BLM; CDO: LSRA

PARCEL COC58737

T. 5 N., R. 96 W., 6th P.M.
Sec. 13: NE;
Sec. 23: NWNW, S2NW;

Moffat County
Colorado 280.000 Acres

The following lands are subject to Exhibit CO-03 to protect raptor nests:

T. 5 N., R. 96 W., 6th P.M.
Sec. 23: SWNW;

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 5 N., R. 96 W., 6th P.M.
Sec. 23: NWNW, S2NW;

All or part of the lands are subject to Exhibit CO-29.

All or part of the lands are subject to Exhibit LS-12.

PVT; BLM; CDO: LSRA

PARCEL COC58738

T. 5 N., R. 96 W., 6th P.M.
Sec. 30: Lot 8;
Sec. 30: SESE;
Sec. 31: E2, E2W2;
Sec. 31: Lots 5-8;
Sec. 32: NWNW, SW, NWSE;

Moffat County
Colorado 958.800 Acres

The following lands are subject to Exhibit CO-03 to protect raptor nests:

T. 5 N., R. 96 W., 6th P.M.
Sec. 32: NWSW;

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 5 N., R. 96 W., 6th P.M.
Sec. 30: SESE;
Sec. 31: SENE, NESE;
Sec. 32: SW;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 5 N., R. 96 W., 6th P.M.
Sec. 31: E2, E2W2;
Sec. 31: Lots 5-8;
Sec. 32: NWNW;

PVT; BLM; CDO: LSRA

PARCEL COC58739

T. 3 N., R. 98 W., 6th P.M.
Sec. 7: E2, E2W2;
Sec. 8: ALL;
Sec. 9: SWSW;
Sec. 9: Lots 1, 3, 5;
Sec. 10: NW;
Sec. 15: Lots 1, 6, 7, 11, 13;
Sec. 15: E2;

Moffat County
Colorado 1865.540 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 98 W., 6th P.M.
Sec. 9: Lot 1;
Sec. 9: SWSW;

The following lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges:

T. 3 N., R. 98 W., 6th P.M.
Sec. 7: E2, E2W2;
Sec. 8: SW;

BLM; CDO: WRRA

PARCEL COC58740

T. 3 N., R. 98 W., 6th P.M.
Sec. 17: ALL;
Sec. 18: Lots 5-8;
Sec. 18: E2, E2W2;
Sec. 19: E2E2;
Sec. 20: ALL;

Moffat County
Rio Blanco County
Colorado 2053.920 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 98 W., 6th P.M.
Sec. 18: Lots 6, 7;

All lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges.

BLM; CDO: WRRA

PARCEL COC58741

T. 3 N., R. 98 W., 6th P.M.
Sec. 28: ALL;
Sec. 29: ALL;
Sec. 30: Lots 5, 6, 10, 12, 25;
Sec. 30: NE, NENW, E2SE;

Rio Blanco County
Colorado 1700.160 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 3 N., R. 98 W., 6th P.M.
Sec. 29: NENE, S2SW;

The following lands are subject to Exhibit C from November 15 through April 15 to protect bald eagle habitat:

T. 3 N., R. 98 W., 6th P.M.
Sec. 30: Lots 6, 10, 25;
Sec. 30: SESE;

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 98 W., 6th P.M.
Sec. 30: Lot 12;

The following lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges:

T. 3 N., R. 98 W., 6th P.M.
Sec. 28: ALL;
Sec. 29: ALL;
Sec. 30: NE;

BLM; CDO: WRRA

PARCEL COC58742

T. 4 N., R. 98 W., 6th P.M.
Sec. 21: SWNE, SE;
Sec. 30: Lots 7, 8, 10;
Sec. 30: NESW;

Moffat County
Colorado 310.850 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 4 N., R. 98 W., 6th P.M.
Sec. 21: SWNE, SE;

The following lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges:

T. 4 N., R. 98 W., 6th P.M.
Sec. 30: Lots 7, 8, 10;
Sec. 30: NESW;

BLM; CDO: WRRA

PARCEL COC58743

T. 12 N., R. 98 W., 6th P.M.
Sec. 14: Lots 3, 4;
Sec. 16: Lots 1-5;
Sec. 17: Lots 1, 2;
Sec. 21: Lots 1, 2;
Sec. 31: E2, E2W2;
Sec. 31: Lots 5-8;
Sec. 35: E2;

Moffat County
Colorado 1211.120 Acres

All or part of the lands are subject to Exhibit LS-13.

BLM; CDO: LSRA

PARCEL COC58744

T. 12 N., R. 98 W., 6th P.M.
Sec. 29: ALL;
Sec. 30: E2, E2W2;
Sec. 30: Lots 5-8;

Moffat County
Colorado 1276.360 Acres

BLM; CDO: LSRA

PARCEL COC58745

T. 3 N., R. 99 W., 6th P.M.
Sec. 12: S2;
Sec. 13: NWNE, S2NW;
Sec. 24: E2E2;
Sec. 25: Lots 1, 4, 7, 9;
Sec. 25: NE;
Sec. 26: Lots 1, 3, 7, 8, 10, 12;
Sec. 26: NE;
Sec. 27: Lots 7, 8, 10, 13, 15;
Sec. 28: Lots 1, 3;
Sec. 28: SW, N2SE;
Sec. 29: S2;
Sec. 30: E2SW, SE;
Sec. 30: Lots 7, 8;
Sec. 36: SW;

Moffat County
Rio Blanco County
Colorado 2209.230 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 99 W., 6th P.M.
Sec. 12: E2SE, NWSE;
Sec. 13: NWNE;
Sec. 26: Lot 7;
Sec. 26: E2NE, SWNE;
Sec. 27: Lot 8;
Sec. 28: Lot 3;
Sec. 28: NESE;
Sec. 29: N2SW, SESW, SWSE;

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 99 W., 6th P.M.
Sec. 12: SWSE;
Sec. 26: Lot 1;
Sec. 26: NWNE;
Sec. 27: Lots 7, 13, 15;

The following lands are subject to Exhibit C from November 15 through April 15 to protect bald eagle habitat:

T. 3 N., R. 99 W., 6th P.M.
Sec. 25: Lots 1, 4, 7;

The following lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges:

T. 3 N., R. 99 W., 6th P.M.
Sec. 12: SE;
Sec. 13: NWNE;
Sec. 24: E2E2;

BLM; CDO: WRRA

PARCEL COC58746

T. 3 N., R. 100 W., 6th P.M.
Sec. 22: W2NE, SE;
Sec. 23: ALL;
Sec. 24: ALL;
Sec. 25: ALL;

Rio Blanco County
Colorado 2160.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 100 W., 6th P.M.
Sec. 22: SWNE, NWSE;
Sec. 23: SESE;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 100 W., 6th P.M.
Sec. 22: NWNE, E2SE;
Sec. 23: SWSE;
Sec. 24: SWSW;
Sec. 25: NWNW;

BLM; CDO: WRRA

PARCEL COC58747

T. 1 N., R. 101 W., 6th P.M.
Sec. 3: W2NE;

Rio Blanco County
Colorado 80.000 Acres

All lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges.

BLM; CDO: WRRA

PARCEL COC58748

T. 1 N., R. 101 W., 6th P.M.
Sec. 14: SENW, SW;
Sec. 23: W2;

Rio Blanco County
Colorado 520.000 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 1 N., R. 101 W., 6th P.M.
Sec. 14: SENW;

BLM; CDO: WRRA

PARCEL COC58749

T. 1 N., R. 101 W., 6th P.M.
Sec. 22: E2;
Sec. 27: ALL;

Rio Blanco County
Colorado 960.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 1 N., R. 101 W., 6th P.M.
Sec. 22: E2NE;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 1 N., R. 101 W., 6th P.M.
Sec. 22: W2NE;

BLM; CDO: WRRA

PARCEL COC58750

T. 1 N., R. 101 W., 6th P.M.
Sec. 25: S2NW, SW;
Sec. 26: ALL;

Rio Blanco County
Colorado 880.000 Acres

BLM; CDO: WRRA

PARCEL COC58751

T. 1 N., R. 101 W., 6th P.M.
Sec. 28: ALL;
Sec. 29: E2, E2W2;

Rio Blanco County
Colorado 1120.000 Acres

BLM; CDO: WRRA

PARCEL COC58752

T. 1 N., R. 101 W., 6th P.M.
Sec. 32: Lots 1-4;
Sec. 32: N2, N2S2;

Rio Blanco County
Colorado 615.160 Acres

BLM; CDO: WRRA

PARCEL COC58753

T. 1 N., R. 101 W., 6th P.M.
Sec. 33: Lots 1-4;
Sec. 33: N2, N2S2;

Rio Blanco County
Colorado 612.800 Acres

BLM; CDO: WRRA

PARCEL COC58754

T. 1 N., R. 101 W., 6th P.M.
Sec. 34: Lots 1-4;
Sec. 34: N2, N2S2;

Rio Blanco County
Colorado 612.650 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 1 N., R. 101 W., 6th P.M.
Sec. 34: Lot 3;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 1 N., R. 101 W., 6th P.M.
Sec. 34: Lots 2, 4;

BLM; CDO: WRRA

PARCEL COC58755

T. 1 N., R. 101 W., 6th P.M.
Sec. 35: Lots 1-4;
Sec. 35: N2, N2S2;

Rio Blanco County
Colorado 613.580 Acres

BLM; CDO: WRRA

PARCEL COC58756

T. 1 N., R. 101 W., 6th P.M.
Sec. 36: Lots 1-4;
Sec. 36: NE, N2S2;

Rio Blanco County
Colorado 455.400 Acres

The following lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges:

T. 1 N., R. 101 W., 6th P.M.
Sec. 36: Lots 2-4;
Sec. 36: NE, NESW;

BLM; CDO: WRRA

PARCEL COC58757

T. 3 N., R. 101 W., 6th P.M.
Sec. 7: Lots 3, 4;
Sec. 7: S2NE, E2SW, SE;
Sec. 8: SWNE, E2NW, SWNW, S2;
Sec. 9: S2;
Sec. 17: ALL;

Moffat County
Colorado 1835.620 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 101 W., 6th P.M.
Sec. 7: N2SE;
Sec. 8: E2SE;
Sec. 9: W2SW;
Sec. 17: W2NE, E2NW;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 7: S2NE, E2SW, S2SE;
Sec. 8: SWNE, S2NW, SW, W2SE;
Sec. 9: E2SW;
Sec. 17: E2NE, W2NW, S2;

All lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges.

BLM; CDO: WRRA

PARCEL COC58758

T. 3 N., R. 101 W., 6th P.M.
Sec. 18: Lots 1-4;
Sec. 18: E2, E2W2;

Moffat County
Colorado 632.440 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 18: SE, SESW;

All lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges.

BLM; CDO: WRRA

PARCEL COC58759

T. 12 N., R. 101 W., 6th P.M.
Sec. 22: N2;
Sec. 27: NWNW, NWSW;
Sec. 29: ALL;
Sec. 31: TR38 LOTS 12, 15;

Moffat County
Colorado 1082.740 Acres

All lands are subject to Exhibit CO-03 to protect raptor nests.

All lands are subject to Exhibit CO-19 to protect ferruginous hawk nesting and fledgling habitat.

All lands are subject to Exhibit CO-26 to protect fragile soils.

All or part of the lands are subject to Exhibit LS-13.

BLM; CDO: LSRA

PARCEL COC58760

T. 1 N., R. 103 W., 6th P.M.
Sec. 14: NE;
Sec. 21: S2SE;
Sec. 22: S2SW;
Sec. 24: NW, NESW, S2SW;
Sec. 25: N2NW;
Sec. 26: N2N2;
Sec. 27: N2NE;
Sec. 28: N2NW;

Rio Blanco County
Colorado 1000.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 1 N., R. 103 W., 6th P.M.
Sec. 25: NENW;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 1 N., R. 103 W., 6th P.M.
Sec. 25: NWNW;

All lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges.

BLM; CDO: WRRA

PARCEL COC58761

T. 1 N., R. 103 W., 6th P.M.
Sec. 29: NWSE;
Sec. 32: N2;
Sec. 33: N2S2;
Sec. 33: Lots 1-4;
Sec. 34: Lots 1-4;
Sec. 34: W2NE, NW, N2S2;

Rio Blanco County
Colorado 1173.320 Acres

The following lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges:

T. 1 N., R. 103 W., 6th P.M.
Sec. 33: Lots 3, 4;
Sec. 33: N2SE;
Sec. 34: Lots 1, 2;
Sec. 34: NW, N2SW;

BLM; CDO: WRRA

PARCEL COC58762

T. 1 N., R. 103 W., 6th P.M.
Sec. 35: Lots 1-4;
Sec. 35: N2, N2S2;
Sec. 36: Lots 1-4;
Sec. 36: N2, N2S2;

Rio Blanco County
Colorado 1218.960 Acres

BLM; CDO: WRRA

PARCEL COC58763 NCO COC57643

T. 44 N., R. 17 W., NMPM
Sec. 16: Lots 1-6;

T. 45 N., R. 17 W., NMPM
Sec. 34: N2;
Sec. 35: ALL;

San Miguel County
Colorado 1126.110 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 45 N., R. 17 W., NMPM
Sec. 35: ALL;

The following lands are subject to Exhibit CO-27 to protect steep slopes:

T. 44 N., R. 17 W., NMPM
Sec. 16: Lots 1-6;

BLM; MDO: SJRA

PARCEL COC58764 COC58199

T. 44 N., R. 19 W., NMPM
Sec. 22: N2, E2SW, SE
EXCL MS20640;
Sec. 23: ALL EXCL MS 20640;
Sec. 24: E2SW, SE
EXCL MS 20639;
Sec. 25: NENE, NW
EXCL MS 20639;
Sec. 26: N2 EXCL MS 20639;

San Miguel County
Colorado 1960.000 Acres

All lands are subject to Exhibit CO-27 to protect steep slopes.

ACREAGE TO BE CORRECTED BY ADDENDUM.

All lands are subject to Exhibit CO-04 to protect bald eagle roosts or nests.

All lands are subject to Exhibit C from March 16 through May 30 to protect desert bighorn sheep lambing.

All lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation.

BLM; PVT/BLM; MDO: SJRA

EXHIBIT A

Lease Number:

OIL SHALE
STIPULATION

A. No wells will be drilled for oil or gas except upon approval of the Authorized Officer of the Bureau of Land Management. Drilling will be permitted only in the event that it is established to the satisfaction of the Authorized Officer that such drilling will not interfere with the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods or that the interest of the United States would best be served thereby.

B. No well will be drilled for oil or gas at a location which, in the opinion of the Authorized Officer, would result in undue waste of oil shale deposits or constitute a hazard to or unduly interfere with operations being conducted for the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods.

C. When it is determined by the Authorized Officer that unitization is necessary for orderly oil and gas development and proper protection of oil shale deposits, no well will be drilled for oil and gas except pursuant to an approved unit plan.

D. The drilling or the abandonment of any well on leases within an oil shale area will be done in accordance with applicable oil and gas operating regulations including such requirements as the Authorized Officer may prescribe as necessary to prevent the flow or infiltration of oil, gas, or water into formations containing oil shale deposits or into mines or workings being utilized in the extraction of such deposits.

Special Stipulation to Protect Rights of Owner(s) of Oil Shale Estate(s)

The rights and obligations of the Lessee hereunder are subject to the terms of an Agreement To Settle Pending Litigation Between The United States And The Owners Of Certain Oil Shale Mining Claims In Colorado, dated August 4, 1986. Under that Agreement, the owner(s) of the oil shale deposits present within lands covered in whole or in part by this Lease hold the dominant mineral estate vis-a-vis the Lessor's subservient mineral estate in the oil, gas and coal that is present in the same lands. Among the rights of the pertinent holder(s) of such a dominant oil shale estate arising under the aforesaid Agreement are the following, which are hereby expressly incorporated into this Lease.

1. Upon receipt of the Lessee's Application for Permit to Drill (or similar request for authority to develop), the Lessor shall promptly provide written notice to the owner(s) of the pertinent dominant estate(s) concerning the authorization being sought by the Lessee.

2. The Lessor shall thereupon notify the Lessee of the identity and address of the owner(s) of pertinent dominant estate(s) and direct the Lessee to contact such person(s) and attempt in good faith to reach agreement on the need for, and terms of, any oil-shale protective measures in addition to, or more specific than, those included in the Standard Oil Shale Stipulation of this Lease. Any agreed protective provisions of this kind shall be adopted by the Lessor and incorporated into the Lessee's permit (or other authorization) to develop.

3. If the Lessee does not agree to a particular additional or more specific oil shale-protective provision desired by the owner(s) of a pertinent dominant estate, the rights of such dominant estate owner(s) will vary, depending on whether the protective measures in question relate to proposed developmental activities that are to take place above or below the essentially horizontal line of demarcation that is two hundred feet below the bottom of the Orange Marker (or a lateral stratigraphic projection of the Orange Marker or the equivalent thereof) as the term "Orange Marker" is used, and mapped, by Henry W. Roehler, United States Geological Survey, "Depositional Environments of Rocks in the Piceance Creek Basin, Colorado," Figures 1 and 2 and Guidebook to the Energy Resources of the Piceance Creek Basin, Colorado, Rocky Mt. Association of Geologists (1974).

a. With respect to proposed developmental activities that would occur above the aforesaid line of demarcation, the Lessor shall adopt and incorporate into the Lessee's permit (or other authorization to develop) any additional or more specific provisions recommended by the owner(s) of a pertinent dominant oil shale estate which reasonably relate to protection of such dominant estate. The right of the owner(s) of a pertinent dominant estate to require adoption and incorporation of such additional or more specific oil shale-protective provisions shall be deemed to be in the nature of a right to impose any reasonable conditions (but not the payment of money) as consideration for a required consent to develop.

b. With respect to proposed developmental activities that would occur below the aforesaid line of demarcation, the owner(s) of a pertinent dominant estate shall have a reasonable opportunity to recommend to the Lessor the adoption of any additional or more specific oil shale-protective provisions. The Lessor shall give careful consideration to such recommendations, shall adopt and incorporate such recommendations into the Lessee's permit (or other authorization to develop) where and to the extent that they are reasonable, and shall provide the pertinent owner(s) of a dominant estate with a written explanation of its decision not to so adopt and incorporate any or all of such recommendations. However, the provision of such explanation shall not be deemed to relieve the Lessor or the Lessee of any liability either may have under then applicable law for damage or injury to the dominant estate.

4. The Lessee is hereby placed on notice that the Lessor is required to, and shall, vigorously enforce all oil shale-protective provisions included in the Standard Oil Shale Stipulation of this Lease or in this Special Stipulation, and any additional or more specific oil shale-protective provisions adopted in connection with, and incorporated into, Lessee's permit (or other authorization to develop) issued under this Lease.

5. The Lessee is hereby placed on notice that under the Lessor's August 4, 1986 Agreement referenced above, it is the stated intent of the parties that the owner(s) of such dominant oil shale estate(s) can enforce rights and obligations arising under that Agreement, including those incorporated expressly herein, directly against the lessee.

EXHIBIT C

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

On the lands described below:

For the purpose of (reasons):

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT C-1

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT C-2

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT CO-02

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

To protect grouse dancing grounds (including sage and mountain sharp-tailed grouse and lesser and greater prairie chickens) within a one-quarter mile radius from the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted depending on current usage of the site or on the geographical relationship to topographic barriers and vegetation screening.

EXHIBIT CO-03

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

To protect raptor nests within a one-eighth mile radius from the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted depending on current usage, or on the geographical relationship to topographic barriers and vegetation screening.

EXHIBIT CO-04

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

To protect bald eagle roosts and nests within a one-quarter mile radius from the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted to this stipulation depending on the current usage of the site, or the geographical relationship to the topographic barriers and vegetation screening.

EXHIBIT CO-09

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

December 1 through April 30

On the lands described below:

For the purpose of (reasons):

To protect big game (mule deer, elk, pronghorn antelope, and bighorn sheep) winter range, including crucial winter habitat and other definable winter range as mapped by the Colorado Division of Wildlife. This may apply to sundry notice that require an environmental analysis.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted under mild winter conditions for the last 60 days of the closure.

EXHIBIT CO-18

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

February 1 through August 15

On the lands described below:

For the purpose of (reasons):

To protect raptor (this includes golden eagles, all accipiters, falcons [except the kestrels], all butteos, and owls) nesting and fledgling habitat during usage for one-quarter mile around the nest site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted during years when the nest site is unoccupied, when occupancy ends by or after May 15, or once the young have fledged and dispersed from the nest.

EXHIBIT CO-19

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

February 1 through August 15

On the lands described below:

For the purpose of (reasons):

To protect ferruginous hawk nesting and fledgling habitat during usage for a one-quarter mile buffer around the nest.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted during years when a nest site is unoccupied, when occupancy ends by or after May 15, or once the young have fledged and dispersed from the nest.

EXHIBIT CO-23

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

November 16 through April 15

On the lands described below:

For the purpose of (reasons):

To protect bald eagle winter roost sites within a one-half mile buffer around the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted for partial or complete visual screening of the oil and gas activity from the primary zone (that is, one-quarter mile around the roost site).

EXHIBIT CO-25

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface Occupancy or use is subject to the following special operating constraints:

Operations proposed within the area of an approved surface or underground coal mine will be relocated outside the area to be mined or to accommodate room and pillar mining operations.

On the lands described below:

For the purpose of:

To protect surface or underground coal mines

Exception Criteria:

This stipulation may be waived without a plan amendment if the lessee agrees that the drilling of a well will be subject to the following conditions: (1)(a) well must be plugged when the mine approaches within 500 feet of the well and reentered or redrilled upon completion of the mining operation; (b) well must be plugged in accordance with Mine Safety and Health Administration (formerly Mine Enforcement and Safety Administration) Informational Report 1052; (c) operator will provide accurate location of where the casing intercepts the coal by providing a directional and deviation survey of the well to the coal operator; or (2) relocate well into a permanent pillar or outside the area to be mined. A suspension of operations and production will be considered when the well is plugged, and a new well is to be drilled after mining operations move through the location.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

EXHIBIT CO-26

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Protecting fragile soils. Prior to surface disturbance of fragile soils, it must be demonstrated to the Authorized Officer through a plan of development that the following performance objectives will be met.

Performance Objectives:

I. Maintain the soil productivity of the site.

II. Protect off-site areas by preventing accelerated soil erosion (such as land-sliding, gullying, rilling, piping, etc.) from occurring.

III. Protect water quality and quantity of adjacent surface and groundwater sources.

IV. Select the best possible site for development in order to prevent impacts to the soil and water resources.

Fragile soil areas, in which the performance objective will be enforced, are defined as follows:

a. Areas rated as highly or severely erodible by wind or water, as described by the Soil Conservation Service in the Area Soil Survey Report or as described by on-site inspection.

b. Areas with slopes greater than or equal to 35 percent, if they also have one of the following soil characteristics: (1) a surface texture that is sand, loamy sand, very fine sandy loam, fine sandy loam, silty clay or clay; (2) a depth to bedrock that is less than 20 inches; (3) an erosion condition that is rated as poor; or (4) a K factor of greater than 0.32.

Performance Standards:

I. All sediments generated from the surface-disturbing activity will be retained on site.

II. Vehicle use would be limited to existing roads and trails.

III. All new permanent roads would be built to meet primary road standards (BLM standards) and their location approved by the Authorized Officer. For oil and gas purposes, permanent roads are those used for production.

IV. All geophysical and geochemical exploration would be conducted by helicopter, horseback, on foot, or from existing roads.

V. Any sediment control structures, reserve pits, or disposal pits would be designed to contain a 100-year, 6-hour storm event. Storage volumes within these structures would have a design life of 25 years.

VI. Before reserve pits and production pits would be reclaimed, all residue would be removed and trucked off-site to an approved disposal site.

VII. Reclamation of disturbed surfaces would be initiated before November 1 each year.

VIII. All reclamation plans would be approved by the Authorized Officer in advance and might require an increase in the bond.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT CO-27

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Protecting soils on surfaces greater than 40 percent slope. Prior to surface disturbance of steep (greater than 40 percent) an engineering/reclamation plan must be approved by the Authorized Officer. Such plans must demonstrate how the following will be accomplished:

a. Site productivity will be restored.

b. Surface runoff will be adequately controlled.

c. Off-site areas will be protected from accelerated erosion such as drilling, gullying, piping, and mass wasting.

d. Surface-disturbing activities will not be conducted during extended wet periods.

e. Construction will not be allowed when soils are frozen.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT CO-28

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

To protect perennial water impoundments and streams, and/or riparian/wetland vegetation by moving oil and gas exploration and development beyond the riparian vegetation zone.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted only if an on-site impact analysis shows no degradation of the resource values.

EXHIBIT CO-29

Lease Number:

LEASE NOTICE

An inventory of fossil resources in Class I and II paleontological areas must be performed by an accredited paleontologist approved by the Authorized Officer.

EXHIBIT CO-30

Lease Number:

LEASE NOTICE

The lessee is hereby notified of potential closure period (March 1 through June 30) and special mitigation to protect nesting sage grouse from surface disturbing activities. Sage grouse nesting habitat is described as sagebrush stands with plants between 30 and 100 centimeters in height and 15-40 percent mean canopy cover.

EXHIBIT CO-31

Lease Number:

LEASE NOTICE

Special biological and/or botanical inventory and special mitigative measures to reduce impacts of surface disturbance to the sensitive plant or animal species may be required.

EXHIBIT GS-09

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

To protecting crucial big game, upland game winter habitat and concentration areas, and riparian values within Garfield Creek, Basalt, and West Rifle Creek State Wildlife Areas.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exhibit GS-12

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

To protect scenic values of Class II visual resource management areas

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

EXHIBIT LS-12

Lease Number:

LEASE NOTICE

Surface use may be prohibited during portions of the lambing season. Closure will be determined on a case-by-case basis, but will generally be for six weeks within the season (typically between April 10 and June 30).

EXHIBIT LS-13

Lease Number:

LEASE NOTICE

No surface-disturbing activities will be allowed that may significantly alter the prairie dog complex, making it unsuitable for reintroduction of the blackfooted ferret.

R2-FS-2820-13 (2) Serial No. _____

STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF DEPARTMENT OF AGRICULTURE

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed

to: District Ranger

at: mAddressn

Telephone: mTelephonen

who is the authorized representative of the Secretary of Agriculture.

NOTICE

CULTURAL AND PALEONTOLOGICAL RESOURCES - The FS is responsible for assuring that the leased lands are examined to determine of cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:

2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory

report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.

3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or paleontological resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

ENDANGERED OR THREATENED SPECIES - The FS is responsible for assuring that the leased land is examined prior to undertaking any surface-disturbing activities to determine effects upon any plant or animal species listed or proposed for listing as endangered or threatened, or their habitats. The findings of this examination may result in some restrictions to the operator's plans or even disallow use and occupancy that would be in violation of the Endangered Species Act of 1973 by detrimentally affecting endangered or threatened species or their habitats.

The lessee/operator may, unless notified by the FS that the examination is not necessary, conduct the examination on the leased lands at his discretion and cost. This examination must be done by or under the supervision of a qualified resource specialist approved by the FS. An acceptable report must be provided to the FS identifying the anticipated effects of a proposed action on endangered or threatened species or their habitats.

R2-FS-2820-14 (92)

Serial No._____

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

R2-FS-2820-15 (92)

Serial No._____

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

On the lands described below:

For the purpose of (reasons):

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

R2-FS-2820-16 (92)

Serial No._____

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO934
3120

November 2, 1995

NOTICE

SALE NOTICE ADDENDUM

This Notice amends the Notice of Competitive Lease Sale Dated September 25, 1995. Please note serial numbers are not in numerical order.

1. COC58682: The following stipulations apply:

The following lands are subject to Exhibit D–12 to protect deer/elk winter range
T. 9 S., R. 97 W., 6th P.M.
Sec. 14: S2NE, E2SW, SE;
Sec. 24: S2NE, NENW, S2NW, N2SW;

The following lands are subject to Exhibit D–2 to protect scenic and natural values in a scenic and natural values in a scenic highway corridor:
T. 9 S., R. 97 W., 6th P.M.
Sec. 14: SWNE, SW;

The following lands are subject to Exhibit D–13 to protect the Uinta Basin cactus:
T. 9 S., R. 97 W., 6th P.M.
Sec. 24: N2SW;

2. COC58680: Delete all lands in section 13. Correct acreage is 1200.00. Add the following stipulations:

The following lands are subject to Exhibit D–12 to protect deer/elk winter range:
T. 8 S., R. 97 W., 6th P.M.
Sec. 17: N2NENW;
Sec. 18: SWSE;

The following lands are subject to Exhibit D–13 to protect the uinta Basin cactus:
T. 8 S., R. 97 W., 6th P.M.
Sec. 17: S2NENW;
Sec. 18: SWSE;

BLM;GJDO;GJRA;GSRA

3. COC58679: The following stipulations apply:

The following lands are subject to Exhibit D–12 to protect deer/elk winter range:

T. 9 S., T. 96 W., 6th P.M.
Sec. 25: NWNW;
Sec. 26: N2NE;
Sec. 27: N2N2;
Sec. 28: ALL;
Sec. 29: NENW;
Sec. 33: Lots 1,2;

The following lands are subject to Exhibit D–6 to protect Jerry Creek reservoir and watershed:

T. 9 S., R. 96 W., 6th P.M.
Sec. 26: N2NE;
Sec. 27: N2N2;
Sec. 28: E2E2;
Sec. 33: N2NE, SENW, NESW;
Sec. 33: Lot 2;

The following lands are subject to Exhibit D–13 to protect the Uinta Basin cactus:

T. 9 S., R. 96 W., 6th P.M.
Sec. 33: Lot 1:
Sec. 33: NWSW;

4. COC58689: The following stipulations apply:

The following lands are subject to Exhibit D–2 to protect scenic and natural values on South Shale Ridge:

T. 9 S., R. 98 W., 6th P.M.
Sec. 5: Lots 1–4;
Sec. 5: S2, S2N2;
Sec. 6: Lots 1–7;
Sec. 6: S2NE, SENW, E2SW, SE;

The following lands are subject to Exhibit D–12 to protect deer/elk migration routes:

T. 9 S., R. 98 W., 6th P.M.
Sec. 6: Lots 1–7;
Sec. 6: S2NE, SENW, E2SW, SE;

5. COC58703: The following stipulations apply:

The following lands are subject to Exhibit D–1 to protect soils in the Baxter/Douglas slump area:

T. 6 S., R. 103 W., 6th P.M.
Sec. 35: SESE;
Sec. 36: W2NE, NW, N2SW;

6. COC58701: The following stipulations apply:

   The following lands are subject to Exhibit D–1 to protect soils in the Baxter/Douglas slump area:

   T. 6 S., R. 103 W., 6th P.M.
   Sec. 25: SWSW, SE;

7. COC58702: The following stipulations apply:

   All lands are subject to Exhibit D–1 to protect soils in the Baxter/Douglas slump area.

8. COC58670: Correct the following stipulation. All other stipulations still apply.

   The following lands are subject to Exhibit CO–28 to protect riparian/wetland vegetation:

   T. 8 S., R. 95 W., 6th P.M.
   Sec. 17: TR 45, 46;

   PVT;BLM;GJDO;GSRA;

9. COC58657: The correct meridian is New Mexico (NMPM).

10. COC58659: This parcel is deleted.

11. COC58725: The correct legal for section 5 is as follows:

    T. 3 N., R. 95 W., 6th P.M.
    Sec. 5: S2NE, SENW, **SE**;

12. COC58761: Delete the lands in section 32. Correct acreage is now 853.320.

13. COC58671: Correct Resource Area is WRRA. No change in stipulations.

14. COC58705: Mineral Survey 14149 is excluded.

15. COC58736: The correct legal for lands in section 17 is: **NW**. Add the following lands to stipulation CO–18: **SEC. 17: W2NW;**

16. COC58674: The correct legal for lands in second line of section 10 is: S2SWN**W**, SW, W2SE

17. COC58688: The correct legal for lands in second line of section 3 is: S2NE, SENW, E2SWNW, NWSWNW;

18: COC58725: The correct legal for lands in second line of section 5 is: S2NE, SENW, SE;

19: COC58715: Add the following stipulation:

All lands are subject to Exhibit CO–25 to protect surface or underground coal mines.

20. COC58759: Correct stipulations as follows:

The following lands are subject to Exhibit CO–03 to protect raptor nests:
T. 12 N., R. 101 W., 6th P.M.
Sec. 29: SWSW;
Sec. 31: Lot 15:

The following lands are subject to Exhibit CO–19 to protect ferruginous Hawk nesting and fledgling habitat:
T. 12 N., R. 101 W., 6th P.M.
Sec 29: SWSW;
Sec. 31: Lots 12, 15;

The following lands are subject to Exhibit CO–26 to protect fragile soils:
T. 12 N., R. 101 W., 6th P.M.
Sec 22: N2;

All of part of the lands are subject to Exhibit LS–13.

21. COC58719: Correct stipulations as follows:

The following lands are subject to exhibit CO–09 to protect big game winter habitat:
T. 8 N., R. 93 W., 6th P.M.
Sec. 22: W2W2NE;
Sec. 22: NWSW:

The following lands are subject to Exhibit CO–18 to protect raptor nesting and fledgling habitat:
T. 8 N., R. 93 W., 6th P.M.
Sec. 7: E2SE;
Sec. 9: NWNW;

The following lands are subject to Exhibit CO–19 to protect ferruginous hawk nesting and fledgling habitat:

T. 8 N., R. 93 W., 6th P.M.
Sec. 10: NESW;
Sec. 15: NWNE;

The following lands are subject to Exhibit CO–25 to protect surface or underground coal mines:

T 8 N., R. 93 W., 6th P.M.
Sec. 10: NESW, SWSE;
Sec. 14: E2NWSW;
Sec. 15: W2SENE, W2NESE;
Sec. 22: NWSW, W2W2NE;

All other stipulations remain the same

22. COC58733: Correct stipulations as follows:

The following lands are subject to Exhibit CO–09 to protect big game winter habitat.

T. 11 N., T. 95 W., 6th P.M.
Sec. 1: Lots 17, 19;
Sec. 2: Lots 1–4,6,8,10,12;
Sec. 2: TR41 Lots 7,9,11,13;
Sec. 2: TR 41 Lots 17–24;
Sec 4: Lot 3;

The following lands are subject to Exhibit CO–23 to protect bald eagle winter roost sites:

T. 11 N., R. 95 W., 6th P.M.
Sec. 2: Lots 1–4, 6,8,10,12;
Sec. 2: TR41 Lots 7,9,11,13;
Sec. 2: TR41 Lots 17–20;

The following lands are subject to Exhibit CO–26 to protect fragile soils:

T 11 N., R. 95 W., 6th P.M.
Sec 4: Lot 3;

All other stipulations remain the same

23. COC58664: Add the following stipulation:

All or part of the lands are subject to Exhibit CO–31.

24. COC58665: Add the following stipulations:

Exhibit CO–28, please add Sec 18: Lots 3, 4, 8; Sec 19: Lots 3;
All or part of the lands are subject to Exhibit CO–31.

All other stipulations remain the same.

25. COC58666: Add the following stipulations

Exhibit CO–02, please add Sec. 30: Lot 1;
Exhibit GS–12, please add Sec 30: Lots 1,10,11;

The following lands are subject to Exhibit CO–25 to protect surface or underground coal mines:

T 3 S., R. 83 W., 6th P.M.
Sec 30: Lots 5,10–12,14;

All or part of the lands are subject to Exhibit CO–31.

all other stipulations remain the same.

26. COC58675: Please add the following stipulation.

The following lands are subject to Exhibit CO–25 to protect surface or underground coal mines:

T. 8 S., R. 96 W., 6th P.M.
Sec 18: Lots 3,4;
Sec 19: Lots 1,2;

Christine S. Turja

Christine S. Turja
Land Law Examiner
Oil and Gas Leasing Team

Exhibit D-1

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No occupancy or other activity will be allowed on the following portions of this lease:

For the purpose of:

This stipulation may be waived or reduced in scope if circumstances change, or if the lease can demonstrate that operations can be conducted without causing unacceptable impacts on the concern(s) identified. If this stipulation is waived or reduced in scope, any of the other attached stipulations (if any) may impact operations on this lease.

Exhibit D-12

Lease Number:

DEER AND ELK WINTER RANGE STIPULATION

In order to protect important seasonal wildlife habitat, lease activities such as exploration, drilling, and other development will be allowed only during the period from May 1 to December 1 on the following portions of this lease:

This limitation does not apply to maintenance and operation of producing wells.

This stipulation may be waived or reduced in scope if circumstances change, or if the lessee can demonstrate that operations can be conducted without causing unacceptable impacts on the concern(s) identified.

Exhibit D-13

Lease Number:

THREATENED AND ENDANGERED HABITAT STIPULATION

The following portions of this lease are within known threatened and endangered species habitat:

Threatened and endangered species:

The lessee/operator shall submit a plan for avoidance or mitigation of impacts on the identified species to the authorized officer. This may require completion of an intensive inventory by a qualified biologist. The plan must be approved prior to any surface disturbance. The authorized officer may require additional mitigation measures such as relocation of proposed roads, drilling sites, or other facilities. Where impacts cannot be mitigated to the satisfaction of the authorized officer, surface occupancy on that area must be prohibited.

Exhibit D-2

Lease Number:

SCENIC AND NATURAL VALUES STIPULATION

Special design and reclamation measures may be required to protect the outstanding scenic and natural landscape value of the following portion(s) of this lease:

For the protection of:

Special design and reclamation measures may include transplanting trees and shrubs, fertilization, mulching, special erosion control structures, irrigation, site recontouring to match the original contour, buried tanks and low profile equipment, and painting to minimize visual contrasts. Surface disturbing activities may be denied in sensitive areas, such as unique geologic features and rock formations, visually prominent areas, and high recreation use areas.

This stipulation may be waived or reduced in scope if circumstances change or if the lessee can demonstrate that operations can be conducted without causing unacceptable impacts on the concerns(s) identified.

Exhibit D-6

Lease Number:

WATERSHED STIPULATION

All lease operations will avoid interference with watershed resource values located on the following portions of this lease:

Watershed resource:

This may include the relocation of proposed roads, drilling sites, and other facilities, or application of appropriate mitigating measures.

This stipulation may be waived or reduced in scope if circumstances change, or if the lessee can demonstrate that operations can be conducted without causing unacceptable impacts on the concern(s) identified.

EXHIBIT CO-31

Lease Number:

LEASE NOTICE

Special biological and/or botanical inventory and special mitigative measures to reduce impacts of surface disturbance to the sensitive plant or animal species may be required.