



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
COLORADO STATE OFFICE
2850 YOUNGFIELD STREET
LAKEWOOD, COLORADO 80215-7076



APR 2 1993

NOTICE OF COMPETITIVE LEASE SALE

The Department of the Interior, Bureau of Land Management, Colorado State Office, hereby gives notice that on May 19, 1993 (**NOTE CHANGE IN DAY TO WEDNESDAY**), 113 parcels containing 105,494.016 acres of federal lands will be offered for oil and gas lease by competitive oral auction under Departmental regulations 43 CFR Part 3120.

LOCATION: The sale will be held at the:

HOLIDAY INN HOLIDOME
14707 West Colfax Avenue
(1-70 and Colfax Avenue)
Golden, Colorado

WEATHER: In the event inclement weather forces sale cancellation, a public announcement will be made on the following:

Radio Stations
KOA AM 850

Television Stations
Channel 4 KCNC

TIME: The sale begins at 9 a.m. Bidders are required to register and obtain a bidding number. Registration begins at 8 a.m.

LANDS OFFERED: The lands offered are described herein. Parcels will be offered for oral bid in the order shown in this notice.

RIGHT TO WITHDRAW PARCELS: The Bureau of Land Management reserves the right to withdraw any or all parcels prior to or at the sale. Where necessary, parcels may also be retroactively withdrawn, and monies submitted for such will be refunded. Notice of withdrawal is posted in the Colorado State Office Public Room, 2850 Youngfield Street, Lakewood, Colorado. If the sale is cancelled, every effort will be made to give appropriate notice to all interested parties.

FRACTIONAL INTEREST: In some parcels, the United States holds less than 100 percent of the oil and gas rights. A lease issued for such a parcel is for the percentage or fraction indicated. Bonus bid and rental are based on gross acreage; acreage chargeability and royalty are calculated on net U.S. interest.

DO NOT REMOVE

95
93
POSTED 4-2-93
REMOVED

LEASE TERMS: A lease awarded as a result of this sale has a ten-year primary term and continues for so long as production in paying quantities is had. Royalty, based on value or amount of production removed or sold, is a flat 12 1/2 percent. Other terms are shown on the standard lease (Form 3100-11, June 1988 edition). Where applicable, specific surface use stipulations are given in this notice. They become part of the lease and supersede any inconsistent provisions on the lease form.

In addition to specific surface use stipulations, leases may be issued with lease notices attached. Lease notices are given to assist lessees in submitting acceptable plans of operation, but they do not involve new restrictions or requirements. Lease notices are not shown in this sale notice. For additional information, contact the appropriate BLM District or Resource Area Office listed for each parcel.

BIDS: The minimum acceptable bonus bid is the lump sum equivalent of \$2 per acre or fraction thereof; e.g., a 644.38 acre parcel requires a minimum bid of \$1,290.00 (\$2 X 645 acres). A winning bid is the highest bid equal to or exceeding the minimum. The auctioneer's decision as to the high bidder and amount is final. A bid cannot be withdrawn and constitutes a legally binding commitment to sign the bid form, accept a lease, and make the required payment. All bids received shall be deemed submitted for an entire parcel.

PAYMENT: Payment due the day of the sale consists of: (1) a bonus bid deposit of at least \$2 per acre or fraction thereof; (2) the first year's annual rental of \$1.50 per acre or fraction thereof; and (3) a \$75 administrative fee. Failure to make this minimum payment can result in assessment of civil penalties.

The Colorado State Office must receive any unpaid bonus bid balance by 4 p.m. June 2, 1993, the tenth working day after the sale, or all monies and the right to a lease are forfeited.

Payment may be made by personal check, certified check, credit card (Visa or MasterCard), or money order; cash cannot be accepted. Make remittances payable to DEPARTMENT OF THE INTERIOR - BLM.

BID FORM: For each parcel, the successful bidder is required to submit a properly signed Form 3000-2 with the required payment on the day of the sale. This form constitutes a legally binding offer to accept a lease and can be signed ONLY by the prospective lessee or an authorized representative. It certifies compliance with 43 CFR 3102, qualifications, and with 18 U.S.C. 1860, which prohibits unlawful combination or intimidation of bidders and certifies the bid was arrived at independently without unlawful collusion. Holographic signature is required by 43 CFR 3102.4.

The form may be signed prior to the sale. Once completed, it cannot be modified. Portions may be left blank and completed by the bidder. If not presigned by an authorized representative, the form must be signed when payment is tendered at the sale.

UNSOLD PARCELS: Parcels for which no bids are received and which are not withdrawn are available for noncompetitive lease offer for a two-year period beginning at 9 a.m. on the first business day after the sale. A drop-box for noncompetitive offers is available until one (1) hour after the sale. All noncompetitive offers received the first business day after the sale and those from the drop-box are considered simultaneously filed. Thereafter, offers receive priority as of the date and time of filing.

A noncompetitive offer must be accompanied by the total of (1) a \$75 nonrefundable filing fee, and (2) the first-year advance rental at \$1.50 per acre or fraction thereof.

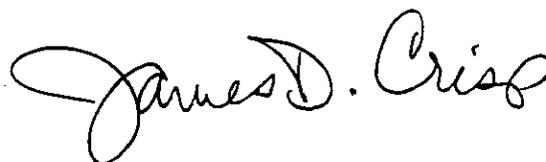
PRESALE NONCOMPETITIVE OFFERS: Presale offers have first priority over noncompetitive offers filed after the sale. Parties are cautioned that any lands in parcels not sold which are subject to a presale noncompetitive offer may not be available to further noncompetitive filings. All else being regular, those lands will be issued to the party who submitted the presale offer. Parcels subject to a presale noncompetitive offer are identified by a notation reading: NCO COC ____.

NOTE: THE SALE SITE IS ACCESSIBLE TO THE HANDICAPPED. IF ASSISTANCE IS NEEDED FOR THE HEARING OR VISUALLY IMPAIRED, PLEASE CONTACT THE COLORADO STATE OFFICE AT (303) 239-3670 BY APRIL 28, 1993.

NOTE: ALL PARCELS IN THE GRAND JUNCTION RESOURCE AREA MAY BE AFFECTED BY A STIPULATION FOR SLOPES OF 40 PERCENT OR GREATER STEEPNESS.

NOTE: THE POSTING OF THIS NOTICE SERVES TO WITHDRAW THE LANDS LISTED HEREIN FROM FILINGS UNDER 43 CFR 3110.1(a)(1)(ii).

NOTE: THE NEXT REGULAR COMPETITIVE SALE IS TENTATIVELY SCHEDULED FOR AUGUST 12, 1993; TO BE CONSIDERED FOR THAT SALE, EXPRESSIONS OF INTEREST OR PRESALE OFFERS MUST BE RECEIVED BY APRIL 16, 1993. WE CAN MAKE NO GUARANTEE, HOWEVER, AS TO WHEN A GIVEN PARCEL WILL BE PUT UP FOR SALE. THE NOVEMBER SALE IS TENTATIVELY SCHEDULED FOR WEDNESDAY, NOVEMBER 10, 1993.



James D. Crisp, Chief
Branch of Minerals Adjudication

CONTENTS

Notice i-111
Public Notice. iv
Surface Management Agency Description. v
Sample of Bid Form vi-vii
Offer to Lease and Lease for Oil and Gas Form 3100-11.viii-ix
Acquired Lands Parcel List 1-2
Public Domain Lands Parcel List. 3-30

Stipulation Exhibits

Exhibit C: Timing Limitation Stipulation 31
Exhibit C-1: No Surface Occupancy. 32
Exhibit CO-02: No Surface Occupancy. 33
Exhibit CO-03: No Surface Occupancy. 34
Exhibit CO-09: Timing Limitation Stipulation 35
Exhibit CO-18: Timing Limitation Stipulation 36
Exhibit CO-19: Timing Limitation Stipulation 37
Exhibit CO-23: Timing Limitation Stipulation 38
Exhibit CO-25: Controlled Surface Use Stipulation. 39
Exhibit CO-26: Controlled Surface Use Stipulation. 40-41
Exhibit CO-28: Controlled Surface Use Stipulation. 42
Exhibit D-12: GJRA Deer and Elk Winter Ranges 43
Exhibit D-2: GJRA Scenic and Natural Values Stipulation. 44
Exhibit D-7: GJRA Perennial Streams Water Quality Stipulation. 45
Exhibit GS-12: Controlled Surface Use Stipulation. 46
Exhibit J: Powersite Stipulation 47

PUBLIC NOTICE

Bidders are reminded that a bid shall not be withdrawn and shall constitute a legally binding commitment to execute the lease bid form and accept a lease, including the obligation to pay the bonus bid, first year's rental, and administrative fee. There have been cases in past oral auctions where the minimum deposit due from the high bidder on the day of the auction was not paid, or was paid by a check drawn on a closed account or an account with insufficient funds. The Bureau of Land Management will closely monitor situations of this nature to determine whether further measures should be initiated to protect the integrity of the system.

Errors sometimes occur in the listing, although every effort is made to avoid them. The BLM is not liable for any inconvenience or loss caused by errors which may occur.

SURFACE MANAGEMENT AGENCY DESCRIPTION

The list of parcels offered for competitive sale includes a description of the surface management agency(ies) involved. Where the surface is administered by a federal agency other than BLM, the coordinating BLM District And Resource Area Offices are depicted immediately below. The following abbreviations are used:

Surface Management Agencies	
BLM	Bureau of Land Management
PVT	Private surface
FS	Forest Service surface
BOR	Bureau of Reclamation surface
DOE	Department of Energy surface
NF	National Forest
NG	National Grassland
STCO	State of Colorado

BLM District Offices	
CDU	Craig District Office
CCDU	Canon City District Office
MDU	Montrose District Office
GJDU	Grand Junction District Office

BLM Resource Area Offices	
KRA	Kremmling Resource Area (CDU)
LSRA	Little Snake Resource Area (CDU)
WRRRA	White River Resource Area (CDU)
GJRA	Grand Junction Resource Area (GJDU)
GSRA	Glenwood Springs Resource Area (GJDU)
UBRA	Uncompahgre Basin Resource Area (MDU)
GBRA	Gunnison Basin Resource Area (MDU)
SJRA	San Juan Resource Area (MDU)
*NERA	Northeast Resource Area (CCDU)
SLRA	San Luis Resource Area (CCDU)
RGRA	Royal Gorge Resource Area (CCDU)

*The Northeast Resource Area (NERA) has been merged into the Royal Gorge Resource Area (RGRA) as of December 28, 1991.

Sample Number 1: PVT; BLM; CCDU: NERA

This entry shows the parcel contains both private and BLM surface located in the Canon City District Office in the Northeast Resource Area.

Sample Number 2: FS; Routt NF; CDU: LSRA

This entry shows the parcel is Forest Service land in the Routt National Forest. The coordinating BLM office is the Little Snake Resource Area in the Craig District.

**COMPETITIVE OIL AND GAS OR
GEOTHERMAL RESOURCES LEASE BID**
30 U.S.C. 181 et seq.; 30 U.S.C. 351-359;
30 U.S.C. 1001-1025; 42 U.S.C. 6508

State

Date of sale

AMOUNT OF BID (See Instructions below)

PARCEL NUMBER

TOTAL BID

PAYMENT SUBMITTED
WITH BID

THE BID IS FOR (Check one):

Oil and Gas Parcel Number COC X X X X X

\$ XXXX.XX

\$ XXXXX.XX

Geothermal Parcel Number _____
Name of Known Geothermal Resource Area (KGRA)

Calculate amount by
multiplying rounded
up acres by bid per
acre.

DO NOT INCLUDE RENTAL
or ADMINISTRATIVE FEE
when calculating amount
of bid you are paying
today.

The appropriate regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases—43 CFR 3132; and (3) for Geothermal resources leases—43 CFR 3220. (See details concerning lease qualifications on reverse.)

I CERTIFY THAT I have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

IMPORTANT NOTICE: Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

Print or Type Name of Lessee

Signature of Lessee or Bidder

Address of Lessee

****Holographic signature of LESSEE or AGENT.
If AGENT, show relationship to lessee.*****

City

State

Zip Code

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS BID
(Except NPR-A)

INSTRUCTIONS FOR GEOTHERMAL OR
NPR-A OIL AND GAS BID

1. Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid **must** be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance **must** be in the form specified in 43 CFR 3103.1-1. The remainder of the bonus bid, if any, **must** be submitted to the proper BLM office within 10 working days after the last day of the oral auction. **Failure to submit the remainder of the bonus bid within 10 working days will result in rejection of the bid offer and forfeiture of all monies paid.**
3. If bidder is **not** the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. This bid may be executed (*signed*) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.
5. In view of the above requirement (4), bidder may wish to leave AMOUNT OF BID section blank so that final bid amount may be completed by the bidder or the Bureau of Land Management at the oral auction.

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid **must** be accompanied by one-fifth of the total amount of bid. The remittance **must** be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (*Name of KGRA*) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is **not** the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States; an association (including partnerships and trusts) of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)(2)(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence, a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations, and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPLE PURPOSE: The information is to be used to process your bid.

ROUTINE USES. (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record transferred to appropriate Federal, State, local or foreign agencies when relevant to civil, criminal or regulatory investigations or proceedings.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in accordance with 43 CFR 3120, 43 CFR 3130, or 43 CFR 3220.

This information will be used to determine the bidder submitting the highest bid.

Response to this request is required to obtain a benefit.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 2 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 1849 C Street, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1064-0074), Washington, D.C. 20503.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Serial No. _____

OFFER TO LEASE AND LEASE FOR OIL AND GAS

designated (reverse) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

READ INSTRUCTIONS BEFORE COMPLETING

1. Name _____
Street _____
City, State, Zip Code _____

2. This application/offer/lease is for: (Check only One) PUBLIC DOMAIN LANDS ACQUIRED LANDS (percent U.S. interest _____)
Surface managing agency if other than BLM: _____ Unit/Project _____
Legal description of land requested: _____ *Parcel No.: _____ *Sale Date (m/d/y): ____ / ____ / ____
***SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.**
T. _____ R. _____ Meridian _____ State _____ County _____

Amount remitted: Filing fee \$ _____ Rental fee \$ _____ Total acres applied for _____
Total \$ _____

DO NOT WRITE BELOW THIS LINE

3. Land included in lease:
T. _____ R. _____ Meridian _____ State _____ County _____

Total acres in lease _____
Rental retained \$ _____

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (except helium) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3120 and is subject to the provisions of that bid or nomination and those specified on this form.

Type and primary term of lease:

- Noncompetitive lease (ten years)
- Competitive lease ^{ten} ~~five~~ years
- Other _____

THE UNITED STATES OF AMERICA

by _____
(Signing Officer)

(Title) (Date)

EFFECTIVE DATE OF LEASE _____

4. (a) Undersigned certifies that (1) offeror is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) all parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities; (3) offeror's chargeable interests, direct and indirect in either public domain or acquired lands do not exceed 246,080 acres in Federal oil and gas leases in the same State, of which not more than 200,000 acres are held under option, or 300,000 acres in leases and 200,000 acres in options in either leasing District in Alaska; (4) offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located; (5) offeror is in compliance with qualifications concerning Federal coal lease holdings provided in sec. 2(a)(2)(A) of the Mineral Leasing Act; (6) offeror is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (7) offeror is not in violation of sec. 41 of the Act.

(b) Undersigned agrees that signature to this offer constitutes acceptance of this lease, including all terms, conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees that this offer cannot be withdrawn, either in whole or in part, unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, which covers the land described in the withdrawal, has been signed on behalf of the United States.

This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments. 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Duly executed this _____ day of _____, 19 _____

(Signature of Lessee or Attorney-in-fact)

LEASE TERMS

Sec. 1. Rentals—Rentals shall be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

- (a) Noncompetitive lease, \$1.50 for the first 5 years; thereafter \$2.00;
- (b) Competitive lease, \$1.50; for ~~first 5 years~~ term; thereafter \$2.00;
- (c) Other, see attachment, or ~~first 5 years~~ as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is committed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties shall be paid on the production allocated to this lease. However, annual rentals shall continue to be due at the rate specified in (a), (b), or (c) for those lands not within a participating area.

Failure to pay annual rental, if due, on or before the anniversary date of this lease (or next official working day if office is closed) shall automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing by lessee.

Sec. 2. Royalties—Royalties shall be paid to proper office of lessor. Royalties shall be computed in accordance with regulations on production removed or sold. Royalty rates are:

- (a) Noncompetitive lease, 12½ %;
- (b) Competitive lease, 12½ %;
- (c) Other, see attachment; or as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties shall be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production shall be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessee shall not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, nor shall lessee be held liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessee.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year shall be payable at the end of each lease year beginning on or after a discovery in paying quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources, or is otherwise justified.

An interest charge shall be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) (30 U.S.C. 1701). Lessee shall be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FOGRMA or the leasing authority.

Sec. 3. Bonds—A bond shall be filed and maintained for lease operations as required under regulations.

Sec. 4. Diligence, rate of development, unitization, and drainage—Lessee shall exercise reasonable diligence in developing and producing, and shall prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool embracing these leased lands. Lessee shall drill and produce wells necessary to protect leased lands from drainage or pay compensatory royalty for drainage in amount determined by lessor.

Sec. 5. Documents, evidence, and inspection—Lessee shall file with proper office of lessor, not later than 30 days after effective date thereof, any contract or evidence of other arrangement for sale or disposal of production. At such times and in such form as lessor may prescribe, lessee shall furnish detailed statements showing amounts and quality of all products removed and sold, proceeds therefrom, and amount used for production purposes or unavoidably lost. Lessee may be required to provide plats and schematic diagrams showing development work and improvements, and reports with respect to parties in interest, expenditures, and depreciation costs. In the form prescribed by lessor, lessee shall keep a daily drilling record, a log, information on well surveys and tests, and a record of subsurface investigations and furnish copies to lessor as required. Lessee shall keep open at all reasonable times for inspection by any authorized officer of lessor, the leased premises and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, maps, and records relative to operations, surveys, or investigations on or in the leased lands. Lessee shall maintain copies of all contracts, sales agreements, accounting records, and documentation such as billings, invoices, or similar documentation that supports

costs claimed as manufacturing, preparation, and/or transportation costs. All such records shall be maintained in lessee's accounting offices for future audit by lessor. Lessee shall maintain required records for 6 years after they are generated or, if an audit or investigation is underway, until released of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section shall be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. Conduct of operations—Lessee shall conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee shall take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses shall be conditioned so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee shall contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories or short term special studies under guidelines provided by lessor. If in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed, lessee shall immediately contact lessor. Lessee shall cease any operations that would result in the destruction of such species or objects.

Sec. 7. Mining operations—To the extent that impacts from mining operations would be substantially different or greater than those associated with normal drilling operations, lessor reserves the right to deny approval of such operations.

Sec. 8. Extraction of helium—Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense to lessee or owner of the gas. Lessee shall include in any contract of sale of gas the provisions of this section.

Sec. 9. Damages to property—Lessee shall pay lessor for damage to lessor's improvements, and shall save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. Protection of diverse interests and equal opportunity—Lessee shall: pay when due all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee shall comply with section 28 of the Mineral Leasing Act of 1920.

Lessee shall comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessee's subcontractors shall maintain segregated facilities.

Sec. 11. Transfer of lease interests and relinquishment of lease—As required by regulations, lessee shall file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivision by filing in the proper office a written relinquishment, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. Delivery of premises—At such time as all or portions of this lease are returned to lessor, lessee shall place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. Proceedings in case of default—If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease shall be subject to cancellation unless or until the leasehold contains a well capable of production of oil or gas in paying quantities, or the lease is committed to an approved cooperative or unit plan or communitization agreement which contains a well capable of production of unitized substances in paying quantities. This provision shall not be construed to prevent the exercise by lessor of any other legal and equitable remedy, including waiver of the default. Any such remedy or waiver shall not prevent later cancellation for the same default occurring at any time. Lessee shall be subject to applicable provisions and penalties of FOGRMA (30 U.S.C.

Sec. 14. Heirs and successors-in-interest—Each obligation of this lease shall extend to a binding upon, and every benefit hereof shall inure to the heirs, executors, administrators, successors, beneficiaries, or assignees of the respective parties hereto.

THE FOLLOWING ACQUIRED LANDS ARE SUBJECT TO FILINGS IN THE MANNER SPECIFIED IN THE APPLICABLE PORTIONS OF THE REGULATIONS IN 43 CFR, SUBPART 3120.

PARCEL COC54728

NCO COC54574

T. 5 N., R. 67 W., 6th P.M.
Sec. 2: TR100 (M&B SEE BELOW);

U.S. Interest 100%

Weld County
Colorado 18.500 Acres

M&B: A tract of land in the NW of Sec. 2, T. 5 N., R. 67 W., 6th P.M., Weld County, Colorado, being more particularly described as follows: Commencing at the South Quarter Corner of said Sec. 2; thence south 89°08'24" east along the south line of said Sec. 2 for a distance of 233.32 feet; thence north 1°20' east, 1877.35 feet; north 27°15' west, 620 feet; north 11°45' west, 230.18 feet to the intersection with the south line of said NW, said point of intersection being the point of beginning of said tract; south 88°57'15" east, along the south line of said NW for a distance of 41.79 feet; north 00°15'33" west along the east line of said NW for a distance of 46.43 feet; north 11°45' west, 209.66 feet; north 00°15'33" west, 749.06 feet; north 88°57'15" west, 800 feet; south 00°15'33" east, 1000 feet to the intersection with the south line of said NW; thence south 88°57'15" east along said south line to point of beginning, containing 18.50 acres, more or less.

All lands are subject to Exhibit C-1 to protect recreational and scenic values of state, county, and municipal parks.

BLM; CCDO: NEKA

PARCEL COC54729

T. 9 N., R. 94 W., 6th P.M.
Sec. 10: SW;
Sec. 18: SE;

U.S. Interest 100%

Moriat County
Colorado 320.000 Acres

BLM; CDO: LSRA

PARCEL COC54730

T. 10 N., R. 94 W., 6th P.M.
Sec. 4: SW;
Sec. 5: E2SE;
Sec. 8: E2NE;

U.S. Interest 100%

Moriat County
Colorado 320.000 Acres

BLM; CDO: LSRA

PARCEL COC54731

T. 9 N., R. 95 W., 6th P.M.
Sec. 2: S2;
Sec. 3: Lots 1, 2;
Sec. 3: S2NE, SE;
Sec. 10: S2;

U.S. Interest 100%

Moriat County
Colorado 960.920 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 9 N., R. 95 W., 6th P.M.
Sec. 10: S2;

BLM; CDO: LSRA

PARCEL COCS4732

T. 9 N., R. 95 W., 6th P.M.
Sec. 13: NE, E2NW, NWNW, NESW;
Sec. 14: S2NE, SENW, N2SW, SWSW;
Sec. 14: N2SE;
Sec. 27: W2;

U.S. Interest 100%

Moffat County
Colorado 960.000 Acres

BLM; CDO: LSRA

PARCEL COCS4733

T. 10 N., R. 95 W., 6th P.M.
Sec. 11: E2;

U.S. Interest 100%

Moffat County
Colorado 320.000 Acres

BLM; CDO: LSRA

PARCEL COCS4734

T. 10 N., R. 95 W., 6th P.M.
Sec. 12: W2;

U.S. Interest 50%

Moffat County
Colorado 320.000 Acres

BLM; CDO: LSRA

PARCEL COCS4735

T. 11 N., R. 95 W., 6th P.M.
Sec. 27: S2;

U.S. Interest 100%

Moffat County
Colorado 320.000 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

BLM; CDO: LSRA

THE FOLLOWING PUBLIC DOMAIN LANDS ARE SUBJECT TO FILINGS IN THE MANNER SPECIFIED IN THE APPLICABLE PORTIONS OF THE REGULATIONS IN 43 CFR, SUBPART 3120.

PARCEL COC54736

T. 6 S., R. 93 W., 6th P.M.
Sec. 22: E2NE, SWNE, S2NW;
Sec. 22: N2SW;
Sec. 23: N2, E2SW, SWSW, NWSE;

Garfield County
Colorado 760.000 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 6 S., R. 93 W., 6th P.M.
Sec. 22: N2SW;
Sec. 23: S2NE, E2SW, NWSE;

All lands are subject to Exhibit CO-26 to protect fragile soils.

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 6 S., R. 93 W., 6th P.M.
Sec. 22: NENE, S2NW, NWSW;
Sec. 23: N2NW;

BLM; GJDU: GSRA

PARCEL COC54737

T. 6 S., R. 93 W., 6th P.M.
Sec. 26: NW, N2SW, SESW;
Sec. 27: E2NE, NESE, SWSE;
Sec. 28: SESW;
Sec. 33: NW, W2SW;
Sec. 34: SENE, E2SE;
Sec. 35: W2NW, S2SW;

Garfield County
Colorado 1000.000 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

All lands are subject to Exhibit CO-26 to protect fragile soils.

BLM; GJDU: GSRA

PARCEL C0C54738

T. 7 S., R. 93 W., 6th P.M.
Sec. 4: W2SW;
Sec. 22: SWNW, S2SW;
Sec. 24: S2SW;
Sec. 25: N2NW, SWNW;
Sec. 26: N2, SW, W2SE;
Sec. 27: SENE, W2NW, MWSW;
Sec. 27: SESW, E2SE, SWSE;

Garfield County
Colorado 1280.000 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 7 S., R. 93 W., 6th P.M.
Sec. 22: SWNW, S2SW;
Sec. 24: S2SW;
Sec. 25: N2NW, SWNW;
Sec. 26: N2, NWSE;
Sec. 27: SENE, MWNW;

All lands are subject to Exhibit CO-26 to protect fragile soils.

The following lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation:

T. 7 S., R. 93 W., 6th P.M.
Sec. 22: SWNW;

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 7 S., R. 93 W., 6th P.M.
Sec. 22: SWNW, SESW;
Sec. 24: S2SW;
Sec. 25: N2NW, SWNW;
Sec. 26: E2NE, E2SW, W2SE;

BLM; GJDO: GSRA

PARCEL C0C54739

T. 6 S., R. 94 W., 6th P.M.
Sec. 27: TR 38;
Sec. 27: THAT PORTION OF THE;
Sec. 27: RIVER BED FROM THE;
Sec. 27: MEANDER LINE OF TR38 TO;
Sec. 27: THE CENTER LINE OF THE;
Sec. 27: COLORADO RIVER (30.9326;
Sec. 27: ACRES MORE OR LESS);

Garfield County
Colorado 50.273 Acres

All lands are subject to Exhibit C-1 to protect sensitive resource values in major river corridors.

All lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas.

The successful bidder will be required to execute one or more agreements to protect the lessor from loss by drainage.

NOTICE: All bidders are hereby notified of pending litigation contesting ownership of the parcel lands. W.F. Clough v. United States Civ. No. 92-C-521 C.D. Colo., filed March 25, 1992. All monies will be paid into an interest bearing escrow account until disposition of the litigation.

BLM; GJDO: GSRA

PARCEL COCS4740

T. 6 S., R. 94 W., 6th P.M.
Sec. 33: THAT PORTION OF COLORADO;
Sec. 33: RIVER BED FROM MEANDER;
Sec. 33: LINE OF LOT 5 TO CENTER;
Sec. 33: LINE OF RIVER;
Sec. 34: THAT PORTION OF COLORADO;
Sec. 34: RIVER BED FROM MEANDER;
Sec. 34: LINE OF LOT 4 TO CENTER;
Sec. 34: LINE OF RIVER;

Garfield County
Colorado 10.013 Acres

All lands are subject to Exhibit C-1 to protect sensitive resource values in major river corridors.

All lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas.

The successful bidder will be required to execute one or more agreements to protect the lessor from loss by drainage.

BLM; GJDO: GSRA

PARCEL COCS4741

T. 9 S., R. 97 W., 6th P.M.
Sec. 9: SESW, S2SE;
Sec. 10: NESW, S2S2, NWSE;
Sec. 11: N2NE, NW;
Sec. 12: N2N2;
Sec. 14: N2NE, NW;
Sec. 15: SENE;

Mesa County
Colorado 1040.000 Acres

The following lands are subject to Exhibit D-2 to protect scenic and natural values in a scenic highway corridor:

T. 9 S., R. 97 W., 6th P.M.
Sec. 9: SESW, S2SE;
Sec. 10: NESW, S2S2, NWSE;
Sec. 11: N2NE, NW;
Sec. 14: N2NE, NW;
Sec. 15: SENE;

The following lands are subject to Exhibit D-12 to protect deer/elk winter range:

T. 9 S., R. 97 W., 6th P.M.
Sec. 11: N2NE;
Sec. 14: NENE;

PVT; BLM; GJDO: GJRA

PARCEL COC54742

T. 9 S., R. 98 W., 6th P.M.
Sec. 25: N2, SW, NWSE;
Sec. 25: NESE, S2SE (EXCL RR R/W;
Sec. 25: COC093825 (3.61 ACRES));
Sec. 35: ALL;
Sec. 36: NWNE, S2NE, NW, S2 (EXCL;
Sec. 36: RR R/W COC093825 (14.94;
ACRES));

Mesa County
Colorado 1863.700 Acres
more or less

The following lands are subject to
Exhibit J:

T. 9 S., R. 98 W., 6th P.M.
Sec. 25: NESE, S2SE EXCL RR R/W;
Sec. 25: COC093825 (3.61 ACRES);

All lands are subject to Exhibit
D-12 to protect deer/elk winter
range.

The following lands are subject to
Exhibit D-2 to protect scenic and
natural values in a scenic highway
corridor:

T. 9 S., R. 98 W., 6th P.M.
Sec. 25: S2N2, S2;
Sec. 35: NE, NESE;
Sec. 36: NWNE, S2NE, NW, N2S2;
Sec. 36: SESW, S2SE;

The following lands are subject to
Exhibit D-7 to protect perennial
streams with a 100 foot buffer zone:

T. 9 S., R. 98 W., 6th P.M.
Sec. 25: SESE;
Sec. 36: NWNE, S2NE, NESE;

BLM; GJDO: GJRA

PARCEL COC54743

T. 9 S., R. 98 W., 6th P.M.
Sec. 26: ALL;
Sec. 27: ALL;

Mesa County
Colorado 1280.000 Acres

The following lands are subject to
Exhibit D-12 to protect deer/elk
winter range:

T. 9 S., R. 98 W., 6th P.M.
Sec. 26: NE, S2;
Sec. 27: SESE;

The following lands are subject to
Exhibit D-2 to protect scenic and
natural values in a scenic highway
corridor:

T. 9 S., R. 98 W., 6th P.M.
Sec. 26: E2SE;

BLM; GJDO: GJRA

PARCEL COC54744

T. 9 S., R. 98 W., 6th P.M.
Sec. 28: ALL;
Sec. 33: ALL;

Mesa County
Colorado 1280.000 Acres

The following lands are subject to
Exhibit D-12 to protect deer/elk
winter range:

T. 9 S., R. 98 W., 6th P.M.
Sec. 33: SESE;

PVT; BLM; GJDO: GJRA

PARCEL COC54745

T. 9 S., R. 98 W., 6th P.M.
Sec. 29: NWNE, N2NW, SESW, S2SE;
Sec. 30: Lots 1, 2;
Sec. 30: NENE, SWNE, SENW, NESW;
Sec. 30: W2SE;
Sec. 32: N2NE;

Mesa County
Colorado 637.110 Acres

PVT; BLM; GJDO: GJRA

PARCEL COC54746

T. 3 S., R. 100 W., 6th P.M.
Sec. 34: W2, SE;

Rio Blanco County
Colorado 480.000 Acres

All lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges.

All lands are subject to Exhibit C from May 15 through June 30 and from May 1 through June 30 to protect elk calving and pronghorn fawning areas.

BLM; CDO: WRRR

PARCEL COC54747

T. 2 S., R. 102 W., 6th P.M.
Sec. 5: SENE, S2NW, NWSW;
Sec. 5: SESW, S2SE;
Sec. 6: SENW, E2SW, N2SE;
Sec. 6: Lots 12-14;

Rio Blanco County
Colorado 608.190 Acres

BLM; CDO: WRRR

PARCEL COC54748

T. 4 N., R. 62 W., 6th P.M.
Sec. 25: W2SE;

Weld County
Colorado 80.000 Acres

STATE & LOCAL ENTITIES; CCDO: NERA

PARCEL COC54749

T. 11 N., R. 87 W., 6th P.M.
Sec. 18: Lots 7, 8;
Sec. 18: E2SW;
Sec. 31: Lots 5-8;
Sec. 31: E2, E2W2;
Sec. 32: W2;

Routt County
Colorado 1114.530 Acres

The following lands are subject to Exhibit CU-26 to protect fragile soils:

T. 11 N., R. 87 W., 6th P.M.
Sec. 31: Lots 5-8;
Sec. 31: E2, E2W2;

PVT; BLM; CDO: LSRA

PARCEL COCS4750

T. 12 N., R. 89 W., 6th P.M.
Sec. 14: W2SE;
Sec. 21: Lots 4, 5;
Sec. 21: Lots 1, 6, 7;
Sec. 23: W2NE, SENE;
Sec. 24: SENE;
Sec. 27: Lots 3-6, 11-14;
Sec. 28: Lots 1-3, 9;
Sec. 28: Lots 4, 8;

Moriat County
Colorado 1011.990 Acres

The following lands are subject to Exhibit CO-03 to protect raptor nests:

T. 12 N., R. 89 W., 6th P.M.
Sec. 21: Lot 1;

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit C from March 1 through October 16 to protect greater sandhill crane nesting and staging habitat:

T. 12 N., R. 89 W., 6th P.M.
Sec. 21: Lots 4-7;

The following lands are subject to Exhibit CU-18 to protect raptor nesting and fledgling habitat:

T. 12 N., R. 89 W., 6th P.M.
Sec. 21: Lots 1, 4;

The following lands are subject to Exhibit 1:

T. 12 N., R. 89 W., 6th P.M.
Sec. 21: Lots 1, 6, 7;
Sec. 28: Lots 4, 8;

PVT; BLM; BUR; CDU: LSRA

PARCEL COCS4751

T. 5 N., R. 91 W., 6th P.M.
Sec. 24: Lots 1-5;

Moriat County
Colorado 211.930 Acres

The following lands are subject to Exhibit CU-03 to protect raptor nests:

T. 5 N., R. 91 W., 6th P.M.
Sec. 24: Lots 1, 3;

All lands are subject to Exhibit CU-09 to protect big game winter habitat.

All lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat.

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 5 N., R. 91 W., 6th P.M.
Sec. 24: Lot 5;

All lands are subject to Exhibit CO-25 to protect surface or underground coal mines.

All lands are subject to Exhibit CU-26 to protect fragile soils.

BLM; CDU: LSRA

PARCEL CUC54/52

T. 4 N., R. 92 W., 6th P.M.
Sec. 17: Lot 6;
Sec. 17: SE;
Sec. 20: Lots 1, 4;
Sec. 20: NWNE, E2NW;

Moffat County
Colorado 316.300 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

The following lands are subject to
Exhibit CO-25 to protect surface or
underground coal mines:

T. 4 N., R. 92 W., 6th P.M.
Sec. 17: SESE;

PVT; BLM; CDU: LSRA

PARCEL CUC54/53

T. 11 N., R. 92 W., 6th P.M.
Sec. 3: Lots 5-8;
Sec. 3: S2NE;
Sec. 4: Lots 5-8;
Sec. 4: S2N2;
Sec. 5: Lot 5;
Sec. 5: Lot 6;
Sec. 5: S2NE;
Sec. 11: E2NE, NWNE, NW;
Sec. 11: SWNE;

Moffat County
Colorado 1041.700 Acres

The following lands are subject to
Exhibit CO-09 to protect big game
winter habitat:

T. 11 N., R. 92 W., 6th P.M.
Sec. 3: Lots 5-8;
Sec. 4: Lots 5-8;
Sec. 5: Lot 5;
Sec. 5: Lot 6;
Sec. 5: S2NE;

The following lands are subject to
Exhibit CO-19 from February 1
through August 15 to protect
ferruginous hawk nesting and
fledgling habitat:

T. 11 N., R. 92 W., 6th P.M.
Sec. 11: NENE;

The following lands are subject to
Exhibit I:

T. 11 N., R. 92 W., 6th P.M.
Sec. 3: Lots 5-8;
Sec. 3: S2NE;
Sec. 4: Lots 5-8;
Sec. 4: S2N2;
Sec. 5: Lot 5;
Sec. 11: E2NE, NWNE, NW;

BOR; BLM; CDU: LSRA

PARCEL COC54754

T. 12 N., R. 92 W., 6th P.M.
Sec. 25: Lot 3;
Sec. 25: SW, SWSE;
Sec. 26: Lots 3-7, 9, 11, 12;
Sec. 26: S2;
Sec. 27: Lots 3, 4, 9, 14;
Sec. 27: S2;
Sec. 28: Lots 3-5, 13;
Sec. 28: S2;

Moffat County
Colorado 1636.150 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 12 N., R. 92 W., 6th P.M.
Sec. 25: Lot 3;
Sec. 25: SW, SWSE;
Sec. 26: Lots 3-7, 9, 11, 12;
Sec. 26: S2;
Sec. 27: Lots 3, 4, 9;
Sec. 27: S2;
Sec. 28: Lots 3-5, 13;
Sec. 28: S2;

PVT; BLM; CDO: LSRA

PARCEL COC54755

T. 12 N., R. 92 W., 6th P.M.
Sec. 29: Lots 3, 4;
Sec. 29: S2;
Sec. 30: Lots 5-8, 10, 11;
Sec. 30: W2NE, E2W2, SE;

Moffat County
Colorado 987.500 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 12 N., R. 92 W., 6th P.M.
Sec. 29: Lots 3, 4;
Sec. 29: S2;
Sec. 30: Lots 5, 10;
Sec. 30: NWNE, NENW;

PVT; BLM; CDO: LSRA

PARCEL COC54756

T. 12 N., R. 92 W., 6th P.M.
Sec. 34: ALL;
Sec. 35: ALL;

Moffat County
Colorado 1280.000 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

PVT; BLM; CDO: LSRA

PARCEL COC54757

T. 12 N., R. 93 W., 6th P.M.
Sec. 25: S2;
Sec. 26: Lots 2, 3;
Sec. 26: W2NE, W2, SE;
Sec. 35: ALL;

Moffat County
Colorado 1556.070 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

PVT; BLM; CDO: LSRA

PARCEL COC54758

T. 3 N., R. 94 W., 6th P.M.
Sec. 6: Lots 10-13;

T. 3 N., R. 95 W., 6th P.M.
Sec. 1: Lot 6;
Sec. 1: SENW, NESW, N2SE;

Moffat County
Colorado 357.490 Acres

The following lands are subject to Exhibit CO-25 to protect surface or underground coal mines:

T. 3 N., R. 95 W., 6th P.M.
Sec. 1: Lot 6;
Sec. 1: SENW, NESW, N2SE;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 3 N., R. 94 W., 6th P.M.
Sec. 6: Lots 10-13;

PVT; BLM; CDO: LSRA

PARCEL COC54759

T. 9 N., R. 94 W., 6th P.M.
Sec. 3: Lot 2;
Sec. 4: Lots 2-4;
Sec. 4: SENW;
Sec. 5: Lots 1, 2;
Sec. 20: ALL;
Sec. 29: W2;

Moffat County
Colorado 1241.400 Acres

PVT; BLM; CDO: LSRA

PARCEL COC54760

T. 10 N., R. 94 W., 6th P.M.
Sec. 13: W2SW;
Sec. 19: Lots 1-4;
Sec. 19: E2SW;
Sec. 24: NENW, W2NW;

Moffat County
Colorado 433.120 Acres

PVT; BLM; CDO: LSRA

PARCEL COC54761

T. 9 N., R. 95 W., 6th P.M.
Sec. 20: ALL;
Sec. 28: W2, S2SE;
Sec. 29: ALL;

Moffat County
Colorado 1680.000 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 9 N., R. 95 W., 6th P.M.
Sec. 29: W2, NE;

PVT; BLM; CDO: LSRA

PARCEL COC54762

T. 9 N., R. 95 W., 6th P.M.
Sec. 30: Lots 1-4;
Sec. 30: E2, E2W2;
Sec. 31: SESW;

Moffat County
Colorado 678.640 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 9 N., R. 95 W., 6th P.M.
Sec. 30: Lots 1-4;
Sec. 30: NE, E2W2;

PVT; BLM; CDO: LSRA

PARCEL COCS4763

T. 10 N., R. 95 W., 6th P.M.
Sec. 2: Lots 1-4;
Sec. 2: S2N2, S2;
Sec. 3: Lots 1-4;
Sec. 3: S2N2, S2;

Moffat County
Colorado 1280.480 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 10 N., R. 95 W., 6th P.M.
Sec. 2: SW;
Sec. 3: Lots 1-4;
Sec. 3: S2N2, S2;

PVT; BLM; CDU: LSRA

PARCEL COCS4764

T. 10 N., R. 95 W., 6th P.M.
Sec. 4: TR37 LOT 6, 8-10;
Sec. 4: Lots 1-5, 7, 11;
Sec. 4: S2N2, SE;
Sec. 6: TR38, TR60, LOT 15;
Sec. 6: TR38 LOT 24;
Sec. 6: TR60 LOT 14;
Sec. 9: TR37 LOT 2, 4;
Sec. 9: TR42 LOT 3, 5, 6, 8, 14, 16-18;
Sec. 9: TR43 LOT 11, 13, 19, 20;
Sec. 9: Lots 1, 7, 9, 10, 12, 15, 21;
Sec. 9: E2SE;
Sec. 15: Lots 1, 3, 7, 8, 13;
Sec. 16: Lot 1;

Moffat County
Colorado 1193.820 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

PVT; BLM; CDU: LSRA

PARCEL COCS4765

T. 10 N., R. 95 W., 6th P.M.
Sec. 11: W2;
Sec. 13: NE, W2NW;
Sec. 14: S2;

Moffat County
Colorado 880.000 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 10 N., R. 95 W., 6th P.M.
Sec. 11: SW;
Sec. 14: SW, W2SE;

PVT; BLM; CDU: LSRA

PARCEL COCS4766

T. 10 N., R. 95 W., 6th P.M.
Sec. 21: SW;
Sec. 22: W2SE;
Sec. 25: E2SW, W2SE;
Sec. 27: W2NE, W2, SE;
Sec. 34: SWSE;

Moffat County
Colorado 1000.000 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 10 N., R. 95 W., 6th P.M.
Sec. 21: SW;
Sec. 22: W2SE;
Sec. 27: W2NE, NW, NESE;

PVT; BLM; CDU: LSRA

PARCEL C0C54767

T. 10 N., R. 95 W., 6th P.M.
Sec. 31: TR51 LOT 19;
Sec. 32: TR51 LOT 2, 4;
Sec. 32: Lots 1, 3;
Sec. 32: E2, NW, N2SW;
Sec. 33: ALL;

Moffat County
Colorado 1285.590 Acres

The following lands are subject to
Exhibit CO-09 to protect big game
winter habitat:

T. 10 N., R. 95 W., 6th P.M.
Sec. 31: TR51 LOT 19;
Sec. 32: TR51 LOT 2, 4;
Sec. 32: Lots 1, 3;
Sec. 32: E2, NW, N2SW;
Sec. 33: W2W2;

PVT; BLM; CDO: LSRA

PARCEL C0C54768

T. 11 N., R. 95 W., 6th P.M.
Sec. 19: TR54 LOT 25, 26;
Sec. 19: TR55 LOT 27;
Sec. 19: Lots 1-4, 6, 8, 10, 13,
14, 17, 19;
Sec. 19: NENW;
Sec. 29: TR55 LOT 10, 12;
Sec. 29: TR56 LOT 14;
Sec. 29: TR58 LOT 9, 11, 13,
17-24;
Sec. 29: Lots 15, 16, 25;
Sec. 30: TR55 LOT 5;
Sec. 30: Lots 1, 2;

Moffat County
Colorado 816.610 Acres

The following lands are subject to
Exhibit CO-09 to protect big game
winter habitat:

T. 11 N., R. 95 W., 6th P.M.
Sec. 19: Lots 1, 2, 6, 8, 10, 13,
14, 17, 19;
Sec. 19: TR54 LOT 25, 26;
Sec. 19: TR55 LOT 27;
Sec. 29: TR55 LOT 10, 12;
Sec. 29: TR56 LOT 14;
Sec. 29: TR58 LOT 9, 11, 13,
17-24;
Sec. 29: Lots 15, 16, 25;

The following lands are subject to
Exhibit CO-23 from November 16
through April 15 to protect bald
eagle winter roost sites:

T. 11 N., R. 95 W., 6th P.M.
Sec. 19: Lots 2, 6, 10, 13, 14,
17, 19;
Sec. 19: TR54 LOT 25, 26;

The following lands are subject to
Exhibit CO-02 to protect grouse
dancing grounds:

T. 11 N., R. 95 W., 6th P.M.
Sec. 29: TR58 LOT 21;

PVT; BLM; CDO: LSRA

PARCEL COCS4769

T. 11 N., R. 95 W., 6th P.M.
Sec. 20: TR52 LOT 2, 3, 9, 11, 13, 15;
Sec. 20: TR55LOT10, 12, 14, 16, 20-27;
Sec. 20: TR56 LOT 18, 19, 28;
Sec. 20: Lots 7, 8;
Sec. 21: TR50 LOT 1, 14;
Sec. 21: TR56 LOT 7, 9, 11, 13, 17-24;
Sec. 21: Lots 15, 16, 25;

Moffat County
Colorado 918.890 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 11 N., R. 95 W., 6th P.M.
Sec. 20: Lots 7, 8;
Sec. 20: TR52 LOT 2, 3, 9, 11, 13, 15;
Sec. 20: TR55 LOT 14, 16, 20-27;
Sec. 20: TR56 LOT 18, 19, 28;
Sec. 21: Lots 15, 16, 25;
Sec. 21: TR50 LOT 1, 14;
Sec. 21: TR56 LOT 7, 9, 11, 13, 17-24;

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 11 N., R. 95 W., 6th P.M.
Sec. 20: Lot 7;

PVT; BLM; CDO: LSRA

PARCEL COCS4770

T. 11 N., R. 95 W., 6th P.M.
Sec. 33: ALL;

Moffat County
Colorado 640.000 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

PVT; BLM; CDO: LSRA

PARCEL COCS4771

T. 12 N., R. 95 W., 6th P.M.
Sec. 13: Lots 1-4;
Sec. 13: S2S2;
Sec. 14: Lots 1-4;
Sec. 14: S2S2;
Sec. 15: Lots 1-4;
Sec. 15: S2S2;

Moffat County
Colorado 1166.240 Acres

BLM; CDO: LSRA

PARCEL COCS4772

T. 12 N., R. 95 W., 6th P.M.
Sec. 21: ALL;
Sec. 27: NWNW;
Sec. 28: N2NE;

Moffat County
Colorado 760.000 Acres

BLM; CDO: LSRA

PARCEL COCS4773

T. 12 N., R. 95 W., 6th P.M.
Sec. 29: ALL;
Sec. 32: E2;

Moffat County
Colorado 960.000 Acres

BLM; CDO: LSRA

PARCEL COCS4774

T. 12 N., R. 95 W., 6th P.M.
Sec. 30: Lots 1-4;
Sec. 30: E2, E2W2;
Sec. 31: Lots 2-4;
Sec. 31: E2, E2W2;

Moffat County
Colorado 1209.960 Acres

BLM; CDO: LSRA

PARCEL C0C54775

T. 9 N., R. 96 W., 6th P.M.
Sec. 30: TR62 LOT 6, 11;
Sec. 30: Lots 1-5, 7, 9;
Sec. 30: NE, E2W2, NWSE;

Moriat County
Colorado 621.460 Acres

The following lands are subject to
Exhibit CO-09 to protect big game
winter habitat:

T. 9 N., R. 96 W., 6th P.M.
Sec. 30: Lots 1-5;
Sec. 30: NE, E2W2, NWSE;
Sec. 30: TR62 LOT 6, 11;

The following lands are subject to
Exhibit CO-23 from November 16
through April 15 to protect bald
eagle winter roost sites:

T. 9 N., R. 96 W., 6th P.M.
Sec. 30: Lots 5, 9;
Sec. 30: SENE;
Sec. 30: TR62 LOT 6, 11;

The following lands are subject to
Exhibit CO-26 to protect fragile
soils:

T. 9 N., R. 96 W., 6th P.M.
Sec. 30: Lots 1, 2;
Sec. 30: E2NW;

PVT; BLM; CDO: LSRA

PARCEL C0C54776

T. 9 N., R. 96 W., 6th P.M.
Sec. 34: TR68 LOT 11, 12, 22-25;
Sec. 34: TR69 LOT 13-16, 18, 20;
Sec. 34: Lots 17, 19, 21, 26;
Sec. 34: S2SE;
Sec. 35: TR58 LOT 2, 4;
Sec. 35: TR69 LOT 3, 5-7, 10, 11;
Sec. 35: Lots 1, 8, 9, 12;
Sec. 35: E2, S2SW;

Moriat County
Colorado 1120.000 Acres

The following lands are subject to
Exhibit CO-09 to protect big game
winter habitat:

T. 9 N., R. 96 W., 6th P.M.
Sec. 35: TR58 LOT 2, 4;
Sec. 35: TR69 LOT 3, 5-7, 10, 11;
Sec. 35: Lots 1, 8, 9, 12;
Sec. 35: E2, S2SW;

BLM; CDO: LSRA

PARCEL C0C54777

T. 10 N., R. 96 W., 6th P.M.
Sec. 1: TR38 LOT 26, 28-30;
Sec. 1: TR39 LOT 23-25, 31-33;
Sec. 3: S2NE, SE;
Sec. 10: E2;

Morifat County
Colorado 870.300 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 10 N., R. 96 W., 6th P.M.
Sec. 1: TR38 LOT 26, 28-30;
Sec. 1: TR39 LOT 25, 31;
Sec. 10: E2;

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 10 N., R. 96 W., 6th P.M.
Sec. 10: E2SE;

PVT; BLM; CDO: LSRA

PARCEL C0C54778

T. 10 N., R. 96 W., 6th P.M.
Sec. 15: ALL;
Sec. 32: ALL;

Morifat County
Colorado 1280.000 Acres

The following lands are subject to Exhibit CO-03 to protect raptor nests:

T. 10 N., R. 96 W., 6th P.M.
Sec. 32: E2NW;

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 10 N., R. 96 W., 6th P.M.
Sec. 15: E2;

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 10 N., R. 96 W., 6th P.M.
Sec. 32: NW;

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 10 N., R. 96 W., 6th P.M.
Sec. 15: NENE;

PVT; BLM; CDO: LSRA

PARCEL COC54779

T. 11 N., R. 96 W., 6th P.M.
Sec. 1: Lots 1-4;
Sec. 1: S2N2;
Sec. 2: Lots 1-4;
Sec. 2: S2N2;

Moffat County
Colorado 640.280 Acres

The following lands are subject to Exhibit C from March 1 through October 16 to protect greater sandhill crane nesting and staging habitat:

T. 11 N., R. 96 W., 6th P.M.
Sec. 2: Lots 1, 2;
Sec. 2: S2NE;

PVT; BLM; CDO: LSRA

PARCEL COC54780 NCO COC54518

T. 11 N., R. 96 W., 6th P.M.
Sec. 1: N2SE;
Sec. 2: N2S2;
Sec. 12: NWNE, N2NW;

Moffat County
Colorado 360.000 Acres

PVT; BLM; CDO: LSRA

PARCEL COC54781

T. 11 N., R. 96 W., 6th P.M.
Sec. 3: Lot 4;
Sec. 4: Lots 1-4;
Sec. 4: S2NW;
Sec. 5: Lots 1-4;
Sec. 5: S2N2, SW;

Moffat County
Colorado 756.740 Acres

BLM; CDO: LSRA

PARCEL COC54782

T. 11 N., R. 96 W., 6th P.M.
Sec. 25: TR59 LOT 3, 6;
Sec. 25: Lots 4, 5;
Sec. 25: SWNE, S2NW, W2SW;
Sec. 25: SESW, W2SE;
Sec. 26: ALL;
Sec. 35: W2E2, W2;

Moffat County
Colorado 1520.000 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 11 N., R. 96 W., 6th P.M.
Sec. 25: TR59 LOT 3, 6;
Sec. 25: Lots 4, 5;
Sec. 25: SWNE, S2NW, W2SW;
Sec. 25: SESW, W2SE;
Sec. 26: SE, E2NE;
Sec. 35: W2E2, W2;

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 11 N., R. 96 W., 6th P.M.
Sec. 25: SWNE, SENW, NWSW;
Sec. 26: SESE;
Sec. 35: NWSE;

PVT; BLM; CDO: LSRA

PARCEL COC54783

T. 11 N., R. 96 W., 6th P.M.
Sec. 27: ALL;
Sec. 28: ALL;

Moffat County
Colorado 1280.000 Acres

PVT; BLM; CDO: LSRA

PARCEL CUC54784

T. 11 N., R. 96 W., 6th P.M.
Sec. 29: N2;
Sec. 30: NE;
Sec. 32: E2;

Moffat County
Colorado 800.000 Acres

The following lands are subject to
Exhibit CO-26 to protect fragile
soils:

T. 11 N., R. 96 W., 6th P.M.
Sec. 29: NWNE, NW;
Sec. 30: NE;
Sec. 32: E2;

PVT; BLM; CDO: LSRA

PARCEL CUC54785

T. 11 N., R. 96 W., 6th P.M.
Sec. 33: ALL;
Sec. 34: W2, SE;

Moffat County
Colorado 1120.000 Acres

PVT; BLM; CDO: LSRA

PARCEL CUC54786 NCO CUC54568

T. 12 N., R. 96 W., 6th P.M.
Sec. 14: Lots 2-4;
Sec. 14: S2SW, SWSE;
Sec. 15: Lot 1;
Sec. 20: NENE;
Sec. 21: W2NW;
Sec. 23: NWNE, N2NW;

Moffat County
Colorado 540.100 Acres

BLM; CDO: LSRA

PARCEL CUC54787

T. 12 N., R. 96 W., 6th P.M.
Sec. 17: Lots 3, 4, 6;
Sec. 18: Lots 1, 2, 5;
Sec. 19: Lot 2;
Sec. 19: N2NE, SWNE, SESW, W2SE;
Sec. 19: SESE;
Sec. 20: NWNE, SWNW;
Sec. 30: SWNE, SENW;

Moffat County
Colorado 706.020 Acres

BLM; CDO: LSRA

PARCEL CUC54788

T. 12 N., R. 96 W., 6th P.M.
Sec. 20: S2;
Sec. 28: NWNW;
Sec. 29: NE, E2NW, NWNW, NESE;

Moffat County
Colorado 680.000 Acres

BLM; CDO: LSRA

PARCEL CUC54789 NCO CUC54397

T. 12 N., R. 96 W., 6th P.M.
Sec. 26: W2;

Moffat County
Colorado 320.000 Acres

BLM; CDO: LSRA

PARCEL CUC54790

T. 12 N., R. 96 W., 6th P.M.
Sec. 29: SWNW, NESW, SWSW, SESE;
Sec. 30: Lot 3;
Sec. 30: SESW, N2SE;
Sec. 31: N2NE, SENE, E2SW, NWSE;
Sec. 31: Lots 1, 3;
Sec. 32: NESW, SWSW;

Moffat County
Colorado 704.370 Acres

BLM; CDO: LSRA

PARCEL COC54791

T. 2 N., R. 97 W., 6th P.M.
Sec. 5: Lots 5-8;
Sec. 5: S2N2, S2;

Rio Blanco County
Colorado 638.960 Acres

The following lands are subject to Exhibit C from March 16 through May 14 and from October 16 through November 30 to protect mule deer and elk migration routes:

T. 2 N., R. 97 W., 6th P.M.
Sec. 5: Lots 5, 6;
Sec. 5: S2NE;

All lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges.

BLM; CDO: WRRRA

PARCEL COC54792

T. 9 N., R. 97 W., 6th P.M.
Sec. 10: ALL;
Sec. 15: ALL;

Moffat County
Colorado 1280.000 Acres

All lands are subject to Exhibit CU-09 to protect big game winter habitat.

BLM; CDO: LSRA

PARCEL COC54793

T. 9 N., R. 97 W., 6th P.M.
Sec. 13: N2;
Sec. 14: N2, SW;

Moffat County
Colorado 800.000 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

BLM; CDO: LSRA

PARCEL COC54794

T. 9 N., R. 97 W., 6th P.M.
Sec. 23: W2;
Sec. 27: N2;

Moffat County
Colorado 640.000 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

BLM; CDO: LSRA

PARCEL C0C54795

T. 9 N., R. 97 W., 6th P.M.
Sec. 29: ALL;
Sec. 32: ALL;

Moffat County
Colorado 1280.000 Acres

The following lands are subject to Exhibit CO-02 to protect grouse dancing grounds:

T. 9 N., R. 97 W., 6th P.M.
Sec. 29: SESW;

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 9 N., R. 97 W., 6th P.M.
Sec. 29: ALL;

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL C0C54796

T. 9 N., R. 97 W., 6th P.M.
Sec. 30: Lots 1-4;
Sec. 30: E2, E2W2;
Sec. 31: Lots 1-4;
Sec. 31: E2, E2W2;

Moffat County
Colorado 1276.480 Acres

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL C0C54797

T. 10 N., R. 97 W., 6th P.M.
Sec. 3: Lots 7, 8;
Sec. 3: S2NW, SW;
Sec. 9: SE;
Sec. 10: W2;
Sec. 15: W2;

Moffat County
Colorado 1120.090 Acres

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 10 N., R. 97 W., 6th P.M.
Sec. 3: Lots 7, 8;
Sec. 3: S2NW, SW;
Sec. 9: SE;
Sec. 10: W2;
Sec. 15: NW;

BLM; CDO: LSRA

PARCEL C0C54798

T. 10 N., R. 97 W., 6th P.M.
Sec. 5: Lots 5-8;
Sec. 5: S2N2, S2;
Sec. 6: Lots 8, 9;
Sec. 6: S2NE, SE;
Sec. 7: E2;
Sec. 8: ALL;

Moffat County
Colorado 1919.570 Acres

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL COC54799

T. 10 N., R. 97 W., 6th P.M.
Sec. 17: ALL;
Sec. 18: E2;
Sec. 19: NE;

Moffat County
Colorado 1120.000 Acres

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 10 N., R. 97 W., 6th P.M.
Sec. 17: N2, SW;
Sec. 18: E2;
Sec. 19: NE;

BLM; CDO: LSRA

PARCEL COC54800

T. 10 N., R. 97 W., 6th P.M.
Sec. 20: ALL;
Sec. 21: ALL;
Sec. 28: NW;
Sec. 29: N2;

Moffat County
Colorado 1760.000 Acres

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL COC54801

T. 10 N., R. 97 W., 6th P.M.
Sec. 27: ALL;
Sec. 34: ALL;

Moffat County
Colorado 1280.000 Acres

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 10 N., R. 97 W., 6th P.M.
Sec. 27: W2;

The following lands are subject to Exhibit C from March 1 through December 1 to protect wild horse area water sources:

T. 10 N., R. 97 W., 6th P.M.
Sec. 34: NW;

BLM; CDO: LSRA

PARCEL COC54802

T. 10 N., R. 97 W., 6th P.M.
Sec. 30: Lots 5-8;
Sec. 30: E2, E2W2;
Sec. 31: Lots 5-8;
Sec. 31: E2, E2W2;

Moffat County
Colorado 1256.680 Acres

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL COC54803

T. 11 N., R. 97 W., 6th P.M.
Sec. 1: Lots 5-8;
Sec. 1: S2N2, N2S2, SESW, SWSE;
Sec. 13: NESW, S2SW;
Sec. 23: S2SE;
Sec. 24: N2N2, NESE, S2S2;
Sec. 25: NENW;
Sec. 26: N2N2;
Sec. 30: Lots 5-7;
Sec. 30: E2, E2W2;

Moffat County
Colorado 1906.970 Acres

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 11 N., R. 97 W., 6th P.M.
Sec. 30: Lots 5-7;
Sec. 30: E2, E2W2;

BLM; CDO: LSRA

PARCEL COC54804

T. 11 N., R. 97 W., 6th P.M.
Sec. 11: SENW, SE;
Sec. 14: SESE;
Sec. 24: S2NW;
Sec. 35: ALL;

Moffat County
Colorado 960.000 Acres

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 11 N., R. 97 W., 6th P.M.
Sec. 35: S2S2;

BLM; CDO: LSRA

PARCEL COC54805

T. 12 N., R. 97 W., 6th P.M.
Sec. 14: Lots 1, 4;
Sec. 14: SWSE;
Sec. 15: Lots 2-4;
Sec. 15: S2SW, SWSE;
Sec. 23: N2NE, SWNE, SESE;
Sec. 24: NWNE;
Sec. 26: SWNE, SE;
Sec. 35: NWNE, NESE;

Moffat County
Colorado 833.110 Acres

BLM; CDO: LSRA

PARCEL COC54806 NCO COC54575

T. 4 N., R. 98 W., 6th P.M.
Sec. 11: Lots 5-6;
Sec. 11: S2;
Sec. 14: ALL;

Moffat County
Colorado 1088.680 Acres

BLM; CDO: LSRA

PARCEL COC54808 NCU COC54575

T. 4 N., R. 98 W., 6th P.M.
Sec. 27: N2, SE;
Sec. 35: N2S2;
Sec. 36: W2NW;

Moffat County
Colorado 720.000 Acres

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 4 N., R. 98 W., 6th P.M.
Sec. 27: W2NW;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 4 N., R. 98 W., 6th P.M.
Sec. 27: NW;

BLM; CDO: LSRA

PARCEL COCS4809

T. 4 N., R. 98 W., 6th P.M.
Sec. 35: S2S2;

Moffat County
Colorado 160.000 Acres

BLM; CDO: LSRA

PARCEL COCS4810

T. 5 N., R. 98 W., 6th P.M.
Sec. 2: Lots 5-8;
Sec. 2: S2N2, S2;
Sec. 3: SENE;
Sec. 11: NE, N2NW, SENW, NESW;
Sec. 11: N2SE;
Sec. 12: W2;

Moffat County
Colorado 1400.920 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 5 N., R. 98 W., 6th P.M.
Sec. 2: Lots 5-8;
Sec. 2: S2N2, S2;
Sec. 11: NE, N2NW, SENW, NESW;
Sec. 11: N2SE;
Sec. 12: W2;

PVT; BLM; CDO: LSRA

PARCEL COCS4811

T. 5 N., R. 98 W., 6th P.M.
Sec. 14: Lots 8, 9;
Sec. 14: NWNW;
Sec. 15: E2NE;
Sec. 23: Lots 2, 4-6;
Sec. 23: E2NW, S2;

Moffat County
Colorado 673.610 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 5 N., R. 98 W., 6th P.M.
Sec. 14: Lots 8, 9;
Sec. 14: NWNW;
Sec. 15: E2NE;

BLM; CDO: LSRA

PARCEL COCS4812

T. 5 N., R. 98 W., 6th P.M.
Sec. 25: N2, S2SW;

Moffat County
Colorado 400.000 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

BLM; CDO: LSRA

PARCEL COCS4813

T. 6 N., R. 98 W., 6th P.M.
Sec. 34: ALL;
Sec. 35: W2 (EXCL ESMT COC053770);

Moffat County
Colorado 945.210 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

The following lands are subject to
Exhibit CO-26 to protect fragile
soils:

T. 6 N., R. 98 W., 6th P.M.
Sec. 34: E2;
Sec. 35: W2 (EXCL ESMT COC053770);

BLM; CDO: LSRA

PARCEL COCS4814

NCO COCS4556

T. 12 N., R. 98 W., 6th P.M.
Sec. 13: Lots 1-4;
Sec. 13: S2S2;
Sec. 14: Lots 1, 2;
Sec. 24: N2, SW;

Moffat County
Colorado 864.410 Acres

BLM; CDO: LSRA

PARCEL COCS4815

NCO COCS4556

T. 12 N., R. 98 W., 6th P.M.
Sec. 21: S2SW;
Sec. 28: W2;
Sec. 33: ALL;

Moffat County
Colorado 1040.000 Acres

BLM; CDO: LSRA

PARCEL COCS4816

NCO COCS4556

T. 12 N., R. 98 W., 6th P.M.
Sec. 23: E2, SW;
Sec. 26: NW;

Moffat County
Colorado 640.000 Acres

BLM; CDO: LSRA

PARCEL COCS4817

NCO COCS4556

T. 12 N., R. 98 W., 6th P.M.
Sec. 32: ALL;

Moffat County
Colorado 640.000 Acres

BLM; CDO: LSRA

PARCEL COCS4818

T. 9 N., R. 99 W., 6th P.M.
Sec. 2: Lots 6-8;
Sec. 2: S2NW;
Sec. 3: Lots 5-8;
Sec. 3: S2N2, S2;

Moffat County
Colorado 842.710 Acres

All lands are subject to Exhibit C
from March 2 through June 30 to
protect wild horse foaling.

BLM; CDO: LSRA

PARCEL COCS4819

T. 9 N., R. 99 W., 6th P.M.
Sec. 5: Lots 5-8;
Sec. 5: S2N2, S2;
Sec. 6: Lots 8-14;
Sec. 6: S2NE, SENW, E2SW, SE;

Moffat County
Colorado 1281.350 Acres

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL COCS4820

T. 9 N., R. 99 W., 6th P.M.
Sec. 7: Lots 5-8;
Sec. 7: E2, E2W2;
Sec. 8: N2, W2SW, NESW, NWSE;

Moffat County
Colorado 1121.440 Acres

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL COCS4821

T. 9 N., R. 99 W., 6th P.M.
Sec. 9: NENE, S2NE, SE;
Sec. 15: ALL;

Moffat County
Colorado 920.000 Acres

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL COCS4822

T. 9 N., R. 99 W., 6th P.M.
Sec. 17: NWNE, S2NE, W2, SE;
Sec. 18: Lots 1-4;
Sec. 18: E2, E2W2;

Moffat County
Colorado 1242.240 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 9 N., R. 99 W., 6th P.M.
Sec. 18: Lots 3, 4;
Sec. 18: SE, E2SW;

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 9 N., R. 99 W., 6th P.M.
Sec. 17: NWNE, S2NE, NW, N2SW, SESW, SE;
Sec. 18: Lot 1;
Sec. 18: NE, NENW;

BLM; CDO: LSRA

PARCEL COC54823

T. 9 N., R. 99 W., 6th P.M.
Sec. 19: Lots 3, 4;
Sec. 19: E2SW, SE;
Sec. 20: E2;
Sec. 21: ALL;

Moffat County
Colorado 1280.540 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 9 N., R. 99 W., 6th P.M.
Sec. 19: Lots 3, 4;

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 9 N., R. 99 W., 6th P.M.
Sec. 20: N2NE, SENE;
Sec. 21: E2, NW, N2SW, SESW;

BLM; CDO: LSRA

PARCEL COC54824

T. 9 N., R. 99 W., 6th P.M.
Sec. 22: ALL;
Sec. 27: ALL;

Moffat County
Colorado 1280.000 Acres

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 9 N., R. 99 W., 6th P.M.
Sec. 22: ALL;
Sec. 27: N2, SE, NESW;

BLM; CDO: LSRA

PARCEL COC54825

T. 9 N., R. 99 W., 6th P.M.
Sec. 25: ALL;
Sec. 26: ALL;

Moffat County
Colorado 1280.000 Acres

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL COC54826

T. 9 N., R. 99 W., 6th P.M.
Sec. 28: ALL;
Sec. 29: ALL;

Moffat County
Colorado 1280.000 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 9 N., R. 99 W., 6th P.M.
Sec. 29: E2NW, W2NE;

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 9 N., R. 99 W., 6th P.M.
Sec. 28: N2NE, SENE;

BLM; CDO: LSRA

PARCEL C0C54827

T. 9 N., R. 99 W., 6th P.M.
Sec. 30: Lots 2-4;
Sec. 30: E2SW, SWSE;
Sec. 31: Lots 1-4;
Sec. 31: E2, E2W2;

Hoffat County
Colorado 879.410 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 9 N., R. 99 W., 6th P.M.
Sec. 30: Lot 4;
Sec. 31: Lots 2-4;

PVT; BLM; CDO: LSRA

PARCEL C0C54828

T. 9 N., R. 99 W., 6th P.M.
Sec. 32: ALL;
Sec. 33: ALL;

Hoffat County
Colorado 1280.000 Acres

PVT; BLM; CDO: LSRA

PARCEL C0C54829

T. 9 N., R. 99 W., 6th P.M.
Sec. 34: ALL;
Sec. 35: ALL;

Hoffat County
Colorado 1280.000 Acres

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling:

T. 9 N., R. 99 W., 6th P.M.
Sec. 34: E2E2;
Sec. 35: ALL;

The following lands are subject to Exhibit C from March 1 through December 1 to protect wild horse area water sources:

T. 9 N., R. 99 W., 6th P.M.
Sec. 34: E2E2;
Sec. 35: ALL;

PVT; BLM; CDO: LSRA

PARCEL C0C54830

T. 9 N., R. 100 W., 6th P.M.
Sec. 1: Lots 5-8;
Sec. 1: S2N2, S2;
Sec. 12: ALL;

Hoffat County
Colorado 1279.200 Acres

All lands are subject to Exhibit C from March 2 through June 30 to protect wild horse foaling.

BLM; CDO: LSRA

PARCEL COC54831

T. 9 N., R. 100 W., 6th P.M.
Sec. 2: Lots 5, 6;
Sec. 2: E2, S2NW, SW;
Sec. 11: N2, SW;

Moffat County
Colorado 1118.510 Acres

The following lands are subject to Exhibit C from March 2 through June 30 to protect wild horse roaling:

T. 9 N., R. 100 W., 6th P.M.
Sec. 2: E2, S2NW, NESW;
Sec. 2: Lots 5, 6;
Sec. 11: S2NE;

PVT; BLM; CDO: LSRA

PARCEL COC54832

T. 9 N., R. 100 W., 6th P.M.
Sec. 10: ALL;
Sec. 15: ALL;

Moffat County
Colorado 1280.000 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 9 N., R. 100 W., 6th P.M.
Sec. 10: S2;
Sec. 15: ALL;

BLM; CDO: LSRA

PARCEL COC54833

T. 9 N., R. 100 W., 6th P.M.
Sec. 14: ALL;

Moffat County
Colorado 640.000 Acres

BLM; CDO: LSRA

PARCEL COC54834

T. 9 N., R. 100 W., 6th P.M.
Sec. 18: Lots 5-8;
Sec. 18: E2, E2W2;
Sec. 19: Lots 5-8;
Sec. 19: E2, E2W2;

Moffat County
Colorado 1304.200 Acres

BLM; CDO: LSRA

PARCEL COC54835

T. 9 N., R. 100 W., 6th P.M.
Sec. 27: ALL;
Sec. 34: N2;
Sec. 35: ALL;

Moffat County
Colorado 1600.000 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 9 N., R. 100 W., 6th P.M.
Sec. 27: N2NE;

BLM; CDO: LSRA

PARCEL COC54836

T. 9 N., R. 100 W., 6th P.M.
Sec. 28: ALL;
Sec. 33: ALL;

Moffat County
Colorado 1280.000 Acres

BLM; CDO: LSRA

PARCEL CUC54837

T. 9 N., R. 100 W., 6th P.M.
Sec. 29: ALL;
Sec. 30: Lots 5-8;
Sec. 30: E2, E2W2;

Moffat County
Colorado 1293.080 Acres

BLM; CDO: LSRA

PARCEL CUC54838

T. 9 N., R. 100 W., 6th P.M.
Sec. 31: Lots 5-9;
Sec. 31: E2;
Sec. 32: W2;

Moffat County
Colorado 828.770 Acres

BLM; CDO: LSRA

PARCEL CUC54839

T. 12 N., R. 100 W., 6th P.M.
Sec. 31: Lots 5-8;
Sec. 31: E2, E2W2;

Moffat County
Colorado 639.900 Acres

The following lands are subject to Exhibit CO-03 to protect raptor nests:

T. 12 N., R. 100 W., 6th P.M.
Sec. 31: NE;

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 12 N., R. 100 W., 6th P.M.
Sec. 31: Lot 5;
Sec. 31: NE;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 12 N., R. 100 W., 6th P.M.
Sec. 31: Lot 5;
Sec. 31: NE, N2SE;

BLM; CDO: LSRA

PARCEL CUC54840

T. 12 N., R. 100 W., 6th P.M.
Sec. 32: ALL;

Moffat County
Colorado 640.000 Acres

All lands are subject to Exhibit CO-26 to protect fragile soils.

BLM; CDO: LSRA

PARCEL COCS4841

T. 36 N., R. 20 W., NMPM
Sec. 22: Lots 5, 6;

Montezuma County
Colorado 91.510 Acres

BLM; MDO: SJRA

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

On the lands described below:

For the purpose of (reasons):

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

To protect grouse dancing grounds (including sage and mountain sharp-tailed grouse and lesser and greater prairie chickens) within a one-quarter mile radius from the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted depending on current usage of the site or on the geographical relationship to topographic barriers and vegetation screening.

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

To protect raptor nests within a one-eighth mile radius from the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted depending on current usage, or on the geographical relationship to topographic barriers and vegetation screening.

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

December 1 through April 30

On the lands described below:

For the purpose of (reasons):

To protect big game (mule deer, elk, pronghorn antelope, and bighorn sheep) winter range, including crucial winter habitat and other desirable winter range as mapped by the Colorado Division of Wildlife. This may apply to sundry notice that require an environmental analysis.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted under mild winter conditions for the last 60 days of the closure.

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

February 1 through August 15

On the lands described below:

For the purpose of (reasons):

To protect raptor (this includes golden eagles, all accipiters, falcons (except the kestrels), all butteos, and owls) nesting and fledgling habitat during usage for one-quarter mile around the nest site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted during years when the nest site is unoccupied, when occupancy ends by or after May 15, or once the young have fledged and dispersed from the nest.

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

February 1 through August 15

On the lands described below:

For the purpose of (reasons):

To protect ferruginous hawk nesting and fledgling habitat during usage for a one-quarter mile buffer around the nest.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLH Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted during years when a nest site is unoccupied, when occupancy ends by or after May 15, or once the young have fledged and dispersed from the nest.

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

November 16 through April 15

On the lands described below:

For the purpose of (reasons):

To protect bald eagle winter roost sites within a one-half mile buiier around the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted for partial or complete visual screening of the oil and gas activity from the primary zone (that is, one-quarter mile around the roost site).

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface Occupancy or use is subject to the following special operating constraints:

Operations proposed within the area of an approved surface or underground coal mine will be relocated outside the area to be mined or to accommodate room and pillar mining operations.

On the lands described below:

For the purpose of:

To protect surface or underground coal mines

Exception Criteria:

This stipulation may be waived without a plan amendment if the lessee agrees that the drilling of a well will be subject to the following conditions:

(1)(a) well must be plugged when the mine approaches within 500 feet of the well and reentered or redrilled upon completion of the mining operation; (b) well must be plugged in accordance with Mine Safety and Health Administration (formerly Mine Enforcement and Safety Administration) Informational Report 1052; (c) operator will provide accurate location of where the casing intercepts the coal by providing a directional and deviation survey of the well to the coal operator; or (2) relocate well into a permanent pillar or outside the area to be mined. A suspension of operations and production will be considered when the well is plugged, and a new well is to be drilled after mining operations move through the location.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Protecting fragile soils. Prior to surface disturbance of fragile soils, it must be demonstrated to the Authorized Officer through a plan of development that the following performance objectives will be met.

Performance Objectives:

- I. Maintain the soil productivity of the site.
- II. Protect off-site areas by preventing accelerated soil erosion (such as land-sliding, gullyng, rilling, piping, etc.) from occurring.
- III. Protect water quality and quantity of adjacent surface and groundwater sources.
- IV. Select the best possible site for development in order to prevent impacts to the soil and water resources.

Fragile soil areas, in which the performance objective will be enforced, are defined as follows:

- a. Areas rated as highly or severely erodible by wind or water, as described by the Soil Conservation Service in the Area Soil Survey Report or as described by on-site inspection.
- b. Areas with slopes greater than or equal to 35 percent, if they also have one of the following soil characteristics: (1) a surface texture that is sand, loamy sand, very fine sandy loam, fine sandy loam, silty clay or clay; (2) a depth to bedrock that is less than 20 inches; (3) an erosion condition that is rated as poor; or (4) a K factor of greater than 0.32.

Performance Standards:

- I. All sediments generated from the surface-disturbing activity will be retained on site.
- II. Vehicle use would be limited to existing roads and trails.

III. All new permanent roads would be built to meet primary road standards (BLM standards) and their location approved by the Authorized Officer. For oil and gas purposes, permanent roads are those used for production.

IV. All geophysical and geochemical exploration would be conducted by helicopter, horseback, on foot, or from existing roads.

V. Any sediment control structures, reserve pits, or disposal pits would be designed to contain a 100-year, 6-hour storm event. Storage volumes within these structures would have a design life of 25 years.

VI. Before reserve pits and production pits would be reclaimed, all residue would be removed and trucked off-site to an approved disposal site.

VII. Reclamation of disturbed surfaces would be initiated before November 1 each year.

VIII. All reclamation plans would be approved by the Authorized Officer in advance and might require an increase in the bond.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

To protect perennial water impoundments and streams, and/or riparian/wetland vegetation by moving oil and gas exploration and development beyond the riparian vegetation zone.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted only if an on-site impact analysis shows no degradation of the resource values.

Lease Number:

DEER AND ELK WINTER RANGE STIPULATION

In order to protect important seasonal wildlife habitat, lease activities such as exploration, drilling, and other development will be allowed only during the period from May 1 to December 1 on the following portions of this lease:

This limitation does not apply to maintenance and operation of producing wells.

This stipulation may be waived or reduced in scope if circumstances change, or if the lessee can demonstrate that operations can be conducted without causing unacceptable impacts on the concern(s) identified.

Lease Number:

SCENIC AND NATURAL VALUES STIPULATION

Special design and reclamation measures may be required to protect the outstanding scenic and natural landscape value of the following portion(s) of this lease:

For the protection of:

Special design and reclamation measures may include transplanting trees and shrubs, fertilization, mulching, special erosion control structures, irrigation, site recontouring to match the original contour, buried tanks and low profile equipment, and painting to minimize visual contrasts. Surface disturbing activities may be denied in sensitive areas, such as unique geologic features and rock formations, visually prominent areas, and high recreation use areas.

This stipulation may be waived or reduced in scope if circumstances change or if the lessee can demonstrate that operations can be conducted without causing unacceptable impacts on the concerns(s) identified.

Lease Number:

PERENNIAL STREAMS WATER QUALITY STIPULATION

In order to reduce impacts to water quality, surface-disturbing activities within 100 feet of perennial streams is limited to essential roads and utility crossings. The affected portions of this lease are:

This stipulation may be waived or reduced in scope if circumstances change, or if the lessee can demonstrate that operations can be conducted without causing unacceptable impacts on the concern(s) identified.

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Relocation of operations by more than 200 meters as required to protect visual values.

On the lands described below:

For the purpose of:

To protect Visual Resource Management Class II Areas

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted if mitigation is used to screen oil and gas operations from viewsheds and disturbed areas are restored to condition substantially unnoticeable to the casual observer.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Exhibit J

POWERSITE STIPULATION

The lessee or permittee hereby agrees:

(a) If any of the land covered by this lease or permit was, on the date the lease or permit application or offer was filed, within a powersite classification, powersite reserve, waterpower designation, or project on which an application for a license or preliminary permit is pending before the Federal Energy Regulatory Commission or on which an effective license or preliminary permit had been issued by the Federal Energy Regulatory Commission under the Federal Power Act, or on which an authorized power project (other than one owned or operated by the Federal Government) had been constructed, the United States, its permittees or licensees shall have the prior right to use such land for purposes of power development so applied for, licensed, permitted, or authorized and no compensation shall accrue to the mineral lessee or permittee for loss of prospective profits or for damages to improvements or workings, or for any additional expense caused the mineral lessee as a result of the taking of said land for power development purposes. It is agreed, however, that where the mineral lessee or permittee can make adjustments of his improvements to avoid undue interference with power development, he will be per-

mitted to do so at his own expense. Furthermore, occupancy and use of the land by the mineral lessee or permittee shall be subject to such reasonable conditions with respect to the use of the land as may be prescribed by the Federal Energy Regulatory Commission for the protection of any improvements and workings constructed thereon for power development.

(b) If any of the land covered by this lease or permit is on the date of the lease or permit within a powersite classification, powersite reserve, or waterpower designation which is not governed by the preceding paragraph, the lease or permit is subject to the express condition that operations under it shall be so conducted as not to interfere with the administration and use of the land for powersite purposes to a greater extent than may be determined by the Secretary of the Interior to be necessary for the most beneficial use of the land. In any case, it is agreed that where the mineral lessee or permittee can make adjustments to avoid undue interference with power development, he will be permitted to do so at his own expense.