



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
COLORADO STATE OFFICE
2850 YOUNGFIELD STREET
LAKEWOOD, COLORADO 80215-7076



December 23, 1993

NOTICE OF COMPETITIVE LEASE SALE

The Department of the Interior, Bureau of Land Management, Colorado State Office, hereby gives notice that on February 10, 1994, 106 parcels containing 63,594.580 acres of federal lands will be offered for oil and gas lease by competitive oral auction under Departmental regulations 43 CFR Part 3120.

LOCATION: The sale will be held at the:

HOLIDAY INN HOLIDOME
14707 West Colfax Avenue
(1-70 and Colfax Avenue)
Golden, Colorado

WEATHER: In the event inclement weather forces sale cancellation, a public announcement will be made on the following:

Radio Stations
KOA AM 850

Television Stations
Channel 4 KCNC

TIME: The sale begins at 9 a.m. Bidders are required to register and obtain a bidding number. Registration begins at 8 a.m.

LANDS OFFERED: The lands offered are described herein. Parcels will be offered for oral bid in the order shown in this notice.

NOTE: THE FOLLOWING SERIAL NUMBERS WILL NOT APPEAR IN THIS NOTICE. The corresponding parcels were deleted prior to posting, due to additional time required at the White River Resource Area for further environmental analysis affecting these parcels. **COC56019, COC56021, COC56024, COC56025, COC56031, COC56055, COC56056, COC56057.**

RIGHT TO WITHDRAW PARCELS: The Bureau of Land Management reserves the right to withdraw any or all parcels prior to or at the sale. Where necessary, parcels may also be retroactively withdrawn, and monies submitted for such will be refunded. Notice of withdrawal is posted in the Colorado State Office Public Room, 2850 Youngfield Street, Lakewood, Colorado. If the sale is cancelled, every effort will be made to give appropriate notice to all interested parties.

FRACTIONAL INTEREST: In some parcels, the United States holds less than 100 percent of the oil and gas rights. A lease issued for such a parcel is for the percentage or fraction indicated. Bonus bid and rental are based on gross acreage; acreage chargeability and royalty are calculated on net U.S. interest.

LEASE TERMS: A lease awarded as a result of this sale has a ten-year primary term and continues for so long as production in paying quantities is had. Royalty, based on value or amount of production removed or sold, is a flat 12 1/2 percent. Other terms are shown on the standard lease (Form 3100-11, June 1988, or later edition). Where applicable, specific surface use stipulations are given in this notice. They become part of the lease and supersede any inconsistent provisions on the lease form.

In addition to specific surface use stipulations, leases may be issued with lease notices attached. Lease notices are given to assist lessees in submitting acceptable plans of operation, but they do not involve new restrictions or requirements. Lease notices are now shown in Notice of Competitive Lease Sale. For additional information, contact the appropriate BLM District or Resource Area Office listed for each parcel.

FOREST SERVICE PARCELS: All bidders are hereby notified that stipulations for parcels located within the administrative boundaries of some Forest Service units are described in terms of the appropriate Forest plan. No description of those parts of the parcels affected by any given stipulation is available other than as depicted on Forest maps which are generally taken from the USGS quadrangles. Copies of the original maps may be reviewed in the appropriate District Ranger's Office, the Forest Supervisor's Office, or the Rocky Mountain Regional Forester's Office at 740 Simms St., Lakewood, Colorado (303) 236-9477.

BIDS: The minimum acceptable bonus bid is the lump sum equivalent of \$2 per acre or fraction thereof; e.g., a 644.38 acre parcel requires a minimum bid of \$1,290.00 (\$2 X 645 acres). A winning bid is the highest bid equal to or exceeding the minimum. The auctioneer's decision as to the high bidder and amount is final. A bid cannot be withdrawn and constitutes a legally binding commitment to sign the bid form, accept a lease, and make the required payment. All bids received shall be deemed submitted for an entire parcel.

BIDDERS ARE HEREBY ADVISED: An entity which fails to submit the bonus bid balance on any three (3) parcels (whether at a single sale or different sales totaling three times) shall be prohibited from bidding at any future sales held by the Colorado State Office.

PAYMENT: Payment due the day of the sale consists of: (1) a bonus bid deposit of at least \$2 per acre or fraction thereof; (2) the first year's annual rental of \$1.50 per acre or fraction thereof; and (3) a \$75 administrative fee. Failure to make this minimum payment can result in assessment of civil penalties.

The Colorado State Office must receive any unpaid bonus bid balance by 4 p.m. February 25, 1994, the tenth working day after the sale, or all monies and the right to a lease are forfeited. Payment may be made by personal check, certified check, credit card (Visa or MasterCard), or money order; cash cannot be accepted. Make remittances payable to DEPARTMENT OF THE INTERIOR - BLM.

BID FORM: For each parcel, the successful bidder is required to submit a properly signed Form 3000-2 with the required payment on the day of the sale. This form constitutes a legally binding offer to accept a lease and can be signed **ONLY** by the prospective lessee or an authorized representative. It certifies compliance with 43 CFR 3102, qualifications, and with 18 U.S.C. 1860, which prohibits unlawful combination or intimidation of bidders and certifies the bid was arrived at independently without unlawful collusion. Holographic signature is required by 43 CFR 3102.4.

The form may be signed prior to the sale. Once completed, it cannot be modified. Portions may be left blank and completed by the bidder. If not presigned by an authorized representative, the form must be signed when payment is tendered at the sale.

UNSOLD PARCELS: Parcels for which no bids are received and which are not withdrawn are available for noncompetitive lease offer for a two-year period beginning at 9 a.m. on the first business day after the sale. A drop-box for noncompetitive offers is available until one (1) hour after the sale. All noncompetitive offers received the first business day after the sale and those from the drop-box are considered simultaneously filed. Thereafter, offers receive priority as of the date and time of filing.

A noncompetitive offer must be accompanied by the total of (1) a \$75 nonrefundable filing fee, and (2) the first-year advance rental at \$1.50 per acre or fraction thereof.

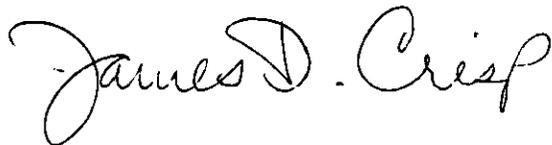
PRESALE NONCOMPETTIVE OFFERS: Presale offers have first priority over noncompetitive offers filed after the sale. Parties are cautioned that any lands in parcels not sold which are subject to a presale noncompetitive offer may not be available to further noncompetitive filings. All else being regular, those lands will be issued to the party who submitted the presale offer. Parcels subject to a presale noncompetitive offer are identified by a notation reading: NCO COC ____.

NOTE: THE SALE SITE IS ACCESSIBLE TO THE HANDICAPPED. IF ASSISTANCE IS NEEDED FOR THE HEARING OR VISUALLY IMPAIRED, PLEASE CONTACT THE COLORADO STATE OFFICE AT (303) 239-3670 BY JANUARY 14, 1994.

NOTE: ALL PARCELS IN THE GRAND JUNCTION RESOURCE AREA MAY BE AFFECTED BY A STIPULATION FOR SLOPES OF 40 PERCENT OR GREATER STEEPNESS.

NOTE: THE POSTING OF THIS NOTICE SERVES TO WITHDRAW THE LANDS LISTED HEREIN FROM FILINGS UNDER 43 CFR 3110.1(a)(1)(ii).

NOTE: THE NEXT REGULAR COMPETITIVE SALE IS TENTATIVELY SCHEDULED FOR MAY 12, 1994; TO BE CONSIDERED FOR THAT SALE, EXPRESSIONS OF INTEREST OR PRESALE OFFERS MUST BE RECEIVED BY JANUARY 26, 1994. WE CAN MAKE NO GUARANTEE, HOWEVER, AS TO WHEN A GIVEN PARCEL WILL BE PUT UP FOR SALE. THE AUGUST 1994 SALE IS TENTATIVELY SCHEDULED FOR AUGUST 11, 1994.

A handwritten signature in cursive script that reads "James D. Crisp". The signature is written in dark ink and is positioned above the printed name and title.

**James D. Crisp, Chief
Branch of Minerals Adjudication**

PUBLIC NOTICE

Bidders are reminded that a bid shall not be withdrawn and shall constitute a legally binding commitment to execute the lease bid form and accept a lease, including the obligation to pay the bonus bid, first year's rental, and administrative fee. There have been cases in past oral auctions where the minimum deposit due from the high bidder on the day of the auction was not paid, or was paid by a check drawn on a closed account or an account with insufficient funds. The Bureau of Land Management will closely monitor situations of this nature to determine whether further measures should be initiated to protect the integrity of the system.

Errors sometimes occur in the listing, although every effort is made to avoid them. The BLM is not liable for any inconvenience or loss caused by errors which may occur.

SURFACE MANAGEMENT AGENCY DESCRIPTION

The list of parcels offered for competitive sale includes a description of the surface management agency(ies) involved. Where the surface is administered by a federal agency other than BLM, the coordinating BLM District And Resource Area Offices are depicted immediately below. The following abbreviations are used:

Surface Management Agencies	
BLM	Bureau of Land Management
PVT	Private surface
FS	Forest Service surface
BOR	Bureau of Reclamation surface
DOE	Department of Energy surface
NF	National Forest
NG	National Grassland
STCO	State of Colorado
BLM District Offices	
CDO	Craig District Office
CCDO	Canon City District Office
MDO	Montrose District Office
GJDO	Grand Junction District Office
BLM Resource Area Offices	
KRA	Kremmling Resource Area (CDO)
LSRA	Little Snake Resource Area (CDO)
WRRRA	White River Resource Area (CDO)
GJRA	Grand Junction Resource Area (GJDO)
GSRA	Glenwood Springs Resource Area (GJDO)
UBRA	Uncompahgre Basin Resource Area (MDO)
GBRA	Gunnison Basin Resource Area (MDO)
SJRA	San Juan Resource Area (MDO)
*NERA	Northeast Resource Area (CCDO)
SLRA	San Luis Resource Area (CCDO)
RGRA	Royal Gorge Resource Area (CCDO)

*The Northeast Resource Area (NERA) has been merged into the Royal Gorge Resource Area (RGRA) as of December 28, 1991.

Sample Number 1: PVT; BLM; CCDO: NERA

This entry shows the parcel contains both private and BLM surface located in the Canon City District Office in the Northeast Resource Area.

Sample Number 2: FS; Routt NF; CDO: LSRA

This entry shows the parcel is Forest Service land in the Routt National Forest. The coordinating BLM office is the Little Snake Resource Area in the Craig District.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0074
Expires: April 30, 1994

**COMPETITIVE OIL AND GAS OR
GEOTHERMAL RESOURCES LEASE BID**
30 U.S.C. 181 et seq.; 30 U.S.C. 351-359;
30 U.S.C. 1001-1025; 42 U.S.C. 6508

State	Date of sale
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PARCEL NUMBER	AMOUNT OF BID (See instructions below)	
	TOTAL BID	PAYMENT SUBMITTED WITH BID
THE BID IS FOR (Check one): <input type="checkbox"/> Oil and Gas Parcel Number <u>COC X X X X X</u> <input type="checkbox"/> Geothermal Parcel Number _____ Name of Known Geothermal Resource Area (KGRA) _____	\$ <u>XXXX.XX</u> Calculate amount by multiplying rounded up acres by bid per acre.	\$ <u>XXXXX.XX</u> DO NOT INCLUDE RENTAL or ADMINISTRATIVE FEE when calculating amount of bid you are paying today.

The appropriate regulations applicable to this bid are: (1) for oil and gas leases—43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases—43 CFR 3132; and (3) for Geothermal resources leases—43 CFR 3220. (See details concerning lease qualifications on reverse.)

I CERTIFY THAT I have read and am in compliance with, and not in violation of, the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1360 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

IMPORTANT NOTICE: Execution of this form, where the offer is the high bid, constitutes a binding lease offer, including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made shall result in rejection of the bid and forfeiture of all monies submitted.

Print or Type Name of Lessee

Address of Lessee

City State Zip Code

Signature of Lessee or Bidder

****Holographic signature of LESSEE or AGENT.
If AGENT, show relationship to lessee.*****

**INSTRUCTIONS FOR OIL AND GAS BID
(Except NPR-A)**

1. Separate bid for each parcel is required. Identify parcel by the parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid must be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance must be in the form specified in 43 CFR 3103.1-1. The remainder of the bonus bid, if any, must be submitted to the proper BLM office within 10 working days after the last day of the oral auction. Failure to submit the remainder of the bonus bid within 10 working days will result in rejection of the bid offer and forfeiture of all monies paid.
3. If bidder is not the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.
4. This bid may be executed (signed) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.
5. In view of the above requirement (4), bidder may wish to leave AMOUNT OF BID section blank so that final bid amount may be determined by the bidder or the Bureau of Land Management at the oral auction.

**INSTRUCTIONS FOR GEOTHERMAL OR
NPR-A OIL AND GAS BID**

1. Separate bid for each parcel is required. Identify parcel by the number assigned to a tract.
2. Bid must be accompanied by one-tenth of the total amount of bid. The remittance must be in the form specified in 43 CFR 3220.4 for a Geothermal Resources bid and 3132.2 for a NPR-A lease bid.
3. Mark envelope Bid for Geothermal Resources Lease in (Name of KGRA) or Bid for NPR-A Lease, as appropriate. Be sure correct parcel number of tract on which bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If bidder is not the sole party in interest in the lease for which bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the authorized officer.

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States, an association (including partnerships and trusts) of such citizens, a municipality, or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,000 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 100,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)(2)(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in interest in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authorities cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; and (2) Be in compliance with acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres; and (3) Certify that all parties in interest in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations; and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authorities cited herein.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resources Lease.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPLE PURPOSE: The information is to be used to process your bid.

ROUTINE USES. (1) The adjudication of the bidder's right to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in accordance with 43 CFR 3120, 43 CFR 3130, or 43 CFR 3220.

This information will be used to determine the bidder submitting the highest bid.

Response to this request is required to obtain a bid.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate Bureau Clearance Officer, (W4)-771, 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (11004-0072), Washington, D.C. 20503.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Serial No. _____

OFFER TO LEASE AND LEASE FOR OIL AND GAS

The undersigned (offeror) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Leasing Act of 1920, as amended and supplemented (30 U.S.C. 351-359), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), the Attorney General's Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), or the

READ INSTRUCTIONS BEFORE COMPLETING

Name _____
Street _____
City, State, Zip Code _____

This application/offer/lease is for: (Check only one) PUBLIC DOMAIN LANDS _____ ACQUIRED LANDS (percent U.S. interest) _____
Surface managing agency if other than BLM: _____ Unit/Project _____
Legal description of land requested: _____ *Parcel No. _____ *Sale Date (m/d/y): _____
***SEE ITEM 2 IN INSTRUCTIONS BELOW PRIOR TO COMPLETING PARCEL NUMBER AND SALE DATE.**

R. Meridian State Country

Amount received: Filing fee \$ _____ Rental fee \$ _____ Total \$ _____
Total acres applied for _____
Total \$ _____

DO NOT WRITE BELOW THIS LINE

Land included in lease:

R. Meridian State Country

Total acres in lease _____
Rental received \$ _____

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (except Artifacts) on the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to removal or cessation in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid or nomination form submitted under 43 CFR 3128 and is subject to the provisions of that bid or nomination and those specified on this form.

- Noncompetitive lease (ten years)
- Competitive lease (five years)

THE UNITED STATES OF AMERICA

By _____, (Signing Officer)

xi _____ (Title) _____ (Date)

Underwritten certifies that the offeror is a citizen of the United States, an association of such citizens, a municipality, or a corporation organized under the laws of the United States or any State or Territory thereof. All parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities. (b) Offeror's chargeable interests, direct and indirect in either public domain or acquired lands do not exceed 246,080 acres in Federal oil and gas leases in the same State, of which not more than 200,000 acres are held under option, or 300,000 acres in leases and 200,000 acres in options in either leasing district in Alaska. (c) Offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located. (d) Offeror is in compliance with qualifications concerning Federal oil and gas lease holdings provided in sec. 3.2012(h) of the Minerals Leasing Act. (e) Offeror is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 3.2012(i) of the Minerals Leasing Act, and (f) Offeror is not in violation of sec. 41 of the Act.

(b) Underwritten agrees that signature to this offer constitutes acceptance of this lease, including all terms, conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees that this offer cannot be withdrawn, either in whole or in part, unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, whichever covers the land described in the withdrawal, has been signed on behalf of the United States.

This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments. 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Duly executed this _____ day of _____, 19____

Signature of Lessee or Attorney-in-Fact

LEASE TERMS

Sec. 1. **Rentals**—Rentals shall be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

- a. Noncompetitive lease, \$1.50 for the first 5 years; thereafter \$2.00;
- b. Competitive lease, \$1.50; for primary term; thereafter \$2.00;
- c. Other, see attachment, or as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is completed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties shall be paid on the production allocated to this lease. However, annual rentals shall continue to be due at the rate specified in (a), (b), or (c) for those lands not within a participating area.

Failure to pay annual rentals, if due, on or before the anniversary date of this lease for next official working day if office is closed shall automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing of cause.

Sec. 2. **Royalties**—Royalties shall be paid to proper office of lessor. Royalties shall be computed in accordance with regulations on production removed or sold. Royalty rates are:

- a. Noncompetitive lease, 12 1/2 %;
- b. Competitive lease, 12 1/2 %;
- c. Other, see attachment; or as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties shall be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production shall be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessor shall not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, or shall be liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessor.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year shall be payable at the end of each lease year beginning on or after a discovery of viable quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources. It is otherwise justified.

An in-kind charge shall be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FROGMA) (30 U.S.C. 1701). Lessee shall be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FROGMA or the leasing authority.

Sec. 3. **Boards**—A board shall be filed and maintained for lease operations as required under regulations.

Sec. 4. **Diligence, rate of development, utilization, and drainage**—Lessee shall exercise reasonable diligence in developing and producing, and shall prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool including those leased lands. Lessee shall drill and produce wells necessary to protect leased lands from drainage or pay commensurate royalty for drainage in amount determined by lessor.

Sec. 5. **Documents, evidence, and inspection**—Lessee shall file with proper office of lessor, within 30 days after effective date thereof, any contract or evidence of other attachment of lease or disposal of production. At such times and in such form as lessor may prescribe, lessee shall furnish detailed statements showing amounts and quality of all products removed and sold, including therefrom, and amounts used for production purposes or unavoidably lost. Lessee may be required to provide maps and schematic diagrams showing developments with and without operations, and reports with respect to meters, expenditures, and depreciation data, in the form prescribed by lessor. Lessee shall keep a well drilling record, a log, stratigraphic well surveys and logs, and a record of subsurface investigations and furnish copies to lessor when requested. Lessee shall keep open at all reasonable times for inspection by any authorized officer of lessor, the lease contracts and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, maps, and records relative to operations, surveys, or investigations on or in the leased lands. Lessee shall maintain copies of all contracts, sales agreements, accounting records, and documents such as billings, invoices, or similar documentation that supports

costs claimed as manufacturing, preparation, and/or transportation costs. All such records shall be maintained in lessee's accounting offices for future audit by lessor. Lessee shall maintain accurate records for 6 years after they are generated or, if an audit or investigation is underway, until retention of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section shall be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. **Conduct of operations**—Lessee shall conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee shall take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to timing or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses shall be conditional so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee shall contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories of short term sensitive species under guidelines provided by lessor, if in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed. Lessee shall immediately contact lessor. Lessee shall cease any operations that would result in the destruction of such species or objects.

Sec. 7. **Mining operations**—To the extent that impacts from mining operations would be substantially different or greater than those associated with normal drilling operations, lessee reserves the right to deny approval of such operations.

Sec. 8. **Extraction of helium**—Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense or cost to lessee or owner of the gas. Lessee shall include in any contract of sale of gas the provisions of this section.

Sec. 9. **Damages to property**—Lessee shall pay lessor for damage to lessor's improvements, and shall save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. **Protection of diverse interests and equal opportunity**—Lessee shall: pay when due all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee shall comply with section 28 of the Minerals Leasing Act of 1920.

Lessee shall comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessor's subcontractors shall maintain segregated facilities.

Sec. 11. **Transfer of lease interests and relinquishment of lease**—As required by regulations, lessee shall file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivisions by filing in the proper office a written relinquishment, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. **Delivery of premises**—At such time as all or portions of this lease are returned to lessor, lessee shall place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. **Proceedings in case of default**—If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease shall be subject to cancellation unless or until the leasehold contains a well capable of production of oil or gas in paying quantities, or the lease is converted to an approved cooperative or unit plan or communitization agreement which contains a well capable of production of minimum quantities in paying quantities. This provision shall not be construed to prevent the exercise by lessor of any other legal and equitable remedy, including waiver of the default. Any such remedy or waiver shall not prevent later cancellation for the same default occurring at any other time. Lessee shall be subject to applicable provisions and penalties of FROGMA (30 U.S.C. 1701).

Sec. 14. **Heirs and successors-in-interest**—Each obligation of this lease shall extend to and be binding upon, and every benefit hereof shall inure to the heirs, executors, administrators, successors, beneficiaries, or assigns of the respective parties hereto.

THE FOLLOWING ACQUIRED LANDS ARE SUBJECT TO FILINGS IN THE MANNER SPECIFIED IN THE APPLICABLE PORTIONS OF THE REGULATIONS IN 43 CFR, SUBPART 3120.

PARCEL COC56002

T. 11 S., R. 45 W., 6th P.M.
Sec. 12: E2;

U.S. Interest 25.%

Kit Carson County
Colorado 320.000 Acres

PVT; BLM; CCDO: NERA

PARCEL COC56003

T. 10 N., R. 94 W., 6th P.M.
Sec. 6: Lots 1, 2;
Sec. 6: LOT 2 EXCLUDNG 1.000 ACR;
Sec. 6: BY METES AND BOUNDS;
Sec. 6: S2NE, SE;

U.S. Interest 100%

Moffat County
Colorado 319.450 Acres

All or part of the lands are subject
to Exhibit CO-30.

PVT; BLM; CDO: LSRA

THE FOLLOWING PUBLIC DOMAIN LANDS ARE SUBJECT TO FILINGS IN THE MANNER SPECIFIED
IN THE APPLICABLE PORTIONS OF THE REGULATIONS IN 43 CFR, SUBPART 3120.

PARCEL COC56004

T. 24 S., R. 48 W., 6th P.M.
Sec. 25: SE;

Bent County
Colorado 160.000 Acres

PVT; BLM; CCDO: RGRA

PARCEL COC56005

T. 24 S., R. 48 W., 6th P.M.
Sec. 35: SW;

Bent County
Colorado 160.000 Acres

PVT; BLM; CCDO: RGRA

PARCEL COC56006 NCO55861

T. 25 S., R. 48 W., 6th P.M.
Sec. 2: Lots 3, 4;
Sec. 2: S2NW;

Bent County
Colorado 160.600 Acres

PVT; BLM; CCDO: RGRA

PARCEL COC56007

T. 25 S., R. 48 W., 6th P.M.
Sec. 11: NE;

Bent County
Colorado 160.000 Acres

PVT; BLM; CCDO: RGRA

PARCEL COC56008

T. 11 S., R. 50 W., 6th P.M.
Sec. 6: S2NE;

Kit Carson County
Colorado 80.000 Acres

PVT; BLM; CCDO: NERA

PARCEL COC56009

T. 21 S., R. 52 W., 6th P.M.
Sec. 19: NE;
Sec. 21: NW;

Bent County
Colorado 320.000 Acres

PVT; BLM; CCDO: RGRA

PARCEL COC56010

T. 1 S., R. 53 W., 6th P.M.
Sec. 8: SWSW;

Washington County
Colorado 40.000 Acres

PVT; BLM; CCDO: NERA

PARCEL COC56011

T. 3 S., R. 56 W., 6th P.M.
Sec. 10: E2SW;
Sec. 22: S2NW;
Sec. 28: N2SW;

Washington County
Colorado 240.000 Acres

PVT; BLM; CCDO: NERA

PARCEL COC56012

T. 6 S., R. 90 W., 6th P.M.
Sec. 3: Lots 1-4;
Sec. 3: S2N2, N2S2;
Sec. 4: Lots 1-4;
Sec. 4: S2N2, S2;
Sec. 9: N2N2;

Garfield County
Colorado 1259.680 Acres

The following lands are subject to
Exhibit CO-26 to protect fragile
soils:

T. 6 S., R. 90 W., 6th P.M.
Sec. 4: W2SW, SWNW;
Sec. 4: Lot 4;
Sec. 9: NWNW;

The following lands are subject to
Exhibit C-1 to protect sensitive
resource values in major river
corridors:

T. 6 S., R. 90 W., 6th P.M.
Sec. 3: S2NE, SENW;
Sec. 3: Lots 1-4;
Sec. 4: SWNW;

The following lands are subject to
Exhibit GS-12 to protect scenic
values of Class II visual resource
management areas:

T. 6 S., R. 90 W., 6th P.M.
Sec. 3: Lots 1,2;

The following lands are subject to
Exhibit CO-09 to protect big game
winter habitat:

T. 6 S., R. 90 W., 6th P.M.
Sec. 3: Lots 1,2;

BLM; GJDO: GSRA
PARCEL COC56013

T. 6 S., R. 90 W., 6th P.M.
Sec. 5: Lots 1-3;
Sec. 5: S2N2, N2SW, SE;
Sec. 7: Lot 2;
Sec. 7: SENW, NESE;
Sec. 8: NWSW;
Sec. 18: Lot 4;
Sec. 18: SENW, SESW, SWSE;

Garfield County
Colorado 833.120 Acres

The following lands are subject to
Exhibit CO-09 to protect big game
winter habitat:

T. 6 S., R. 90 W., 6th P.M.
Sec. 7: Lot 2;
Sec. 7: SENW, NESE;
Sec. 8: NWSW;
Sec. 18: SENW, SESW, SWSE;

The following lands are subject to
Exhibit CO-26 to protect fragile
soils:

T. 6 S., R. 90 W., 6th P.M.
Sec. 5: S2N2, N2SW, SE;
Sec. 5: Lots 1-3;
Sec. 7: SENW, NESE;
Sec. 7: Lot 2;
Sec. 8: NWSW;
Sec. 18: SENW;

The following lands are subject to
Exhibit GS-12 to protect scenic
values of Class II visual resource
management areas:

T. 6 S., R. 90 W., 6th P.M.
Sec. 5: SWNW;
Sec. 5: Lots 1-3;
Sec. 7: SENW, NESE;
Sec. 8: NWSW;
Sec. 18: SENW, SESW, SWSE;

All or part of the lands are subject
to Exhibit CO-29.

PVT; BLM; GJDO: GSRA

PARCEL COC56014

T. 6 S., R. 90 W., 6th P.M.
Sec. 11: E2NE;
Sec. 12: NE, N2NW, SENW, NESE;
Sec. 13: E2NE, SWNE;

Garfield County
Colorado 520.000 Acres

BLM; GJDO: GSRA

PARCEL COC56015

T. 6 S., R. 90 W., 6th P.M.
Sec. 15: N2SW, SESW;
Sec. 16: S2NE, NWNW, SENW, N2SW;
Sec. 21: E2E2;
Sec. 22: W2NE, W2, S2SE;

Garfield County
Colorado 1000.000 Acres

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 6 S., R. 90 W., 6th P.M.
Sec. 16: S2NE, NWNW, SENW, N2SW;

The following lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation.

T. 6 S., R. 90 W., 6th P.M.
Sec. 15: N2SW, SESW;

All or part of the lands are subject to Exhibit CO-29.

PVT; BLM; GJDO: GSRA

PARCEL COC56016

T. 6 S., R. 90 W., 6th P.M.
Sec. 25: E2, S2SW;
Sec. 26: S2SE;
Sec. 35: NE;
Sec. 36: ALL;

Garfield County
Colorado 1280.000 Acres

All or part of the lands are subject to Exhibit CO-29.

PVT; BLM; GJDO: GSRA

PARCEL COC56017

T. 6 S., R. 90 W., 6th P.M.
Sec. 27: ALL;
Sec. 28: E2E2;

Garfield County
Colorado 800.000 Acres

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 6 S., R. 90 W., 6th P.M.
Sec. 28: SENE, E2SE;

The following lands are subject to Exhibit CO-28 to protect riparian/wetland vegetation.

T. 6 S., R. 90 W., 6th P.M.
Sec. 28: SESE;

The following lands are subject to Exhibit CO-09 to protect big game winter habitat.

T. 6 S., R. 90 W., 6th P.M.
Sec. 27: W2W2;
Sec. 28: E2E2;

BLM; GJDO: GSRA

PARCEL COC56018

T. 1 S., R. 92 W., 6th P.M.
Sec. 12: ALL;
Sec. 13: NENE, W2NE, W2, SWSE;
Sec. 14: SESE;
Sec. 24: NENW;

Rio Blanco County
Colorado 1200.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 1 S., R. 92 W., 6th P.M.
Sec. 12: SWNE;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 1 S., R. 92 W., 6th P.M.
Sec. 12: SENE, N2SE;

The following lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges:

T. 1 S., R. 92 W., 6th P.M.
Sec. 12: S2;
Sec. 13: N2NE, SWNE, W2, SWSE;
Sec. 14: SESE;
Sec. 24: NENW;

The following lands are subject to Exhibit C from May 15 through June 30 and from May 1 through June 30 to protect elk calving and pronghorn fawning areas:

T. 1 S., R. 92 W., 6th P.M.
Sec. 12: NWNE, NW;

PVT; BLM; CDO: WRRRA

PARCEL COC56020

T. 1 S., R. 92 W., 6th P.M.
Sec. 17: N2, SW, N2SE, SWSE;
Sec. 18: Lots 1-3;
Sec. 18: NE, E2NW, NESW, N2SE;

Rio Blanco County
Colorado 1078.920 Acres

The following lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges:

T. 1 S., R. 92 W., 6th P.M.
Sec. 17: S2SW, SWSE;

The following lands are subject to Exhibit C from May 15 through June 30 and from May 1 through June 30 to protect elk calving and pronghorn fawning areas:

T. 1 S., R. 92 W., 6th P.M.
Sec. 17: N2, N2SW, NWSE;
Sec. 18: NE, SENW, NESW, N2SE;

PVT; BLM; CDO: WRRRA

PARCEL COC56022

T. 1 S., R. 92 W., 6th P.M.
Sec. 25: N2, W2SW, E2SE;

Rio Blanco County
Colorado 480.000 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56023

T. 1 S., R. 92 W., 6th P.M.
Sec. 26: W2SW;
Sec. 27: E2NE, NW, NWSW, S2S2, NESE;

Rio Blanco County
Colorado 560.000 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56026

T. 1 S., R. 92 W., 6th P.M.
Sec. 34: N2N2, SENE, W2SW, NESE;
Sec. 35: NW, N2SW, SESW, SWSE;

Rio Blanco County
Colorado 640.000 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56027

T. 6 S., R. 92 W., 6th P.M.
Sec. 1: Lots 3, 4;
Sec. 16: SWSE;
Sec. 28: SW;
Sec. 29: E2SE;
Sec. 33: SW;

Garfield County
Colorado 533.220 Acres

The following lands are subject to
Exhibit CO-09 to protect big game
winter habitat:

T. 6 S., R. 92 W., 6th P.M.
Sec. 16: SWSE;
Sec. 28: SW;
Sec. 29: E2SE;
Sec. 33: SW;

The following lands are subject to
Exhibit CO-18 to protect raptor
nesting and fledgling habitat:

T. 6 S., R. 92 W., 6th P.M.
Sec. 33: SW;

All or part of the lands are subject
to Exhibit CO-29.

The following lands are subject to
Exhibit GS-12 to protect scenic
values of Class II visual resource
management areas:

T. 6 S., R. 92 W., 6th P.M.
Sec. 16: SWSE;

PVT; BLM; GJDO: GSRA

PARCEL COC56028

T. 7 S., R. 92 W., 6th P.M.
Sec. 1: Lot 2;
Sec. 2: Lots 1, 2;
Sec. 3: Lot 1;
Sec. 4: Lots 1, 2;
Sec. 11: SENE;

Garfield County
Colorado 103.590 Acres

The following lands are subject to
Exhibit CO-03 to protect raptor
nests:

T. 7 S., R. 92 W., 6th P.M.
Sec. 3: Lot 1;
Sec. 4: Lot 2;
Sec. 11: SENE;

The following lands are subject to
Exhibit CO-09 to protect big game
winter habitat:

T. 7 S., R. 92 W., 6th P.M.
Sec. 1: Lot 2;
Sec. 2: Lots 1, 2;
Sec. 3: Lot 1;
Sec. 4: Lots 1, 2;
Sec. 11: SENE;

The following lands are subject to
Exhibit CO-18 to protect raptor
nesting and fledgling habitat:

T. 7 S., R. 92 W., 6th P.M.
Sec. 3: Lot 1;
Sec. 4: Lot 2;
Sec. 11: SENE;

All or part of the lands are subject
to Exhibit CO-29.

The above lands are within the
Hunter Mesa Unit COC55972X. The
successful bidder will be required
to comply with 43 CFR 3101.3-1.

PVT; BLM; GJDO: GSRA

PARCEL COC56029

T. 8 S., R. 92 W., 6th P.M.
Sec. 12: SESE;
Sec. 13: SWNE, SE;

Garfield County
Mesa County
Colorado 240.000 Acres

The above lands are within the Hunter Mesa Unit COC55972X. The successful bidder will be required to comply with 43 CFR 3101.3-1.

PVT; BLM; GJDO: GSRA

PARCEL COC56030

T. 1 S., R. 93 W., 6th P.M.
Sec. 5: SESW;
Sec. 7: E2SW, W2SE;
Sec. 18: Lots 1-3;
Sec. 18: NE, E2W2;

Rio Blanco County
Colorado 639.460 Acres

The following lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges:

T. 1 S., R. 93 W., 6th P.M.
Sec. 7: E2SW, W2SE;

PVT; BLM; CDO: WRRRA

PARCEL COC56032

T. 1 S., R. 93 W., 6th P.M.
Sec. 16: NWNW, S2S2;
Sec. 17: NE, E2SW, SE;
Sec. 20: NWNE;
Sec. 21: N2NE, NENW;

Rio Blanco County
Colorado 760.000 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56033

T. 1 S., R. 93 W., 6th P.M.
Sec. 25: NESE, S2SE;
Sec. 35: SESW, SE;
Sec. 36: W2NE, S2NW, SW, NWSE;

Rio Blanco County
Colorado 680.000 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56034

T. 1 S., R. 93 W., 6th P.M.
Sec. 27: W2NE, NW, NESE;
Sec. 28: SW, SESE;
Sec. 33: NENE, SWNE, SENW;
Sec. 33: NESW, S2SW;

Rio Blanco County
Colorado 720.000 Acres

The following lands are subject to Exhibit C from May 15 through June 30 and from May 1 through June 30 to protect elk calving and pronghorn fawning areas:

T. 1 S., R. 93 W., 6th P.M.
Sec. 27: W2NE, NW, NESE;
Sec. 28: SW, SESE;
Sec. 33: NENE;

PVT; BLM; CDO: WRRRA

PARCEL COC56035

T. 6 S., R. 93 W., 6th P.M.
Sec. 21: S2NW;
Sec. 24: NESW, S2SW, W2SE;
Sec. 25: NWNE;
Sec. 28: NENW;

Garfield County
Colorado 360.000 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 6 S., R. 93 W., 6th P.M.
Sec. 21: S2NW;
Sec. 24: E2SW, SWSW, W2SE;
Sec. 25: NWNE;
Sec. 28: NENW;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 6 S., R. 93 W., 6th P.M.
Sec. 21: S2NW;
Sec. 24: SWSW;
Sec. 28: NENW;

All or part of the lands are subject to Exhibit CO-29.

The following lands are subject to Exhibit GS-12 to protect scenic values of Class II visual resource management areas:

T. 6 S., R. 93 W., 6th P.M.
Sec. 21: S2NW;

PVT; BLM; GJDO: GSRA

PARCEL COC56036

T. 2 S., R. 94 W., 6th P.M.
Sec. 5: NWSW, SWSE;
Sec. 6: Lots 1-7, 9-12;
Sec. 6: Lots W2 LOT 8;
Sec. 6: SESW, W2SE;

Rio Blanco County
Colorado 747.160 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56037

T. 2 S., R. 94 W., 6th P.M.
Sec. 7: Lots 1-4;
Sec. 7: E2, E2W2;
Sec. 8: NENW, W2W2;

Rio Blanco County
Colorado 835.760 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56038

T. 2 S., R. 94 W., 6th P.M.
Sec. 17: W2W2;
Sec. 20: W2NW;
Sec. 29: SWNW, NWSW;
Sec. 32: SWSW;

Rio Blanco County
Colorado 400.000 Acres

BLM; CDO: WRRRA

PARCEL COC56039

T. 6 S., R. 94 W., 6th P.M.
Sec. 1: S2SW;
Sec. 2: N2SE, SESE;
Sec. 12: Lot 3;
Sec. 23: Lot 10;

Garfield County
Colorado 241.390 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 6 S., R. 94 W., 6th P.M.
Sec. 1: S2SW;
Sec. 2: N2SE, SESE;
Sec. 12: Lot 3;

All or part of the lands are subject to Exhibit CO-29.

The following lands are subject to Exhibit C-1 to protect sensitive resource values in major river corridors:

T. 6 S., R. 94 W., 6th P.M.
Sec. 23: Lot 10;

PVT; BLM; GJDO: GSRA

PARCEL COC56040

T. 7 S., R. 94 W., 6th P.M.
Sec. 9: Lot 7;
Sec. 11: Lots 1, 2;
Sec. 11: S2NE, SE;

Garfield County
Colorado 363.310 Acres

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 7 S., R. 94 W., 6th P.M.
Sec. 11: SENE, SE;

All or part of the lands are subject to Exhibit CO-29.

All or part of the lands are subject to Exhibit CO-31.

PVT; BLM; GJDO: GSRA

PARCEL COC56041

T. 10 S., R. 94 W., 6th P.M.
Sec. 20: N2SW, SWSW;
Sec. 28: Lots 1-10;
Sec. 29: Lots 1-6;

Mesa County
Colorado 803.030 Acres

BLM; GJDO: GJRA

PARCEL COC56042

T. 3 S., R. 95 W., 6th P.M.
Sec. 2: Lots 1-4;
Sec. 2: S2N2, S2;

Rio Blanco County
Colorado 640.800 Acres

BLM; CDO: WRRRA

PARCEL COC56043

T. 2 S., R. 98 W., 6th P.M.
Sec. 15: Lots 4, 5;
Sec. 16: E2, E2W2, SWNW, W2SW;

Rio Blanco County
Colorado 684.400 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 2 S., R. 98 W., 6th P.M.
Sec. 16: NENW, S2SE;

BLM; CDO: WRRRA

PARCEL COC56044

T. 2 S., R. 98 W., 6th P.M.
Sec. 17: SE;
Sec. 20: N2;
Sec. 21: N2;

Rio Blanco County
Colorado 800.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 2 S., R. 98 W., 6th P.M.
Sec. 21: NENE;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 2 S., R. 98 W., 6th P.M.
Sec. 20: W2NW;
Sec. 21: W2NE, SENE;

BLM; CDO: WRRRA

PARCEL COC56045

T. 2 S., R. 98 W., 6th P.M.
Sec. 22: NESE;
Sec. 23: N2SW;
Sec. 27: NWE, NW, W2SW;
Sec. 31: Lots 7-10, 12-20;
Sec. 32: Lots 1-4;
Sec. 32: NE;

Rio Blanco County
Colorado 1177.160 Acres

BLM; CDO: WRRRA

PARCEL COC56046

T. 1 S., R. 99 W., 6th P.M.
Sec. 20: Lots 1-11;
Sec. 34: W2NE, NW;

Rio Blanco County
Colorado 707.320 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 1 S., R. 99 W., 6th P.M.
Sec. 34: NENW;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 1 S., R. 99 W., 6th P.M.
Sec. 34: W2NE, SENW;

PVT; BLM; CDO: WRRRA

PARCEL COC56047

T. 2 S., R. 99 W., 6th P.M.
Sec. 23: N2;
Sec. 24: ALL;

Rio Blanco County
Colorado 960.000 Acres

BLM; CDO: WRRRA

PARCEL COC56048

T. 2 S., R. 99 W., 6th P.M.
Sec. 29: S2NW;
Sec. 30: Lots 1-4;
Sec. 30: E2, E2W2;

Rio Blanco County
Colorado 718.380 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56049

T. 2 S., R. 99 W., 6th P.M.
Sec. 31: Lots 1-4;
Sec. 31: E2, E2W2;

Rio Blanco County
Colorado 637.770 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56050

T. 2 S., R. 99 W., 6th P.M.
Sec. 36: ALL;

Rio Blanco County
Colorado 640.000 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 2 S., R. 99 W., 6th P.M.
Sec. 36: NW;

PVT; BLM; CDO: WRRRA

PARCEL COC56051

T. 1 S., R. 100 W., 6th P.M.
Sec. 11: N2SW;

Rio Blanco County
Colorado 80.000 Acres

BLM; CDO: WRRRA

PARCEL COC56052

T. 1 S., R. 100 W., 6th P.M.
Sec. 27: ALL;

Rio Blanco County
Colorado 640.000 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56053

T. 1 S., R. 100 W., 6th P.M.
Sec. 28: NW, S2;
Sec. 33: Lots 2-6;
Sec. 33: N2, N2S2;

Rio Blanco County
Colorado 1141.760 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56054

T. 1 S., R. 100 W., 6th P.M.
Sec. 34: Lots 1-4;
Sec. 34: N2, N2S2;

Rio Blanco County
Colorado 654.800 Acres

PVT; BLM; CDO: WRRRA

PARCEL COC56058

T. 8 S., R. 101 W., 6th P.M.
Sec. 14: SESE;
Sec. 23: E2NE, NESE;

Mesa County
Colorado 160.000 Acres

All lands are subject to Exhibit D-1
to protect visual resources on
Hunter/Garvey Cliffs.

All lands are subject to Exhibit D-1
to protect recreation resources in
the Hunter/Garvey backcountry.

All lands are subject to Exhibit D-2
to protect scenic and natural values
on the Hunter/Garvey Benches.

All lands are subject to Exhibit D-2
to protect recreation resources on
Hunter/Garvey Benches.

BLM; GJDO: GJRA

PARCEL COC56059

T. 8 S., R. 103 W., 6th P.M.
Sec. 33: S2NE, E2NW, NWNW, NESE;

Mesa County
Colorado 240.000 Acres

BLM; GJDO: GJRA

PARCEL COC56060

T. 9 S., R. 103 W., 6th P.M.
Sec. 5: N2SE;

Mesa County
Colorado 80.000 Acres

BLM; GJDO: GJRA

PARCEL COC56061

T. 2 S., R. 104 W., 6th P.M.
Sec. 34: Lot 4;

Rio Blanco County
Colorado 45.770 Acres

BLM; CDO: WRRRA

PARCEL COC56062

T. 9 S., R. 104 W., 6th P.M.
Sec. 1: S2;
Sec. 2: S2;
Sec. 12: NWNE, N2NW;
Sec. 12: N2SWNE;

Mesa County
Colorado 780.000 Acres

The following lands are subject to
Exhibit D-13 to protect black-footed
ferret:

T. 9 S., R. 104 W., 6th P.M.
Sec. 1: S2SW;
Sec. 2: S2SE;
Sec. 12: N2NW;

BLM; GJDO: GJRA

PARCEL COC56063

T. 11 N., R. 54 W., 6th P.M.
Sec. 18: Lots 1-3;
Sec. 18: NWNE, NENW;

T. 11 N., R. 55 W., 6th P.M.
Sec. 13: N2SE;

Logan County
Colorado 285.160 Acres

PVT; BLM; CCDO: NERA

PARCEL COC56064

T. 2 N., R. 62 W., 6th P.M.
Sec. 2: S2NE;
Sec. 2: EXCL RR R/W COD029302;
Sec. 12: W2SW;
Sec. 24: W2NE, E2NW;
Sec. 25: NWNE, N2NW;

Weld County
Colorado 427.880 Acres

PVT; BLM; CCDO: NERA

PARCEL COC56065

T. 3 N., R. 62 W., 6th P.M.
Sec. 24: SWSE;
Sec. 25: NWNE;

T. 4 N., R. 62 W., 6th P.M.
Sec. 25: SESW;

Weld County
Colorado 120.000 Acres

BLM; CCDO: NERA

PARCEL COC56066

T. 11 N., R. 80 W., 6th P.M.
Sec. 19: Lots 1-4;
Sec. 19: E2, E2W2;

Jackson County
Colorado 640.140 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

BLM; CDO: KRA

PARCEL COC56067

T. 11 N., R. 80 W., 6th P.M.
Sec. 20: ALL;

Jackson County
Colorado 640.000 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

BLM; CDO: KRA

PARCEL COC56068

T. 11 N., R. 80 W., 6th P.M.
Sec. 21: ALL;

Jackson County
Colorado 640.000 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

The following lands are subject to
Exhibit CO-27 to protect steep
slopes:

T. 11 N., R. 80 W., 6th P.M.
Sec. 21: S2SW, SWSE;

BLM; CDO: KRA

PARCEL COC56069

T. 11 N., R. 80 W., 6th P.M.
Sec. 22: N2, N2SW, SWSW, NWSE;
Sec. 27: NENE, NWNW, S2N2, SW;

Jackson County
Colorado 880.000 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

The following lands are subject to
Exhibit CO-27 to protect steep
slopes:

T. 11 N., R. 80 W., 6th P.M.
Sec. 22: SENE, NWSE;

BLM; CDO: KRA

PARCEL COC56070

T. 11 N., R. 80 W., 6th P.M.
Sec. 26: S2;
Sec. 27: SE;
Sec. 34: E2NE;
Sec. 35: NE, NWNW, S2NW, NESW, NWSE;

Jackson County
Colorado 920.000 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

The following lands are subject to
Exhibit CO-27 to protect steep
slopes:

T. 11 N., R. 80 W., 6th P.M.
Sec. 26: NESE;

All or part of the lands are within
the Fisher Draw Unit. Successful
bidder will be required to comply
with 43 CFR 3101.3-1.

BLM; CDO: KRA

PARCEL COC56071

T. 5 N., R. 88 W., 6th P.M.
Sec. 19: Lots 7, 8, 13, 14;
Sec. 30: Lots 7, 8, 13, 14;
Sec. 31: Lots 7, 8, 15, 16, 21-25;
Sec. 32: Lots 9-12;
Sec. 33: Lots 9-12;
Sec. 34: Lots 10-12;
Sec. 34: NE;

Routt County
Colorado 1106.890 Acres

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 5 N., R. 88 W., 6th P.M.
Sec. 31: Lots 22, 23;

The following lands are subject to Exhibit CO-25 to protect surface or underground coal mines:

T. 5 N., R. 88 W., 6th P.M.
Sec. 19: Lots 7, 8, 13, 14;
Sec. 30: Lots 7, 8, 13, 14;
Sec. 31: Lot 7;
Sec. 31: Lots 7, 8, 15, 16, 21-25;
Sec. 32: Lots 9-12;
Sec. 34: Lots 10-12;

PVT; BLM; CDO: LSRA

PARCEL COC56072

T. 5 N., R. 88 W., 6th P.M.
Sec. 24: NENW, S2NW, SW;
Sec. 35: Lot 4;
Sec. 35: NW;

Routt County
Colorado 480.000 Acres

The following lands are subject to Exhibit CO-01 the integrity of existing coal mine operations:

T. 5 N., R. 88 W., 6th P.M.
Sec. 35: Lot 4;

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 5 N., R. 88 W., 6th P.M.
Sec. 35: N2NW;

The following lands are subject to Exhibit CO-25 to protect surface or underground coal mines:

T. 5 N., R. 88 W., 6th P.M.
Sec. 24: NENW, S2NW, SW;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 5 N., R. 88 W., 6th P.M.
Sec. 24: NENW, S2NW, NESW;

PVT; BLM; CDO: LSRA

PARCEL COC56073

T. 12 N., R. 89 W., 6th P.M.
Sec. 11: Lots 1-4;
Sec. 12: Lots 5, 6;
Sec. 14: S2NW, N2SW, SWSW;
Sec. 15: Lots 3-6;

Moffat County
Colorado 402.210 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 12 N., R. 89 W., 6th P.M.
Sec. 14: S2NW, N2SW, SWSW;
Sec. 15: Lots 3-6;

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 12 N., R. 89 W., 6th P.M.
Sec. 14: SENW;

All or part of the lands are subject to Exhibit CO-30.

PVT; BLM; CDO: LSRA

PARCEL COC56074

T. 12 N., R. 89 W., 6th P.M.
Sec. 18: SESW;
Sec. 19: Lot 5;
Sec. 19: Lot 12;
Sec. 29: Lots 1, 2, 5-8;
Sec. 29: Lots 3, 4;

Moffat County
Colorado 436.660 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 12 N., R. 89 W., 6th P.M.
Sec. 19: Lot 5;
Sec. 19: Lot 12;

All or part of the lands are subject to Exhibit CO-30.

The following lands are subject to Exhibit I:

T. 12 N., R. 89 W., 6th P.M.
Sec. 19: Lot 5;
Sec. 29: Lots 1, 2, 5-8;

PVT; BLM; BOR; CDO: LSRA

PARCEL COC56075

T. 12 N., R. 89 W., 6th P.M.
Sec. 22: Lots 1-3, 5-7, 10-15;
Sec. 22: Lot 4;
Sec. 23: E2W2, NWNW, SE;

Moffat County
Colorado 886.190 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit I:

T. 12 N., R. 89 W., 6th P.M.
Sec. 22: Lot 4;

PVT; BLM; BOR; CDO: LSRA

PARCEL COC56076

T. 12 N., R. 89 W., 6th P.M.
Sec. 24: S2;
Sec. 25: NE, S2NW, NWSW, S2S2, NESE;

Moffat County
Colorado 800.000 Acres

The following lands are subject to Exhibit CO-02 to protect grouse dancing grounds:

T. 12 N., R. 89 W., 6th P.M.
Sec. 25: NESE;

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit C from December 16 through March 15 to protect grouse winter habitat:

T. 12 N., R. 89 W., 6th P.M.
Sec. 25: S2SE;

All or part of the lands are subject to Exhibit CO-30.

PVT; BLM; CDO: LSRA

PARCEL COC56077

T. 12 N., R. 89 W., 6th P.M.
Sec. 26: W2NE, E2NW, NWSW, S2S2, NESE;
Sec. 27: Lots 2, 7-10, 15, 16;

Moffat County
Colorado 683.140 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

BLM; CDO: LSRA

PARCEL COC56078

T. 12 N., R. 89 W., 6th P.M.
Sec. 33: Lots 1, 9;
Sec. 34: Lots 1-13, 15, 16;

Moffat County
Colorado 696.710 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 12 N., R. 89 W., 6th P.M.
Sec. 34: Lot 16;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 12 N., R. 89 W., 6th P.M.
Sec. 34: Lots 9, 11, 12, 16;

BLM; CDO: LSRA

PARCEL COC56079

T. 12 N., R. 89 W., 6th P.M.
Sec. 35: ALL;
Sec. 36: ALL;

Moffat County
Colorado 1280.000 Acres

The following lands are subject to Exhibit CO-03 to protect raptor nests:

T. 12 N., R. 89 W., 6th P.M.
Sec. 35: SWSW;

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 12 N., R. 89 W., 6th P.M.
Sec. 35: S2SW;

The following lands are subject to Exhibit CO-19 to protect ferruginous hawk nesting and fledgling habitat:

T. 12 N., R. 89 W., 6th P.M.
Sec. 35: S2SW;

The following lands are subject to Exhibit CO-22 from December 15 through June 15 to protect bald eagle nesting habitat:

T. 12 N., R. 89 W., 6th P.M.
Sec. 35: S2SW;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 12 N., R. 89 W., 6th P.M.
Sec. 35: S2;

PVT; BLM; CDO: LSRA

PARCEL COC56080

T. 10 N., R. 90 W., 6th P.M.
Sec. 1: Lot 17;
Sec. 4: Lots 5-8;19, 20;
Sec. 5: Lots 5-11, 15-18;

Moffat County
Colorado 755.730 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 10 N., R. 90 W., 6th P.M.
Sec. 5: Lots 5-11, 15-18;

All or part of the lands are subject to Exhibit LS-12.

PVT; BLM; CDO: LSRA

PARCEL COC56081

T. 10 N., R. 90 W., 6th P.M.
Sec. 6: Lots 12-23;
Sec. 7: Lots 7, 8;

Moffat County
Colorado 570.840 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

All or part of the lands are subject to Exhibit LS-12.

BLM; CDO: LSRA

PARCEL COC56082

T. 10 N., R. 90 W., 6th P.M.
Sec. 9: Lots 9-16;
Sec. 17: Lot 11;
Sec. 19: Lots 5, 6, 11, 12;

Moffat County
Colorado 511.940 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 10 N., R. 90 W., 6th P.M.
Sec. 17: Lot 11;
Sec. 19: Lots 5, 6, 11, 12;

All or part of the lands are subject to Exhibit LS-12.

PVT; BLM; CDO: LSRA

PARCEL COC56083

T. 11 N., R. 90 W., 6th P.M.
Sec. 5: Lots 13, 14;
Sec. 6: Lots 14-17, 24, 26;
Sec. 7: Lots 5, 6, 16, 18, 28;

Moffat County
Colorado 420.330 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 11 N., R. 90 W., 6th P.M.
Sec. 5: Lots 13, 14;
Sec. 6: Lots 14-17, 24, 26;
Sec. 7: Lots 5, 6, 16, 18;

PVT; BLM; CDO: LSRA

PARCEL COC56084

T. 11 N., R. 90 W., 6th P.M.
Sec. 8: Lots 1-5, 7-13, 18-20;
Sec. 9: Lots 9-16;
Sec. 17: Lots 1-3, 8-10, 14-17;

Moffat County
Colorado 1262.540 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 11 N., R. 90 W., 6th P.M.
Sec. 8: Lots 1-5, 7-13, 18-20;
Sec. 17: Lots 1-3, 8-10, 14-16;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 11 N., R. 90 W., 6th P.M.
Sec. 8: Lots 2-4;

PVT; BLM; CDO: LSRA

PARCEL COC56085

T. 11 N., R. 90 W., 6th P.M.
Sec. 10: Lots 11-14;
Sec. 15: Lots 9, 10, 15, 16;
Sec. 22: Lots 1-7, 9-15;

Moffat County
Colorado 853.620 Acres

PVT; BLM; CDO: LSRA

PARCEL COC56086

T. 11 N., R. 90 W., 6th P.M.
Sec. 20: Lots 1-16;
Sec. 21: Lots 1, 3-6, 9-14, 16;

Moffat County
Colorado 1081.250 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 11 N., R. 90 W., 6th P.M.
Sec. 20: Lots 1-16;

All or part of the lands are subject to Exhibit LS-12.

PVT; BLM; CDO: LSRA

PARCEL COC56088

T. 9 N., R. 91 W., 6th P.M.
Sec. 2: Lots 7-10, 16, 17;
Sec. 3: Lots 5-20;

Moffat County
Colorado 883.980 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 9 N., R. 91 W., 6th P.M.
Sec. 3: Lots 13-20;

All or part of the lands are subject to Exhibit LS-12.

BLM; CDO: LSRA

PARCEL COC56087

T. 12 N., R. 90 W., 6th P.M.
Sec. 29: Lots 1-16;
Sec. 33: Lots 1, 2, 7, 8;

Moffat County
Colorado 793.290 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 12 N., R. 90 W., 6th P.M.
Sec. 29: Lots 3-6, 12;

PVT; BLM; CDO: LSRA

PARCEL COC56089

T. 9 N., R. 91 W., 6th P.M.
Sec. 4: Lots 5, 11-15, 18-20;

Moffat County
Colorado 360.810 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

All or part of the lands are subject to Exhibit LS-12.

The above lands are within the Fortification Creek Unit COC53852X. The successful bidder will be required to comply with 43 CFR 3101.3-1.

BLM; CDO: LSRA

PARCEL COC56090

T. 9 N., R. 91 W., 6th P.M.
Sec. 10: Lots 1-8;

Moffat County
Colorado 320.770 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

All or part of the lands are subject
to Exhibit LS-12.

BLM; CDO: LSRA

PARCEL COC56091

T. 9 N., R. 91 W., 6th P.M.
Sec. 14: Lots 13, 14;
Sec. 15: Lots 9-16;

Moffat County
Colorado 400.200 Acres

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

All or part of the lands are subject
to Exhibit CO-30.

All or part of the lands are subject
to Exhibit LS-12.

PVT; BLM; CDO: LSRA

PARCEL COC56092

T. 7 N., R. 92 W., 6th P.M.
Sec. 8: S2;
Sec. 9: N2;
Sec. 9: Lot 1;
Sec. 10: Lot 1;
Sec. 10: W2NW, E2SW, SWSE;
Sec. 16: Lot 2;

Moffat County
Colorado 965.520 Acres

The following lands are subject to
Exhibit CO-03 to protect raptor
nests:

T. 7 N., R. 92 W., 6th P.M.
Sec. 9: NENE;

All lands are subject to Exhibit
CO-09 to protect big game winter
habitat.

The following lands are subject to
Exhibit CO-18 to protect raptor
nesting and fledgling habitat:

T. 7 N., R. 92 W., 6th P.M.
Sec. 8: NWSW;
Sec. 9: NE, N2NW;
Sec. 10: W2NW;

The following lands are subject to
Exhibit CO-25 to protect surface or
underground coal mines:

T. 7 N., R. 92 W., 6th P.M.
Sec. 8: S2;
Sec. 9: N2;
Sec. 9: Lot 1;
Sec. 10: Lot 1;
Sec. 10: W2NW, E2SW, SWSE;
Sec. 16: Lot 2;

All or part of the lands are subject
to Exhibit CO-30.

PVT; BLM; CDO: LSRA

PARCEL COC56093

T. 9 N., R. 92 W., 6th P.M.
Sec. 2: NWSW;
Sec. 10: NWSE;
Sec. 23: SESW;

Moffat County
Colorado 120.000 Acres

All or part of the lands are subject to Exhibit CO-30.

All lands are within the Fortification Creek Unit. Successful bidder will be required to comply with 43 CFR 3101.3-1.

PVT; BLM; CDO: LSRA

PARCEL COC56094

T. 9 N., R. 92 W., 6th P.M.
Sec. 31: N2SE;
Sec. 32: NWNE, N2NW, SWNW, SW;

Moffat County
Colorado 400.000 Acres

All or part of the lands are subject to Exhibit LS-12.

PVT; BLM; CDO: LSRA

PARCEL COC56095

T. 3 N., R. 94 W., 6th P.M.
Sec. 1: Lots 6-8;
Sec. 1: SWNW;
Sec. 2: Lots 5-8;
Sec. 2: SWNE, S2NW, N2S2;
Sec. 3: Lots 5-8;
Sec. 3: S2N2, S2;

Moffat County
Colorado 1264.550 Acres

All lands are subject to Exhibit CO-25 to protect surface or underground coal mines.

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 3 N., R. 94 W., 6th P.M.
Sec. 3: Lots 5-8;
Sec. 3: S2N2, S2;

PVT; BLM; CDO: LSRA

PARCEL COC56096

T. 10 N., R. 94 W., 6th P.M.
Sec. 12: NESE;

Moffat County
Colorado 40.000 Acres

BLM; CDO: LSRA

PARCEL COC56097

T. 10 N., R. 94 W., 6th P.M.
Sec. 31: Lots 1-4;
Sec. 31: E2SW, SE;

Moffat County
Colorado 394.320 Acres

All or part of the lands are subject to Exhibit CO-30.

All or part of the lands are subject to Exhibit LS-12.

PVT; BLM; CDO: LSRA

PARCEL COC56098

T. 12 N., R. 94 W., 6th P.M.
Sec. 13: Lots 2-4;
Sec. 14: Lot 1;

Moffat County
Colorado 34.590 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 12 N., R. 94 W., 6th P.M.
Sec. 14: Lot 1;

All lands are subject to Exhibit I.

BOR; CDO: LSRA

PARCEL COC56099

T. 12 N., R. 94 W., 6th P.M.
Sec. 21: Lots 26, 29;
Sec. 22: Lots 2-4, 8, 10-15, 17-22;

Moffat County
Colorado 353.710 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 12 N., R. 94 W., 6th P.M.
Sec. 21: Lot 26;
Sec. 22: Lots 3, 4, 8, 11;

BLM; CDO: LSRA

PARCEL COC56100

T. 12 N., R. 94 W., 6th P.M.
Sec. 29: S2SW;
Sec. 30: Lot 10;

Moffat County
Colorado 86.450 Acres

All lands are subject to Exhibit CO-09 to protect big game winter habitat.

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 12 N., R. 94 W., 6th P.M.
Sec. 30: Lot 10;

BLM; CDO: LSRA

PARCEL COC56101

T. 4 N., R. 95 W., 6th P.M.
Sec. 15: NWNW, S2NW, SW;
Sec. 16: SWNW;

Moffat County
Colorado 320.000 Acres

The following lands are subject to Exhibit CO-18 to protect raptor nesting and fledgling habitat:

T. 4 N., R. 95 W., 6th P.M.
Sec. 15: E2SW;

All lands are subject to Exhibit CO-26 to protect fragile soils.

PVT; BLM; CDO: LSRA

PARCEL COC56102

T. 12 N., R. 95 W., 6th P.M.
Sec. 25: Lots 1, 4, 5;
Sec. 25: TR37 LOT 2, 3, 6;
Sec. 25: N2NE, SWNE, W2, W2SE;
Sec. 35: Lots 1, 4, 5;
Sec. 35: NENE, W2E2;
Sec. 36: TR37 LOT 1, 11;
Sec. 36: Lots 2, 3, 5, 7, 9;
Sec. 36: TR39 LOT 12, 13, 22;
Sec. 36: NWNE, N2NW;

Moffat County
Colorado 1245.000 Acres

The following lands are subject to Exhibit CO-09 to protect big game winter habitat:

T. 12 N., R. 95 W., 6th P.M.
Sec. 25: Lots 1, 4, 5;
Sec. 25: TR37 LOT 2, 3, 6;
Sec. 25: N2NE, SWNE, W2, W2SE;
Sec. 35: Lots 1, 4, 5;
Sec. 35: NENE;
Sec. 36: Lots 2, 3, 5, 7, 9;
Sec. 36: NWNE, N2NW;
Sec. 36: TR39 LOT 12, 13, 22;

The following lands are subject to Exhibit CO-23 from November 16 through April 15 to protect bald eagle winter roost sites:

T. 12 N., R. 95 W., 6th P.M.
Sec. 25: Lots 1, 4, 5;
Sec. 25: NENE, SWNE, S2SW;
Sec. 35: Lot 1;
Sec. 36: Lots 2, 3, 5;
Sec. 36: NWNE, N2NW;
Sec. 36: TR37 LOT 1;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 12 N., R. 95 W., 6th P.M.
Sec. 35: NWSE;

BLM; CDO: LSRA

PARCEL COC56103

T. 3 N., R. 101 W., 6th P.M.
Sec. 2: W2SW;
Sec. 3: Lots 1-4;
Sec. 3: S2N2;
Sec. 3: S2;

Moffat County
Colorado 720.240 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 101 W., 6th P.M.
Sec. 3: S2NW;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 3: Lots 2-4;
Sec. 3: N2S2;

PVT; BLM; CDO: WRRRA

PARCEL COC56104

T. 3 N., R. 101 W., 6th P.M.
Sec. 2: E2SE, SWSE;
Sec. 11: E2NE, NWNE;
Sec. 11: E2SW, SE;
Sec. 12: E2NE;

Moffat County
Colorado 560.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 101 W., 6th P.M.
Sec. 11: SESW, E2SE;
Sec. 12: SENE;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 11: N2NE, NESW, W2SE;

The following lands are subject to Exhibit C from March 1 through July 15 to protect sage grouse strutting ground buffer zone:

T. 3 N., R. 101 W., 6th P.M.
Sec. 11: SESW, W2SE;

The following lands are subject to Exhibit C-1 to protect sage grouse strutting grounds:

T. 3 N., R. 101 W., 6th P.M.
Sec. 11: NESW;

BLM; CDO: WRRRA

PARCEL COC56105

T. 3 N., R. 101 W., 6th P.M.
Sec. 10: ALL;
Sec. 11: W2W2;

Moffat County
Colorado 800.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 101 W., 6th P.M.
Sec. 10: E2SW, W2SE;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 10: S2N2, W2SW, E2SE;
Sec. 11: NWSW;

The following lands are subject to Exhibit C-1 to protect sage grouse strutting grounds:

T. 3 N., R. 101 W., 6th P.M.
Sec. 11: NWSW;

The following lands are subject to Exhibit C from March 1 through July 15 to protect sage grouse strutting ground buffer zone:

T. 3 N., R. 101 W., 6th P.M.
Sec. 10: SENE, NESE;
Sec. 11: SWNW, SWSW;

PVT; BLM; CDO: WRRRA

PARCEL COC56106

T. 3 N., R. 101 W., 6th P.M.
Sec. 13: ALL;

Moffat County
Colorado 640.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 101 W., 6th P.M.
Sec. 13: N2NE, W2NW;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 13: S2NE, E2NW, N2SW;

BLM; CDO: WRRRA

PARCEL COC56107

T. 3 N., R. 101 W., 6th P.M.
Sec. 14: ALL;

Moffat County
Colorado 640.000 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 101 W., 6th P.M.
Sec. 14: E2NE, NW;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 14: W2NE, N2SE;

BLM; CDO: WRRRA

PARCEL COC56108

T. 3 N., R. 101 W., 6th P.M.
Sec. 15: ALL;

Moffat County
Colorado 640.000 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 15: E2NE, NWNE, N2NW;

BLM; CDO: WRRRA

PARCEL COC56109

T. 3 N., R. 101 W., 6th P.M.
Sec. 19: Lots 1-4;
Sec. 19: E2, E2W2;
Sec. 30: Lots 1-4;
Sec. 30: E2, E2W2;

Rio Blanco County
Colorado 1269.320 Acres

The following lands are subject to Exhibit C-1 to protect critical raptor habitat:

T. 3 N., R. 101 W., 6th P.M.
Sec. 19: Lots 3, 4;
Sec. 19: NE, SESW;
Sec. 30: Lot 1;

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 19: E2NW, NESW, SE;
Sec. 30: Lot 2;
Sec. 30: W2NE, E2NW;

BLM; CDO: WRRRA

PARCEL COC56110

T. 3 N., R. 101 W., 6th P.M.
Sec. 24: ALL;

Rio Blanco County
Colorado 640.000 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 3 N., R. 101 W., 6th P.M.
Sec. 24: E2SE;

BLM; CDO: WRRRA

PARCEL COC56111

T. 12 N., R. 101 W., 6th P.M.
Sec. 30: Lot 8;
Sec. 30: NWNE, SESW;
Sec. 31: Lots 9, 11;
Sec. 31: SWNE;

T. 12 N., R. 102 W., 6th P.M.
Sec. 35: E2NE, N2SW, SWSW;

Moffat County
Colorado 416.260 Acres

The following lands are subject to Exhibit C from April 16 through June 30 to protect elk calving:

T. 12 N., R. 102 W., 6th P.M.
Sec. 35: W2SW;

The following lands are subject to Exhibit CO-19 to protect ferruginous hawk nesting and fledgling habitat:

T. 12 N., R. 101 W., 6th P.M.
Sec. 31: Lot 9;

The following lands are subject to Exhibit CO-26 to protect fragile soils:

T. 12 N., R. 102 W., 6th P.M.
Sec. 35: SWSW;

The following lands are subject to Exhibit C from August 16 through November 14 to protect isolated and/or roadless resources:

T. 12 N., R. 102 W., 6th P.M.
Sec. 35: E2NE;

All or part of the lands are subject to Exhibit LS-13.

BLM; CDO: LSRA

PARCEL COC56112

T. 1 N., R. 102 W., 6th P.M.
Sec. 18: NE, E2NW;
Sec. 18: Lots 1, 2;
Sec. 20: ALL;

Rio Blanco County
Colorado 957.490 Acres

The following lands are subject to Exhibit C from March 1 through July 15 to protect critical raptor nest buffer zones:

T. 1 N., R. 102 W., 6th P.M.
Sec. 20: E2NW;

All lands are subject to Exhibit C from December 1 through March 31 to protect mule deer, pronghorn, mountain lion, and elk critical winter ranges.

BLM; CDO: WRRRA

PARCEL COC56113

T. 39 N., R. 14 W., NMPM
Sec. 34: E2, SESW;

Montezuma County
Colorado 360.000 Acres

All lands are subject to Exhibit FS-01.

All lands are subject to Exhibit FS-03 prohibiting disruptive oil and gas activities within 1/4 mile of any occupied raptor nests during the period from May 1 to July 31 for protection of the Northern Goshawk, and prohibiting disruptive oil and gas activities from February 1 to August 31 at the previous American Hunter wellsite to prevent disruption of spotted owl breeding, nesting, and fledgling period.

FS: San Juan NF; MDO: SJRA

PARCEL COC56114

T. 38 N., R. 15 W., NMPM
Sec. 14: NENE, S2SE;
Sec. 23: E2;
Sec. 24: N2, SW, N2SE, SESE;

Montezuma County
Colorado 1040.000 Acres

All lands are subject to Exhibit FS-01.

The following lands are subject to Exhibit FS-02 for protection of suitable Mexican Spotted Owl habitat, and protection of an eligible cultural resource site (Rusts Sawmill). This area is also sensitive with slopes greater than 40 percent and with riparian vegetation along Bean Creek.

T. 38 N., R. 15 W., NMPM
Sec. 23: SESE;
Sec. 24: S2NE, SENW, SW, N2SE, SESE;

The following lands are subject to Exhibit FS-03 to protect big game winter range from December 1 to March 31, and prohibiting disruptive oil and gas activities within 1/4 mile of any occupied raptor nests from May 1 to July 31 for protection of the Northern Goshawk.

T. 38 N., R. 15 W., NMPM
Sec. 14: NENE, S2SE;
Sec. 23: N2NE, SWNE, W2SE, SENE, NESE;
Sec. 24: N2N2, SWNW;

The following lands are subject to FS-04 to protect slopes greater than 40 percent and low visual absorption capacity with a visual quality objective of partial retention (Dolores-Norwood road).

T. 38 N., R. 15 W., NMPM
Sec. 14: S2SE;
Sec. 23: NE, N2SE, SWSE;
Sec. 24: W2NW;

FS: San Juan NF; MDO: SJRA

PARCEL COC56115

T. 38 N., R. 15 W., NMPM
Sec. 26: E2;

Montezuma County
Colorado 320.000 Acres

All lands are subject to Exhibit
FS-01.

All lands are subject to Exhibit
Fs-02 (except previous American
Hunter wellsite and access road)
for protection of identified cultural
resource sites and suitable Mexican
Spotted Owl habitat. This area also
contains slopes greater than 60
percent with a high geologic hazard.

All lands are subject to Exhibit
FS-03 (American Hunter wellsite and
access road) to prohibit disruptive
oil and gas activities within 1/4
mile of any occupied raptor nests
during the period of May 1 to July 31
for protection of the Northern
Goshawk, and prohibiting disruptive
oil and gas activities from February
1 to August 31 at the previous
American Hunter wellsite to prevent
disruption of Spotted Owl breeding,
nesting, and fledgling period.

FS: San Juan NF; MDO: SJRA

EXHIBIT C

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

On the lands described below:

For the purpose of (reasons):

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT C-1

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT CO-01

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

Protection of surface and longwall coal mines where oil and gas development is incompatible with planned coal extraction.

Changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

This stipulation may be waived if the lessee agrees that any well approved for drilling will be plugged below the coal when the crest of the highwall or longwall approaches within 500 feet of the well. A suspension of operations and production will be considered for the lease only when a well is drilled and then plugged, and a new well or reentry is planned when the mine moves through the location.

EXHIBIT CO-02

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

To protect grouse dancing grounds (including sage and mountain sharp-tailed grouse and lesser and greater prairie chickens) within a one-quarter mile radius from the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted depending on current usage of the site or on the geographical relationship to topographic barriers and vegetation screening.

EXHIBIT CO-03

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal description or other description):

For the purpose of:

To protect raptor nests within a one-eighth mile radius from the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted depending on current usage, or on the geographical relationship to topographic barriers and vegetation screening.

EXHIBIT CO-09

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

December 1 through April 30

On the lands described below:

For the purpose of (reasons):

To protect big game (mule deer, elk, pronghorn antelope, and bighorn sheep) winter range, including crucial winter habitat and other definable winter range as mapped by the Colorado Division of Wildlife. This may apply to sundry notice that require an environmental analysis.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

An exception may be granted under mild winter conditions for the last 60 days of the closure.

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

February 1 through August 15

On the lands described below:

For the purpose of (reasons):

To protect raptor (this includes golden eagles, all accipiters, falcons [except the kestrels], all butteos, and owls) nesting and fledgling habitat during usage for one-quarter mile around the nest site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted during years when the nest site is unoccupied, when occupancy ends by or after May 15, or once the young have fledged and dispersed from the nest.

EXHIBIT CO-19

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

February 1 through August 15

On the lands described below:

For the purpose of (reasons):

To protect ferruginous hawk nesting and fledgling habitat during usage for a one-quarter mile buffer around the nest.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted during years when a nest site is unoccupied, when occupancy ends by or after May 15, or once the young have fledged and dispersed from the nest.

EXHIBIT CO-22

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

December 15 through June 15

On the lands described below:

For the purpose of (reasons):

To protect bald eagle nesting habitat within a one-half mile buffer around the nest site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted during years when the nest site is unoccupied, when occupancy ends by or after May 15, or once the young have fledged and dispersed from the nest.

EXHIBIT CO-23

Lease Number:

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

On the lands described below:

For the purpose of (reasons):

To protect bald eagle winter roost sites within a one-half mile buffer around the site.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of the stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted for partial or complete visual screening of the oil and gas activity from the primary zone (that is, one-quarter mile around the roost site).

EXHIBIT CO-25

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface Occupancy or use is subject to the following special operating constraints:

Operations proposed within the area of an approved surface or underground coal mine will be relocated outside the area to be mined or to accommodate room and pillar mining operations.

On the lands described below:

For the purpose of:

To protect surface or underground coal mines

Exception Criteria:

This stipulation may be waived without a plan amendment if the lessee agrees that the drilling of a well will be subject to the following conditions:

(1)(a) well must be plugged when the mine approaches within 500 feet of the well and reentered or redrilled upon completion of the mining operation; (b) well must be plugged in accordance with Mine Safety and Health Administration (formerly Mine Enforcement and Safety Administration) Informational Report 1052; (c) operator will provide accurate location of where the casing intercepts the coal by providing a directional and deviation survey of the well to the coal operator; or (2) relocate well into a permanent pillar or outside the area to be mined. A suspension of operations and production will be considered when the well is plugged, and a new well is to be drilled after mining operations move through the location.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

EXHIBIT CO-26

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Protecting fragile soils. Prior to surface disturbance of fragile soils, it must be demonstrated to the Authorized Officer through a plan of development that the following performance objectives will be met.

Performance Objectives:

- I. Maintain the soil productivity of the site.
- II. Protect off-site areas by preventing accelerated soil erosion (such as land-sliding, gullyng, rilling, piping, etc.) from occurring.
- III. Protect water quality and quantity of adjacent surface and groundwater sources.
- IV. Select the best possible site for development in order to prevent impacts to the soil and water resources.

Fragile soil areas, in which the performance objective will be enforced, are defined as follows:

- a. Areas rated as highly or severely erodible by wind or water, as described by the Soil Conservation Service in the Area Soil Survey Report or as described by on-site inspection.
- b. Areas with slopes greater than or equal to 35 percent, if they also have one of the following soil characteristics: (1) a surface texture that is sand, loamy sand, very fine sandy loam, fine sandy loam, silty clay or clay; (2) a depth to bedrock that is less than 20 inches; (3) an erosion condition that is rated as poor; or (4) a K factor of greater than 0.32.

Performance Standards:

- I. All sediments generated from the surface-disturbing activity will be retained on site.
- II. Vehicle use would be limited to existing roads and trails.
- III. All new permanent roads would be built to meet primary road standards (BLM standards) and their location approved by the Authorized Officer. For oil and gas purposes, permanent roads are those used for production.
- IV. All geophysical and geochemical exploration would be conducted by helicopter, horseback, on foot, or from existing roads.
- V. Any sediment control structures, reserve pits, or disposal pits would be designed to contain a 100-year, 6-hour storm event. Storage volumes within these structures would have a design life of 25 years.
- VI. Before reserve pits and production pits would be reclaimed, all residue would be removed and trucked off-site to an approved disposal site.
- VII. Reclamation of disturbed surfaces would be initiated before November 1 each year.
- VIII. All reclamation plans would be approved by the Authorized Officer in advance and might require an increase in the bond.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT CO-27

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Protecting soils on surfaces greater than 40 percent slope. Prior to surface disturbance of steep (greater than 40 percent) an engineering/reclamation plan must be approved by the Authorized Officer. Such plans must demonstrate how the following will be accomplished:

- a. Site productivity will be restored.
- b. Surface runoff will be adequately controlled.
- c. Off-site areas will be protected from accelerated erosion such as drilling, gullyng, piping, and mass wasting.
- d. Surface-disturbing activities will not be conducted during extended wet periods.
- e. Construction will not be allowed when soils are frozen.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

EXHIBIT CO-28

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

To protect perennial water impoundments and streams, and/or riparian/wetland vegetation by moving oil and gas exploration and development beyond the riparian vegetation zone.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

Exception Criteria:

Exceptions may be granted only if an on-site impact analysis shows no degradation of the resource values.

EXHIBIT CO-29

Lease Number:

LEASE NOTICE

An inventory of fossil resources in Class I and II paleontological areas must be performed by an accredited paleontologist approved by the Authorized Officer.

EXHIBIT CO-30

Lease Number:

LEASE NOTICE

The lessee is hereby notified of potential closure period (March 1 through June 30) and special mitigation to protect nesting sage grouse from surface disturbing activities. Sage grouse nesting habitat is described as sagebrush stands with plants between 30 and 100 centimeters in height and 15-40 percent mean canopy cover.

EXHIBIT CO-31

Lease Number:

LEASE NOTICE

Special biological and/or botanical inventory and special mitigative measures to reduce impacts of surface disturbance to the sensitive plant or animal species may be required.

Exhibit D-1

Lease Number:

NO SURFACE OCCUPANCY STIPULATION

No occupancy or other activity will be allowed on the following portions of this lease:

For the purpose of:

This stipulation may be waived or reduced in scope if circumstances change, or if the lease can demonstrate that operations can be conducted without causing unacceptable impacts on the concern(s) identified. If this stipulation is waived or reduced in scope, any of the other attached stipulations (if any) may impact operations on this lease.

Exhibit D-13

Lease Number:

THREATENED AND ENDANGERED HABITAT STIPULATION

The following portions of this lease are within known threatened and endangered species habitat:

Threatened and endangered species:

The lessee/operator shall submit a plan for avoidance or mitigation of impacts on the identified species to the authorized officer. This may require completion of an intensive inventory by a qualified biologist. The plan must be approved prior to any surface disturbance. The authorized officer may require additional mitigation measures such as relocation of proposed roads, drilling sites, or other facilities. Where impacts cannot be mitigated to the satisfaction of the authorized officer, surface occupancy on that area must be prohibited.

Exhibit D-2

Lease Number:

SCENIC AND NATURAL VALUES STIPULATION

Special design and reclamation measures may be required to protect the outstanding scenic and natural landscape value of the following portion(s) of this lease:

For the protection of:

Special design and reclamation measures may include transplanting trees and shrubs, fertilization, mulching, special erosion control structures, irrigation, site recontouring to match the original contour, buried tanks and low profile equipment, and painting to minimize visual contrasts. Surface disturbing activities may be denied in sensitive areas, such as unique geologic features and rock formations, visually prominent areas, and high recreation use areas.

This stipulation may be waived or reduced in scope if circumstances change or if the lessee can demonstrate that operations can be conducted without causing unacceptable impacts on the concerns(s) identified.

Exhibit GS-12

Lease Number:

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

To protect scenic values of Class II visual resource management areas

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

EXHIBIT LS-12

Lease Number:

LEASE NOTICE

Surface use may be prohibited during portions of the lambing season. Closure will be determined on a case-by-case basis, but will generally be for six weeks within the season (typically between April 10 and June 30).

EXHIBIT LS-13

Lease Number:

LEASE NOTICE

No surface-disturbing activities will be allowed that may significantly alter the prairie dog complex, making it unsuitable for reintroduction of the blackfooted ferret.

Exhibit FS-01

Forest Service Stipulation

Lease Number:

STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM
UNDER JURISDICTION OF
DEPARTMENT OF AGRICULTURE

The licensee/permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 26, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the license/prospecting permit/lease. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of a permit/operation plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area licensed, permitted, or leased by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by a permit/operating plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to (name, address, and telephone number):

who is the authorized representative of the Secretary of Agriculture.

The requirements imposed by supplements to this Stipulation may be waived or modified if the surface resource conditions for which they are imposed materially change. In addition, as provided by Section 6 of the Lease (BLM 3109-11), if situations or conditions not foreseen in the lease stipulations occur, necessary and reasonable measures to insure environmental protection may be imposed.

WAIVED MODIFICATION

The conditions imposed by supplements to this Stipulation are hereby waived or modified as described:

 Authorized Officer

 Date

R2-FS-2820-14 (92)

Serial No. _____

NO SURFACE OCCUPANCY STIPULATION

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

R2-FS-2820-15 (92)

Serial No. _____

TIMING LIMITATION STIPULATION

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

On the lands described below:

For the purpose of (reasons):

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

R2-FS-2820-16 (92)

Serial No. _____

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

On the lands described below:

For the purpose of:

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)