

U.S. Department of the Interior
Bureau of Land Management
White River Field Office
220 E Market St
Meeker, CO 81641

CATEGORICAL EXCLUSION

NUMBER: DOI-BLM-CO-110-2013-0043-CX

CASEFILE/PROJECT NUMBER: COC69169

PROJECT NAME: AMSO Oil Shale R,D&D Orientation Seismic Survey and Addition of an Office Trailer on the Test Pad

LEGAL DESCRIPTION: Sixth Principal Meridian
T.2 S., R. 98 W., 6th PM
Sec. 21, S½

APPLICANT: American Shale Oil, LLC

DESCRIPTION OF PROPOSED ACTION:

Background/Introduction: In January 2007, EGL Resources received the Oil Shale Research, Development and Demonstration (R,D&D) Lease COC69169. Since that time, ownership of the R,D&D lease has changed from EGL to American Shale Oil, LLC (AMSO). In 2008 AMSO received approval of their prospecting operations to drill geo-hydro wells located on three well pads; Test Pad, HB Pad, and MWP-2. Also approved in 2008 was the "Addendum to the Plan of Operations for Oil Shale Research, Development and Demonstration (R,D&D) Tract COC-69169". This addendum includes recovery of the oil shale resources lower in the Green River Formation below the nahcolitic and aquifers zones. In 2009, AMSO amended their prospecting operations to include a tomography well pad (TM Pad). Subsequent to the prospecting operations AMSO submitted the "Plan of Development for Oil Shale Research, Development and Demonstration (R,D&D) Tract Oil Shale Lease COC69169" (POD), which BLM approved September 3, 2009. The POD included the installation of six tomography holes to monitor the effects and development of the downhole retort as the formation is heated. Five of these holes are equipped with downhole geophones. Determination of the orientation of the downhole geophones is required to correctly interpret information received from the geophones.

Proposed Action: AMSO has submitted a plan for a small seismic operation (see Figures 1 and 2) to determine the orientation of the downhole geophones. The proposal is a 17 shot hole survey and a vertical seismic profile (VSP) mini-vibe survey. Of the 17 shot holes 2 holes (see Figure 1) would be used as calibration holes to determine whether to use 1.5 kg or 2.0 kg explosive charges. Shot holes would be drilled to depth of 40 feet and loaded with the explosive charge. After each hole is loaded, the hole would be back filled with the drill cuttings and any remaining cuttings would be scattered to blend in with the surroundings. All of the shot holes are located at

the edges of existing roads or on existing two tracks and drilling would likely take one to two days to complete. The holes would be drilled with a track drill (see Figure 3). All shot holes would be loaded and detonated on the same day with no explosives left onsite overnight. Shot hole drilling, loading, and detonating would be performed by Heli-Port Drilling, a company licensed and permitted for explosives. The Mini-Vibe test is expected to take two days and would be concurrent with drilling of the shot holes. All surface aspects of the survey would be complete within a week. All geophones are located down hole on the TM Pad; there would be no surface geophones.

For safety concerns, traffic through the immediate area would be limited during drilling and detonating the shot holes. Traffic control would be performed by A-1 Traffic Control and signs would be placed three days prior to commencements of operations at the intersections of Rio Blanco County Road (RBC) 85 and BLM Road 1019, RBC Road 26 and BLM Road 1019, and the first intersection east of AMSO's R,D&D along BLM 1019.

No off road vehicle traffic is expected to occur. All flagging and lath would be removed at the end of the survey.

The survey is expected to occur in February early March as soon as permitted.

AMSO also proposes a minor revision to approved POD to add an office trailer (56 feet by 12 feet) within the fenced Test Pad. No new surface disturbance is required and the addition of the trailer would occur late February early March 2013. All activities would conform to AMSO's approved POD.

PLAN CONFORMANCE REVIEW: The Proposed Action is subject to and has been reviewed for conformance with (43 CFR 1610.5-3, BLM 1601.08) the following plan:

Name of Plan: White River Record of Decision and Approved Resource Management Plan (ROD/RMP).

Date Approved: July 1, 1997

Decision Number/Page: Page 2-6

Decision Language: "...At the discretion of the Secretary of the Interior, research scale lease tracts will be considered within lands available for oil shale leasing. Approval of research tracts will be based on the merits of the technology proposed."

CATEGORICAL EXCLUSION REVIEW: The Proposed Actions qualifies as a categorical exclusion under 516 DM 11.9, Number B-6: "*Approval of Notices of Intent to conduct geophysical exploration of oil, gas, or geothermal, pursuant to 43 CFR 3150 or 3250, when no temporary or new road construction is proposed.*" and Number F-8: "*Approval of minor modifications to or minor variances from activities described in an approved underground or surface mine plan for leasable minerals (e.g., change in mining sequence or timing).*"

The Proposed Action has been reviewed with the list of extraordinary circumstances (43 CFR 46.215) described in the table below.

Extraordinary Circumstance	YES	NO
a) Have significant adverse effects on public health and safety.		X
b) Have significant impacts on such natural resources and unique geographic characteristics as historic or cultural resources; park, recreation, or refuge lands; wilderness areas; wild or scenic rivers; national natural landmarks; sole or principal drinking water aquifers; prime farmlands; wetlands; floodplains; national monuments; migratory birds; and other ecologically significant or critical areas.		X
c) Have highly controversial environmental effects or involve unresolved conflicts concerning alternative uses of available resources.		X
d) Have highly uncertain and potentially significant environmental effects or involve unique or unknown environmental risks.		X
e) Establish a precedent for future action or represent a decision in principle about future actions with potentially significant environmental effects.		X
f) Have a direct relationship to other actions with individually insignificant but cumulatively significant environmental effects.		X
g) Have significant impacts on properties listed, or eligible for listing, in the National Register of Historic Places as determined by the bureau.		X
h) Have significant impacts on species listed, or proposed to be listed, on the List of Endangered or Threatened Species, or have adverse effects on designated Critical Habitat for these species.		X
i) Violate a Federal law, or a State, local or tribal law or requirement imposed for the protection of the environment.		X
j) Have a disproportionately high and adverse effect on low income or minority populations.		X
k) Limit access to and ceremonial use of Indian sacred sites on Federal lands by Indian religious practitioners or significantly affect the physical integrity of such sacred sites.		X
l) Contribute to the introduction, continued existence, or spread of noxious weeds or non-native invasive species known to occur in the area or actions that may promote the introduction, growth, or expansion of the range of such species.		X

INTERDISCIPLINARY REVIEW:

The Proposed Action was presented to, and reviewed by, the White River Field Office interdisciplinary team on February 19, 2012. A complete list of resource specialists who participated in this review is available upon request from the White River Field Office. The table

below lists resource specialists who provided additional remarks concerning cultural resources and special status species.

Name	Title	Resource	Date
Kristin Bowen	Archaeologist	Cultural Resources, Native American Religious Concerns	2/20/2013
Laura Dixon	Wildlife Biologist	Special Status Wildlife Species	2/13/2013
Baili Foster	Ecologist Intern	Special Status Plant (SSP) Species	2/12/2013

REMARKS:

Cultural Resources: There are no cultural resource concerns associated with the Proposed Action. The entire proposed project area has been covered by prior cultural surveys and no known historic properties will be impacted by this action. Due to the short term and the limited extent of the proposed seismic survey Condition Number 2 of the attached H-3150-1, BLM Seismic Exploration Standard Terms and Conditions, is not necessary.

Native American Religious Concerns: There are no known Native American religious concerns associated with this action.

Special Status Wildlife Species: There are no special status wildlife species issues or concerns associated with the Proposed Action.

Special Status Plant Species: There are no special status plant concerns associated with the Proposed Action.

MITIGATION: None.

COMPLIANCE PLAN: “Plan of Development for Oil Shale Research, Development and Demonstration (R,D&D) Tract Oil Shale Lease COC69169”

NAME OF PREPARER: Paul Daggett

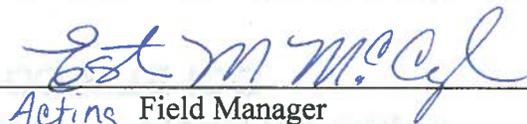
NAME OF ENVIRONMENTAL COORDINATOR: Heather Sauls

COMPLIANCE WITH NEPA

The Proposed Action is categorically excluded from further documentation under the National Environmental Policy Act (NEPA) in accordance with 516 DM 11.9, Numbers B-6 and F-8. These categorical exclusion are appropriate in this situation because there are no extraordinary circumstances potentially having effects that may significantly affect the environment. The Proposed Action has been reviewed, and none of the extraordinary circumstances described in

43 CFR 46.215 apply.

SIGNATURE OF AUTHORIZED OFFICIAL:


Acting Field Manager

DATE SIGNED: 2/27/13

ATTACHMENTS:

Figure 1: General Location Map – Aerial Photo

Figure 2: General Location Map – Topographic & Land Status

Figure 3: Equipment

H-3150-1 BLM Seismic Exploration Standard Terms and Conditions



Figure 1: General Location Map – Aerial Photo

DOI-BLM-CO-110-2013-0043-CX AMSO Oil Shale R,D&D Orientation Seismic Survey

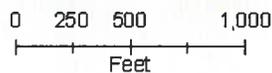


T. 2 S., R. 98 W., 6th P.M.
Section 21

- Orientation Shot
- Calibration Shot
- ★ Mini-Vibe Point



02/08/2013



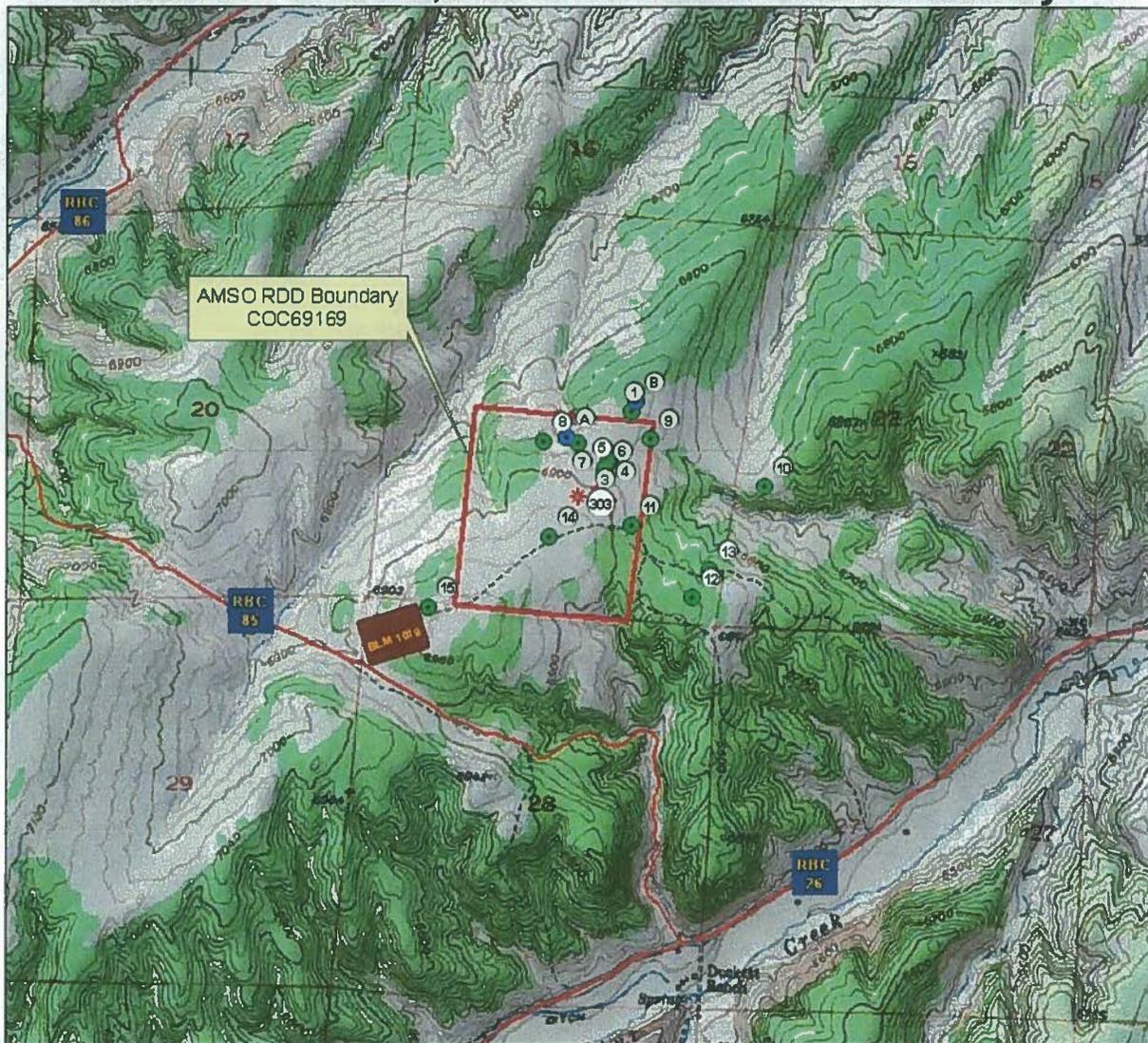
Source:
BLM, USGS, CDOW, etc.

Disclaimer:
Although the data presented with this map, and the map itself, have been processed successfully on computers of BLM, no warranty, expressed or implied, is made by BLM regarding the use of this map or the data represented, nor does the fact of distribution constitute or imply any such warranty.



Figure 2: General Location Map – Topographic & Land Status

DOI-BLM-CO-110-2013-0043-CX AMSO Oil Shale R,D&D Orientation Seismic Survey



T. 2 S., R. 98 W., 6th P.M.
Section 21

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Sources:
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Figure 3: Equipment

Trailer Mounted Mini-Vibe



Morooka Drill



H-3150-1- ONSHORE OIL AND GAS GEOPHYSICAL EXPLORATION SURFACE MANAGEMENT REQUIREMENTS

Bureau of Land Management (BLM) Standard Terms and Conditions

1. The operator shall contact the Field/District Office at least 48 hours prior to the start of the project to schedule a pre-work conference. The crew supervisor and additional crew chiefs (if needed) will attend the pre-work conference to discuss the terms and conditions for this operation.
2. The operator's representative will attend a meeting with the BLM to discuss cultural artifacts and potential penalties for tampering with cultural artifacts. The meeting can be held as part of the pre-work conference.
3. The operator will obtain permission from right-of-way holders prior to drilling and setting charges within authorized limits of the rights-of-way.
4. Existing routes and trails will be used to the maximum extent possible. The heliportable drill or other BLM approved technique will be used on the areas with steep slopes and rough terrain. Attempts to traverse irregular, soft, or steep slopes and terrain by all vehicles and equipment shall be kept to a minimum to avoid excessive rutting, soil erosion, excessive crushing of vegetation, and excessive visual impacts. Vehicular travel along the flagged lines will be kept to a minimum and be in a zigzag pattern between source points to reduce straight line disturbances. This procedure does not apply to vehicles following trails or roads.
5. Vehicular travel shall be suspended when ground conditions are wet enough to cause rutting or other noticeable surface deformation and severe compaction. As a general rule, if vehicles or other project equipment create ruts in excess of four inches deep when traveling cross-country over wet soils, the soil shall be deemed too wet for vehicular use.
6. The staging area(s) will be situated with good, safe access to county roads or state highways. The fuel truck for the helicopter will also be utilized at the staging area(s).
7. The staging area(s) shall be kept clean and free of litter. Appropriate human waste facilities will be provided and properly maintained. Such waste facilities shall be removed from the site upon completion of the project.
8. Roads will not be constructed for geophysical projects authorized under a categorical exclusion.
9. Operators of vehicles and equipment shall be responsible for not damaging fences and keeping gates as found. As a last resort, should a fence be cut for access, that fence must be repaired to former or better condition, after equipment has passed through. .

10. Shot holes will be backfilled and plugged, in accordance with state regulations, after they are loaded with the explosive charge. Any cuttings resulting from shot hole drilling and not used in backfilling the shot hole will be scattered about the immediate area to blend with natural terrain and reduce visual impacts.

11. Geophysical equipment may encounter congested areas with trees requiring one or more trees to be removed and or limbed. If such action is needed then the tree(s) and or limb(s) shall be less than eight (8) inches at diameter breast height (dbh) or at the base of the branch. Trees to be cut or limbed which are located adjacent to public roads, communities and or public facilities shall be immediately cut into smaller pieces so that it is not aesthetically displeasing and dispersed within the immediate vicinity.

12. Any and all tire tracks one hundred feet (100'), leading away from an established dirt or two track road situated on public lands, will be hand raked to blend into the surrounding soil surface.

13. If soil is disturbed to the extent that erosion is likely or visual impacts are readily apparent, the disturbed areas will be rehabilitated utilizing the following techniques:

- Ruts and vehicle tracks will be filled with soil and/or obliterated by either hand raking or similar method. When completing this work, care will be taken to minimize disturbance to surrounding lands that have not been disturbed. All areas where rehabilitation work is accomplished will be reseeded with the seed mixtures identified below:

Seed Mix (to be provided by local BLM Field/District)

- The seeded area should be hand raked to assure the seed is covered with approximately ¼ to ½ inch of soil. This seeding should be accomplished during the late fall, in October or November, before moisture conditions become prohibitive.
- The seed shall be certified, pure live seed, and seed tags must be available if requested by the authorized officer. Certified weed free seed is to be used to rehabilitate disturbed land.

14. Setbacks and Buffers: the operator will adhere to setbacks or "buffer zones" that are set forth in the following tables.

Offset in Feet, from Certain Objects (based on pounds of explosive charge)

Object	< 1 lb	1 lb	2 lbs	3 lbs	5 lbs	6 to 10 lbs	11 to 15 lbs	16 to 20 lbs
Pipeline less than 6" diameter	50'	100'	150'	150'	200'	250'	300'	400'
Pipeline 6" to 12" diameter	75'	150'	200'	200'	300'	400'	500'	600'
Pipeline greater than 12" diameter	100'	200'	250'	250'	300'	500'	600'	800'
Telephone line	20'	20'	30'	40'	40'	50'	50'	50'
Railroad Track or main paved Highway	50'	100'	150'	150'	150'	220'	280'	350'
Electric Powerline (Shot holes not to exceed 200' depth)	75'	100'	200'	200'	200'	200'	250'	300'
Water wells, buildings, underground cisterns, and all other similar objects	225'	300'	400'	450'	700'	800'	1000'	1200'
Brick and/or concrete block buildings	275'	400'	500'	600'	800'	1000'	1200'	1500'
Producing oil and gas well	250'	450'	600'	700'	800'	900'	1000'	1000'
Irrigation wells	500'	800'	1000'	1200'	1500'	2000'	2500'	2500'

Minimum Safe Offset In Feet for Vibrator Truck Operations

Structures	Distance (feet)
Residences, Buildings, Concrete Base Structures	300
Water Wells	350
Concrete Water Pipeline	100
PVC/Plastic Water Pipeline	20
Oil or Gas Well	250
Oil or Gas High Pressure Pipelines	30
High Voltage Power Lines	0
Local Transmission Power Lines	0

15. No equipment, only foot traffic laying receiver lines, will be used in swampy/wetland areas.

16. If any unanticipated prehistoric or historic archaeological sites or paleontological sites are encountered during the geophysical work, the work shall stop and the appropriate BLM archaeologist at the Field/District Office will be contacted. If a site is found, it will be recorded. The BLM will assume responsibility for evaluation and determination of significance, related to the historical or archaeological site. All known cultural resources sites will be avoided. Collection of any cultural or paleontological artifacts, bones or fossils from Federal lands is specifically prohibited.

17. Visible migratory bird nests will be avoided and not disturbed.

18. All equipment will be power washed prior to entering Federal lands to help mitigate the spread of noxious plants.

19. In order to minimize watershed damage and disturbance to game animals utilizing important seasonal wildlife habitat, seismic activity will only be allowed during the period from May 15 to December 15. Exceptions to this limitation may be specifically approved by the authorized officer.

20. When fire conditions reach high, the helicopter, vehicles, and equipment will carry water, shovels, and other fire fighting equipment to extinguish any fires that are accidentally started by the seismic operations.

21. If oil, lubricants and other petroleum or man-made products are accidentally spilled onto the ground surface, the BLM will be contacted and provided specific information about the spill and/or leak. Spills or leaks will be cleaned from the soil and any contaminated material will be bioremediated or disposed of at an authorized landfill.

22. All flagging, lath, pin flags, and similar materials used in the seismic project will be removed from public land and disposed of at an authorized landfill.

23. All Applicant-Committed Environmental Protection Measures documented in the applicant's NOI will be complied with in addition to these.

**U.S. Department of the Interior
Bureau of Land Management
White River Field Office
220 E Market St
Meeker, CO 81641**

DECISION RECORD

PROJECT NAME: AMSO Oil Shale R,D&D Orientation Seismic Survey and Addition of an Office Trailer on the Test Pad

CATEGORICAL EXCLUSION NUMBER: DOI-BLM-CO-110-2013-0043-CX

DECISION

It is my decision to implement the Proposed Action, as mitigated in DOI-BLM-CO-110-2013-0043-CX, authorizing an orientation seismic survey and the addition of an office trailer within the fenced area of the Test Pad.

Mitigation Measures for Seismic Operation

1. The operator shall contact the Field/District Office at least 48 hours prior to the start of the project to schedule a pre-work conference. The crew supervisor and additional crew chiefs (if needed) will attend the pre-work conference to discuss the terms and conditions for this operation.
2. The operator will obtain permission from right-of-way holders prior to drilling and setting charges within authorized limits of the rights-of-way.
3. Existing routes and trails will be used to the maximum extent possible. The heliportable drill or other BLM approved technique will be used on the areas with steep slopes and rough terrain. Attempts to traverse irregular, soft, or steep slopes and terrain by all vehicles and equipment shall be kept to a minimum to avoid excessive rutting, soil erosion, excessive crushing of vegetation, and excessive visual impacts. Vehicular travel along the flagged lines will be kept to a minimum and be in a zigzag pattern between source points to reduce straight line disturbances. This procedure does not apply to vehicles following trails or roads.
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5. The staging area(s) will be situated with good, safe access to county roads or state highways. The fuel truck for the helicopter will also be utilized at the staging area(s).

6. The staging area(s) shall be kept clean and free of litter. Appropriate human waste facilities will be provided and properly maintained. Such waste facilities shall be removed from the site upon completion of the project.
7. Roads will not be constructed for geophysical projects authorized under a categorical exclusion.
8. Operators of vehicles and equipment shall be responsible for not damaging fences and keeping gates as found. As a last resort, should a fence be cut for access, that fence must be repaired to former or better condition, after equipment has passed through.
9. Shot holes will be backfilled and plugged, in accordance with state regulations, after they are loaded with the explosive charge. Any cuttings resulting from shot hole drilling and not used in backfilling the shot hole will be scattered about the immediate area to blend with natural terrain and reduce visual impacts.
10. Geophysical equipment may encounter congested areas with trees requiring one or more trees to be removed and or limbed. If such action is needed then the tree(s) and or limb(s) shall be less than eight (8) inches at diameter breast height (dbh) or at the base of the branch. Trees to be cut or limbed which are located adjacent to public roads, communities and or public facilities shall be immediately cut into smaller pieces so that it is not aesthetically displeasing and dispersed within the immediate vicinity.
11. Any and all tire tracks one hundred feet (100'), leading away from an established dirt or two track road situated on public lands, will be hand raked to blend into the surrounding soil surface.
12. If soil is disturbed to the extent that erosion is likely or visual impacts are readily apparent, the disturbed areas will be rehabilitated utilizing the following techniques:
 - Ruts and vehicle tracks will be filled with soil and/or obliterated by either hand raking or similar method. When completing this work, care will be taken to minimize disturbance to surrounding lands that have not been disturbed. All areas where rehabilitation work is accomplished will be reseeded with the seed mixtures identified in AMSO's approved "Plan of Development for Oil Shale Research, Development and Demonstration (R,D&D) Tract Oil Shale Lease COC69169".
 - The seeded area should be hand raked to assure the seed is covered with approximately ¼ to ½ inch of soil.
 - The seed shall be certified, pure live seed, and seed tags must be available if requested by the authorized officer. Certified weed free seed is to be used to rehabilitate disturbed land.
13. Setbacks and Buffers: the operator will adhere to setbacks or "buffer zones" that are set forth in the following tables.

Offset in Feet, from Certain Objects (based on pounds of explosive charge)

Object	< 1 lb	1 lb	2 lbs	3 lbs	5 lbs	6 to 10 lbs	11 to 15 lbs	16 to 20 lbs
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Pipeline 6" to 12" diameter	75'	150'	200'	200'	300'	400'	500'	600'
Pipeline greater than 12" diameter	100'	200'	250'	250'	300'	500'	600'	800'
Telephone line	20'	20'	30'	40'	40'	50'	50'	50'
Railroad Track or main paved Highway	50'	100'	150'	150'	150'	220'	280'	350'
Electric Powerline (Shot holes not to exceed 200' depth)	75'	100'	200'	200'	200'	200'	250'	300'
Water wells, buildings, underground cisterns, and all other similar objects	225'	300'	400'	450'	700'	800'	1000'	1200'
Brick and/or concrete block buildings	275'	400'	500'	600'	800'	1000'	1200'	1500'
Producing oil and gas well	250'	450'	600'	700'	800'	900'	1000'	1000'
Irrigation wells	500'	800'	1000'	1200'	1500'	2000'	2500'	2500'

Minimum Safe Offset In Feet for Vibrator Truck Operations

Structures	Distance (feet)
Residences, Buildings, Concrete Base Structures	300
Water Wells	350
Concrete Water Pipeline	100
PVC/Plastic Water Pipeline	20
Oil or Gas Well	250
Oil or Gas High Pressure Pipelines	30
High Voltage Power Lines	0

Local Transmission Power Lines	0
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14. No equipment, only foot traffic laying receiver lines, will be used in swampy/wetland areas.

15. If any unanticipated prehistoric or historic archaeological sites or paleontological sites are encountered during the geophysical work, the work shall stop and the appropriate BLM archaeologist at the Field/District Office will be contacted. If a site is found, it will be recorded. The BLM will assume responsibility for evaluation and determination of significance, related to the historical or archaeological site. All known cultural resources sites will be avoided. Collection of any cultural or paleontological artifacts, bones or fossils from Federal lands is specifically prohibited.

16. Visible migratory bird nests will be avoided and not disturbed.

17. All equipment will be power washed prior to entering Federal lands to help mitigate the spread of noxious plants.

18. In order to minimize watershed damage and disturbance to game animals utilizing important seasonal wildlife habitat, seismic activity will only be allowed during the period from May 15 to December 15. Exceptions to this limitation may be specifically approved by the authorized officer.

19. When fire conditions reach high, the helicopter, vehicles, and equipment will carry water, shovels, and other fire fighting equipment to extinguish any fires that are accidentally started by the seismic operations.

20. If oil, lubricants and other petroleum or man-made products are accidentally spilled onto the ground surface, the BLM will be contacted and provided specific information about the spill and/or leak. Spills or leaks will be cleaned from the soil and any contaminated material will be bioremediated or disposed of at an authorized landfill.

21. All flagging, lath, pin flags, and similar materials used in the seismic project will be removed from public land and disposed of at an authorized landfill.

22. All Applicant-Committed Environmental Protection Measures documented in the NOI and AMSO's approved "Plan of Development for Oil Shale Research, Development and Demonstration (R,D&D) Tract Oil Shale Lease COC69169" will be complied with in addition to these.

COMPLIANCE WITH LAWS & CONFORMANCE WITH THE LAND USE PLAN

This decision is in compliance with the Endangered Species Act and the National Historic Preservation Act. It is also in conformance with the 1997 White River Record of Decision/Approved Resource Management Plan.

PUBLIC INVOLVEMENT

The BLM informed the public about this project by listing it on the online WRFO NEPA Register on February 22, 2013 and a copy of the completed Categorical Exclusion will be posted on the WRFO website. As of February 26, 2013, no comments or inquiries have been received.

RATIONALE

The Proposed Action is categorically excluded from further documentation under the National Environmental Policy Act (NEPA) in accordance with 516 DM 11.9, Numbers B-6 and F-8. This categorical exclusion is appropriate in this situation because there are no extraordinary circumstances potentially having effects that may significantly affect the environment. The Proposed Action has been reviewed, and none of the extraordinary circumstances described in 43 CFR 46.215 apply.

ADMINISTRATIVE REMEDIES

Any appeal of this decision must follow the procedures set forth in 43 CFR Part 4. Within 30 days of the decision, a Notice of Appeal must be filed in the office of the Authorized Officer at White River Field Office, 220 East Market St., Meeker, CO 81641 with copies sent to the Regional Solicitor, Rocky Mountain Region, 755 Parfet St., Suite 151, Lakewood, CO 80215, and to the Department of the Interior, Board of Land Appeals, 801 North Quincy St., MS300-QC, Arlington, VA, 22203. If a statement of reasons for the appeal is not included with the notice, it must be filed with the Interior Board of Land Appeals at the above address within 30 days after the Notice of Appeal is filed with the Authorized Officer.

SIGNATURE OF AUTHORIZED OFFICIAL:


Acting Field Manager

DATE SIGNED: 2/27/13

