

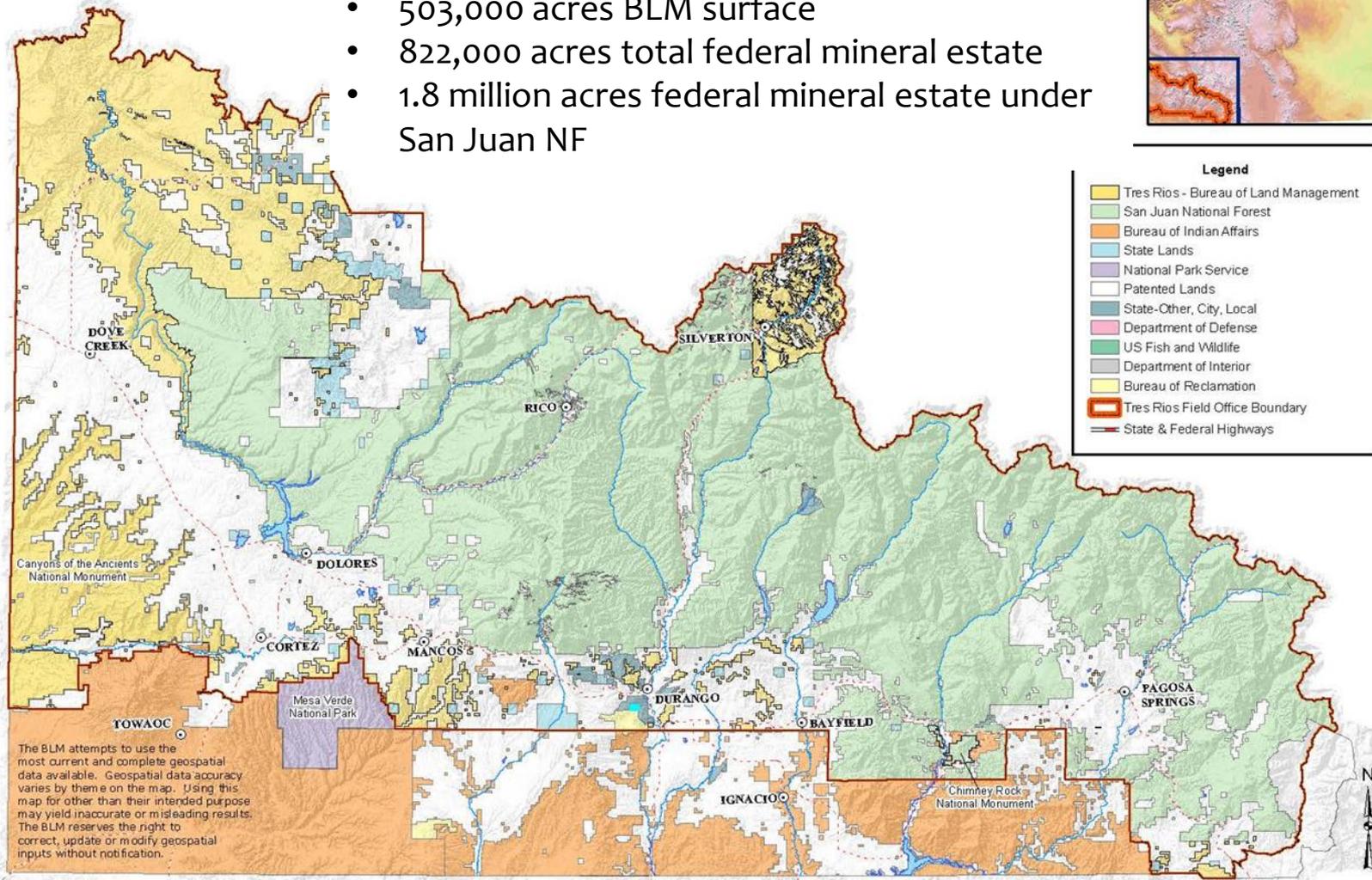
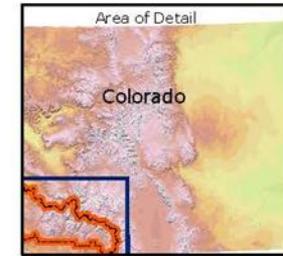
Tres Rios Field Office

Master Leasing Plan



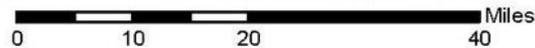
Tres Rios Field Office

- 503,000 acres BLM surface
- 822,000 acres total federal mineral estate
- 1.8 million acres federal mineral estate under San Juan NF



The BLM attempts to use the most current and complete geospatial data available. Geospatial data accuracy varies by theme on the map. Using this map for other than their intended purpose may yield inaccurate or misleading results. The BLM reserves the right to correct, update or modify geospatial inputs without notification.

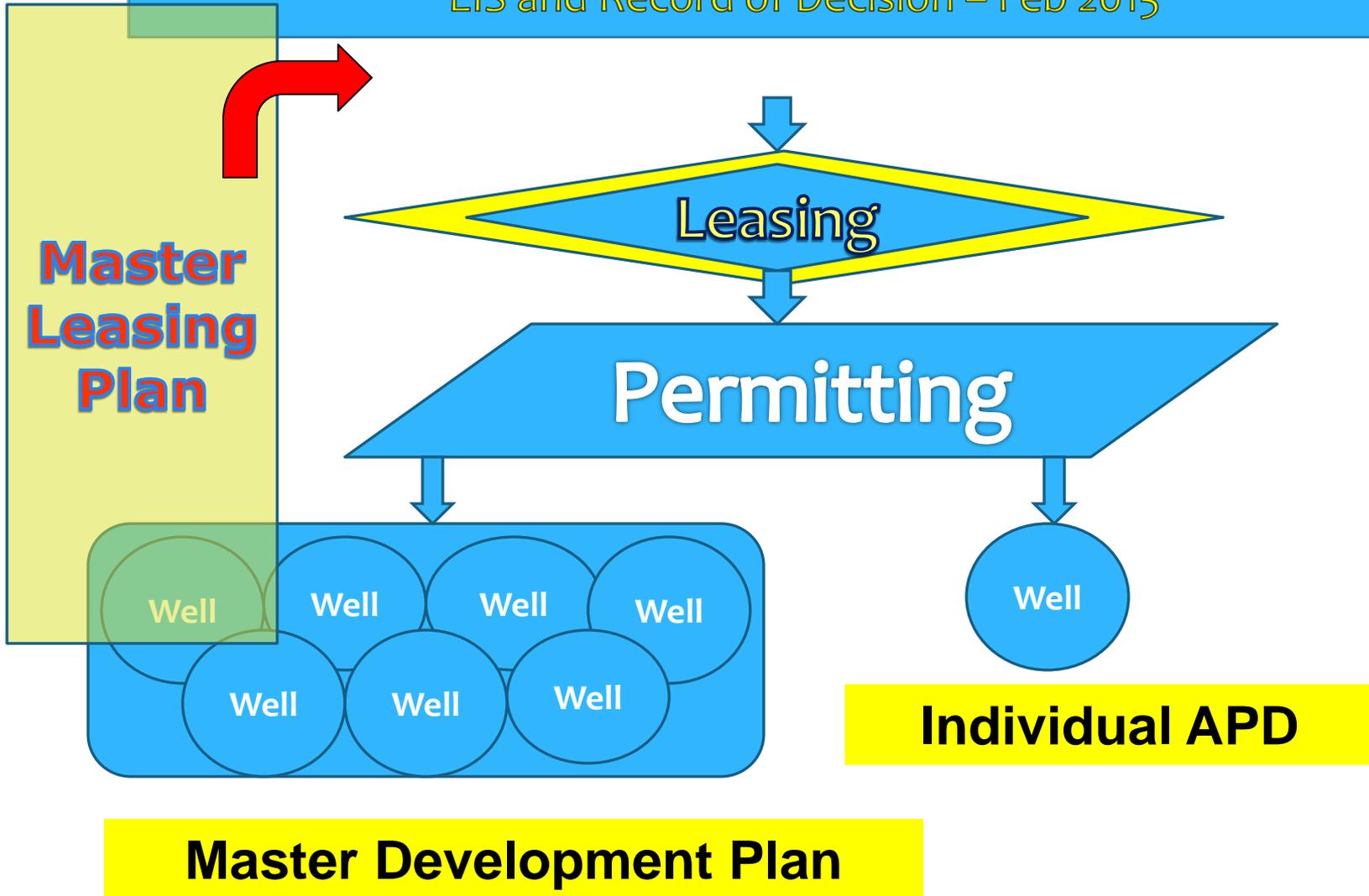
RMB
NAD 83, Polyconic Projection
August 25, 2014



Tres Rios Field Office
Resource Management Plan

Resource Management Plan

EIS and Record of Decision – Feb 2015



Master Leasing Plan

Leasing

Permitting

Well

Well

Well

Well

Well

Well

Well

Well

Individual APD

Master Development Plan

RMPs

Make Oil and Gas planning decisions - evaluate and determine land allocations for:

- ❖ Areas closed to leasing
- ❖ Areas open to leasing

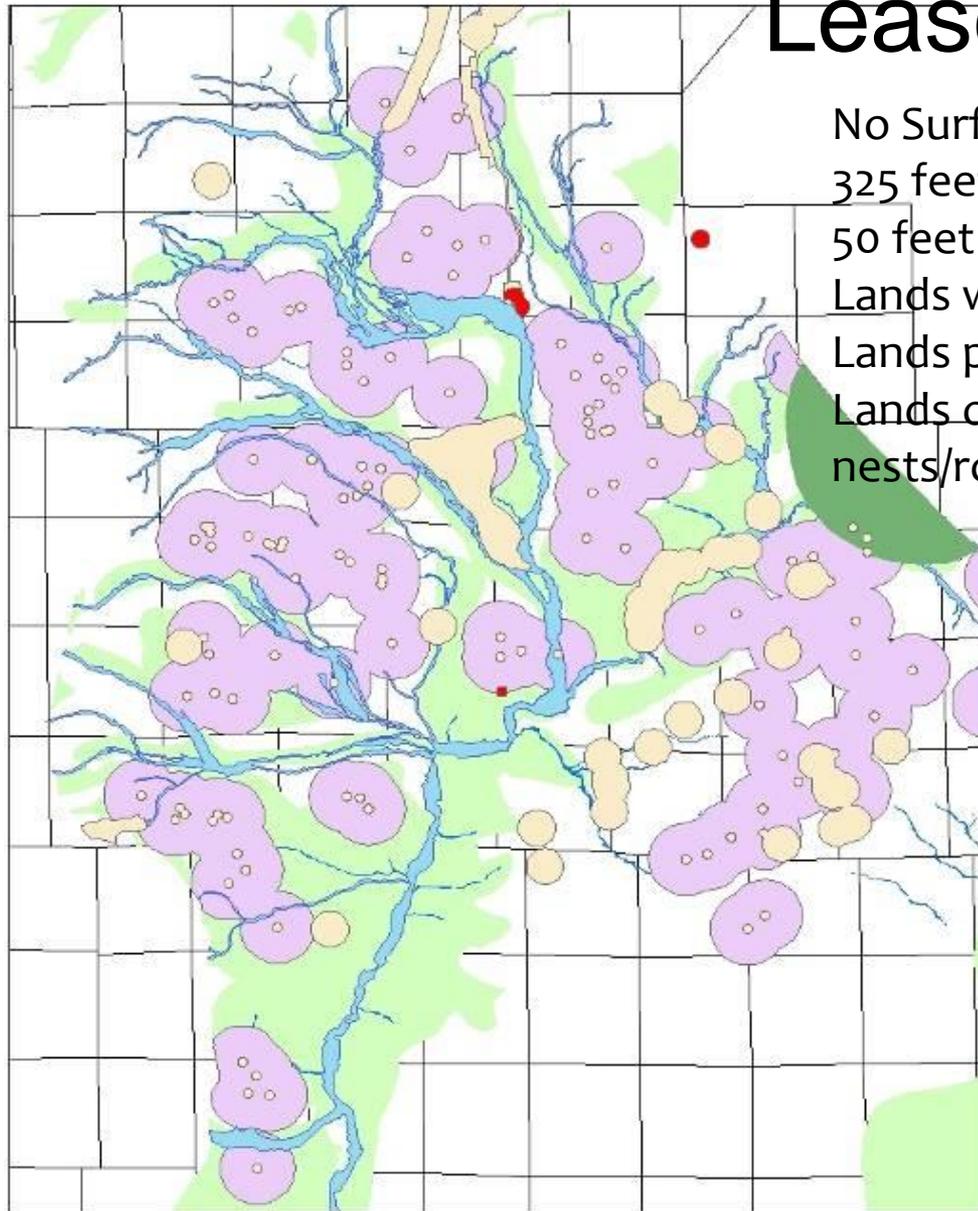
RMPs

Make Oil and Gas planning decisions

- ❖ Identify major or moderate constraints that will be applied to those areas open to leasing = Lease Stipulations
 - ❖ These are applied when a parcel is offered for lease
- * Identify Best Management Practices and Conditions of Approval which are considered at the APD stage
 - * These are applied at APD when additional site-specific analysis occurs (after a lease is issued).

Lease Stipulations

No Surface Occupancy (NSO)
325 feet of riparian
50 feet of ephemeral streams
Lands with over 35% slope
Lands prone to mass movement
Lands occupied by T&E plants, bat and raptor nests/roosts and cutthroat trout



Oil and Gas Lease Stipulations

Legend

-  NSO - National Register Sites
-  CSU - Sage Grouse, Raptors, ACEC
-  NSO - Campgrounds
-  NSO - Flood Hazard or Perennial Water
-  TLS - Sage Grouse Nesting
-  CSU - Flood Hazard
-  TLS - Big Game Winter Range
-  Townships



Best Management Practices



Master Leasing Plans

Are Useful Tools when:

Changed circumstances
updated policies
new information

MLPs do NOT make *allocation* decisions on
whether areas are open or closed to leasing
(done through the RMP process)

Master Leasing Plans

Many RMPs currently underway or recently issued did complete Master Leasing Plan Analysis, including Tres Rios EIS/Approved Plan

- * At a **Broad** Scale ('30,000' look')
(3 major geologic basins)
- * Specifically looked at the '4 Criteria'
(see IM-2010-117)

Conclusion was not to pursue a broad scale MLP during RMP Revision process.

Some areas warrant additional
planning prior to leasing

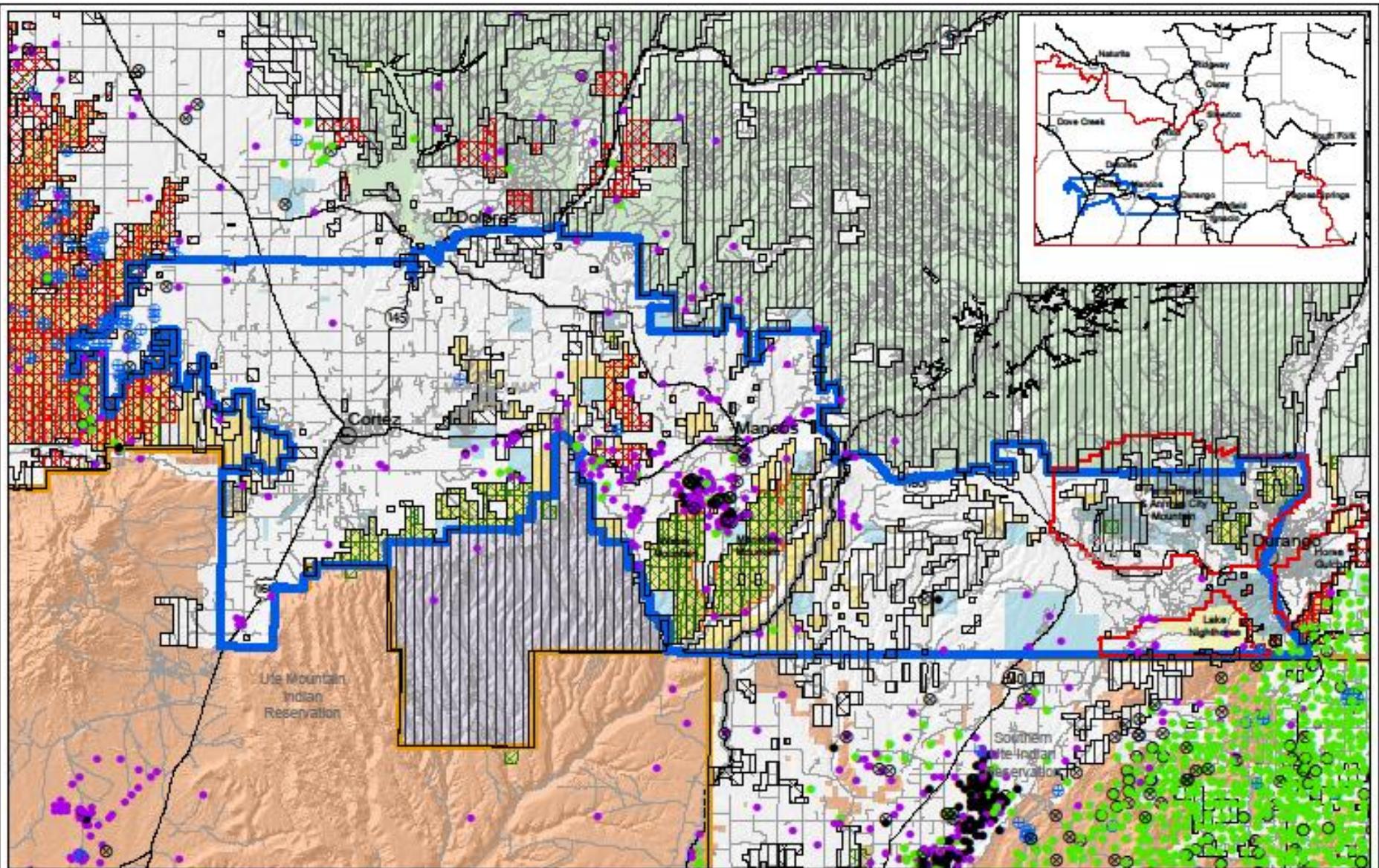


Master Leasing Plans

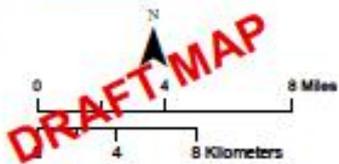
With a new State-of-the-Art RMP Decision, Tres Rios has an opportunity to work with the community to look at a more localized area of interest / concern.

Western La Plata County

Greater Mesa Verde National Park Area



No warranty is made by the Bureau of Land Management as to the accuracy, reliability, or completeness of these data for individual use or aggregate use with other data, or for the purposes not intended by the BLM. Spatial information may not meet National Map Accuracy Standards. This information may be updated without notification.



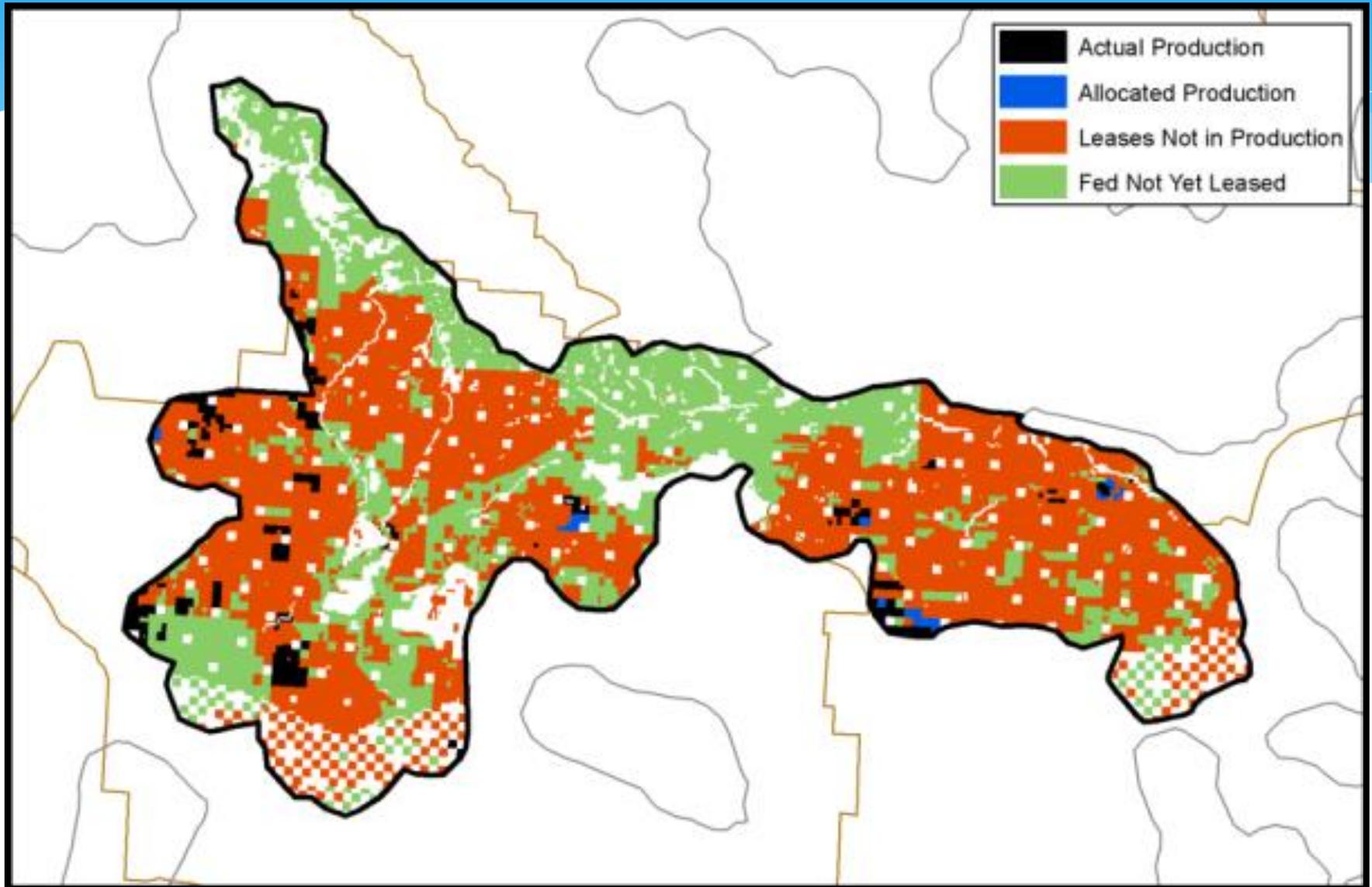
- | | | |
|--|--|--|
| <ul style="list-style-type: none"> ● Gas Well ● Oil Well ● Dry Well ⊙ Oil and Gas Well ⊙ Measured Location ⊕ Other Well | <ul style="list-style-type: none"> County Boundaries Bureau of Land Management Bureau of Reclamation Indian Reservation US Forest Service Private National Park Service State State, County, City, Area | <ul style="list-style-type: none"> All Minerals Oil and Gas Only Oil, Gas and Coal Only MLP Boundary - Updated 05/06/2015 BIA Administrative Boundaries Oil and Gas Leases NLCIS Wilderness Study Areas - No Lease NDAA 2015 Mineral Withdrawal Areas NO SURFACE OCCUPANCY |
|--|--|--|

Master Leasing Plans

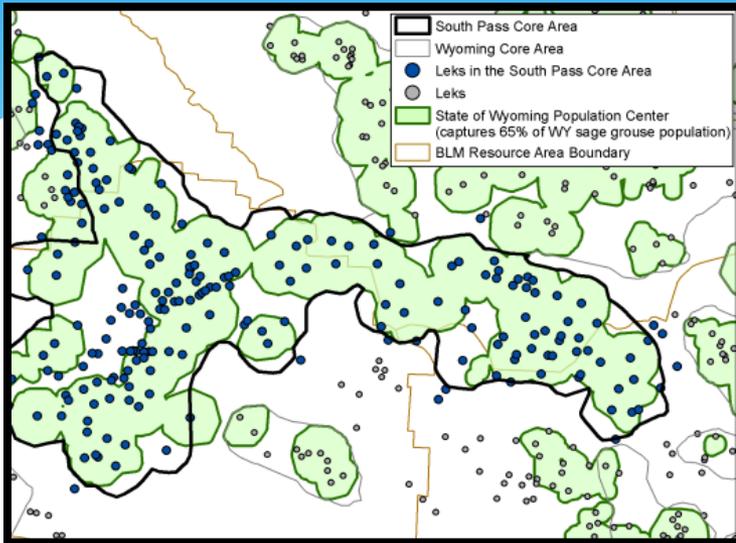
What this MLP can accomplish --

- * Provide a 'closer look'
- * Still less SITE-SPECIFIC than a development plan
(because you don't have development to analyze)
- * Can consider additional stipulations and BMPs based on more specific or localized concerns/issues not addressed in the current RMP
- * May or may not require additional NEPA

Identify Leasing and Production



Important Resources



MLP Area of Interest

(acres are rounded off and approximate)

Total		326,000 acres
Private Surface / Private Mineral (Montezuma 175,000 La Plata 69,000)		244,000 acres
Withdrawn (not included in Fed mineral estate)		32,000 acres
Federal Mineral Estate		80,000 acres
Split estate (pvt surface/federal mineral)		30,000 acres*
BLM Surface (Montezuma 38,000 La Plata 12,000)		50,000 acres
Not Available for Lease (WSAs)	-14,000 acres	
No Surface Occupancy	-28,000 acres	total = 42,000 ac

***A private land surface owner negotiates the surface use agreement (SUA) with the company and is not required to include BLM surface requirements (ESA is the exception)**

Master Leasing Plan

What is next –

Initiate public – community involvement to discussion MLP –
Define analysis and needs of that area
Determine what additional (if any) issues to address

BLM submits a request to Washington office for concurrence to proceed. Included in this request --

- Name of the MLP

- General description of area

- Rationale for proposing the MLP

- Criteria that the proposed MLP meets and does not meet

- Key natural resource issues that justify the need for an MLP

- Type / likelihood of development

- The process for addressing the MLP

 - (RMP revision, stand alone MLP, etc)

- Estimated timeframe, budget impacts/needs

Master Leasing Plan

BLM will be initiating a community based process – to begin late fall / early winter

BLM can listen and learn from this process to understand and identify what the additional community needs and the issuances of oil and gas leases

SW RAC (sub-group) will host facilitated community work sessions to assist BLM in process

Tres Rios MLP

Thank you!

