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July 29, 2009

Hand Delivered

Mr. Thomas Lonnie, State Director
Bureau of Land Management
222 West 7th Avenue #13
Anchorage, AK 99513-75009

Re: Notice of proposed First Expansion of the Greater Mooses Tooth Unit
BLM No. AA-87852; CPAI No. C-204278
AA 081795, 081796, 081797, and AA087896
CPAI Nos. 932530, 933531, 932532, and 307469

Gentlemen:

Pursuant to the provisions of Section 3(b) and Article 27 of the Greater Mooses Tooth Unit Agreement ("GMTUA") and 43 CFR §3137, ConocoPhillips Alaska, Inc. ("ConocoPhillips"), as Unit Operator on behalf of the Greater Mooses Tooth Unit ("GMTU") Working Interest Owners ("WIOs"), hereby applies to the Bureau of Land Management ("BLM") to approve the first expansion of the GMTU as described herein ("Expansion Area"). The Expansion Area will add approximately 16,558 acres to current GMTU.

The Expansion Area shall include all or portions of the BLM oil and gas leases shown on the map attached hereto as Exhibit A and listed in Exhibit B hereto. Exhibit A also shows the external boundary of the unit, as expanded ("Unit Area"). ConocoPhillips and Anadarko Petroleum Corporation are the only WIOs in the Expansion Area and the GMTUA.

ConocoPhillips has acquired 3D seismic data covering the Expansion Area, and anticipates it will conduct operations to evaluate the Expansion Area in accordance with the exhibit attached hereto as Exhibit D.

Exhibits

The following attachments are provided in support of this notice for the first expansion of the GMTU:

Exhibit A	Map of the proposed Unit Area
Exhibit B	List of leases in the proposed Expansion Area

- Exhibit C Geological, Geophysical, Engineering and Well Information
[ConocoPhillips requests confidentiality for the materials in
Exhibit C pursuant to 5 U.S.C. § 552(b)(4) and (9)]
- Exhibit D Additional Plans for the Continuing Development Obligations
- Exhibit E Ballot Agreement Approving the First Expansion of the GMTU

BLM Criteria for Unit Expansion

ConocoPhillips respectfully submits that this requested expansion of the GMTU meets the regulatory standards of 43 CFR §3137 because:

- The Expansion Area represents an area logically subject to exploration and development;
- The GMTUA meets the regulatory requirement of 43 CFR §3137.15(a) and has been approved by the BLM;
- The notice is complete and includes the elements of 43 CFR §3137.23 as follows:
 - The proposed unit agreement shall be the GMTUA and the Expansion Area will be subject to the GMTU Operating Agreement, a copy of each which is currently on file with the BLM.
 - A map showing the proposed Unit Area is attached (Exhibit A).
 - A list of the committed tracts, including a description of the WIOs of the tracts is attached (Exhibit B).
 - Certifications are provided as follows:
 - CPAI certifies that it has invited all owners of oil and gas rights and lease interests within the external boundary of the Unit Area to join the GMTU. (Exhibit E).
 - CPAI certifies there are sufficient tracts committed to the GMTUA to reasonably operate and develop the Unit Area.
 - CPAI certifies that all the tracts described in Exhibit B are committed to the GMTU.
 - CPAI certifies that it accepts all the obligations under 43 CFR §3137.60 and shall comply with the terms and conditions of the GMTUA, Federal laws and regulations, lease terms and stipulations, and BLM notices and orders.
 - CPAI has evidence on file with the BLM of acceptable bonding payable to the Secretary of the Interior (Bond number 59 52 191, accepted by the BLM by BLM Decision Letter dated September 29, 2002, and Surety Rider dated July 30, 2007).
 - The "Additional Plans For The Continuing Development Obligations" discusses the effects and impacts of surface operations and Unit

Area operations (Exhibit D). The effects and impacts are also discussed below.

- The allocation of production shall be consistent with Article 11 of the GMTUA.
- CPAI agrees and understands the BLM may request additional supporting documentation to this notice.

Additional Unit Expansion Information

CPAI has consulted with the BLM and included additional terms and conditions that resulted from that consultation.

Section 3(b) of the GMTUA provides that the Unit Area, as defined in the GMTUA, can be expanded to include any additional lands determined to be necessary or advisable to conform to the purposes of the GMTUA. The expansion of the GMTU serves to protect the public interest for the purpose of more properly conserving the natural resources.

In addition to the foregoing, and in accordance with Section 3(b)(i) of the GMTUA, geologic, geophysical and development reasons for the inclusion of the Expansion Area in the GMTU are provided in Exhibit C. ConocoPhillips requests confidentiality for the materials in Exhibit C pursuant to 5 U.S.C. § 552(b)(4) and (9).

Another reason the GMTU is proposed to be expanded is to minimize the amount of surface impact from the infrastructure necessary to develop the reservoir encompassed within the boundary of the Expansion Area. The expansion of the GMTU will promote the conservation of oil and gas by providing an efficient, integrated approach to development of the Expansion Area reservoir while reducing the environmental impact of development of this accumulation.

The expansion will also promote the prevention of economic and physical waste by setting forth a development plan that allows maximization of physical and economic recovery as well as efficient use of existing unitized facilities. Upon negotiation of a facility sharing agreement, current plans are that all production will be transported to and processed at the Alpine facility located in the Colville River Unit, via the Greater Mooses Tooth #1 pad ("GMT-1"), thereby avoiding the need for additional significant surface impact. GMT-1 will be constructed in support of the proposed Lookout Participating Area as described in the application for the creation of the GMTU. Once in place, the GMT-1 would also support the development in the Expansion Area, consolidating infrastructure and further minimizing impact. From construction through operation, the Unit Area development will have the minimum amount of surface impact consistent with the prudent and efficient development of the oil and gas resources in the North Slope. This can best happen through unitized development. The environmental

impacts would be significantly greater if the Expansion Area reservoir was developed on a lease-by-lease basis, rather than on an integrated unitized basis.

The BLM's economic interest will also be protected by maximizing the physical recovery of hydrocarbons from the Expansion Area. Maximizing hydrocarbon recovery in turn assures that the production-based revenue accruing to the BLM is also maximized. Unitized operations within the proposed GMTUA will also minimize impacts to the area's cultural, biological, and environmental resources.

Proposed Effective Date

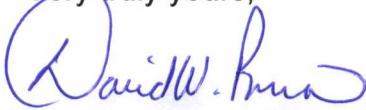
ConocoPhillips requests that this expansion be granted effective as of August 15, 2009.

Copies and Attachments

The BLM is receiving, enclosed along with this original, four copies of the complete notice with exhibits. Due to its confidential status, CPAI requests BLM maintain Exhibit C as confidential under 5 USC § 552(b)(4) and (9) and any other applicable law.

If you have any questions or require additional information, please contact Dora I. Soria at (907) 265-6297, or the undersigned.

Very truly yours,



830 David W. Brown *DW*
Land Manager

Enclosures

cc: Bill Diel, Bureau of Land Management
Steve Dodds, Anadarko Petroleum Corporation
Teresa Imm, Arctic Slope Regional Corporation

Exhibit B
Greater Mooses Tooth Unit Area Leases
Unit Agreement for the Exploration, Development and Operation
of the Greater Mooses Tooth Unit Area

Tract No.	Description of Lands	Number of Acres	Serial Number Tobin Number	Expiration Date	Basic Royalty	Basic Royalty Owner	Ownership Percentage	Lessee of Record	Overriding Royalty and Percentage	Working Interest Owner(s)	Ownership Percentage
1	T11N-R1E, UM		AA-081745 953088	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 10: All	639.00									
	Section 11: All	639.00									
	Section 12: All	639.00									
	Section 13: All	639.00									
	Section 14: All	640.00									
	Section 15: All	640.00									
	3836.00										
2	T11N-R2E, UM		AA-081743 953086	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 13: All	640.00									
		640.00									
3	T11N-R3E, UM		AA-081742 954847	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 17: All	640.00									
	Section 18: All	596.00									
		1236.00									
4	T11N-R1W, UM		AA-081746 953089	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 33: All	640.00									
		640.00									
5	T11N-R1W, UM		AA-081823 932558	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 25: All	639.00									
	Section 26: All	640.00									
	Section 27: All	639.00									
	Section 34: All	639.00									
	Section 35: All	640.00									
	Section 36: All	640.00									
	3837.00										
6	T11N-R1E, UM		AA-081857 932592	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 21: All	640.00									
	Section 28: All	640.00									
	Section 29: All	640.00									
	Section 30: All	603.00									
	Section 31: All	605.00									
	Section 32: All	640.00									
	Section 33: All	640.00									
	4408.00										
7	T11N-R1E, UM		AA-081821 932556	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 22: All	640.00									
	Section 23: All	639.00									
	Section 24: All	639.00									
	Section 25: All	640.00									
	Section 26: All	639.00									
	Section 27: All	639.00									
	Section 34: All	640.00									
	Section 35: All	640.00									
	Section 36: All	640.00									
	5756.00										
8	T11N-R2E, UM		AA-081820 932555	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 19: All	601.00									
	Section 20: All	640.00									
	Section 21: All	640.00									
	Section 28: All	640.00									
	Section 29: All	640.00									
	Section 30: All	602.00									
	Section 31: All	605.00									
	Section 32: All	640.00									
Section 33: All	640.00										
	5648.00										

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9	T11N-R2E, UM		AA-081819 932554	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00									
	Section 22: All	640.00									<u>22.00</u>									
	Section 23: All	639.00									100.00									
	Section 24: All	640.00																		
	Section 25: All	640.00																		
	Section 26: All	639.00																		
	Section 27: All	640.00																		
	Section 34: All	639.00																		
	Section 35: All	639.00																		
	Section 36: All	640.00																		
		5756.00																		
10	T11N-R3E, UM		AA-081818 932553	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00									
	Section 19: All	600.00									<u>22.00</u>									
	Section 30: All	603.00									100.00									
	Section 31: All	605.00																		
		1808.00																		
11	T10N-R1W, UM		AA-081810 932545	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00									
	Section 4: All	640.00									<u>22.00</u>									
	Section 5: All	640.00									100.00									
	Section 6: All	607.00																		
	Section 7: All	611.00																		
	Section 8: All	640.00																		
	Section 9: All	640.00																		
	Section 16: All	640.00																		
	Section 17: All	640.00																		
	Section 18: All	614.00																		
		5672.00																		
12	T10N-R1W, UM		AA-081808 932543	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00									
	Section 1: All	639.00									<u>22.00</u>									
	Section 2: All	640.00									100.00									
	Section 3: All	639.00																		
	Section 10: All	640.00																		
	Section 11: All	639.00																		
	Section 12: All	640.00																		
	Section 13: All	639.00																		
	Section 14: All	640.00																		
	Section 15: All	640.00																		
											5756.00									
	13	T10N-R1E, UM										AA-081806 932541	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00
		Section 4: All									640.00									<u>22.00</u>
Section 5: All		640.00	100.00																	
Section 6: All		608.00																		
Section 7: All		611.00																		
Section 8: All		640.00																		
Section 9: All		640.00																		
Section 16: All		640.00																		
Section 17: All		640.00																		
Section 18: All		613.00																		
		5672.00																		
14	T10N-R1E, UM		AA-081805 932540	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00									
	Section 1: All	640.00									<u>22.00</u>									
	Section 2: All	639.00									100.00									
	Section 3: All	640.00																		
	Section 10: All	639.00																		
	Section 11: All	640.00																		
	Section 12: All	639.00																		
	Section 13: All	640.00																		
	Section 14: All	639.00																		
	Section 15: All	640.00																		
		5756.00																		

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15	T10N-R2E, UM Section 4: All Section 5: All Section 6: All Section 7: All Section 8: All Section 9: All Section 16: All Section 17: All Section 18: All	640.00 640.00 607.00 611.00 640.00 640.00 640.00 640.00 614.00	AA-081802 932537	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5672.00									
16	T10N-R2E, UM Section 1: All Section 2: All Section 3: All Section 10: All Section 11: All Section 12: All Section 13: All Section 14: All Section 15: All	639.00 639.00 640.00 639.00 640.00 640.00 639.00 640.00 640.00	AA-081801 932536	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5756.00									
17	T10N-R3E, UM Section 6: All	607.00	AA-081798 932533	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		607.00									
18	T10N-R1W, UM Section 19: All Section 20: All Section 21: All Section 28: All Section 29: All Section 30: All Section 31: All Section 32: All Section 33: All	615.00 640.00 640.00 640.00 640.00 619.00 622.00 640.00 640.00	AA-081809 932544	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5696.00									
19	T10N-R1W, UM Section 22: All Section 23: All Section 24: All Section 25: All Section 26: All Section 27: All Section 34: All Section 35: All Section 36: All	640.00 639.00 640.00 639.00 640.00 639.00 640.00 639.00 640.00	AA-081807 932542	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5756.00									
20	T10N-R1E, UM Section 19: All Section 20: All Section 21: All Section 28: All Section 29: All Section 30: All Section 31: All Section 32: All Section 33: All	616.00 640.00 640.00 640.00 640.00 619.00 621.00 640.00 640.00	AA-081804 932539	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5696.00									

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21	T10N-R1E, UM		AA-081803 932538	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 22: All	640.00									
	Section 23: All	640.00									
	Section 24: All	640.00									
	Section 25: All	639.00									
	Section 26: All	640.00									
	Section 27: All	639.00									
	Section 34: All	640.00									
	Section 35: All	639.00									
	Section 36: All	639.00									
	5756.00										
22	T10N-R2E, UM		AA-081800 932535	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 19: All	616.00									
	Section 20: All	640.00									
	Section 21: All	640.00									
	Section 28: All	640.00									
	Section 29: All	640.00									
	Section 30: All	619.00									
	Section 31: All	621.00									
	Section 32: All	640.00									
	Section 33: All	640.00									
	5696.00										
23	T10N-R2E, UM		AA-081799 932534	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 22: All	640.00									
	Section 23: All	640.00									
	Section 24: All	639.00									
	Section 25: All	639.00									
	Section 26: All	639.00									
	Section 27: All	639.00									
	Section 34: All	640.00									
	Section 35: All	640.00									
	Section 36: All	640.00									
	5756.00										
24	T9N-R1W, UM		AA-081788 932523	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 1: All	640.00									
	Section 12: All	640.00									
	Section 13: All	639.00									
	1919.00										
25	T9N-R1E, UM		AA-081785 932520	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 4: All	640.00									
	Section 5: All	640.00									
	Section 6: All	624.00									
	Section 7: All	626.00									
	Section 8: All	640.00									
	Section 9: All	640.00									
	Section 16: All	640.00									
	Section 17: All	640.00									
	Section 18: All	630.00									
	5720.00										
26	T9N-R1E, UM		AA-081784 932519	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
	Section 1: All	640.00									
	Section 2: All	640.00									
	Section 3: All	640.00									
	Section 10: All	640.00									
	Section 11: All	640.00									
	Section 12: All	639.00									
	Section 13: All	639.00									
	Section 14: All	639.00									
	Section 15: All	639.00									
	5756.00										

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Tract No.	Description of Lands	Number of Acres	Serial Number Tobin Number	Expiration Date	Basic Royalty	Basic Royalty Owner	Ownership Percentage	Lessee of Record	Overriding Royalty and Percentage	Working Interest Owner(s)	Ownership Percentage
27	T9N-R2E, UM Section 4: All Section 5: All Section 6: All Section 7: All Section 8: All Section 9: All Section 16: All Section 17: All Section 18: All	640.00 640.00 624.00 626.00 640.00 640.00 640.00 640.00 630.00	AA-081781 932516	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5720.00									
28	T9N-R2E, UM Section 1: All Section 2: All Section 3: All Section 10: All Section 11: All Section 12: All Section 13: All Section 14: All Section 15: All	640.00 639.00 640.00 639.00 639.00 640.00 639.00 640.00 640.00	AA-081780 932515	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5756.00									
29	T9N-R3E, UM Section 5: All Section 6: All Section 7: All Section 8: All Section 9: All Section 16: All Section 17: All Section 18: All	640.00 624.00 627.00 640.00 640.00 640.00 640.00 630.00	AA-081779 932514	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5081.00									
30	T9N-R3E, UM Section 10: All Section 15: All	640.00 640.00	AA-081778 932513	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		1280.00									
31	T9N-R1E, UM Section 22: All Section 23: All Section 24: All Section 25: All Section 26: All Section 27: All Section 34: All Section 35: All Section 36: All	640.00 640.00 639.00 640.00 639.00 640.00 639.00 639.00 640.00	AA-081782 932517	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5756.00									
32	T9N-R2E, UM Section 19: All Section 20: All Section 21: All Section 29: All Section 30: All Section 31: All Section 32: All	631.00 640.00 640.00 640.00 635.00 638.00 640.00	AA-081736 300840	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		4464.00									

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33	T9N-R2E, UM Section 22: All Section 23: All Section 24: All	640.00 640.00 640.00	AA-081735 300839	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		1920.00									
34	T9N-R3E, UM Section 19: All Section 20: All	632.00 640.00	AA-081777 932512	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		1272.00									
35	T10N-R3E, UM Section 4: All Section 5: All Section 7: All Section 8: All Section 9: All Section 16: All Section 17: All Section 18: All	640.00 640.00 611.00 640.00 640.00 640.00 640.00 614.00	AA-087896 307469	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		5065.00									
36	T10N-R3E, UM Section 10: All Section 11: All Section 13: All Section 14: All Section 15: All	640.00 640.00 640.00 640.00 640.00	AA-081797 932532	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		3200.00									
37	T10N-R3E, UM Section 19: All Section 20: All Section 21: All Section 28: All Section 29: All Section 33: All	616.00 640.00 640.00 640.00 640.00 640.00	AA-081796 932531	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		3816.00									
38	T10N-R3E, UM Section 22: All Section 23: All Section 24: All Section 26: All Section 27: All Section 34: All Section 35: All	640.00 639.00 640.00 639.00 640.00 639.00 640.00	AA-081795 932530	8/31/09	16.6667%	U.S.	100%	ConocoPhillips Anadarko	None	ConocoPhillips Anadarko	78.00 <u>22.00</u> 100.00
		4477.00									
Totals		164,014.000									



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
ALASKA STATE OFFICE
222 West Seventh Avenue, #13
ANCHORAGE, ALASKA 99513-7599
<http://www.ak.blm.gov>



CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In Reply Refer To:

AA-87852

3137 (930)

August 25, 2009

Mr. David W. Brown
ConocoPhillips Alaska, Inc.
700 G Street
P.O. Box 100360-Suite ATO 1470
Anchorage, AK 99510-0360

Dear Mr. Brown:

The Greater Mooses Tooth Unit, North Slope Borough, Alaska, was approved January 30, 2008. Request for final approval for the first expansion was received by letter dated July 29, 2009. All of the requirements set forth in Section 2 of the unit agreement have been fulfilled. Said first expansion is hereby approved, to be effective as of August 1, 2009 based on the first day of the month subsequent to preliminary concurrence by the Authorized Officer.

The basic information is as follows:

1. The first expansion of the unit area was given preliminary approval on July 9, 2009.
2. As a result of the expansion, the unit area is increased from 147,456 acres to 164,014 acres, more or less; of which 164,014 acres (100 percent) are Federal lands, but which approximately 40,238 acres, or 24.5%, are selected for future subsurface conveyance to Arctic Slope Regional Corporation.

3. The following Federal leases embrace lands within the expanded unit area (expansion leases):

AA-081795

AA-081796

AA-081797

AA-087896

4. All lands in the expanded unit area are fully committed.

In view of the foregoing commitment status, effective control of operations within the expanded unit area is assured. We are of the opinion that the expansion is necessary and advisable in the public interest for the purpose of more properly conserving natural resources.

The unit expansion includes the drilling of an obligation well to be spudded by the third quarter 2015 pursuant to BLM's preliminary approval of July 9, 2009. The obligation well will be located at the Unit Operator's choice within the expansion area. The well will be diligently drilled until (a) the Upper and/or Lower Member of the upper Jurassic sandstone have been evaluated and unitized substances have been discovered that meet the Productivity Criteria or (b) the Unit Operator establishes to the satisfaction of the AO that further drilling to meet the Productivity Criteria or testing of the well is unwarranted or impracticable. The Unit Operator shall not be required to drill or test a well to a depth in excess of the primary target, defined here as stratigraphic equivalent of the Upper and/or Lower Member sandstone as seen in the Mitre 1 Well resistivity log between the depths of 7905 feet (MD) or -7820 feet subsea and 7993 feet (MD) or -7908 feet subsea, whichever is the lesser depth.

Failure to spud the obligation well by the third quarter of 2015 will result in this expansion being invalidated ab initio, and the lessee will forfeit all further benefits, including extensions and suspensions, granted the subject expansion leases by virtue of being committed to the unit. Any lease within the expanded unit area that the BLM extended by virtue of being committed to the unit will expire unless it has been granted an extension or renewal under 43 CFR 3135.1-5 or 3135.1-6. No extension of time will be granted to spud the well by the third quarter 2015 other than that justified as "unavoidable delay" under Section 23 of the unit agreement.

Approval of this expansion does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

You are requested to furnish all interested parties with appropriate evidence of this approval.

Sincerely,



Greg J. Noble
Acting Chief
Branch of Energy and Minerals

cc:

Minerals Management Service
Attention. Ms. Diane Germain, MS 357B1
P.O. 5760
Denver, Colorado 80217-5760

Arctic Slope Regional Corporation
Attention: Director – Resource Development
3900 C Street, Suite 801
Anchorage, Alaska 99503

Kuukpik Corporation
Attention: Mr. Issac Nukapigak, President
825 West 8th Ave., Suite 206
Anchorage, Alaska 99501



United States Department of the Interior

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ALASKA STATE OFFICE
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CERTIFICATION-DETERMINATION

Pursuant to the authority vested in the Secretary of the Interior, under the Act approved April 5, 1976, 90 Stat. 303, as amended, 94 Stat. 2964, and delegated under the authority of 43 CFR 3130, I do hereby:

- A. Approve the expansion of the Greater Moose's Tooth Unit Area, North Slope Borough, State of Alaska. In accordance with 43 CFR 3137.132, the unit terminates automatically if a continuing development obligation is not met before establishing any participating area. Any NPR-A lease in the unit area extended because of being committed to the unit would expire unless it had been granted an extension or renewal under 43 CFR 3135.1-5 or 3135.1-6.
- B. Certify and determine that the unit plan of exploration, development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of all Federal leases committed to said Agreement are hereby established, altered, changed or revoked to conform with the terms and conditions of this agreement.

Dated: August 25, 2009

Agreement No: AA-087852

Greg J. Noble
Acting Chief
Branch of Energy and Minerals
Division of Resources
Bureau of Land Management