

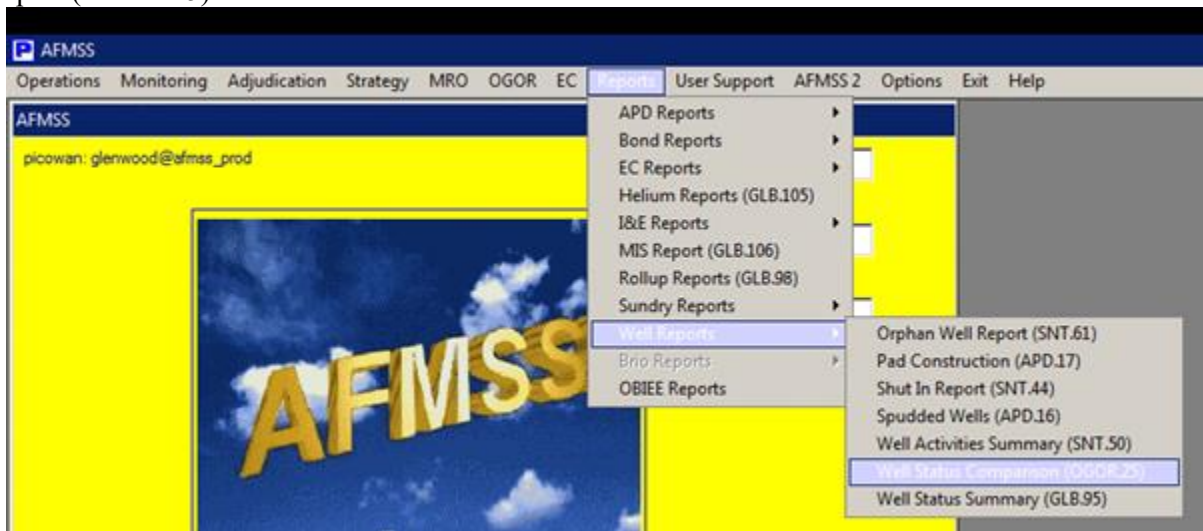
## Attachment 3

### **Instructions for Running the AFMSS Well Status Comparison Report to Ensure Accurate Well Status in AFMSS**

#### **Well Status Comparison Report (OGOR.25) AFMSS Version 3.7.29**

This guide provides step-by-step guidance in running the Well Status Comparison Report, updating well status, and issuing any needed enforcement actions for operator violations related to well status.

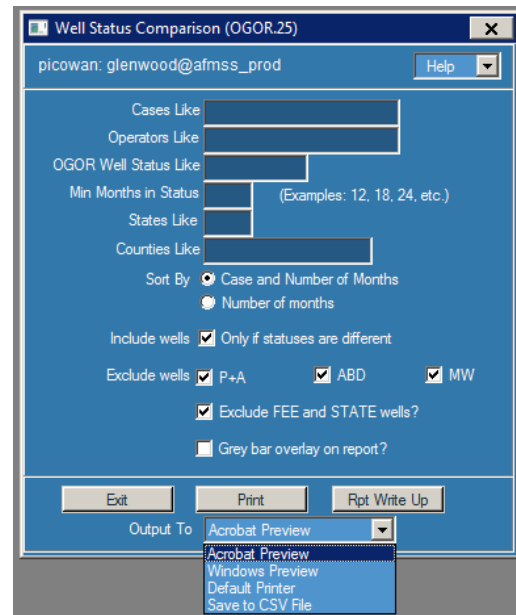
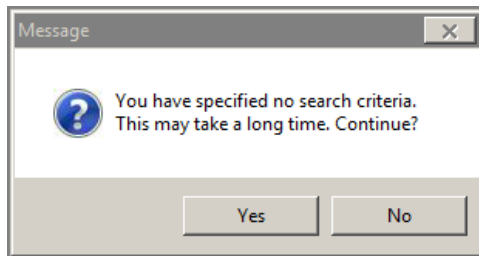
From AFMSS' main menu, click on 'Reports' select 'Well Reports' and then 'Well Status Comparison Report (OGOR.25)'



The AFMSS Well Status Comparison Report (OGOR.25) selection criteria screen is launched.

Ensure 'Only if statuses are different,' 'P+A,' 'ABD,' 'MW,' and 'Exclude FEE and STATE wells?' are selected. Select the preferred output, 'Acrobat Preview' or 'Save to CSV File,' and then select 'Print.'

Finally, accept any warnings that appear in response to the selection criteria.



AFMSS will now display the report. Using this report, Bureau of Land Management (BLM) can identify wells which have a conflicting status between AFMSS and the status reported by the oil and gas operator to Office of Natural Resources Revenue (ONRR). Depending on the discrepancies, BLM can issue Incidents of Noncompliance (INC) for identified violations or update the well status in AFMSS to be consistent with the Oil and Gas Operations Reports (OGOR).

As a reminder, the BLM authorized officer should use their best judgement before changing a status to match the OGORs. In some instances, the BLM should not modify the status in AFMSS. For example, even if an operator reports a shut-in well status to ONRR, the BLM should not modify the status in AFMSS regarding when it approved Temporarily Abandoned (TA) status for the well. Furthermore, the BLM should not change a well's status when BLM has documentation supporting the currently recorded status in AFMSS. In addition, the BLM recommends that field offices include a well remark for any well for which the BLM updates the well status without the operator's input.

### Violations

Per 43 CFR § 3162.3-4(c), an INC should be issued for any well TA for more than 30 days without prior approval of the authorized officer. The BLM's approval will last only one year; therefore, the BLM will issue an INC for a well in TA status without approval from BLM in the last year.

Well Name, Number	API #	AFMSS Well Status	Well Status Start Date	OGOR Well Status	Well Status Start Date	Months in OGOR status	Last Production Inspection Date
ORCHARD UNIT, 17-12 (M17)	050770930700S1	PGW	10/23/2007	GSI	03/15/2019	5	02/22/2018
KNOX FEDERAL, 14-15 (J14)	050770924000S1	GSI	03/11/2009	TA	05/10/2018	15	02/22/2018
KEINATH FEDERAL, 9-11 (K9OU)	050770905400S1	PGW	10/15/2007	GSI	07/26/2019	1	02/22/2018

Per 43 CFR § 3162.4-1(c), an INC should be issued for any oil well that has been off production for more than 90 days and then returned to production without notifying the authorized officer within 5 business days of the return to production. As a reminder, BLM does not consider a gas well to be off production unless it is incapable of production (i.e., temporarily abandoned) per 43 CFR § 3160.0-5.

Well Name, Number	API #	AFMSS Well Status	Well Status Start Date	OGOR Well Status	Well Status Start Date	Months in OGOR status
LEVISON, 22X	051030708900S1	OSI	02/13/2019	POW	05/16/2019	4

### Updates to Well Status

The BLM regulations do not require operators to submit notifications to BLM if a well is shut-in; therefore, it is the responsibility of the BLM to ensure the correct well status is recorded in AFMSS. If BLM identifies a well shut-in for more than three months, then BLM should update the status from a producing well (POW or PGW) to a shut-in well (OSI or GSI), effective as of the OGOR's well status start date. In addition, the BLM should update the status of a gas shut-in (GSI) well that changes to producing, since BLM does not consider a gas well to be off production unless it is incapable of production (i.e., temporarily abandoned) per 43 CFR § 3160.0-5.

Well Name, Number	API #	AFMSS Well Status	Well Status Start Date	OGOR Well Status	Well Status Start Date	Months in OGOR status	Last Production Inspection Date
GMU, 35-5(L35)	050450760600S1	PGW	04/02/2001	GSI	08/02/2019	0	03/23/2006
GMU, 35-14(L35)	050450760700S1	PGW	04/09/2001	GSI	02/16/2019	6	03/23/2006
GMU, 35-13(L35)	050450760500S1	PGW	04/02/2001	GSI	02/16/2019	6	03/23/2006

In addition, wells that are not producing (WDW, WSW, WIW, etc.) do not require a notification from the operator when the well returns to operation or ceases to operate. Therefore, BLM must monitor these wells' status and update the status in AFMSS.

Well Name, Number	API #	AFMSS Well Status	Well Status Start Date	OGOR Well Status	Well Status Start Date	Months in OGOR status	Last Production Inspection Date
SGV FEDERAL, 8-12A (8D)	050451913500S1	PGW	11/23/2011	GSI	04/16/2019	4	10/27/2015
FEDERAL, 8-21D (8C)	050451378600S1	WDWSI	02/15/2012	WIW	02/12/2016	42	10/27/2015
WPX SG, 924-29D (3 ...)	050452302300S1	WIWSI	11/18/2015	WDW	01/04/2017	31	