

COLORADO AIR RESOURCE MANAGEMENT MODELING STUDY (CARMMS)

2025 CAMx MODELING RESULTS FOR THE HIGH, LOW AND MEDIUM OIL AND GAS DEVELOPMENT SCENARIOS

CARMMS 2.0 Final Report

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August 2017
06-35899

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1.0 INTRODUCTION

1.1 Background

The Bureau of Land Management (BLM) Colorado State Office (COSO) completed the first iteration of the Colorado Air Resources Management Modeling Study (CARMMS 1.0) in early 2015. In this study, projected year 2021 regional air quality and related value impacts were modeled using the West-wide Jump-start Air Quality Modeling Study (WestJUMPAQS) year 2008 modeling platform. Results were published in a January 2015 report: “Colorado Air Resources Management Modeling Study (CARMMS), 2021 Modeling Results for the High, Low and Medium Oil and Gas Development Scenarios” (ENVIRON et al., 2015). This CARMMS 1.0 study included analysis of the air quality (AQ) and air quality related value (AQRV) impacts of oil and natural gas development and mining emissions in the planning areas of individual BLM field offices in Colorado and cumulative AQ and AQRV impacts due to non-Federal oil and gas and mining sources and other regional sources. The Mancos Shale oil and gas development area in north-western New Mexico is adjacent to some of the Colorado BLM Planning Areas and was also included in the CARMMS 1.0 analysis.

The BLM New Mexico State Office funded an intermediate iteration of CARMMS (CARMMS 1.5) that included additional updates to the Mancos Shale inventory and other updates to CARMMS 1.0 such as the consideration of the October 2015 ozone National Ambient Air Quality Standard (NAAQS) of 0.070 ppm. Results were published in a March 2016 report entitled “Colorado Air Resources Management Modeling Study (CARMMS) with Updated Mancos Shale Modeling: 2021 Modeling Results for the High, Low and Medium Oil and Gas Development Scenarios, CARMMS 1.5” (Ramboll Environ and Kleinfelder, 2016a).

Several current Resource Management Plans (RMPs) leverage CARMMS for planning area specific and cumulative future air quality predicted results. These RMPs cover planning for resource management and land-use in Colorado up to 20 years into the future. To support the RMPs and to support other BLM needs, BLM conducted the second iteration of CARMMS (CARMMS 2.0) that will project year 2025 regional air quality using a year 2011 modeling platform with updated information such as new oil and gas reasonable foreseeable development (RFD) estimates for year 2025.

1.2 Purpose

This document presents the approach and results for the CARMMS 2.0 High, Low and Medium Development Scenarios source apportionment modeling and analysis. Presented are the individual AQ and AQRV impacts due to projected BLM-authorized mineral development activities in Field Office planning areas and other cumulative sources. The 2025 modeling results are compared with NAAQS and State Ambient Air Quality Standards (SAAQS) throughout the 12/4 km modeling domain. The contributions of O&G development to AQ and AQRV at Class I and sensitive Class II areas are presented and compared to PSD increment concentrations and visibility and deposition thresholds of concern. Cumulative peak-weighted index (W126) ozone values are also calculated and analyzed for the 2011 Base Year and the 2025 High, Low, and Medium Scenarios.

1.3 Overview of Modeling Approach

The Comprehensive Air Quality Model with Extensions (CAMx) photochemical grid model (PGM) (www.camx.com) is used in CARMMS 2.0 to assess the AQ and AQRV impacts associated with BLM-authorized mineral development on Federal lands within BLM Colorado and the New Mexico Farmington Field Office Planning Areas. CARMMS does not assess the near-source AQ impacts of the O&G and other development activities; those will be addressed at the Project level in the future. The development of a PGM database is quite resource-intensive. Thus, to the extent possible and similar to CARMMS 1.0 and CARMMS 1.5, CARMMS 2.0 leveraged the modeling platform of Western Air Quality Study (WAQS) from the Intermountain West Data Warehouse (IWDW) (views.cira.colostate.edu/tsdw/).

The CARMMS 2.0 CAMx modeling of the 12/4 km modeling domains (Figure 2-1) for a 2025 future year emission scenario using the IWDW WAQS meteorological inputs involved the following activities:

- Future year O&G emissions were developed for a range of potential outcomes which attempt to bound actual future year O&G development in the region. Three 2025 future year O&G development scenarios were modeled within Colorado Planning Areas, the Mancos Shale, and Southern Ute Indian Tribe (SUIT) lands:
 - High Development Scenario;
 - Low Development Scenario; and
 - Medium Development Scenario, which is a mitigated version of the High Development Scenario.

There are four general types of future year emissions addressed in CARMMS:

1. BLM-authorized (Federal lands) and other (non-Federal lands) oil and gas and mining emissions within the Colorado BLM planning areas (as well as the BLM Farmington Field Office in northern New Mexico);
 2. Oil and gas and other development areas outside Colorado/northern New Mexico BLM Planning Areas;
 3. Remaining future year anthropogenic emissions; and
 4. Emissions that remained unchanged from the base year in future year scenarios.
- The future year emissions were processed using the SMOKE (Sparse Matrix of Kernel Emissions) system to generate 2025 emissions for the CARMMS 2.0 12/4 km domains.
 - 2025 Boundary Condition (BC) inputs for the CARMMS 2.0 12 km modeling domain were generated using output from the 2025 WAQS 12 km CAMx model simulation using the 2011 meteorological inputs.

- CAMx ozone and particulate matter source apportionment simulations were performed for the 2025 High, Low and Medium Development Scenarios and 12/4 km CARMMS 2.0 modeling domains using the 2011 CARMMS 2.0 modeling platform.
 - The CAMx 2025 12/4 km CARMMS 2.0 domains source apportionment output for the High, Low and Medium Development Scenarios were post-processed to obtain the separate AQ and AQRV impacts due to mineral development activities on Federal lands within the BLM New Mexico FFO planning area and each of the 13 Colorado BLM planning areas.
 - The CAMx 2025 High, Low and Medium O&G Development Scenarios output was also post-processed to obtain the cumulative AQ and AQRV impacts due to mineral development on Federal and non-Federal lands within the BLM New Mexico FFO (NMFFO) planning area and 12 BLM planning areas in Colorado, plus SUI, as well as O&G development throughout the CARMMS 2.0 12/4 km modeling domain.
 - In addition to the CAMx source apportionment simulation, another CAMx simulation that used zero emissions from new Federal O&G in BLM Planning areas in Colorado was conducted for each of the three scenarios to assess their AQ and AQRV impacts with a Brute-Force approach, and the results were compared to the source apportionment results.
- The AQ and AQRV impacts of BLM-authorized oil and gas development on Federal lands in each BLM Colorado planning area and the NMFFO area and cumulative impacts across all planning areas for the 2025 High, Low and Medium Development Scenarios are summarized in this report.

1.4 Air Quality Standards and AQRV Thresholds

1.4.1 Federal and State Air Quality Standards and PSD Increments

EPA sets NAAQS for six pollutants, which are called criteria air pollutants (CAPs). The CAPs are: ozone (O₃), nitrogen dioxide (NO₂), carbon monoxide (CO), suspended Particle Pollution (particulate matter with a mean aerodynamic diameter of less than or equal to 10 and 2.5 microns; PM₁₀ and PM_{2.5}), sulfur dioxide (SO₂) and lead (Pb). States may also set their own ambient air quality standards, which must be as stringent as the NAAQS but may be more stringent.

Federal air quality regulations adopted and enforced by the states limit incremental emission increases to specific levels defined by the classification of air quality in an area. The Prevention of Significant Deterioration (PSD) Program is designed to limit the incremental increase of specific air pollutant concentrations above a legally defined baseline level. Incremental increases in PSD Class I areas are strictly limited, while increases allowed in Class II areas are less strict. PSD Class I and Class II increments are defined for NO₂, PM₁₀, PM_{2.5} and SO₂. Note the PSD increments are project level thresholds, and are not an appropriate metric for reference against field office level impacts.

Table 1-1 summarizes the NAAQS, the Colorado Ambient and Quality Standards (CAAQS) and the New Mexico Ambient Air Quality Standards (NMAAQS). PSD Class I and Class II increments are also shown in Table 1-1.

Table 1-1. Applicable National and State Ambient Air Quality Standards and PSD concentration increments.

Pollutant/Averaging Time	NAAQS	CAAQS ¹³	NMAAQS ¹⁴	PSD Class I Increment ¹	PSD Class II Increment ¹
CO					
1-hour ²	35 ppm	--	13.1 ppm	--	--
8-hour ²	9 ppm	--	8.7ppm	--	--
NO₂					
1-hour ³	100 ppb	--	--	--	--
24-hour	--	--	0.10 ppm	--	--
Annual ⁴	53 ppb	--	0.05 ppm	2.5	25
O₃¹⁵					
8-hour ⁵	0.070 ppm	--	--	--	--
PM₁₀					
24-hour ⁶	150 µg/m ³	--	--	8	30
Annual ⁷	--	--	--	4	17
PM_{2.5}					
24-hour ⁸	35 µg/m ³	--	--	2	9
Annual ⁹	12 µg/m ³	--	--	1	4
SO₂					
1-hour ¹⁰	75 ppb	--	--		
3-hour ¹¹	0.5 ppm	700 µg/m ³	--	25	512
24-hour ¹²	--	--	0.10 ppm	5	91
Annual ⁴	--	--	0.02 ppm	2	20

1. The PSD demonstrations serve information purposes only and do not constitute a regulatory PSD increment consumption analysis.
2. No more than one exceedance per calendar year; for NMAAQS - No more than one exceedance per consecutive 12 months
3. 98th percentile, averaged over 3 year; for NMAAQS - not to be exceeded more than once over any 12 consecutive months
4. Annual mean not to be exceeded; for NMAAQS - arithmetic average over any four consecutive quarters not to be exceeded
5. Fourth-highest daily maximum 8-hour ozone concentrations in a year, averaged over 3 years
6. Not to be exceeded more than once per calendar year on average over 3 years.
7. 3 year average of the arithmetic means over a calendar year
8. 98th percentile, averaged over 3 years
9. Annual mean, averaged over 3 years, NAAQS promulgated December 14, 2012
10. 99th percentile of daily maximum 1-hour concentrations in a year, averaged over 3 years
11. No more than one exceedance per calendar year (secondary NAAQS) and no more than one exceedance in 12 consecutive months (CAAQS)
12. For areas in New Mexico not within 3.5 miles of the Chino Mines Company
13. <http://www.colorado.gov/cs/Satellite/CDPHE-Main/CBON/1251601911433>
14. <http://www.nmcpr.state.nm.us/nmac/parts/title20/20.002.0003.htm>
15. Finalized on October 1, 2015.

1.4.2 Air Quality Related Value (AQRV) Thresholds

The impacts of each BLM authorized oil and gas and other activities within each BLM Planning area, as well as cumulative impacts of all activities together, at Class I and sensitive Class II areas were assessed for three AQRVs: visibility, deposition and acid neutralizing capacity (ANC). The June 23, 2011 MOU between EPA, USDOT and USDA states that the project and cumulative AQRV impacts at Class I and sensitive Class II areas should be assessed by comparing against thresholds of concern defined by the Federal Land Manager (FLM) for the given Class I or sensitive Class II area in question. In the CARMMS first draft Modeling Protocol and at the October 30, 2013 meeting with the Interagency Air Quality Review Team (IAQRT) we presented the following threshold of concern for AQRVs in Class I and sensitive Class II areas and there were no disagreements in the comments received from the IAQRT:

Visibility impacts for BLM-authorized oil and gas sources within each BLM Planning Area are assessed using the FLAG (2010) procedures that use the new IMPROVE equation, annual average natural visibility background and monthly relative humidity adjustment factors [f(RH)] (see Section 4.6.1). The visibility impacts from mineral development on Federal lands within each separate BLM planning area are compared against a 0.5 and 1.0 change in deciview (dv) haze index threshold of concern and any exceedances reported. We note the dv thresholds are project level thresholds, and not an appropriate metric to reference against field office level or cumulative impacts.

Cumulative sources visibility impacts from multiple BLM Planning Areas are assessed using a new visibility approach and metrics developed by the FLMs based on the regional haze rule visibility metrics for the best and worst 20% visibility days as discussed in Section 4.6.2.

Acid deposition impacts due to mineral development on Federal lands within each separate BLM Planning Area for annual total sulfur (S) and total nitrogen (N) deposition are compared against the 0.005 kg/ha-yr Deposition Analysis Threshold (DAT) for the western states. We note the DAT is a project level threshold, and not an appropriate metric to reference against field office level or cumulative impacts.

Total N and S deposition impacts due to all emissions in the 2011 and 2025 emissions scenarios (i.e., cumulative) are compared to Critical Load values of 2.2 kg/ha-yr for N in Wyoming, 2.3 kg/ha-yr for N in Colorado except for Dinosaur National Monument where a 3.0 kg/ha-yr Critical Load value for N is used. For S, a 5.0 kg/ha-yr critical load value is used everywhere (see Section 4.7).

The predicted annual deposition fluxes of sulfur and nitrogen at sensitive lake receptors due to Federal O&G development from individual BLM Planning Areas are used to estimate the change in ANC in accordance with the January 2000, USFS Rocky Mountain Region's Screening Methodology for Calculating ANC Change to High Elevation Lakes, User's Guide (USFS, 2000). The predicted changes in ANC are compared with the USFS's Level of Acceptable Change (LAC) thresholds of 10% for lakes with ANC values greater than 25 $\mu\text{eq/l}$ and 1 $\mu\text{eq/l}$ for lakes with background ANC values of 25 $\mu\text{eq/l}$ and less (see Section 4.8). We note that the LAC is a project level threshold, and not an appropriate metric to reference against field office level or cumulative impacts.

1.4.3 W126 Cumulative Ozone Exposure Assessment

Although there is no adopted standard to assess the potential vegetation response to ozone as a stress to growth, there has been interest expressed in assessing such an effect with the W126 metric, and such an assessment is included herein. The methodology is discussed in Section 4.9.

2.0 CARMMS 2.0 MODELING APPROACH

The photochemical grid model was applied in CARMMS 2.0 to assess the AQ and AQRV impacts associated with BLM-authorized mineral development on Federal lands within BLM Colorado and the New Mexico Farmington Field Office Planning Areas as well as other cumulative non-Federal sources. CARMMS 2.0 uses data from the modeling platform of Western Air Quality Study (WAQS) from the Intermountain West Data Warehouse (IWDW) for the 2011 base year and 2025 future year air quality modeling.

The CARMMS 2.0 approach was designed to leverage the WAQS-IWDW modeling platform to the largest extent possible, for efficient preparation of input data for the CARMMS 2.0 modeling, and to eliminate the need for a comprehensive model performance evaluation, since the WAQS modeling has already gone through a comprehensive MPE (UNC and Ramboll Environ, 2016). However, due to a few changes made in the CARMMS 2.0 modeling compared to the WAQS platform as discussed below, an abbreviated MPE was conducted to check for equivalency with the WAQS results (see Section 2.4).

There are two main differences between CARMMS 2.0 and the WAQS-IWDW modeling platform, namely the modeling domain and the CAMx model version. It is not computationally practical to run the WAQS-IWDW modeling platform as is for CARMMS, so a subset of the domain is selected for CARMMS 2.0 (Figure 2-1) to reduce the computational burden of the CAMx source apportionment runs for the three 2025 future year cases for the high, medium and low oil and gas scenarios. CARMMS 2.0 uses CAMx version 6.20 while WAQS applied version 6.10. Through test runs, we confirmed that the change in CAMx version from 6.10 to 6.20 does not introduce notable changes in the modeling results for ozone and PM_{2.5} in this domain.

2.1 CAMx Modeling Domains

CARMMS 2.0 adopted a two-way nested 12/4 km horizontal resolution domain as shown in Figure 2-1. Because the southern boundary of the IWDW WAQS 2011 4 km air quality domain does not extend as far south into New Mexico as the CARMMS 1.0 4 km domain (Figure 2-2), the central part of New Mexico was modeled at 12 km resolution in CARMMS 2.0 while all of Colorado and northern New Mexico (including the Farmington Field Office) was modeled at 4 km resolution (Figure 2-1). The grid projection is the standard Regional Planning Organization (RPO) Lambert Conformal Conic projection also used in CARMMS 1.0 and 1.5, with true latitudes at 33°N and 45°N and centered at 40°N, 97°W. The datum (size and shape of earth) is a perfect sphere with radius 6370.0 km.

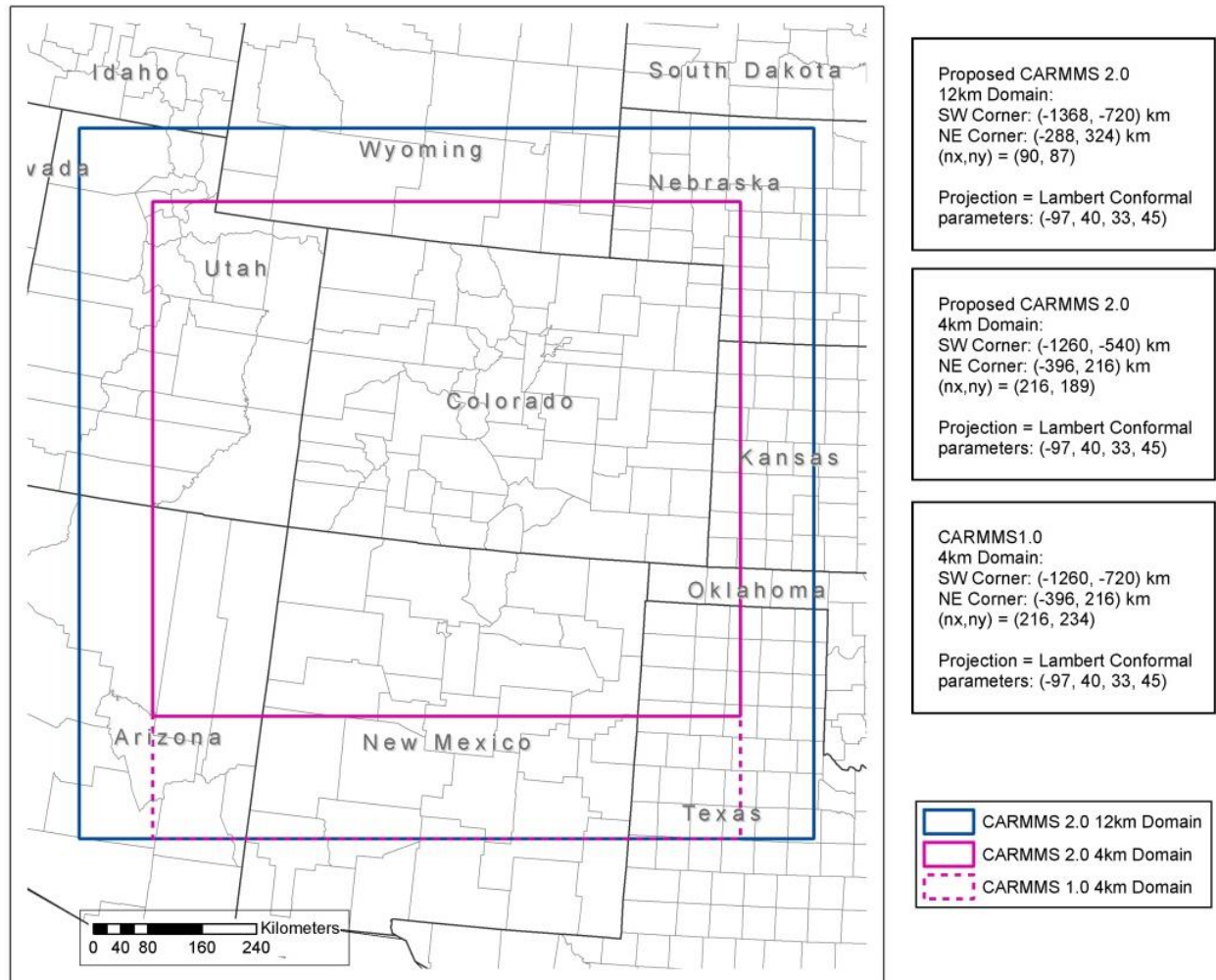


Figure 2-1. CARMMS 2.0 12/4 km air quality modeling domains (CARMMS 1.0 domain also shown for reference).

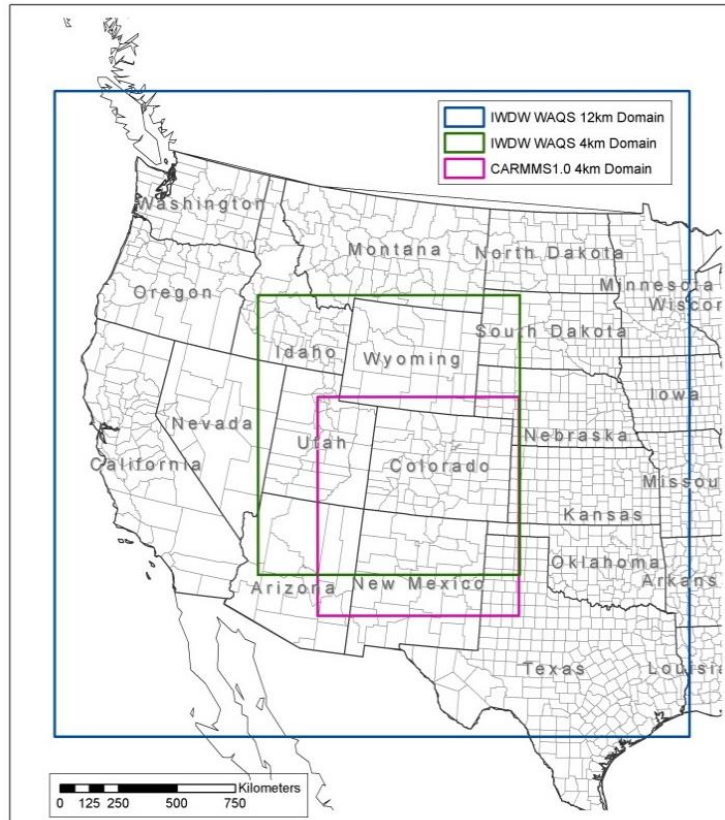


Figure 2-2. IWDW WAQS 2011 12 km (blue) and 4 km (green) and CARMMS 1.0 4 km (pink) air quality modeling domains.

In WAQS, WRF was applied with 37 vertical levels (36 vertical layers using the CAMx definition of layer thicknesses) from the surface up to 50 mb (approximately 19 km high above mean sea level) (<http://views.cira.colostate.edu/tsdw/>). The WRF model employs a terrain following coordinate system defined by pressure. Table 2-1 shows the mapping between the WRF vertical layers and the 25 vertical layers in CAMx for WAQS and CARMMS 2.0.

Table 2-1. 37 Vertical layer interface definition for WAQS WRF simulations (left most columns), and approach for reducing to 25 vertical layers for CAMx in CARMMS 2.0 by collapsing multiple WRF layers (right columns).

WRF Meteorological Model					CAMx Air Quality Model		
WRF Layer	Sigma	Pressure (mb)	Height (m)	Thickness (m)	CAMx Layer	Height (m)	Thickness (m)
37	0.0000	50.00	19260	2055	25	19260.0	3904.9
36	0.0270	75.65	17205	1850			
35	0.0600	107.00	15355	1725	24	15355.1	3425.4
34	0.1000	145.00	13630	1701			
33	0.1500	192.50	11930	1389	23	11929.7	2569.6
32	0.2000	240.00	10541	1181			
31	0.2500	287.50	9360	1032	22	9360.1	1952.2
30	0.3000	335.00	8328	920			

29	0.3500	382.50	7408	832	21	7407.9	1591.8
28	0.4000	430.00	6576	760			
27	0.4500	477.50	5816	701	20	5816.1	1352.9
26	0.5000	525.00	5115	652			
25	0.5500	572.50	4463	609	19	4463.3	609.2
24	0.6000	620.00	3854	461	18	3854.1	460.7
23	0.6400	658.00	3393	440	17	3393.4	439.6
22	0.6800	696.00	2954	421	16	2953.7	420.6
21	0.7200	734.00	2533	403	15	2533.1	403.3
20	0.7600	772.00	2130	388	14	2129.7	387.6
19	0.8000	810.00	1742	373	13	1742.2	373.1
18	0.8400	848.00	1369	271	12	1369.1	271.1
17	0.8700	876.50	1098	177	11	1098.0	176.8
16	0.8900	895.50	921	174	10	921.2	173.8
15	0.9100	914.50	747	171	9	747.5	170.9
14	0.9300	933.50	577	84	8	576.6	168.1
13	0.9400	943.00	492	84			
12	0.9500	952.50	409	83	7	408.6	83.0
11	0.9600	962.00	326	82	6	325.6	82.4
10	0.9700	971.50	243	82	5	243.2	81.7
9	0.9800	981.00	162	41	4	161.5	64.9
8	0.9850	985.75	121	24			
7	0.9880	988.60	97	24	3	96.6	40.4
6	0.9910	991.45	72	16			
5	0.9930	993.35	56	16	2	56.2	32.2
4	0.9950	995.25	40	16			
3	0.9970	997.15	24	12	1	24.1	24.1
2	0.9985	998.58	12	12			
1	1.0000	1000	0			0	

2.2 Modeling Configuration and Inputs

A prior version of CAMx (v6.1) was run in CARMMS 1.0 and CARMMS 1.5. In CARMMS 2.0, a later version (v6.20) was applied with the Carbon Bond 6 revision 2 (CB6r2) photochemical mechanism. Table 2-2 summarizes the model configurations and options used in CARMMS 2.0 modeling.

Table 2-2. Summary of CAMx Model Configuration for CARMMS 2.0.

Science Options	Configuration
Model Code Version	CAMx V6.20
Horizontal Grid	12/4 km
12 km grid	90 x 87 cells
4 km grid	216 x 189 cells
Vertical Grid	25 vertical layers
Grid Interaction	12/4 km two-way nesting
Initial Conditions	Clean initial conditions with 10-day spin-up
Boundary Conditions	12 km BCs from 2011 WAQS 12km simulation
Land-use Data	Land-use fields based on USGS GIRAS data
Photolysis Rate Preprocessor	TUV V4.8 (Clear-sky photolysis rates from TOMS data)

Science Options	Configuration
Gas-phase chemistry	CB6r2
Aerosol-phase	CF (coarse and fine mode aerosols)
Diffusion Scheme	
Horizontal-grid	Explicit horizontal diffusion
Vertical-grid	K-theory 1st-order closure
Deposition Scheme	
Dry deposition	ZHANG03
Wet deposition	CAMx-specific formulation
Numerical Solvers	
Gas-phase chemistry	Euler Backward Iterative (EBI) solver
Horizontal advection	Piecewise Parabolic Method (PPM)
Vertical advection	Implicit scheme with vertical velocity update

Input data for emissions, meteorology, land use, and initial and boundary conditions for CARMMS 2.0 2011 base year modeling were prepared using data from the WAQS 2011b platform archived by IWDW. Specifically, the merged emission files for the 12 and 4 km WAQS air quality domains from the IWDW database were “windowed” to prepare CAMx-ready emissions for the CARMMS 2.0 12/4 km domain for Year 2011 modeling. Prior to CARMMS 2.0, an error was found in the lightning NO_x emissions used in WAQS 2011b modeling; this error was fixed in the merged point source emission files used for CARMMS 2.0 modeling. Meteorological inputs and land use files for the CARMMS 12 km and 4 km modeling domains were windowed from the CAMx-ready WRF-CAMx inputs used for WAQS 12 km and 4 km domains, respectively. Initial and boundary conditions for the CARMMS 2.0 12 km domain were extracted from 3-D modeling outputs from WAQS 2011b 12 km domain modeling. 12 km 3-D outputs from the 2025 WAQS modeling were used to generate initial and boundary conditions for the CARMMS 2.0 2025 future year source apportionment modeling. Photolysis rates for input to CAMx were calculated using the Tropospheric visible Ultra-Violet (TUV) model developed by the National Center for Atmospheric Research (Madronich, 1993).

2.3 2011 Base Case Emissions

The CARMMS 2.0 2011 base case emissions were “windowed” (i.e., a smaller spatial extent) and extracted from the final Western Air Quality Study (WAQS) 2011b Base Case emissions to generate CAMx-ready emissions for the CARMMS 2.0 12/4 km domain. The primary source for the WAQS 2011b Base Case emissions is Version 2 of the 2011 National Emissions Inventory (NEI2011v6.2¹). For most source categories, the SMOKE emissions modeling system was used to process the emissions into the hourly gridded speciated emissions needed as input for CAMx. Table 2-4 summarizes the emission models and sources of the WAQS 2011b base year emissions. The comprehensive and detailed documentation for the WAQS 2011b Base Case

¹ <http://www.epa.gov/ttnchie1/net/2008inventory.html>

emissions inventory is available on the IWDW website² and EPA's Technical Support Document for the 2011v6.2 platform³.

On-Road Mobile Sources: The Motor Vehicle Emissions Simulator (MOVES) is EPA's current tool to construct on-road mobile source emissions estimates for national, state, and county level inventories of criteria air pollutants, greenhouse gas emissions, and some mobile source air toxics from highway vehicles. For all states except California, MOVES2014 was run for WAQS 2011b to generate 2011 emission factors, which were then used by SMOKE-MOVES to develop model-ready emissions. In Colorado, the on-road refueling emissions were replaced by the state submitted point emissions.

Non-Road Mobiles Sources: For non-road mobile sources, county-level inventory was directly taken from the NEI non-road sector. For all states except California and Texas, non-road mobile equipment emissions were developed with the National Mobile Inventory Model (NMIM) using NONROAD2008 version for WAQS 2011b.

Point Sources (CEM and non-CEM point): For the WAQS 2011b platform, 2011 hourly NO_x and SO₂ emissions for Continuous Emissions Monitor (CEM) sources were obtained from the Clean Air Markets Division (CAMD); other pollutants for CEM sources and non-CEM and non-oil and gas point sources were directly taken from the NEI platform.

Area Sources: The Area (or Non-Point) data category contains emission estimates for sources which individually are too small in magnitude or too numerous to inventory as individual point sources, and which can often be estimated more accurately as a single aggregate source for a County or Tribal area. Area source (non-point) emissions are emissions sources that are summed over a geographic region, rather than specifically located. Examples of area sources include small industrial, residential, consumer product, and agricultural emissions. In the WAQS 2011b Base Case platform, emission inventory from these area sources were directly taken from 2011 NEI platform. For fugitive dust emissions, post-hoc adjustments were applied to account to vegetation scavenging. A meteorology-based algorithm was applied to emissions from fertilizer and residential wood combustion sources to simulate the temporal variability in hourly and daily emissions, respectively. For aircraft, locomotive and marine sources, county-level inventory was also from the NEI platform.

Oil and Gas Sources: For basins covered by the 2011 3SAQS Phase II inventory, including the Denver-Julesburg, Piceance, Uintah, North San Juan, South San Juan, Southwest Wyoming, Wind River, Powder River, Big Horn, Paradox, Raton, and Williston basins, the 2011 3SAQS Phase II inventory was used. Detailed updates to the 2011 3SAQS Phase II inventory is available

² <http://vibe.cira.colostate.edu/wiki/wiki/2078>

³ https://www.epa.gov/sites/production/files/2015-10/documents/2011v6_2_2017_2025_emismod_tsd_aug2015.pdf

on the IWDW website⁴. For basins not covered by the 2011 3SAQS Phase II inventory, the NEI inventory was used.

Natural Emissions: The latest version of MEGAN (version 2.1) was used to simulate biogenic emissions using the WAQS 2011 meteorology. Emissions from wild fires, prescribed burns and agricultural burning were based on the Particulate Matter Deterministic and Empirical Tagging and Assessment of Impact on Levels (PMDetail) 2011 version 2 inventory. Wind-blown dust emissions were from the WRAP dust model⁵ with 2011 meteorology. Lightning NO_x emissions were generated based on the modified model of Koo et al. (2010) used in the WestJumpAQMS. Sea salt emissions were calculated by an emission processor for use with CAMx.

2.4 Abbreviated Base Year Model Performance Evaluation

The CARMMS 2.0 base year 2011 modeling bears high consistency with the IWDW WAQS 2011b platform, with the only known differences being (1) the model version, (2) the lightning NO_x point source emissions, and (3) the difference in model resolution for areas to the north and west of the CARMMS 4 km domain, which were simulated at 12 km resolution in CARMMS 2.0 and at 4 km resolution in WAQS. The extensive use of modeling data from WAQS-IWDW has significantly improved the efficiency of CARMMS 2.0 air quality modeling. Results from the abbreviated CARMMS 2.0 MPE indicate that the modified modeling platform for CARMMS 2.0 shows approximately equivalent model performance with the WAQS-IWDW 2011b modeling platform and also meets relevant goals and criteria for ozone and PM_{2.5} in general. More details of the abbreviated Base Year MPE are provided in Appendix A.

⁴ <http://vibe.cira.colostate.edu/wiki/wiki/5104/oil-gas-emissions-modeling>

⁵ http://www.wrapair.org/forums/deif/documents/WRAP_WBD_PhaseII_Final_Report_050506.pdf

Table 2-4. Summary of sources of emissions and emission models used to generate WAQS 2011b base case emissions for use in CARMMS 2.0

Emissions Component	Configuration	Details
Oil and Gas Emissions	Updated 2011 3AQS Phase II inventory and NEI 2011v2	2011 3SAQS Phase II inventories for the Denver-Julesburg, Piceance, Uintah, North San Juan, South San Juan, Southwest Wyoming, Wind River, Powder River, Big Horn, Paradox, Raton, and Williston basins; for basins not covered by the 2011 3SAQS Phase II inventory, use NEI emissions.
Area Sources Emissions	NEI 2011v2	County-level inventory taken directly from the NEI. Post-hoc adjustments applied to dust emissions to account for vegetation scavenging; meteorology-based algorithm applied to fertilizer and residential wood combustion emissions to simulate the temporal variability in hourly and daily emissions.
On-Road Mobile Emissions	NEI 2011v2	EPA ran MOVES2014 for 2011 in emissions factor mode. The MOVES lookup tables include on-network (RPD), on-network refueling (RPD_RFL), on-network for CA (RPD_CA), off-network starts/stops (RPV), off-network starts/stops refueling (RPV_RFL), off-network starts/stops for CA (RPV_CA), off-network vapor venting (RPP) off-network vapor venting sources for CA (RPP_CA), and extended idling (RPH). These data include the reference county and reference fuel month assignments that EPA used for the MOVES simulation. The CA MOVES estimates were normalized to emissions values provided by CARB.
Off-Road Mobile Emissions	NEI 2011v2	County-level inventories taken directly from the NEI for recreational vehicles, logging equipment, agricultural equipment, construction equipment, industrial equipment, lawn and garden equipment, leaf and snow blowers, and recreational marine. The CA and TX NONROAD estimates were normalized to emissions values provided by these states.
Point Sources Emissions	2011 CEM and NEI 2011v2	2011 Clean Air Markets Division (CAMD) hourly NO _x and SO ₂ emissions for CEM sources and county-level inventory taken directly from the NEI for other pollutants and non-CEM and non-oil and gas point sources.
Fires	PMDETAIL 2011 version 2	PMDETAIL 2011 version 2 inventory for wild, prescribed, and agricultural fires in the U.S., Canada, and Mexico; includes pre-computed plume parameters and speciated PM.
Biogenic Sources	MEGAN	MEGAN v2.10 biogenic emissions calculated using the WAQS 2011 meteorology
Wind-Blown Dust Emissions	WRAP wind-blown dust model	WRAP wind-blown dust emissions calculated using the WAQS 2011 meteorology
Sea Salt Emissions	Emissions processor	Sea salt emissions
Lightning Emissions	Modified Lightning NO _x emissions model	Lightning NO ₂ emissions

3.0 FUTURE YEAR EMISSIONS

In this section, we describe the development of the future year emissions scenario. The future year emissions scenario modeled is 2025. Forecasting future year oil and gas (O&G) emissions has many uncertainties because future O&G emissions depend on economic conditions (e.g., price of natural gas and oil), identification of new O&G plays, availability of exploration and development equipment and regulatory requirements. For CARMMS, future year O&G emissions were developed for a range of potential outcomes which attempt to bound actual future year O&G development in the region. CARMMS developed three levels of 2025 future year O&G development within Colorado Planning Areas, the Mancos Shale, and Southern Ute Indian Tribe (SUIT) lands:

- High Development Scenario;
- Low Development Scenario; and
- Medium Development Scenario, which is a mitigated version of the High Development Scenario.

There are four general types of future year emissions addressed in CARMMS:

1. BLM-authorized (Federal lands) and other (non-Federal lands) oil and gas and mining emissions within the Colorado BLM planning areas (as well as the BLM Farmington Field Office in northern New Mexico)
2. Oil and gas and other development areas outside Colorado/northern New Mexico BLM Planning Areas
3. Remainder future year anthropogenic emissions, and
4. Emissions that remained unchanged from the base year in future year scenarios.

3.1 Colorado BLM Planning Area and Mancos Shale Oil and Gas Emissions Calculators

To address emissions from future BLM-authorized (Federal lands) and non-BLM-authorized (non-Federal lands) oil and gas development in Colorado and northern New Mexico planning areas, CARMMS 2.0 has used several emission calculators. For CARMMS 2.0, we developed a new set of emissions calculators for the Royal Gorge Field Office (RGFO) and updated existing emissions calculators for Western Colorado Field Offices for CARMMS 1.0 (ENVIRON et al.; 2015) and the Mancos Shale for CARMMS 1.5 (Ramboll Environ and Kleinfelder, 2016a). The calculators allow the user to readily modify input assumptions, such as production parameters, emission control assumptions, and wellhead equipment configurations. Emissions were developed for O&G activity on SUIT land based on the Supplemental Environmental Impact Statement (SEIS) for Shale Formation Oil and Gas Plan of Development emissions inventory (Ramboll Environ, 2016).

The new and updated emission calculators were used to develop 2025 future-year O&G emissions inventories for (1) eight western Colorado BLM planning areas, (2) four subareas of

the Royal Gorge Field Office Planning Area, and (3) the Mancos Shale in the Tres Rios and Farmington Field Office Planning Areas.

The RGFO is divided into four separate source groups, with three source groups containing mostly conventional oil and gas well development and one source group containing mostly coal bed methane gas well development. One of the conventional oil and gas well areas (RGFO Area 1, see Figure 3-1) is also a non-attainment area for ozone. One of the four RGFO groups covers South Park. Although there are currently no active wells in South Park, CARMMS 2.0 is intended to support the RGFO RMP where there is a Master Leasing Plan (MLP) Alternative for allowing O&G development in South Park.

For the RGFO calculators, we used an emission calculator template similar to the existing calculators developed in CARMMS 1.0 and CARMMS 1.5 for consistency across field offices. Source data used in the RGFO calculators were based on RGFO specific operations and equipment currently in the field. Similarly, the on-the-books regulations used for emission controls also took into account RGFO specific considerations, such as regulations specific to the non-attainment area. The RGFO calculators, for all four of the RGFO source groups, estimate emissions for 2015 to 2025 using current decline curve data and the most recent version of MOVES2014a (Motor Vehicle Emission Simulator version 2014a; EPA, 2015) to create on-road vehicle and off-road equipment emission factors. The RGFO has both conventional oil and conventional gas wells; however, operations at RGFO oil and gas wells are similar so they were combined into one calculator.

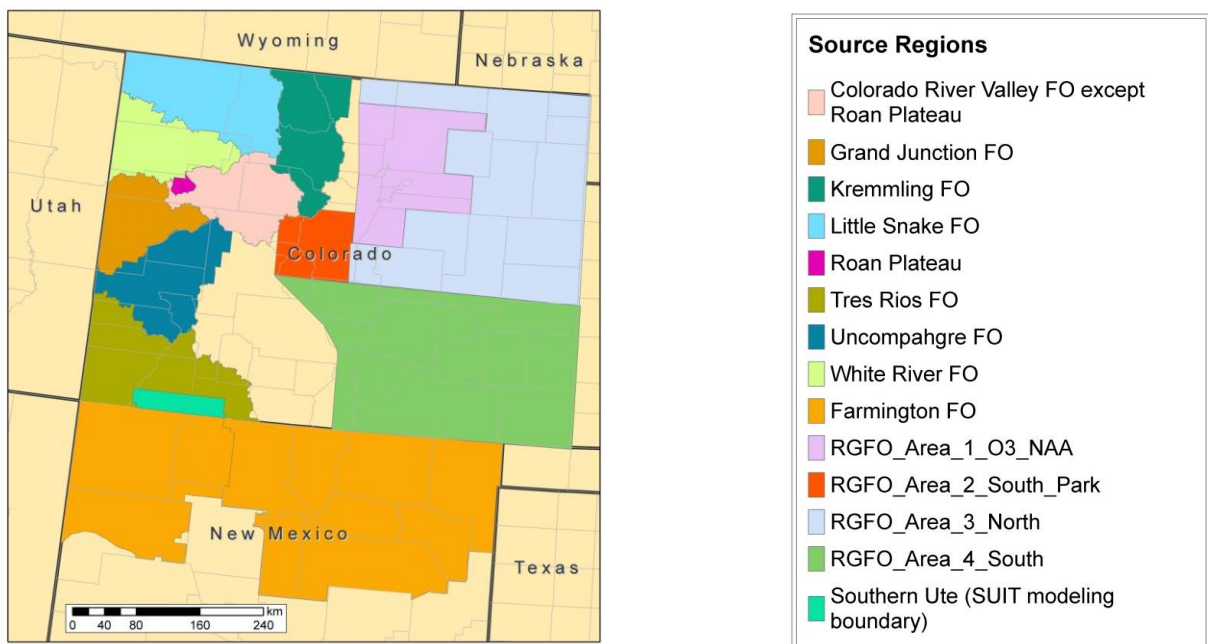


Figure 3-1. Colorado Field Office Planning Areas.

Emission calculator updates for the western Colorado Field Offices and the Mancos Shale include updates to emission controls required by on-the-books regulations, well decline curves, and on-road vehicle and off-road equipment emission factors using the latest version of

MOVES2014a. The Tres Rios Field Office emission calculators were modified to exclude future oil and gas activity on SUIT land because emissions from future oil and gas activity on SUIT land are estimated based on the emissions inventory for the SEIS for Shale Formation Oil and Gas Plan of Development (Ramboll Environ, 2016).

The following sections summarize the emission calculators used to estimate O&G emissions for western Colorado and northern New Mexico. Details on the emission calculators are provided in the Technical Memorandum (Ramboll Environ and Kleinfelder, 2016b), shown in Appendix B.

3.1.1 Overview of Calculators

Emission calculators have been developed for each of the following regions and well types.

- Royal Gorge Field Office
 - Conventional oil and gas
 - Coalbed methane (natural gas) (CBM)
- Western Colorado Field Offices
 - Conventional gas
 - Conventional oil
 - Shale gas
 - Coalbed methane (natural gas) (CBM)
- Mancos Shale
 - Shale gas
 - Shale oil

For each area and well type combination, a separate self-contained emission calculator spreadsheet contains all of the inputs and calculations need to generate well site emissions.

Additionally, a calculator has been developed to estimate midstream emissions for each area. The midstream emission calculator draws upon Colorado Department of Public Health (CDPHE) Air Pollutant Emission Notice (APEN) emissions for base year emission estimates. Future year midstream emission projections are dependent on the change in gas production in a given planning area which can be updated based on linkages to the by well type emission calculators.

3.1.2 Pollutants

The emission calculators include estimates of emissions of criteria air pollutants (CAPs), greenhouse gases (GHGs), and hazardous air pollutants (HAPs) as follows:

Criteria Pollutants

- Carbon monoxide (CO)
- Nitrogen oxides (NO_x)
- Particulate matter less than or equal to 10 microns in diameter (PM₁₀)
- Particulate matter less than or equal to 2.5 microns in diameter (PM_{2.5})
- Sulfur dioxide (SO₂)
- Volatile Organic Compounds (VOCs)

Greenhouse Gases⁶

- Carbon dioxide (CO₂)
- Methane (CH₄)
- Nitrous oxide (N₂O)

Hazardous Air Pollutants (HAPs)⁷

While lead (Pb) is a criteria pollutant, emissions of lead in the BLM western Colorado planning areas due to O&G and mining activities are extremely low and are therefore not included in this analysis.

HAP emissions were estimated for each emissions source. For oil and gas emissions sources, HAP emissions from venting and combustion source categories were estimated for formaldehyde, n-hexane, benzene, toluene, ethylbenzene, and xylenes (BTEX).

Anthropogenic greenhouse gas emission inventories typically include carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), and fluorinated gases. Fluorinated gases are not expected to be emitted in appreciable quantities by any category considered in this emission inventory and were therefore not included in this analysis.

The HAP and GHG emissions inventories are provided separately with the CARMMS 2.0 emissions calculators.

3.1.3 Temporal

The calculators estimate annual emissions associated with oil and gas exploration and production. Baseline emissions are estimated for 2015⁸ with annual emission forecasts for each year up to 2025. Default temporal profiles available in SMOKE were applied for each source classification code (SCC).

3.1.4 Calculator Inputs

The emission calculator for each well type allows for specification of the following inputs.

- Base year oil and gas activity (gas production, oil production, spud counts, active well counts)
- Well decline estimates
- Level of control by source category
- Gas composition

⁶ Note that the CARMMS PGM modeling does not use Greenhouse Gas (GHG) emissions, but the emission calculators provide GHG emission estimates so they can be reported in the RMPs.

⁷ Note that the CARMMS PGM modeling does not use HAPs emissions, but the emission calculators provide HAPs emission estimates so they can be reported in the RMPs.

⁸ There were several areas (Mancos, RFGO Area 2 and SUIT Land Supplemental Environmental Impact Statement wells) for which there was negligible O&G activity in 2015 and hence zero emissions estimated for 2015. For these areas, emissions were forecast from 2016 (Mancos and RFGO Area 2) or 2018 (SUIT Land Supplemental Environmental Impact Statement wells).

- Equipment configurations (e.g. drill rigs, fracing rigs)
- Gas venting activity (e.g. completions, blowdowns)
- The midstream emission calculator includes estimates of base year 2015 gas plant and compressor station emissions taken from CDPHE APEN data. Base year midstream emissions are forecast to future years based upon the gas production in each planning area.

3.1.5 Emission Calculations

Emission calculations for all emission-generating activities were developed based on typical oil and gas exploration and production emission inventory methodology. Methods used to estimate emissions from each source category are explained in detail in Appendix B. For each source category, emissions for the 2015 baseline were estimated. 2015 baseline emissions are forecasted to future years based on oil and gas activity growth and for applicable sources, emissions controls.

The oil and gas emission estimation methodologies described herein are used consistently in each calculator; however the input data for each calculator was selected to best reflect the operational characteristics of each area and well type combination and thus obtained from literature sources including the following Air Quality Technical Support Documents (AQTSD) from Colorado field office planning areas and BLM emission calculators:

- White River AQTSD (URS, 2012a)
- Colorado River Valley AQTSD (URS, 2012b)
- Grand Junction AQTSD (BLM, 2012b)
- Uncompahgre AQTSD (BLM, 2016c)
- BLM Crude Oil Well Gas Emission Calculator
- BLM Coalbed Natural Gas Well Emission Calculator
- CARMMS information request (BLM 2016a; 2016b)

Emissions are generated in three main phases of oil and gas systems:

- Emissions from Well Construction and Development
- Emissions from the Production Phase (occurring at-or-nearby the well pad)
- Emissions from Midstream Sources (Central Gas Compression and Processing)

The methodologies implemented to estimate base year and future year emissions from oil and gas sources are explained in Appendix B and covered the following source categories:

Well pad construction and development:

- Well pad, access road and pipeline construction equipment;
- Well pad, access road and pipeline construction traffic;
- Drilling and completion equipment;

- Fracing equipment;
- Refracing equipment;
- Drilling and well completion traffic;
- Well pad, access road and pipeline construction wind erosion; and
- Well completion venting.

Production phase emissions:

- Well workover equipment;
- Production traffic;
- Blowdown venting;
- Well recompletion venting;
- Pneumatic devices and fugitive components;
- Water injection pumps;
- Compressor station maintenance traffic exhaust and fugitive dust;
- Condensate or oil tanks flashing and working and breathing losses;
- Loading emissions from condensate and oil tanks;
- Haul trucks traffic emissions;
- Heaters; and
- Dehydrators;

Midstream sources:

- Natural gas processing facilities;
- Natural gas compressor stations; and
- Gas sweetening.

The oil and gas emission calculators are designed to estimate emissions from both BLM-authorized and non-BLM-authorized activities.

3.2 Oil and Gas Emissions outside the Colorado Planning Areas and the Mancos Shale

The following subsections describe the procedures for estimating baseline and future year oil and gas emissions for areas within the CARMMS 2.0 12/4 km modeling domain but outside the Colorado BLM planning areas and the Mancos Shale.

3.2.1 Uinta Basin, Utah

Baseline and future year emissions associated with oil and gas development in the Uinta Basin have been estimated by AECOM for the BLM Utah State Office (UTSO) under the UTSO Air Resource Management Study (ARMS). The UTSO ARMS is using a 2010 baseline year. More details on the oil and gas emissions for the Uinta Basin are available in the UTSO ARMS documentation (AECOM, 2013).

3.2.2 All other O&G basins outside Colorado

Baseline and future year oil and gas emissions for the basins outside Colorado were based on Intermountain West Data Warehouse⁹ 2025b inventory.

3.3 Oil and Gas Emissions

The emission calculators were used to generate O&G emissions for the eleven-year period of 2015-2025 for Colorado BLM Planning Areas and the Mancos Shale:

- Royal Gorge Field Office (RGFO)
- Roan Plateau portion of the Colorado River Valley Field Office (CRVFO)
- CRVFO outside the Roan Plateau
- Grand Junction Field Office (GJFO)
- Kremmling Field Office (KFO)
- Little Snake Field Office (LSFO)
- Tres Rios Field Office (TRFO)
- Uncompahgre Field Office (UFO)
- White River Field Office (WRFO)
- Mancos Shale (TRFO, FFO)

For each year from 2015-2025, the emissions calculators were used to estimate O&G emissions for upstream (well site) and midstream emission sources and for O&G development on Federal and non-Federal lands.

Annual 2015-2025 emissions on SUIT land were developed separately from TRFO area emissions for O&G shale activity based on the emissions inventory for the SEIS for Shale Formation Oil and Gas Plan of Development (Ramboll Environ, 2016).

3.3.1 2025 High, Low and Medium Development Scenarios Emissions Overview

The emissions calculators were used to generate O&G emissions within Colorado BLM Planning Areas and the Mancos Shale for 2025 High, Low and Medium Development Scenarios. Oil and gas activity forecasts for BLM Planning Areas in Colorado are based on BLM COSO estimates of RFD O&G future development for the High Development Scenario and historical 5-year average O&G development for the Low Development Scenario. Applicable on-the-books State and Federal controls are applied to the O&G emissions starting in the year that they are required. Mancos Shale oil and gas activity forecasts for the Low Development Scenario and the High Development Scenario remain unchanged from CARMMS1.5. Oil and gas activity forecasts on Southern Ute Indian Tribal land assume 96 spuds and 400 operating wells in 2025 for the High Development Scenario and 48 spuds and 200 active wells in 2025 for the Low Development Scenario. Negligible base year 2015 O&G activity for the Mancos Shale is assumed. Base year emissions on SUIT land are included in TRFO emissions; emissions on SUIT land were distinguished from TRFO emissions only for additional O&G activity resulting from the SEIS for

⁹ <http://views.cira.colostate.edu/tsdw/>

Shale Formation Oil and Gas Plan of Development. All wells drilled as part of the Supplemental Environmental Impact Statement for Shale Formation Oil and Gas Plan of Development are included in this analysis as non-Federal wells.

The Low Development Scenario assumes that in 2025 there are a total of 42,945 active wells in the Royal Gorge Field Office (2% on Federal and 98% on non-Federal land), 27,618 active wells in eight western field offices (51% on Federal and 49% on non-Federal lands), 1,513 active wells in the Mancos Shale (70% on Federal and 30% on non-Federal lands), and 200 active shale wells on SUIT land (all non-Federal). The High Development Scenario assumes that in 2025 there are a total of 55,610 active wells in the Royal Gorge Field Office (4% on Federal and 96% on non-Federal land), 44,018 active wells in eight western field offices (54% on Federal and 46% on non-Federal lands), 3,026 active wells in the Mancos Shale (70% on Federal and 30% on non-Federal lands), and 400 active shale wells on SUIT land (all non-Federal). The 2025 Medium Development Scenario has the same number of wells as the High Development Scenario but assumes additional levels of controls beyond the application of existing state and federal requirements. The Medium Development Scenario assumes additional control of engine and fugitive emission sources for all phases of well-site operation for wells drilled on Federal land and as part of the SUIT land Supplemental Environmental Impact Statement for Shale Formation Oil and Gas Plan of Development after 2015 as shown in Table 3-1.

Table 3-1. Medium scenario additional control assumptions.

Emission Source Category	Medium Scenario Controls
Stationary engines	50% electric engines (50% natural gas-powered)
Pneumatic devices	50% no-bleed (50% low-bleed)
Drilling	Tier 4 gen-set standards for all engines with a horsepower >750; final Tier 4 standards for all engines with horsepower <750
Completion/Fracking	
Blowdowns	25% gas captured and routed to VRUs or flares (75% vented)
Liquids removal system (all produced liquids)	25% taken away by pipeline (75% by truck)
Pneumatic pumps	Unchanged from the High Scenario except in cases where less than 25% of pneumatic pumps emissions are controlled; if less than 25% of pneumatic pumps emissions are controlled then the percentage of pneumatic pumps which are controlled is set to 25%
Unpaved roads dust control	80% fugitive dust control
Construction fugitive dust control	50% fugitive dust control
Condensate Tanks (all produced liquids)	100% of emissions are captured and controlled by VRU or flare
Truck loading emissions	100% of emissions are captured and controlled by VRU or flare
VRUs	50% of emission control devices are assumed to be VRUs (50% flares)

Table 3-2 and Figure 3-2 compare the total 2025 emissions for the Low, Medium, and High Development scenarios across Colorado BLM Planning Areas, SUIT land shale development, and the Mancos Shale. Substantial increases from Low to High Development Scenario emissions result from different O&G activity assumptions (Low and High Development scenarios assume the same level of emissions control). There are substantial decreases in Federal O&G emissions from the High to Medium Development Scenario and smaller decreases from the High to Medium Development Scenario for non-Federal O&G emissions. Differences between the Medium and High Development scenarios are based on increased emissions control for Federal and SUIT O&G shale development in the Medium Development Scenario (activity assumptions are equivalent in the Medium and High Development scenarios). Smaller decreases for non-Federal relative to Federal O&G emissions are because of all non-Federal O&G development, only shale development on SUIT land was assumed to have increased control in the medium scenario.

Table 3-2. Comparison of total oil and gas emissions (tons per year, TPY) across Colorado BLM Planning Areas, SUIT land, and Mancos Shale for 2025 High, Low and Medium Development emission scenarios.

Scenario	VOC	CO	NO _x	PM ₁₀	PM _{2.5}	SO ₂
All Wells						
Low	178,426	107,618	81,136	37,190	7,955	509
Medium	236,734	155,198	125,684	61,621	12,276	1,791
High	251,877	158,478	132,493	66,392	12,977	1,794
Federal Emissions						
Low	26,954	11,814	12,353	2,865	833	308
Medium	43,096	27,785	28,378	4,933	1,692	1,385
High	57,948	30,459	33,919	9,492	2,310	1,387
Non-Federal Emissions						
Low	151,472	95,804	68,783	34,326	7,122	200
Medium	193,638	127,413	97,306	56,688	10,584	406
High	193,929	128,019	98,574	56,900	10,666	407



Figure 3-2. Comparison of total oil and gas emissions across Colorado BLM Planning Areas, SUIT land, and Mancos Shale for the 2025 High, Low and Medium Development Scenarios.

As shown in Figure 3-3, increases in 2025 O&G emissions from the Low to Medium Development Scenario are substantial for Federal NOx (130%) and VOC (60%) as well as non-Federal NOx (41%) and VOC (28%) emissions. O&G emission increases from the Medium to the

High Development Scenario are smaller for Federal NO_x (20%) and VOC (34%) as well as non-Federal NO_x (1%) and VOC (<1%) emissions.

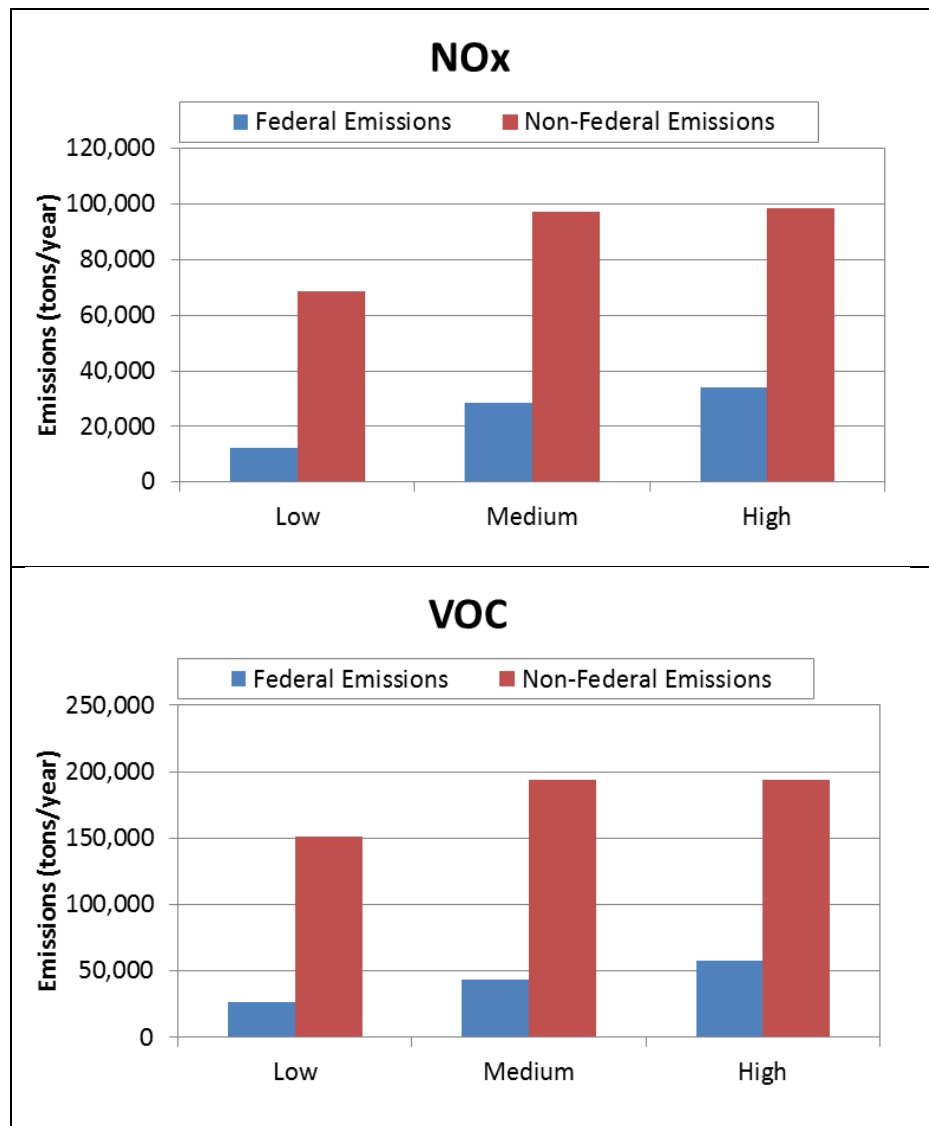


Figure 3-3. By scenario 2025 emissions from oil and gas development across Colorado BLM Planning Areas, SUIT land, and Mancos Shale for NO_x (top panel) and VOC (bottom panel).

3.3.2 2025 High, Low and Medium Development Scenarios Emissions

The CARMMS air quality modeling results for the 2025 High, Low and Medium Development Scenarios are presented in Chapter 5. In this section we summarize the emissions for the Colorado BLM Planning Areas, SUIT land shale development, and Mancos Shale by scenario for 2025 emission scenarios. Table 3-3 displays NO_x and VOC O&G 2015 and 2025 emissions (and percent change 2015 to 2025) by planning area for each scenario stratified by Federal and non-Federal lands. We note that the first year of O&G activity for the Mancos and RGFO Area 2 emissions is 2016 and for the SUIT Supplemental EIS for Shale Formation Oil and Gas Plan of Development is 2018. Emissions are estimated to be negligible from Mancos, RGFO Area 2, and

SUIT in 2015. We also note that the 2025 emissions include new emissions and some existing emissions that have declined. Summary spreadsheets (not shown here) also include emissions stratified by upstream versus midstream, provide emissions per well, and all associated well-site equipment input factors and O&G activity assumptions. Generally, medium scenario federal emission magnitudes are smaller than the high scenario and greater than the low scenario federal emissions for each field office. The exception is medium scenario NO_x emissions from O&G shale development on SUIT land which are smaller than low scenario emissions as a result of the application of medium scenario control assumptions to the SEIS for Shale Formation Oil and Gas Plan of Development emissions inventory (Ramboll Environ, 2016).

Table 3-3. Summary of oil and gas NO_x and VOC emissions within the Colorado BLM Planning Areas, SUIT land, and Mancos Shale for the 2015 current year and 2025 High Development Scenarios (2025 emissions include both existing and new O&G sources).

2015	NO _x Emissions (TPY)			VOC Emissions (TPY)		
BLM Area	Federal	non-Fed	Total	Federal	non-Fed	Total
RGFO - Area 1	449	36,731	37,180	1,618	84,277	85,894
RGFO - Area 2	0	0	0	0	0	0
RGFO - Area 3	406	8,589	8,996	3,730	41,194	44,924
RGFO - Area 4	100	3,743	3,843	286	5,060	5,346
CRVFO (No Roan)	1,960	1,748	3,708	7,251	6,532	13,782
Roan (CRVFO)	1,734	936	2,670	2,890	1,620	4,509
GJFO	1,331	1,927	3,259	1,500	2,437	3,938
KFO	72	18	90	103	29	132
LSFO	671	174	846	862	237	1,099
TRFO	628	4,612	5,241	499	2,651	3,150
UFO	53	19	72	49	18	66
WRFO	2,963	402	3,364	6,952	945	7,897
Mancos ¹	NA	NA	NA	NA	NA	NA
SUIT ²	NA	NA	NA	NA	NA	NA
2025 High Scenario	NO _x Emissions (TPY)			VOC Emissions (TPY)		
BLM Area	Federal	non-Fed	Total	Federal	non-Fed	Total
RGFO - Area 1	1,144	55,427	56,571	2,427	111,807	114,234
RGFO - Area 2	94	67	161	253	183	437
RGFO - Area 3	2,077	13,152	15,229	6,452	41,889	48,341
RGFO - Area 4	293	4,055	4,348	877	8,735	9,612
CRVFO (No Roan)	2,483	3,037	5,520	7,368	8,459	15,828
Roan (CRVFO)	2,636	3,054	5,690	4,175	4,388	8,562
GJFO	5,682	7,389	13,071	5,282	7,180	12,462
KFO	274	203	477	173	97	270
LSFO	2,226	1,489	3,715	2,411	1,355	3,767
TRFO	1,261	4,412	5,673	715	2,528	3,244
UFO	501	865	1,366	393	663	1,056
WRFO	12,066	1,677	13,743	20,952	2,864	23,816
Mancos	3,184	1,364	4,548	6,469	2,772	9,242
SUIT	NA	2,383	2,383	NA	1,008	1,008
Difference	NO _x Emissions (TPY)			VOC Emissions (TPY)		
BLM Area	Federal	non-Fed	Total	Federal	non-Fed	Total
RGFO - Area 1	155%	51%	52%	50%	33%	33%
RGFO - Area 2	No 2015 Emissions					
RGFO - Area 3	411%	53%	69%	73%	2%	8%
RGFO - Area 4	193%	8%	13%	206%	73%	80%
CRVFO (No Roan)	27%	74%	49%	2%	30%	15%
Roan (CRVFO)	52%	226%	113%	44%	171%	90%
GJFO	327%	283%	301%	252%	195%	216%
KFO	284%	1027%	433%	68%	235%	104%
LSFO	232%	754%	339%	180%	471%	243%
TRFO	101%	-4%	8%	43%	-5%	3%
UFO	844%	4529%	1805%	710%	3687%	1499%
WRFO	307%	318%	308%	201%	203%	202%
¹ Mancos Shale O&G activity in 2015 is assumed negligible						
² O&G activity on SUIT land in 2015 is included in TRFO emission estimates.						

Table 3-3a. Summary of oil and gas NO_x and VOC emissions within the Colorado BLM Planning Areas, SUIT land, and Mancos Shale for the 2025 Medium Development scenario (2025 emissions include both existing and new O&G sources).

2025 Medium Scenario	NO _x Emissions (TPY)			VOC Emissions (TPY)		
BLM Area	Federal	non-Fed	Total	Federal	non-Fed	Total
RGFO - Area 1	764	55,427	56,191	1,472	111,807	113,279
RGFO - Area 2	62	67	130	99	183	282
RGFO - Area 3	1,506	13,152	14,658	3,384	41,889	45,273
RGFO - Area 4	267	4,055	4,321	441	8,735	9,177
CRVFO (No Roan)	2,259	3,037	5,296	6,290	8,459	14,749
Roan (CRVFO)	2,390	3,054	5,444	3,579	4,388	7,967
GJFO	4,787	7,389	12,176	4,036	7,180	11,216
KFO	240	203	442	149	97	246
LSFO	1,949	1,489	3,438	1,893	1,355	3,248
TRFO	1,146	4,412	5,559	659	2,528	3,187
UFO	369	865	1,235	260	663	923
WRFO	10,828	1,677	12,505	18,083	2,864	20,947
Mancos	1,811	1,364	3,175	2,751	2,772	5,523
SUIT	0	1,115	1,115	0	718	718
Difference from 2015	NO _x Emissions (TPY)			VOC Emissions (TPY)		
BLM Area	Federal	non-Fed	Total	Federal	non-Fed	Total
RGFO - Area 1	70%	51%	51%	-9%	33%	32%
RGFO - Area 2	No 2015 Emissions					
RGFO - Area 3	271%	53%	63%	-9%	2%	1%
RGFO - Area 4	166%	8%	12%	54%	73%	72%
CRVFO (No Roan)	15%	74%	43%	-13%	30%	7%
Roan (CRVFO)	38%	226%	104%	24%	171%	77%
GJFO	260%	283%	274%	169%	195%	185%
KFO	235%	1027%	394%	44%	235%	86%
LSFO	190%	754%	307%	120%	471%	196%
TRFO	82%	-4%	6%	32%	-5%	1%
UFO	597%	4529%	1621%	435%	3687%	1297%
WRFO	265%	318%	272%	160%	203%	165%

Table 3-3b. Summary of oil and gas NO_x and VOC emissions within the Colorado BLM Planning Areas, SUIT land, and Mancos Shale for the 2025 Low Development scenario (2025 emissions include both existing and new O&G sources).

2025 Low Scenario	NO _x Emissions (TPY)			VOC Emissions (TPY)		
BLM Area	Federal	non-Fed	Total	Federal	non-Fed	Total
RGFO - Area 1	472	40,322	40,795	1,363	87,837	89,199
RGFO - Area 2	0	0	0	0	0	0
RGFO - Area 3	615	12,044	12,659	2,862	39,162	42,024
RGFO - Area 4	100	3,358	3,458	396	7,000	7,396
CRVFO (No Roan)	2,140	2,278	4,418	6,639	6,848	13,487
Roan (CRVFO)	1,867	926	2,793	3,201	1,693	4,894
GJFO	1,080	2,892	3,971	1,234	3,136	4,370
KFO	86	70	155	93	46	139
LSFO	632	435	1,068	727	426	1,153
TRFO	566	3,996	4,563	404	2,342	2,746
UFO	48	39	87	45	35	80
WRFO	3,155	549	3,704	6,754	1,058	7,813
Mancos	1,592	682	2,274	3,235	1,386	4,621
SUIT	0	1,191	1,191	0	504	504
Difference from 2015	NO _x Emissions (TPY)			VOC Emissions (TPY)		
BLM Area	Federal	non-Fed	Total	Federal	non-Fed	Total
RGFO - Area 1	5%	10%	10%	-16%	4%	4%
RGFO - Area 2	No 2015 Emissions					
RGFO - Area 3	51%	40%	41%	-23%	-5%	-6%
RGFO - Area 4	0%	-10%	-10%	38%	38%	38%
CRVFO (No Roan)	9%	30%	19%	-8%	5%	-2%
Roan (CRVFO)	8%	-1%	5%	11%	5%	9%
GJFO	-19%	50%	22%	-18%	29%	11%
KFO	20%	288%	74%	-10%	59%	5%
LSFO	-6%	150%	26%	-16%	79%	5%
TRFO	-10%	-13%	-13%	-19%	-12%	-13%
UFO	-9%	108%	21%	-7%	99%	21%
WRFO	6%	37%	10%	-3%	12%	-1%

Figure 3-4 shows the wide range of emissions splits by Federal and non-Federal well types for each planning area. RGFO Area 1 and SUIT have the highest percent of emissions from non-Federal O&G activity and WRFO has the highest percent of emissions from Federal O&G activity.



Figure 3-4. NO_x and VOC emission contributions from O&G development by planning area for the 2015 current (left) and 2025 High Development Scenario (right) emissions scenarios.

3.4 Other Anthropogenic Emissions

Other anthropogenic emissions (i.e., non O&G and BLM authorized mining sources) for the 2025 future year were taken from IWDW-WAQS 2025 Future Year Platform (see Section 3.6.2 for details).

3.5 Emissions that Remain at 2011 Levels

The following emission categories from the 2011 Base Case emissions scenario (see Section 2.3) were assumed to remain unchanged for the 2025 future year emission scenarios:

- Biogenic emissions;
- Wildfires, Prescribed Burns and Agricultural Burning emissions;
- Lightning emissions;
- Sea Salt emissions;
- Windblown Dust emissions.

3.6 Future Year Emissions Modeling

3.6.1 Future Year Emissions Modeling Procedures

The 2025 future year emissions were processed using the SMOKE emissions model and each source category for which separate ozone and particulate matter contributions are needed was processed in a separate stream in the SMOKE emissions modeling. This resulted in many different streams of SMOKE emissions processing for the three 2025 emission scenarios to provide separate source groups so that the AQ/AQRV impacts can be isolated in the source apportionment modeling.

3.6.2 Non-Oil and Gas Future-Year Emissions Data

The 2025 inventory and ancillary emissions data for some of the inventory sectors were obtained directly from the WAQS IWDW year 2025 modeling platform, which in turn uses data from EPA's 2011v6.2 modeling platform. A summary of the 2025 WAQS (IWDW) modeling platform inventory is provided below and additional details are available from IWDW website¹⁰ and EPA's Technical Support Document for the 2011v6.2 platform¹¹.

CEM Point: For Electric Generating Units (EGUs) with Continuous Emissions Monitors (CEMs), EPA developed the 2025 EGU-specific emissions based on the Integrated Planning Model (IPM^{®12}) version 5.14 including controls from the Cross-State Air Pollution Rule (CSAPR), the Final Mercury and Air Toxics (MATS), Regional Haze Rule, and Cooling Water Intakes Rule. Revised 2025 EGU emissions for Colorado with updates on retirement/conversion of EGUs that are not accounted for in the 2025 EPA projections were obtained from the Colorado Department of Public Health and Environment (CDPHE) and implemented in SMOKE processing.

¹⁰ <http://vibe.cira.colostate.edu/wiki/wiki/7112/waqs-2011b-platform-future-year-emissions>

¹¹ https://www.epa.gov/sites/production/files/2015-10/documents/2011v6_2_2017_2025_emismod_tsd_aug2015.pdf

¹² <https://www.epa.gov/airmarkets/power-sector-modeling>

EGUs within Colorado and New Mexico were separated into coal and oil/gas EGUs in SMOKE processing to address the indirect effects of coal and oil/gas EGU projects.

Non-CEM Point: Projection factors and percent reductions reflect emissions reductions due to national and local rules, control programs, plant closures, consent decrees and settlement. Annual Energy Outlook (AEO) fuel volume projections were used for projections for corn ethanol and biodiesel plants. Terminal area forecast (TAF) data were used for aircraft for projection in landing/takeoff activity.

Nonpoint/Area: Agricultural sector projection factors for livestock estimates based on expected changes in animal population from 2005 Department of Agriculture data, updated based on personal communication with EPA experts in July 2012. Fugitive dust projection factors for dust categories related to livestock estimates based on expected changes in animal population and AEO-based vehicle miles travelled (VMT) growth for paved and unpaved roads. Residential wood combustion projections based on growth in lower-emitting stoves and a reduction in higher emitting stoves. Portable Fuel Container (PFC) projection factors reflecting impact of the final Mobile Source Air Toxics (MSAT 2) rule and the Renewable Fuel Standard (RFS2). Upstream impacts from AEO fuel volume, including cellulosic ethanol plants are also reflected.

Off-road Mobile: Other than for California and Texas, this sector uses data from a run of NMIM that utilized NONROAD2008a, using future-year equipment population estimates and control programs to the year 2025 and using national level inputs. Final controls from the final locomotive-marine and small spark ignition rules are included. California and Texas-specific data were provided by California Air Resources Board (CARB) and Texas Commission on Environmental Quality (TCEQ), respectively.

Aircraft/locomotive/marine: Projection factors for Category 1 and Category 2 commercial marine and locomotives reflect final locomotive-marine controls.

Offshore shipping: Base-year 2011 emissions grown and controlled to 2025, incorporating controls based on Emissions Control Area (ECA) and International Marine Organization (IMO) global NO_x and SO₂ controls.

On-road Mobile, not including refueling: MOVES2014-based emissions factors for year 2025 were developed using the same representative counties, state-supplied data, meteorology, and procedures that were used to produce the 2011 emission factors. California-specific data were provided by CARB. Other than California, this sector includes all non-refueling on-road mobile emissions (exhaust, evaporative, evaporative permeation, brake wear and tire wear modes).

On-road Refueling: Uses the same projection and processing approach as the on-road sector with an additional step that replaced gasoline refuelling estimates with Colorado submitted point emissions for some counties.

Natural Emissions: Biogenic, wildfires, prescribed burns, agricultural burning, lightning, and wind-blown dust emissions are held constant at 2011 levels.

We note that the cumulative effect of emissions from downstream combustion of oil and gas extracted in Colorado is accounted in one or more of the emissions sectors described above. In addition, the cumulative effect of combustion occurring outside the modeling domain is represented through the boundary conditions.

Most of the ancillary data (spatial/temporal/chemical) were held unchanged from the WAQS 2025 modeling platform, which were taken directly from the EPA 2011v6.2 modeling platform. The pre-merged emissions files for sectors listed above were obtained from WAQS 2025 modeling platform and “windowed” to prepare CAMx-ready emissions for the CARMMS 2.0 12/4km domain for year 2025 modeling.

3.6.3 Oil and Gas Future-Year Emissions Data

Emissions inventories for oil and gas sources in Colorado were prepared as described in Section 3.1. For oil and gas sources within the BLM planning areas, emissions were divided into existing and RFD (new) source categories to facilitate CAMx source apportionment processing. The RFD sources were further divided into oil and gas development on the BLM-authorized (Federal) and other (non-Federal) lands. For the Southern Ute Indian Tribe (SUIT) emissions for year 2025, we leveraged the inventory/calculator developed for the programmatic SUIT SEIS by Ramboll Environ (2016).

For processing oil and gas emissions, we developed ancillary data (spatial/temporal/chemical) specific to planning areas. The area-specific spatial allocation profiles were developed from the data provided by BLM and chemical speciation profiles were prepared from the gas composition available in the emission calculator. Table 3-4 provides a list of speciation and gridding profiles developed by planning areas. The conventional (CG) and CBM gas speciation profile are assigned to source categories associated with the respective well type.

Table 3-4. Source of VOC speciation profile and spatial surrogates used for gridding oil and gas emissions in the federal planning areas in Colorado.

Source Region	Speciation Profiles	Gridding Profiles
Colorado River Valley, without Roan	CRV{CG}	CRVFO {CG}{Fed,non-Fed}
Grand Junction FO	GJ {CBM,CG,SG}	GJFO {CG,CBM}{Fed,non-Fed}
Kremmling FO	K {CBM,CG,CO}	KFO shapefile
Little Snake FO	LS {CG,CO}	CRVFO {CG}{Fed,non-Fed}
Roan Plateau	CRV{CG}	CRVFO_Roan_Plateau.
Tres Rios FO	TR {CBM,CG,CO,SHL}	TRFO {CG,CBM}{Fed,non-Fed}
Uncompahgre FO	U {CBM,CG}	UFO {CG,CBM}{Fed,non-Fed}
White River FO	WR {CG,CO}	WRVFO {CG}{Fed,non-Fed}
Pawnee National Grasslands	DJ{FLA ,VNT}	RGFO {CG}{Fed}
Royal Gorge FO Area1	DJ{FLA ,VNT}	RGFO {CG}{Fed,non-Fed}
Royal Gorge FO Area2	DJ{FLA ,VNT}	RGFO {CG}{Fed,non-Fed}
Royal Gorge FO Area3	DJ{FLA ,VNT}	RGFO {CG}{Fed,non-Fed}
Royal Gorge FO Area4	DJ{FLA ,VNT}	RGFO {CG}{Fed,non-Fed}

For spatial allocation, gridding profiles were developed for each well type (i.e., conventional, CBM) and land type (Federal, non-Federal) combination.

3.6.4 Mining Future-Year Emissions Data

For mining sources, emissions were estimated for coal and uranium mines on Federal lands in the western Colorado BLM Planning Areas. The emissions for mines on Federal lands were estimated based on the CDPHE APEN database and available EISs and EAs. The mining emissions not on federal lands were obtained from the 2025 EPA/WAQS inventory. EPA default chemical speciation profiles were used in the SMOKE emissions modeling for mining except that the EPA mining PM_{2.5} speciation profile was adjusted as described in Section 3.7.1 of the CARMMS1.5 report.

The estimated coal mining sources were consolidated with the 2025 EPA/WAQS inventory to avoid potential double counting and modeled as “point”. The western Colorado uranium mining emissions were modeled as “area” and spatially allocated using spatial surrogates developed from the data provided by BLM in a shapefile format.

3.7 Emissions Modeling Results

The CARMMS 2.0 CAMx source apportionment modeling used 23 emission source categories plus three combined O&G source groups as well as total anthropogenic and all emissions within the 12/4 km CARMMS 2.0 domain (see Section 4).

Table 3-5 lists the total NO_x, VOC, SO₂ and PM_{2.5} and PM₁₀ emissions for these source categories/groups as applied in the CARMMS 2.0 2025 High Development Scenario source apportionment simulation. These emissions were obtained from the SMOKE scenario reports created by the Smkreport processor for each day of the annual simulation and summed to obtain total annual emissions.

When considering new Federal O&G within the 14 BLM Planning Areas and the 2025 High Development Scenario (Table 3-5), the WRFO has the highest NO_x emissions (10,185 tons per year, TPY) followed by GJFO (4,703 TPY), FFO (3,184 TPY) and SUIT (2,383 TPY). Total 2025 O&G NO_x emissions in the 14 BLM Planning Areas is 132,491 TPY that is split into 22 percent new Federal (29,281 TPY), 35 percent new non-Federal (46,443 TPY) and 43 percent existing O&G emissions (56,767 TPY). Outside the 14 BLM Planning Areas, there is an additional 149,661 TPY O&G NO_x emissions for a total 2025 High Development Scenario O&G NO_x emissions across the entire 4 km CARMMS domain of 282,152 TPY that represents 38 percent of the total anthropogenic and 31 percent of the total (anthropogenic plus natural) NO_x emissions in the 4 km domain.

Total O&G VOC emissions in the 4 km CARMMS domain for the 2025 High Development Scenario are 633,801 TPY that represents 70 percent of the total anthropogenic and 21 percent of the total anthropogenic plus natural VOC emissions across the domain. Natural VOC emissions represent 70 percent of the annual VOC emissions across the 4 km CARMMS domain. Note that biogenic emissions are highly day-specific with higher emissions under warmer

temperatures and higher light intensity. Thus, the contributions of biogenic VOC emissions to the total annual VOC emissions (70 percent) would be expected to be lower on cooler and higher on warmer days. Also note that the VOC emissions in Table 3-5 were obtained from the Carbon Bond chemical mechanism species that will be different than the VOC species input into the SMOKE emissions modeling system (for example, includes ethane and excludes nonreactive carbon in VOCs).

With one exception, SO₂ emissions from Federal O&G within the 14 BLM Planning Areas are fairly low (< 20 TPY). The exception is the WRFO Planning Area where the 1,173 TPY SO₂ emissions represent 95 percent of the 1,240 TPY SO₂ emissions from all 14 BLM Planning Areas combined in the 2025 High Development Scenario. A majority of the 2025 SO₂ emissions in the WRFO Planning Area come from two gas plants: the Enterprise Gas Proc – Meeker Gas Plant and the Williams Field – Willow Creek Gas Plant. These gas plant emissions were based on the CDPHE 2008 Air Pollution Emission Notice (APEN) database grown to 2025 using the change in gas production between 2008 and 2025 for the 2025 High, Low and Medium Development Scenarios. Total O&G SO₂ emissions across the CARMMS domain is 6,960 TPY that is primarily (74 percent) due to O&G from outside the 14 BLM Planning Areas, these areas in the 4 km CARMMS domain outside the 14 BLM Planning Areas includes the Uinta Basin where sour gas reserves occur.

Total PM_{2.5} emissions from O&G in the 14 BLM Planning Areas and the 2025 High Development Scenario is 12,977 TPY of which 16 percent is due to new Federal O&G and the rest approximately split equally between new non-Federal and existing O&G. Mining within the 14 BLM Planning Areas contributes 1,148 TPY. By far the largest contribution of primary PM_{2.5} emissions is the other (non O&G and mining) anthropogenic emissions category that contributes 59 percent of the region-wide total with natural emissions (mostly due to wildfires) contributing most of the rest (37 percent).

Table 3-6 and Table 3-7 are like Table 3-5 but for the 2025 Low and Medium Development Scenario, respectively. The three scenarios only differ in emissions from the new O&G and mining activities from the 14 BLM planning areas; emissions from other source categories do not vary across scenarios.

With the revisions made to the Mancos Shale Low Development Scenario inventory in the current study (CARMMS 2.0), the 2025 emissions from new Federal sources in the FFO are 50% (data not shown here) lower than in the High Development Scenario for all pollutants. The total new Federal O&G NO_x emissions across the 14 BLM Planning Areas for the low scenario (6,649 TPY) are 77% lower than the high scenario (29,281 TPY). Similar reductions are seen for the other species (-76 to -87 percent). Note that for the 2025 Low Development Scenario, there are no emissions from RGFO #2. The annual emissions for the 2025 Medium Development Scenario are shown in Table 3-7. Total O&G NO_x emissions across the 14 BLM Planning Areas for the 2025 Medium Development Scenario are 22,138 TPY that is 24% (data not shown here) lower than the 2025 High Development Scenario. Similarly, 2025 Medium Development Scenario O&G VOC emissions across the 14 BLM Planning Areas are 37% lower than the 2025 High Development Scenario.

Table 3-5. Total emissions (tons per year) for each Source Category and combinations of Source Categories for the 2025 High Development Scenario from the SMOKE scenario reports.

CARMMS 2.0 2025 High Development Scenario in 12km Domain (tpy)						
Group Number	Group Description	NOx	VOC	SO2	PM2.5	PM10
A	Natural (Biogenic + Fires + Itnox)	182,455	2,116,579	16,182	159,801	998,775
B	LSFO	1,767	1,839	30	112	644
C	WRFO	10,185	16,109	1,173	575	1,199
D	CRVFO except Roan Plateau	1,188	2,404	3	65	209
E	RPPA	1,838	2,207	2	74	182
F	GJFO	4,703	4,066	15	234	1,120
G	UFO	464	358	1	30	113
H	TRFO	578	261	3	31	195
I	KFO	211	90	0	9	43
J	RGFO #1	749	1,182	2	127	894
K	RGFO #2	94	252	0	16	107
L	RGFO #3	1,725	4,217	2	251	1,715
M	RGFO #4	212	527	0	19	98
N	SUIT	2,383	1,004	4	177	411
O	FFO	3,184	6,459	5	327	1,900
P	New O&G from non-Fed BLM PAs	46,443	72,963	274	5,796	37,881
Q	Existing O&G from BLM PAs	56,767	136,746	281	5,134	19,683
R	Mining from BLM PAs	3,297	37	18	1,148	4,146
S	All O&G outside BLM PAs	149,661	383,115	5,164	4,821	4,827
X (= sum of B - M)	Total New Federal O&G in Colorado	23,714	33,514	1,231	1,543	6,518
sum of B - O	14 BLM PAs new Fed O&G	29,281	40,977	1,240	2,047	8,829
sum of B - Q	14 PAs Total O&G	132,491	250,686	1,796	12,977	66,393
sum of B - Q + S	Total O&G	282,152	633,801	6,960	17,798	71,220
T+U+V+W*	Other Anthropogenic Emissions	453,277	269,604	160,751	256,287	1,540,740
	Total Anthropogenic Emissions	738,725	903,443	167,729	275,233	1,616,106
	Total All emissions	921,181	3,020,022	183,911	435,034	2,614,882

Table 3-6. Total emissions (tons per year) for each Source Category and combinations of Source Categories for the 2025 Low Development Scenario from the SMOKE scenario reports.

CARMMS 2.0 2025 Low Development Scenario in 12km Domain (tpy)						
Group Number	Group Description	NOx	VOC	SO ₂	PM _{2.5}	PM ₁₀
A	Natural (Biogenic + Fires + Itnox)	182,455	2,116,579	16,182	159,801	998,775
B	LSFO	182	172	4	8	46
C	WRFO	1,275	2,016	147	72	150
D	CRVFO except Roan Plateau	811	1,649	2	44	144
E	RPPA	879	1,120	1	37	95
F	GJFO	234	199	1	7	19
G	UFO	12	11	0	1	3
H	TRFO	89	40	1	3	17
I	KFO	23	10	0	1	5
J	RGFO #1	78	123	0	13	90
K	RGFO #2	0	0	0	0	0
L	RGFO #3	263	641	0	38	260
M	RGFO #4	19	47	0	2	9
N	SUIT	1,191	502	2	89	205
O	FFO	1,592	3,229	3	163	950
P	New O&G from non-Fed BLM PAs	17,718	31,186	67	2,344	15,515
Q	Existing O&G from BLM PAs	56,767	136,746	281	5,134	19,683
R	Mining from BLM PAs	3,244	32	18	943	3,888
S	All O&G outside BLM PAs	149,661	383,115	5,164	4,821	4,827
X (= sum of B - M)	Total New Federal O&G in Colorado	3,866	6,027	156	226	837
sum of B - O	14 BLM PAs new Fed O&G	6,649	9,758	160	478	1,993
sum of B - Q	14 PAs Total O&G	81,135	177,690	509	7,955	37,191
sum of B - Q + S	Total O&G	230,795	560,805	5,673	12,776	42,018
T+U+V+W	Other Anthropogenic Emissions	453,277	269,604	160,751	256,287	1,540,740
	Total Anthropogenic Emissions	687,316	830,442	166,442	270,006	1,586,646
	Total All emissions	869,771	2,947,021	182,624	429,807	2,585,421

Table 3-7. Total emissions (tons per year) for each Source Category and combinations of Source Categories for the 2025 Medium Development Scenario from the SMOKE scenario reports.

CARMMS 2.0 2025 Medium Development Scenario in 12km Domain (tpy)						
Group Number	Group Description	NOx	VOC	SO ₂	PM _{2.5}	PM ₁₀
A	Natural (Biogenic + Fires + Itnox)	182,455	2,116,579	16,182	159,801	998,775
B	LSFO	1,490	1,324	29	67	275
C	WRFO	8,947	13,254	1,173	503	765
D	CRVFO except Roan Plateau	964	1,332	3	50	113
E	RPPA	1,592	1,614	2	61	107
F	GJFO	3,808	2,825	15	151	521
G	UFO	333	225	1	19	53
H	TRFO	464	205	3	17	87
I	KFO	177	66	0	6	24
J	RGFO #1	370	231	1	57	365
K	RGFO #2	62	98	0	8	45
L	RGFO #3	1,155	1,161	1	130	718
M	RGFO #4	185	92	0	14	59
N	SUIT	781	482	3	71	175
O	FFO	1,811	2,745	5	167	726
P	New O&G from non-Fed BLM PAs	46,443	72,963	274	5,796	37,881
Q	Existing O&G from BLM PAs	56,767	136,746	281	5,134	19,683
R	Mining from BLM PAs	3,271	36	18	1,130	4,104
S	All O&G outside BLM PAs	149,661	383,115	5,164	4,821	4,827
X (= sum of B - M)	Total New Federal O&G in Colorado	19,546	22,427	1,229	1,084	3,134
sum of B - O	14 BLM PAs new Fed O&G	22,138	25,654	1,237	1,322	4,034
sum of B - Q	14 PAs Total O&G	125,348	235,363	1,792	12,252	61,598
sum of B - Q + S	Total O&G	275,009	618,478	6,956	17,073	66,425
T+U+V+W	Other Anthropogenic Emissions	453,277	269,604	160,751	256,287	1,540,740
	Total Anthropogenic Emissions	731,557	888,118	167,726	274,490	1,611,269
	Total All emissions	914,012	3,004,697	183,908	434,291	2,610,045

Figure 3-5 to Figure 3-11 displays spatial maps of NO_x, VOC and PM_{2.5} emissions across the 4 km CARMMS domain by different source types for the 2025 High, Medium and Low Development Scenarios. The spatial maps for the Medium and Low Development Scenarios have the same locations as the High Development Scenario just with lower intensity. Figure 3-5 displays the total new Federal O&G emissions across the Colorado BLM Planning Areas and Figure 3-6 shows the total new non-Federal O&G emissions across all the 14 BLM Planning Areas. Most of the new Federal O&G emissions are located in the western Colorado Planning Areas (e.g. Roan Plateau and the surrounding areas) while the new non-Federal O&G emissions are mainly located in the eastern Colorado Planning Areas (e.g. RGFO #1).

Figure 3-7 and Figure 3-8 displays the spatial distribution of NO_x, VOC and PM_{2.5} emissions from existing O&G activities within and outside the 14 CO/NM BLM Planning Areas, respectively, which do not vary across different scenarios. In addition to the familiar Basins within the 14 CO/NM Planning Areas (Denver-Julesburg, Piceance and North and South San Juan), the Uinta Basin is clearly evident along with O&G emissions in eastern Utah. Spatial distribution of mining

emissions within the BLM Planning Areas is shown in Figure 3-9, which consists of mainly isolated grid cells. Figure 3-10 and Figure 3-11 displays the other (remainder) anthropogenic emissions and natural emissions, respectively. Roadways and the major urban areas of Denver, Salt Lake City, Colorado Springs and Albuquerque are clearly evident in the other anthropogenic emissions NO_x and VOC maps. Whereas the spatial maps of other anthropogenic $\text{PM}_{2.5}$ emissions is more reflective of agricultural sources. Natural VOC emissions are dominated by forested areas, whereas the natural NO_x emissions are higher in agricultural areas and the locations of fires in 2011¹³. For example, the Las Conchas Fire started in Santa Fe National Forest on June 26, 2011, resulted in substantial emissions in Los Alamos County.

¹³ https://en.wikipedia.org/wiki/Las_Conchas_Fire

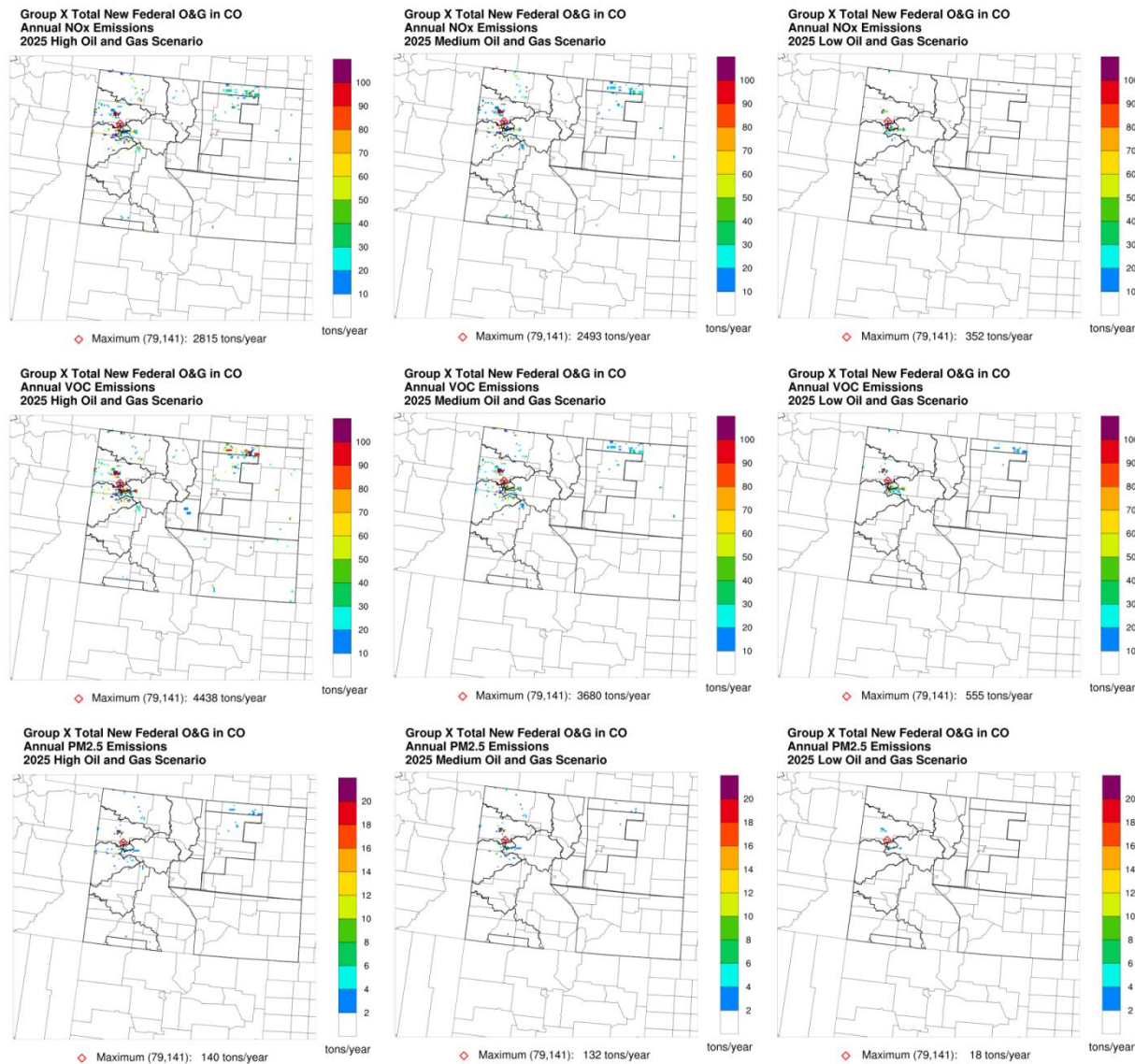


Figure 3-5. Spatial distribution of total new Federal oil and gas NOX (top row), VOC (middle row) and PM2.5 (bottom row) emissions (tons per year) for the 14 BLM Planning Areas in the 2025 High (left column), Medium (middle column) and Low (right column) Development Scenario.

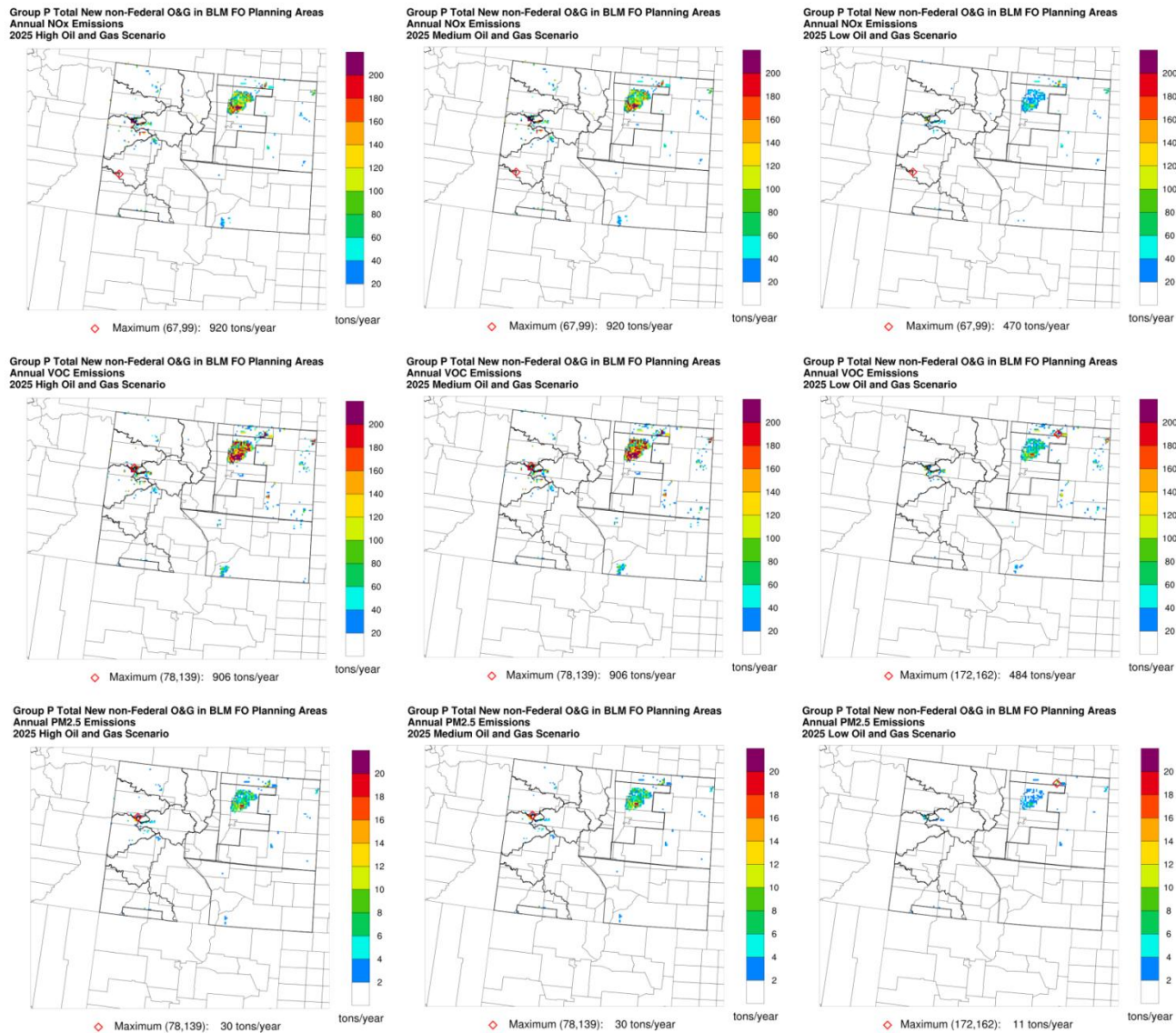
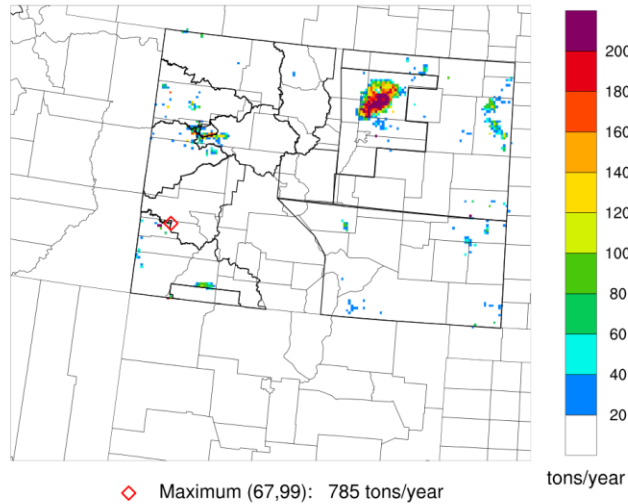
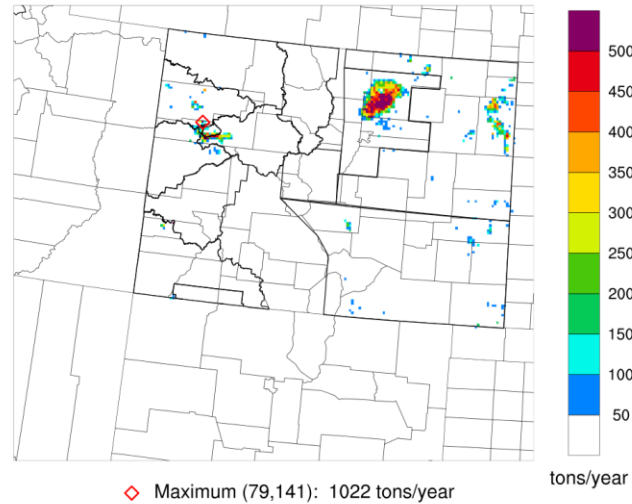


Figure 3-6. Spatial distribution of total new non-Federal oil and gas NO_x (top row), VOC (middle row) and PM_{2.5} (bottom row) emissions (tons per year) for the BLM Planning Areas in the 2025 High (left column), Medium (middle column) and Low (right column) Development Scenario.

Group Q Existing Federal and non-Federal O&G in BLM FO Planning Areas
Annual NO_x Emissions



Group Q Existing Federal and non-Federal O&G in BLM FO Planning Areas
Annual VOC Emissions



Group Q Existing Federal and non-Federal O&G in BLM FO Planning Areas
Annual PM_{2.5} Emissions

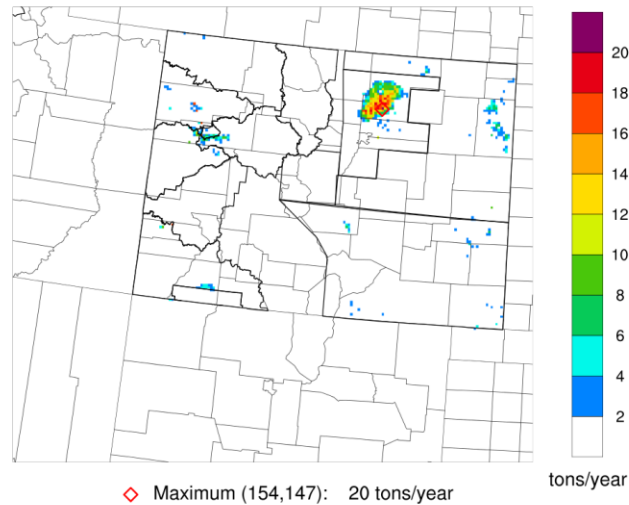
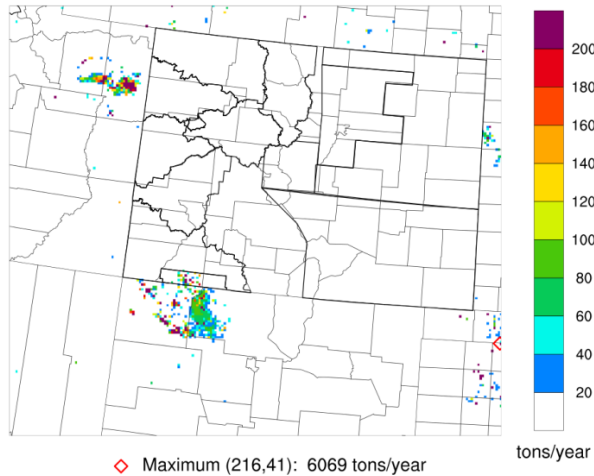
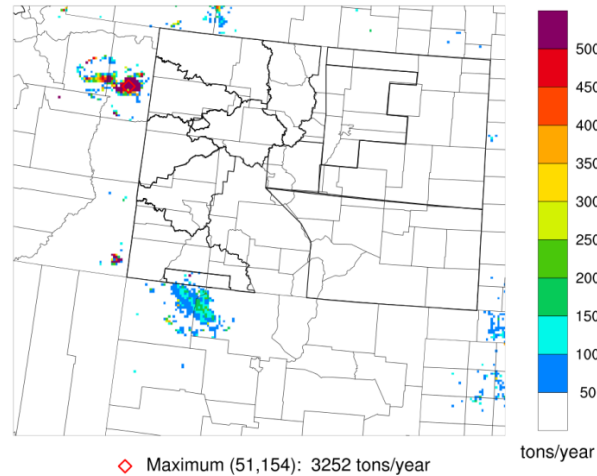


Figure 3-7. Spatial distribution of existing Federal and non-Federal oil and gas NO_x (top left), VOC (top right) and PM_{2.5} (bottom) emissions (tons per year) for the BLM Planning Areas.

**Group S Total Existing Federal and non-Federal
O&G outside BLM Planning Area
Annual NO_x Emissions**



**Group S Total Existing Federal and non-Federal
O&G outside BLM Planning Area
Annual VOC Emissions**



**Group S Total Existing Federal and non-Federal
O&G outside BLM Planning Area
Annual PM_{2.5} Emissions**

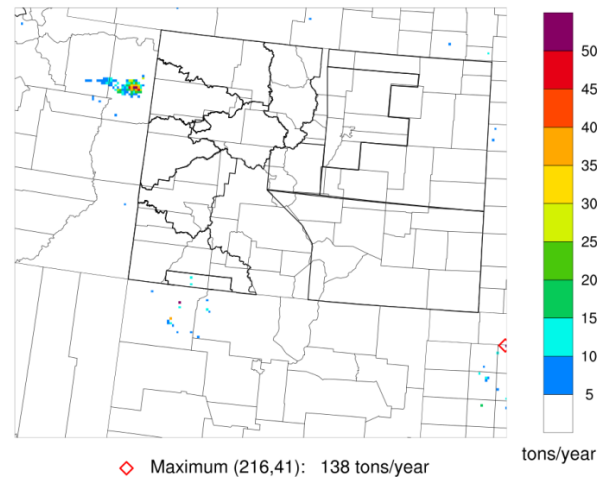


Figure 3-8. Spatial distribution of Total Existing Federal and non-Federal oil and gas NO_x (top left), VOC (top right) and PM_{2.5} (bottom) emissions (tons per year) outside the BLM Planning Areas.

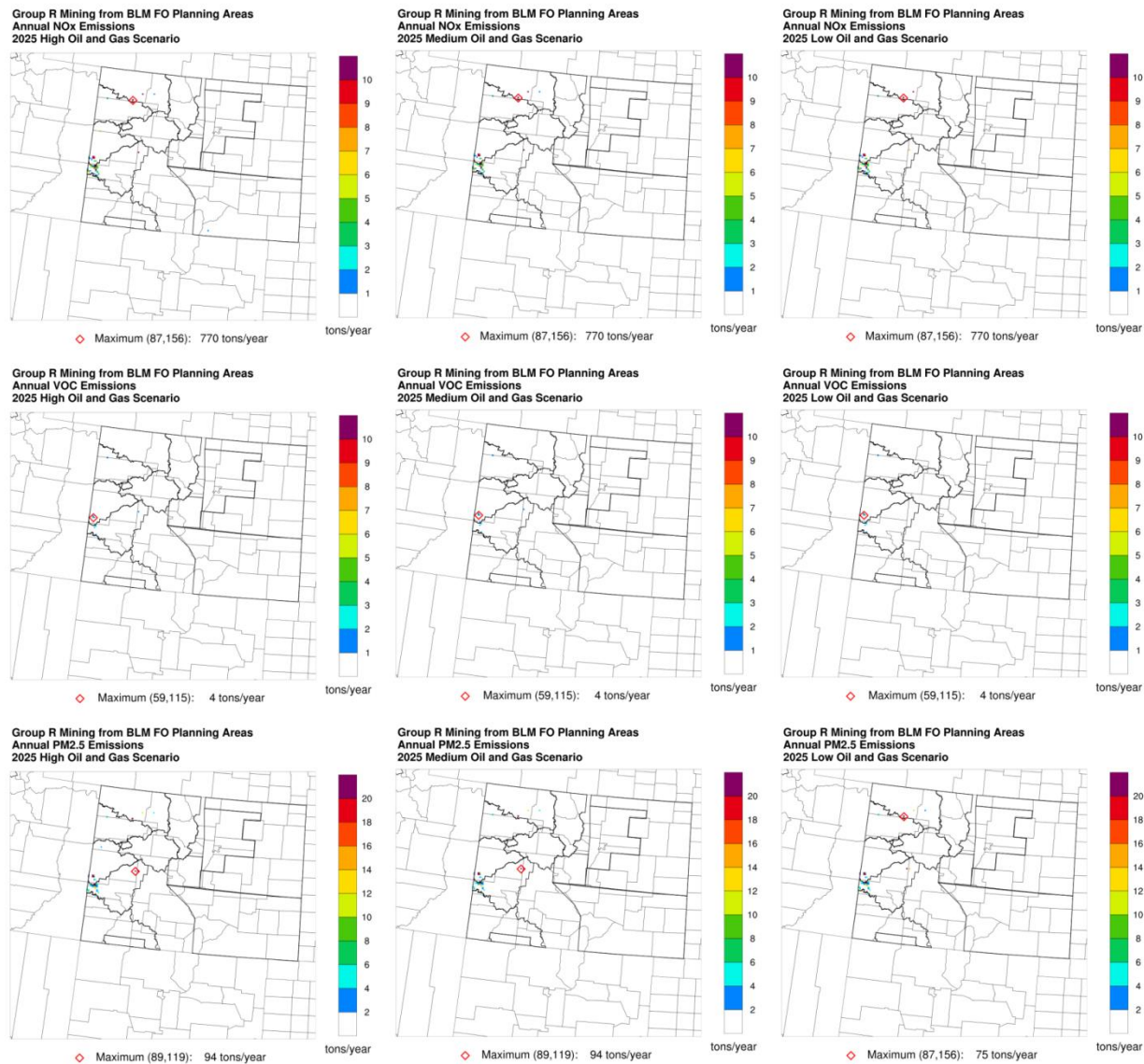
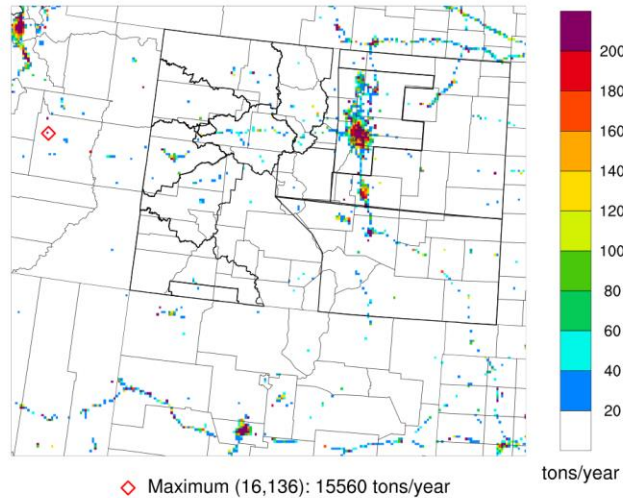
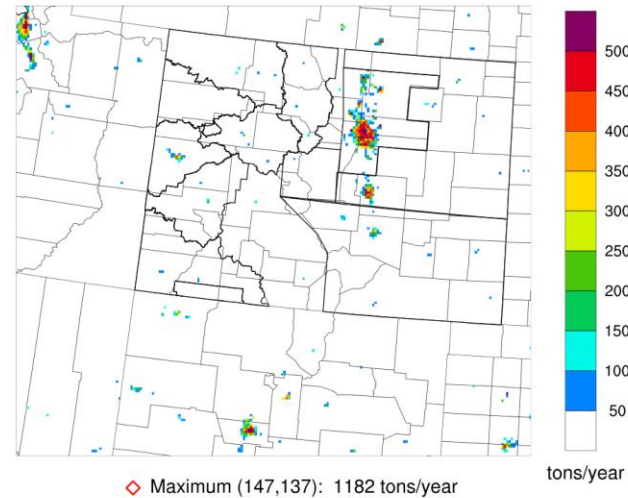


Figure 3-9. Spatial distribution of mining NOx (top row), VOC (middle row) and PM_{2.5} (bottom row) emissions (tons per year) for the BLM Planning Areas in the 2025 High (left column), Medium (middle column) and Low (right column) Development Scenario.

**Group T+U+V+W Other Anthropogenic Emissions
Annual NO_x Emissions**



**Group T+U+V+W Other Anthropogenic Emissions
Annual VOC Emissions**



**Group T+U+V+W Other Anthropogenic Emissions
Annual PM_{2.5} Emissions**

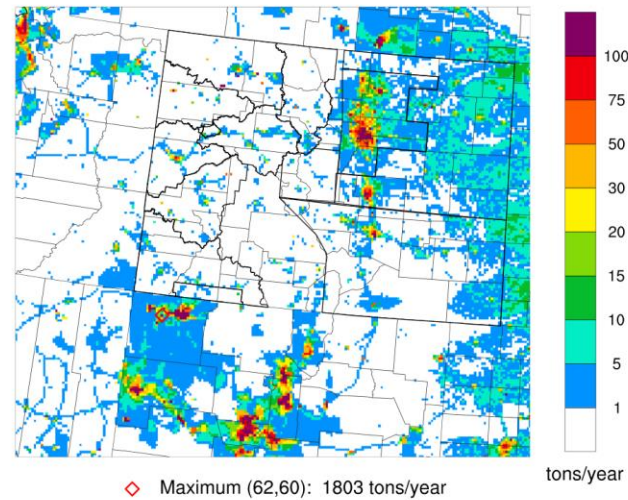


Figure 3-10. Spatial distribution of other anthropogenic NO_x (top left), VOC (top right) and PM_{2.5} (bottom) emissions (tons per year) for the CARMMS 4km domain.

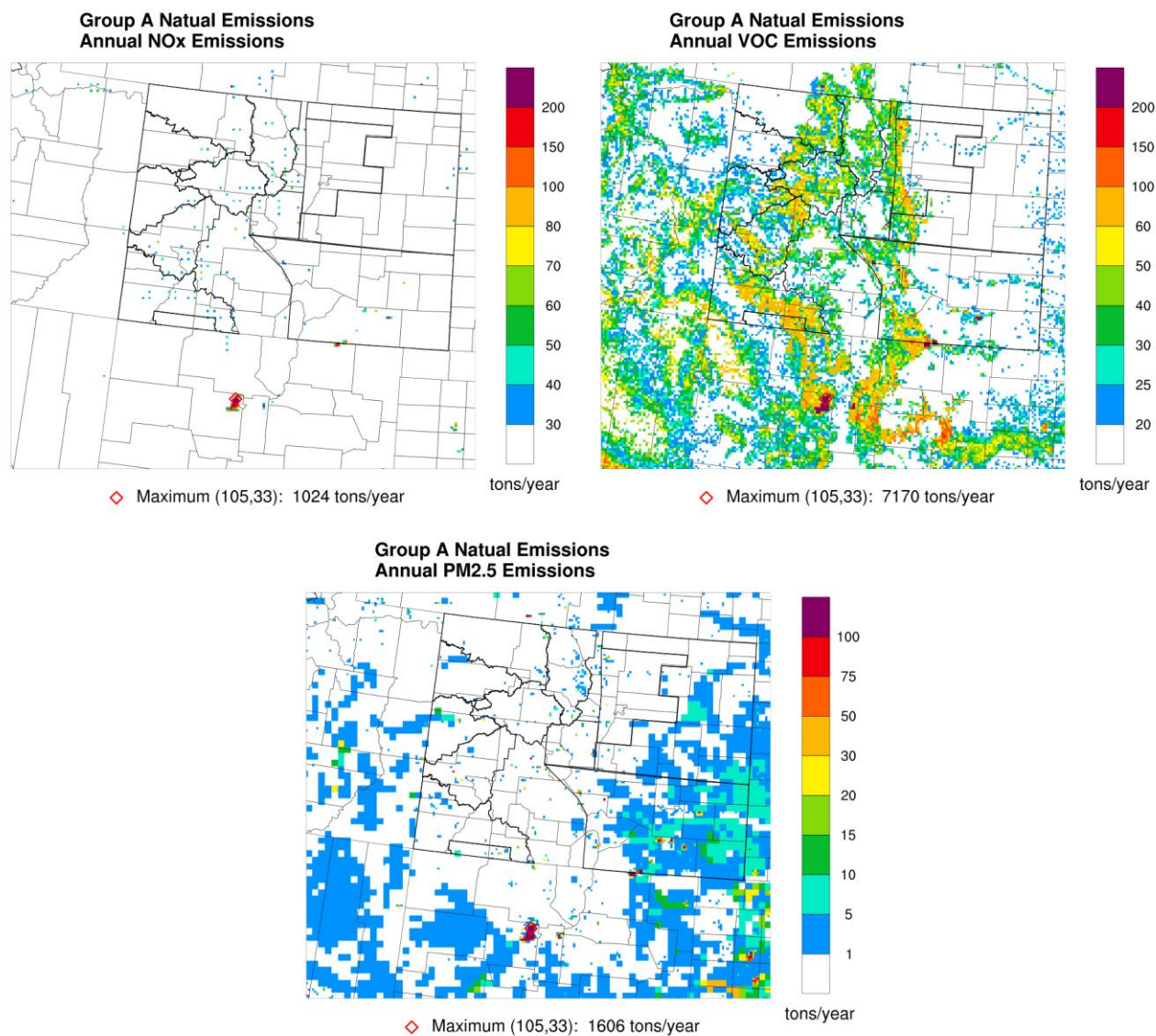


Figure 3-11. Spatial distribution of natural NO_x (top left), VOC (top right) and PM_{2.5} (bottom) emissions (tons per year) for the CARMMS 4km domain.

4.0 FUTURE YEAR MODELING AND ANALYSIS APPROACH

The CAMx source apportionment tool was used to obtain separate contributions of BLM authorized oil and gas development on Federal lands within 13 Colorado BLM planning areas and the BLM NMFFO Planning Area (i.e., the 14 BLM Planning Areas) to air quality (AQ) and air quality related value (AQRV) impacts associated with the 2025 High, Low and Medium Development Scenarios. Emphasis is laid on 14 Colorado BLM Planning Areas while contributions of other source groups are also analyzed. The following sections describe the approach of the CARMMS 2.0 2025 CAMx source apportionment modeling and analysis. The results are presented in Chapter 5.

4.1 CARMMS Source Apportionment Modeling Approach

The CAMx Anthropogenic Precursor Culpability Assessment (APCA) version of the Ozone Source Apportionment Technology (OSAT) and the Particulate Source Apportionment Technology (PSAT) were used to obtain separate AQ and AQRV contributions due to BLM-authorized new oil and gas development on Federal lands for each of the 13 Colorado BLM Planning Areas and the BLM NMFFO Planning Area (i.e., the 14 BLM Planning Areas). The source apportionment modeling also obtained contributions from new oil and gas emissions on non-Federal lands, existing oil and gas emissions, and mining within the combined 14 BLM Planning Areas, oil and gas emissions within the 12 km CARMMS 2.0 domain outside the 14 BLM Planning Areas, remainder anthropogenic emissions and natural emissions (i.e., biogenic sources, fires, lightning, windblown dust and sea salt), as well as coal-fired and oil/gas-fired EGUs.

4.1.1 Overview of Source Apportionment Tools

The CAMx OSAT/APCA ozone and PSAT PM source apportionment tools use reactive tracers that are released from each Source Group for which contributions are desired. These reactive tracers operate in parallel to the host photochemical grid model accessing the model's transport, dispersion, chemistry and deposition algorithms. For example, the OSAT/APCA ozone source apportionment tools represents each Source Group's ozone contributions using four reactive tracers that represent the Source Groups VOC emissions (V), NO_x emissions (N) and ozone attributed to the Source Group that is formed under more VOC-limited (O3V) and NO_x-limited (O3N) conditions. At each time step and in each grid cell, ozone formed is allocated to the Source Groups based on the Source Groups relative contribution of VOC or more NO_x emissions to the total VOC or NO_x concentrations after determination of whether ozone formation is more VOC-limited or more NO_x-limited. The APCA ozone source apportionment tool differs from OSAT in that it recognizes that some precursor emissions are not controllable so redirects ozone formed from the uncontrollable to the controllable Source Group. For example, when ozone is formed under VOC-limited conditions due to the interaction between biogenic VOC and anthropogenic NO_x emissions, a case OSAT would assign the ozone formed to the biogenic emissions Source Group, APCA redirects the ozone formed to the anthropogenic emissions Source Group recognizing that biogenic VOC emissions are not controllable and without the anthropogenic NO_x the ozone would not have been generated. In a CAMx APCA source apportionment run, the first Source Category specified in the run is assumed to be the uncontrollable Source Group (typically natural emissions) and ozone will only be allocated to natural emissions when it is due to natural VOC and NO_x emissions interacting with each other

(e.g., ozone formed due to reactions between biogenic VOC and biogenic NO_x). For the CARMMS 2.0 modeling, the natural emissions Source Group included biogenic, fires (wildfires, prescribed burns and agricultural burning), lightning, windblown dust and sea salt emissions. Although one could argue that emissions from prescribed burns and agricultural burning are not natural, emissions from wildfires dominate the fire emissions especially within the CARMMS 2.0 12 km domain.

For the CAMx PSAT PM source apportionment tool, there are several families of PM source apportionment tracers that can be run separately or together that track the different components of PM. Each of these families has a different number of reactive tracers to track the pathway from the PM precursor emissions to the ultimate PM compounds. The five different families of PSAT source apportionment are as follows (number of tracers in parenthesis): Sulfate-SO₄ (2); Nitrate/Ammonium-NO₃/NH₄ (7); Primary PM (6); Secondary Organic Aerosol-SOA (20) and Mercury-Hg (3). For CARMMS, we used the SO₄, NO₃/NH₄ and Primary PM PSAT families of tracers so that 15 total reactive tracers are needed to track PM contribution for each Source Group. The Hg PSAT family was not used because mercury is not a focus of CARMMS and O&G sources typically have negligible Hg emissions. There are five SOA precursors treated in CAMx: toluene and xylene (aromatics), isoprene, terpene and sesquiterpene with biogenic sources contributing a majority of the SOA. O&G VOC emissions are dominated by light VOCs that do not form any SOA. We examined the speciation of the O&G emissions and found the five VOC species that are SOA precursors account for approximately 0.1 percent of the O&G VOC emissions. Thus, O&G emission VOCs would have a negligible contribution to SOA so the SOA family of PSAT source apportionment tracers was not used. The CARMMS annual source apportionment runs take over a month to complete and use of the SOA PSAT family would have more than doubled the number of tracers. Thus, SOA is not included in the PM_{2.5} and visibility impacts associated with Source Groups A through V that are based on the PSAT source apportionment modeling results. But SOA is included in the PM_{2.5} and visibility impacts of total emissions from the 2025 and 2011 emission scenarios.

4.1.2 CARMMS Source Apportionment Configuration

The APCA version of the OSAT and the SO₄, NO₃/NH₄ and Primary PM (i.e., no SOA) families of PSAT source apportionment was used to track the AQ/AQ_{RV} contributions of new O&G development on Federal lands in 14 separate BLM Planning Areas (Figure 4-1) for the 2025 High, Low and Medium Development Scenarios using the CARMMS 2.0 2011 12/4 km modeling platform. In total, in CARMMS 2.0, the 2025 CAMx source apportionment modeling tracked AQ/AQ_{RV} contributions for 23 (A-W) separate Source Categories in the order listed in Table 4-1. In addition, contributions from 11 (X-A8) additional combined source groups were obtained by combining separate individual source groups from CAMx source apportionment modeling (Table 4-2), to disclose impacts from a few categories of sources, such as the total contribution from new federal O&G in Colorado (X).

In addition to the CAMx source apportionment tool, another alternative approach, i.e., the so-called Bruce-Force approach, was also taken to calculate the total AQ/AQ_{RV} impact from new federal O&G in Colorado. Specifically, a “zero-out” CAMx simulation was conducted using emissions input that excluded the emissions from new O&G emissions in the 12 BLM planning

areas in Colorado (areas 2-13 in Table 4-1), to simulate the total concentrations without the emissions from new federal O&G in CO; the difference between the 2025 total concentrations the total concentrations without the emissions from new federal O&G in CO was used to represent the contribution from new federal O&G in CO. The result is presented as a source group X1 (Table 4-2), which is equivalent to source group X but by using a different approach. Note that Table 4-1 has unique source groups applied in CAMx; additional groups (for example, all oil and gas) may be generated through combinations of these groups.

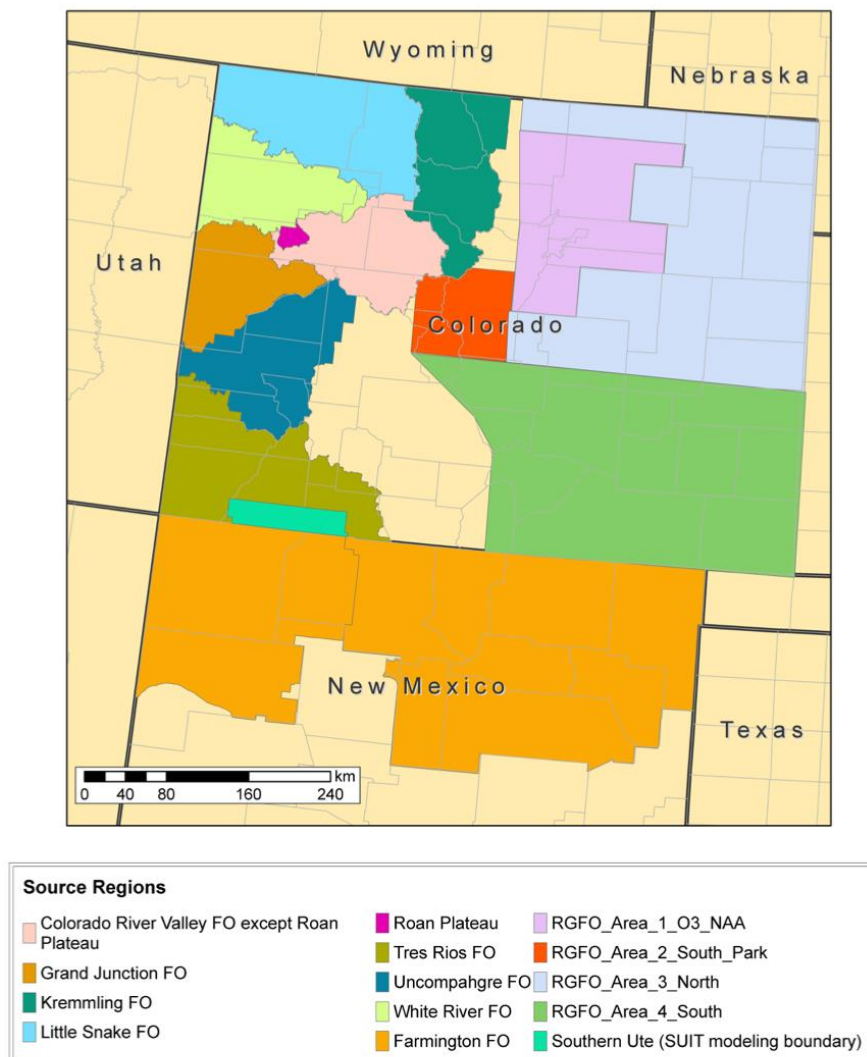


Figure 4-1. Colorado BLM planning areas and New Mexico planning area (the 14 BLM Planning Areas) where separate contributions of new O&G development on Federal lands were obtained for 2025 source apportionment modeling.

Table 4-1. Ordering of the 23 Source Categories used in the CAMx 2025 source apportionment modeling in CARMMS 2.0.

Reported Source Category	Definition	CAMx source group(s)
A	Natural emissions (combined biogenic, fires, lightning, sea salt and windblown dust)	1
B	Little Snake FO	2
C	White River FO	3
D	Colorado River Valley FO (CRVFO)	4
E	Roan Plateau Planning area portion of CRVFO	5
F	Grand Junction FO	6
G	Uncompahgre FO	7
H	Tres Rios FO	8
I	Kremmling FO	9
J	RGFO #1 (all area within the Denver / Front Range Ozone NAA; future Federal O&G)	10
K	RGFO #2 (all area outside the Denver / Front Range Ozone NAA and within the approximate northern half of the RGFO; future Federal O&G)	11
L	RGFO #3 (South Park area; future Federal O&G)	12
M	RGFO #4 (approximately the southern half of RGFO outside the other source apportionment areas; future Federal O&G)	13
N	Southern Ute Indian Tribe Supplemental Environmental Impact Statement for Shale Formation Oil and Gas Plan of Development (SUIT; all wells assumed non-federal)	14
O	New Mexico Farmington Field Office (NMFFO) (future Federal O&G)	15
P	Combined future non-Federal O&G from BLM Field Office Planning Areas in CO and NMFFO	16
Q	Combined Existing O&G from BLM Planning Areas in CO (federal and non-Federal O&G)	17
R	Mining from BLM Planning Areas	18
S	All O&G in 12 km domain outside the BLM Planning Areas of CO and NMFFO (existing and new; non-federal and federal)	19
T	Remaining anthropogenic emissions (on-road and non-road mobile, non-EGU point and area sources everywhere in 12 km domain)	20
U	Coal EGU Colorado + New Mexico	21
V	Oil/Gas EGU Colorado + New Mexico	22
W	All Other EGUs in 12 km domain	23

4.2 Post-Processing of the CAMx 2025 Source Apportionment Modeling Results

The CAMx 2025 total concentrations results were post-processed for comparison to the applicable ambient air quality standards as listed in Table 4-3. Gas-phase species were converted from parts per million (ppm) to $\mu\text{g}/\text{m}^3$ using the conversion factor recommended in the Colorado Department of Health and Environment (CDPHE) air permit modeling guidance¹⁴. The incremental AQ and AQRV impacts due to each of the 35 Source Groups listed in Table 4-1 and Table 4-2 were reported in CARMMS 2.0.

Table 4-2. Combined Source apportionment post-processing source Groups with separate AQ/AQRV impacts at Class I and sensitive Class II areas disclosed for the 2025 emission scenarios in CARMMS 2.0.

Reported Source Category	Definition	CAMx source group(s)
X	Total new federal O&G in CO	Sum of 2 - 13
Y	New total CRVFO	4 + 5
Z	New total RGFO	10+11+12+13
A1	All new O&G in CO plus new non-federal FFO	X + 14 + 16
A2	New federal O&G + new Mining in CO (R in CARMMS 1.5)	X + 18
A3	New federal O&G + new non-federal O&G + Mining in CO (S in CARMMS 1.5; approximate as it also includes new non-fed FFO)	A1 + 18
A4	All EGUs in CO and NM	21 + 22
A5	2025 BC	BC tracer
A6	2025 Total	2025 Core model output
A7	2011 Total	2011 Core model output
X1	Total new federal O& G in CO using Brute-Force zero-out run	Difference between A7 and zero-out run

The 35 Source Groups listed in Table 4-1 and Table 4-2 consist of the following sources:

- (A) Natural emissions (biogenic, fires, lightning, WBD and sea salt).
- (B-O) New Federal O&G from each of the 14 BLM Planning Areas as shown in Figure 4-1.
- (O) New Federal O&G from the New Mexico Farmington Field Office.
- (P) Combined future non-Federal O&G from 14 BLM Field Office Planning Areas.
- (Q) Combined existing O&G from BLM Planning Areas.
- (R) Combined mining emissions from BLM Planning Areas.

¹⁴ C [ppm] = C [$\mu\text{g}/\text{m}^3$] / (40.9 x MW), where MW = molecular weight in g/mole. This formula assumes 1 atmosphere pressure and 298 K temperature. <http://www.colorado.gov/airquality/permits/guide.pdf>

(S)	All O&G in 12 km domain outside the BLM Planning Areas of CO and NMFFO
(T)	Remaining anthropogenic emissions (on-road and non-road mobile, non-EGU point and area sources everywhere in 12 km domain).
(U-W)	Coal (U) and O&G (V) EGUs in Colorado and New Mexico, and all other EGUs in the 12 km domain (W).
(X)	Total new Federal O&G in Colorado.
(Y)	Total emissions from Colorado River Valley FO (CRVFO)
(Z)	Total emissions from RGFO (#1 - #4)
(A1)	All new O&G in CO plus new non-federal FFO (doesn't include new fed FFO), i.e., New federal O&G in CO + New SUIT shale + New state/private (non-fed) O&G in Colorado and FFO.
(A2)	New federal O&G and new Mining in CO.
(A3)	Total emissions from new federal O&G, new non-federal O&G and new Mining in CO (this is approximate as it also includes new non-fed FFO).
(A4)	All EGUs in CO and NM.
(A5)	Contributions from 2025 boundary conditions (BC), i.e., sources outside the 12 km domain.
(A6)	All emissions from the 2025 CAMx simulation (total concentrations).
(A7)	All emissions from the 2011 CAMx simulation (total concentrations).
(X1)	Total new federal O& G in CO using Brute-Force zero-out run (calculated as the difference between 2025 CAMx total concentrations and the zero-out run for each of the High, Low and Medium scenarios). It is equivalent to X but by using a different modeling approach.

Table 4-3 shows the national and state ambient air quality standards and PSD concentration increments that are used in the air quality impact assessment.

Table 4-3. Applicable National and State Ambient Air Quality Standards and PSD concentration increments (bold indicates units in which standard was defined, conversion to ppm/ppb following CDPHE modeling guidance).

Pollutant/Averaging Time	NAAQS	CAAQS ¹³	NMAAQs ¹⁴	PSD Class I Increment ¹	PSD Class II Increment ¹
CO					
1-hour ²	35 ppm 40,000 µg/m ³	--	13.1 ppm 1,100 µg/m ³	--	--
8-hour ²	9 ppm 10,000 µg/m ³	--	8.7 ppm 10,000 µg/m ³	--	--
NO₂					
1-hour ³	100 ppb 188 µg/m ³	--	--	--	--
24-hour	--	--	0.10 ppm 1,953 µg/m ³	--	--
Annual ⁴	53 ppb 100 µg/m ³	--	0.05 ppm 98 µg/m ³	2.5 µg/m ³	25 µg/m ³
O₃					
8-hour ⁵	0.070 ppm 137 µg/m ³	--	--	--	--
PM₁₀					
24-hour ⁶	150 µg/m³	--	--	8 µg/m ³	30 µg/m ³
Annual ⁷	--	--	--	4 µg/m ³	17 µg/m ³
PM_{2.5}					
24-hour ⁸	35 µg/m³	--	--	2 µg/m ³	9 µg/m ³
Annual ⁹	12 µg/m³	--	--	1 µg/m ³	4 µg/m ³
SO₂					
1-hour ¹⁰	75 ppb 196 µg/m ³	--	--		
3-hour ¹¹	0.5 ppm 1,300 µg/m ³	700 µg/m³	--	25 µg/m ³	512 µg/m ³
24-hour ¹²	--	--	0.10 ppm 262 µg/m ³	5 µg/m ³	91 µg/m ³
Annual ⁴	--	--	0.02 ppm 52 µg/m ³	2 µg/m ³	20 µg/m ³

1. The PSD demonstrations serve information purposes only and do not constitute a regulatory PSD increment consumption analysis.
2. No more than one exceedance per calendar year; for NMAAQs - No more than one exceedance per consecutive 12 months
3. 98th percentile, averaged over 3 year; for NMAAQs - not to be exceeded more than once over any 12 consecutive months
4. Annual mean not to be exceeded; for NMAAQs - arithmetic average over any four consecutive quarters not to be exceeded
5. Fourth-highest daily maximum 8-hour ozone concentrations in a year, averaged over 3 years
6. Not to be exceeded more than once per calendar year on average over 3 years.
7. 3 year average of the arithmetic means over a calendar year
8. 98th percentile, averaged over 3 years
9. Annual mean, averaged over 3 years, NAAQS promulgated December 14, 2012
10. 99th percentile of daily maximum 1-hour concentrations in a year, averaged over 3 years
11. No more than one exceedance per calendar year (secondary NAAQS) and no more than one exceedance in 12 consecutive months (CAAQS)
12. For areas in New Mexico not within 3.5 miles of the Chino Mines Company
13. <http://www.colorado.gov/cs/Satellite/CDPHE-Main/CBON/1251601911433>
14. <http://www.nmcpr.state.nm.us/nmac/parts/title20/20.002.0003.htm>

4.3 Class I and Sensitive Class II Areas for Analysis

The AQ/AQRV impacts due to O&G development on Federal lands within the Colorado BLM Planning Areas were assessed for the Class I areas and sensitive Class II areas identified in CARMMS 1.0/1.5 (Ramboll Environ and Kleinfelder, 2016a, Parker and Morris, 2014) within the CARMMS 2.0 12/4 km modeling domain. GIS analysis was performed to determine the grid cell definition of the identified Class I/II areas within the CARMMS 2.0 12/4 km modeling domain. Sensitive lakes in the region were also identified.

4.3.1 Final Class I and Sensitive Class II Areas

The Class I areas where air quality and AQRV impacts were calculated within the 12/4 km CARMMS 2.0 modeling domain are displayed in Figure 4-2 and listed in Table 4-4. The sensitive Class II areas used in the CARMMS post-processing are displayed in Figures 4-3a – 4-3c and listed in Table 4-5. Note that several of the Class I areas are portions of a sensitive Class II area. In total, the CARMMS modeling results were post-processed using 26 and 58 Class I and sensitive Class II areas, respectively. Details on how the sensitive Class II areas were defined are provided in Parker and Morris (2014). Note that the Colorado side of Dinosaur National Monument is considered PSD Class I for just SO₂. Sensitive lakes in the region where acid neutralizing capacity (ANC) calculations are made are listed in Table 4-6.

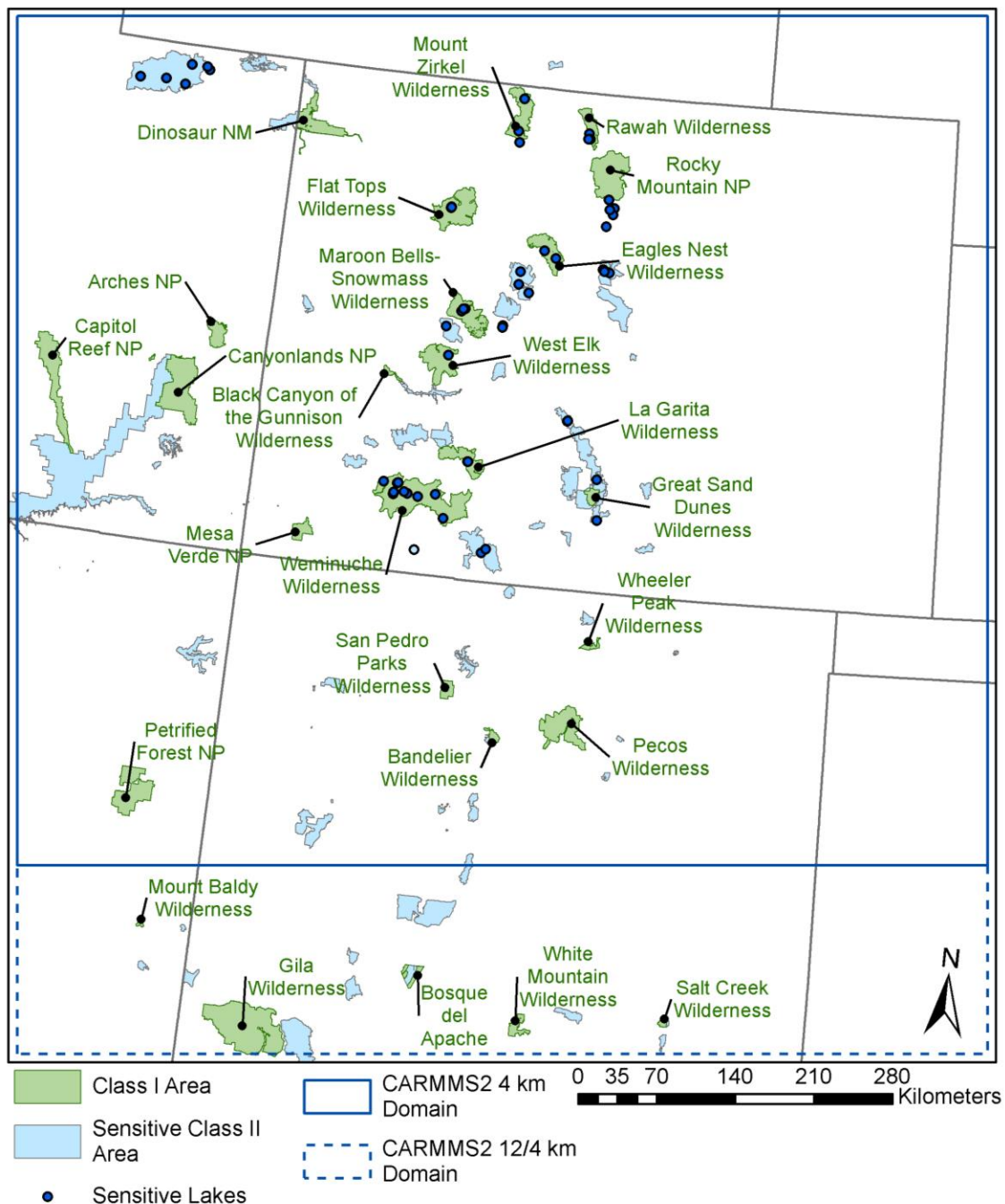


Figure 4-2. Locations of Class I (light green) and sensitive Class II (light blue) areas where air quality and AQRV impacts were assessed as well as sensitive lakes (black dots) with ANC calculations. Class I areas are labeled, while sensitive Class II areas and sensitive lakes are not.

Table 4-4. List of Class I Areas for Impact Analysis.

Class I	State	Owner
Arches NP	UT	NPS
Bandelier Wilderness	NM	NPS
Black Canyon of the Gunnison Wilderness	CO	NPS
Bosque del Apache	NM	FWS
Canyonlands NP	UT	NPS
Capitol Reef NP	UT	NPS
Dinosaur NM ¹	CO	NPS
Eagles Nest Wilderness	CO	USFS
Flat Tops Wilderness	CO	USFS
Gila Wilderness	NM	USFS
Great Sand Dunes Wilderness	CO	NPS
La Garita Wilderness	CO	USFS
Maroon Bells-Snowmass Wilderness	CO	USFS
Mesa Verde NP	CO	NPS
Mount Baldy Wilderness	AZ	USFS
Mount Zirkel Wilderness	CO	USFS
Pecos Wilderness	NM	USFS
Petrified Forest NP	AZ	NPS
Rawah Wilderness	CO	USFS
Rocky Mountain NP	CO	NPS
Salt Creek Wilderness	NM	FWS
San Pedro Parks Wilderness	NM	USFS
Weminuche Wilderness	CO	USFS
West Elk Wilderness	CO	USFS
Wheeler Peak Wilderness	NM	USFS
White Mountain Wilderness	NM	USFS

1. The Colorado side of Dinosaur NM is PSD Class I for SO₂

Sensitive Class II Areas - Wilderness

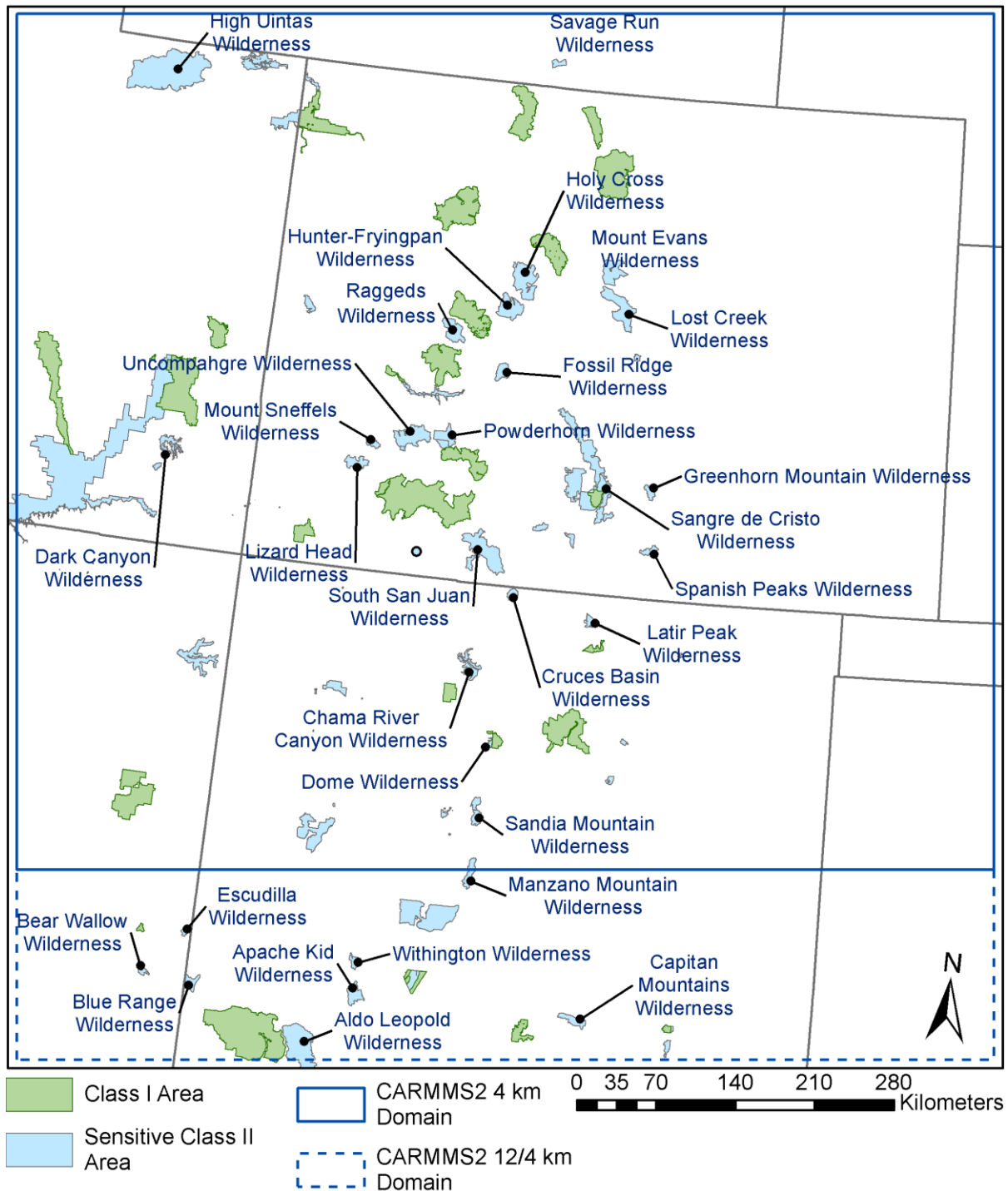


Figure 4-3a. Sensitive Class II wilderness areas for the CARMMS analysis labeled. Class I areas and non-wilderness sensitive Class II areas unlabeled.

Sensitive Class II Areas - National Wildlife Refuge

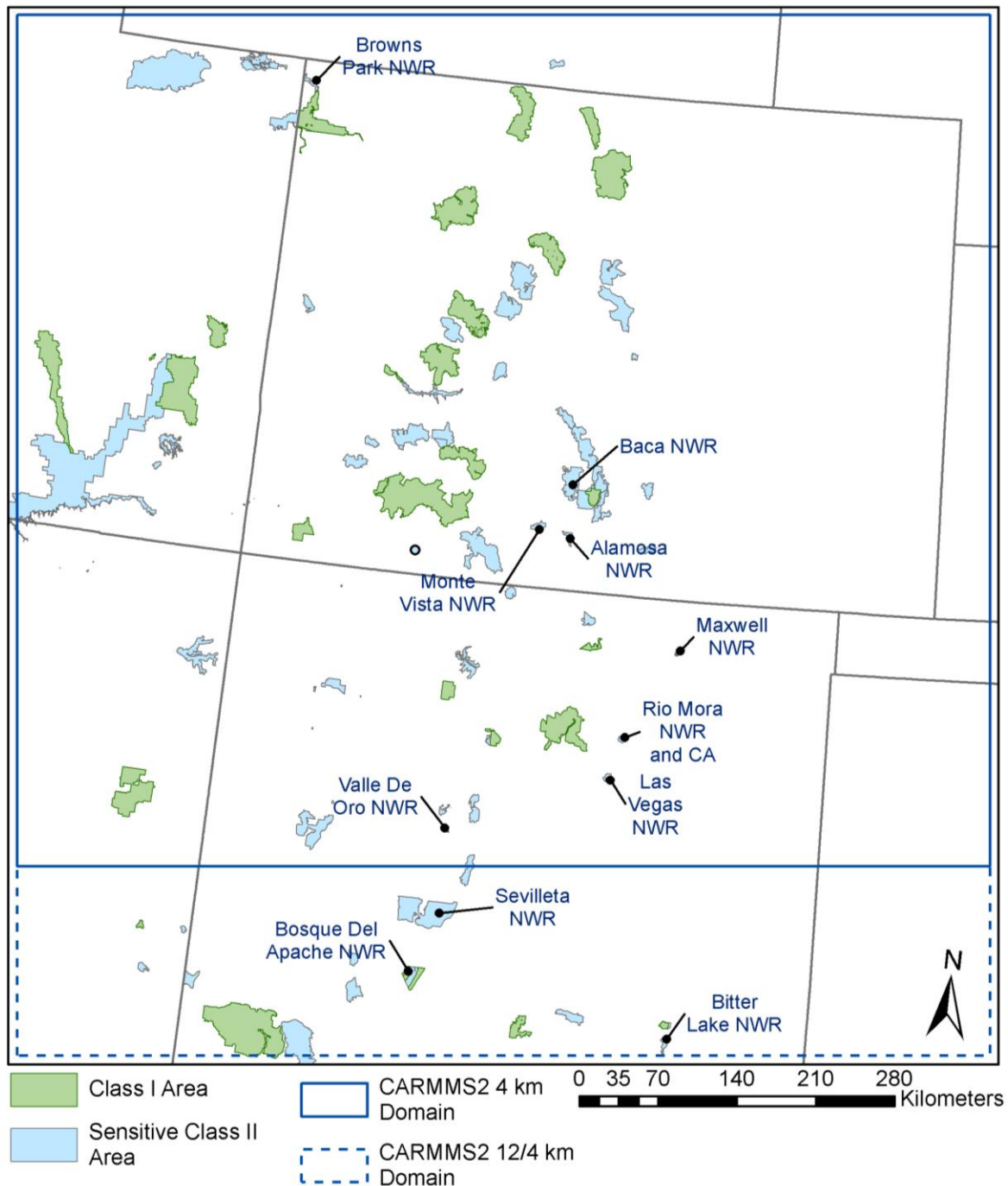


Figure 4-3b. National Wildlife Refuge sensitive Class II areas for the CARMMS analysis labeled. Class I area and non-National-Wildlife-Refuge Class II areas displayed but not labeled.

Sensitive Class II Areas - Other

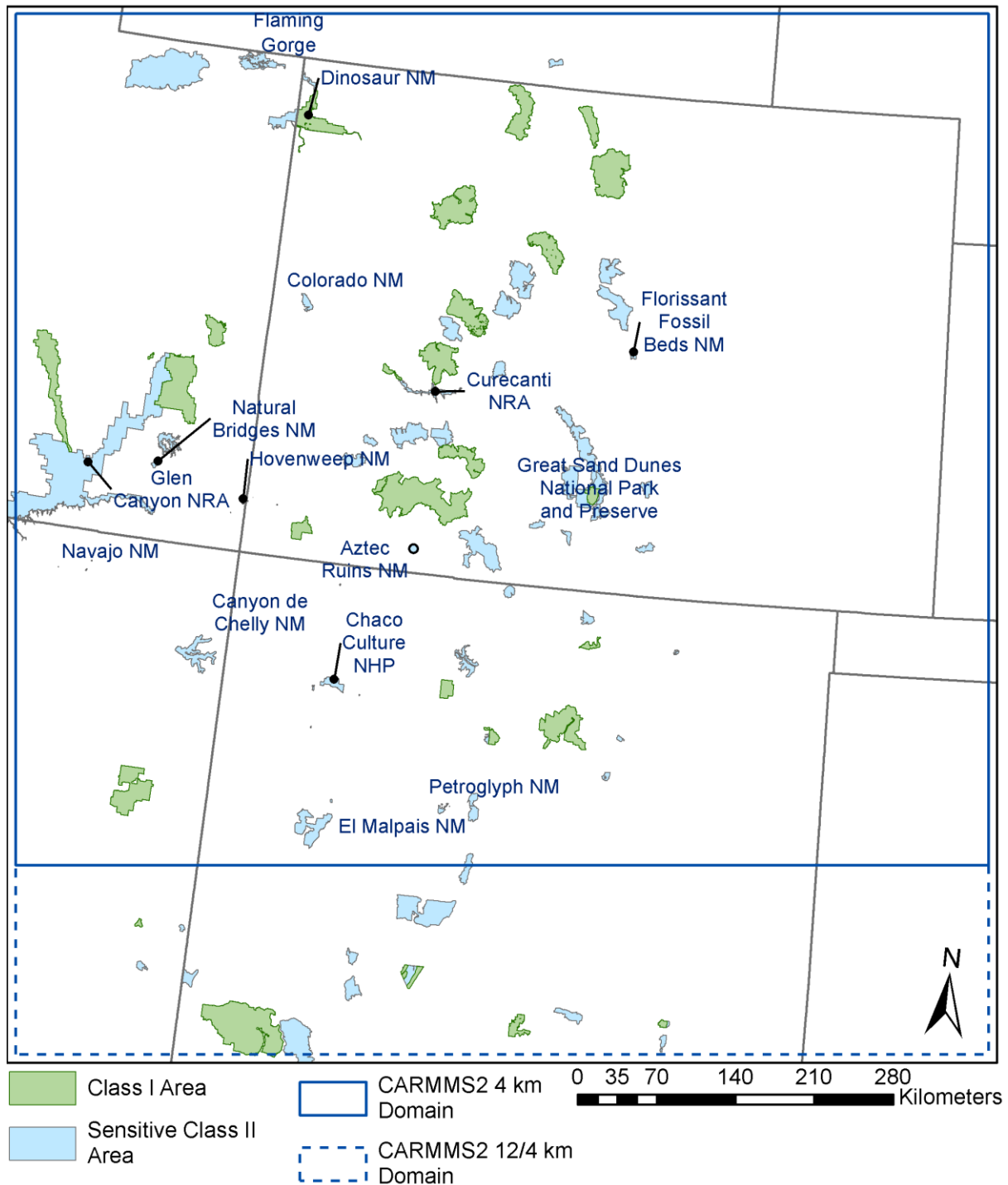


Figure 4-3c. Other sensitive Class II areas for the CARMMS analysis labeled. Class I areas and Class II areas shown in Figure 4-3a and Figure 4-3b are also shown but not labeled.

Table 4-5. Sensitive Class II areas where air quality and AQRV impacts were assessed.

Class II	State	Owner
Alamosa National Wildlife Refuge	CO	FWS
Aldo Leopold Wilderness	NM	USFS
Apache Kid Wilderness	NM	USFS
Aztec Ruins NM	NM	NPS
Baca National Wildlife Refuge	CO	FWS
Bear Wallow Wilderness	AZ	USFS
Bitter Lake National Wildlife Refuge	NM	FWS
Blue Range Wilderness	NM	USFS
Bosque Del Apache National Wildlife Refuge	NM	FWS
Browns Park National Wildlife Refuge	CO	FWS
Canyon de Chelly NM	AZ	NPS
Capitan Mountains Wilderness	NM	USFS
Chaco Culture NHP	NM	NPS
Chama River Canyon Wilderness	NM	USFS
Chimney Rock NM	CO	USFS
Colorado NM	CO	NPS
Cruces Basin Wilderness	NM	USFS
Curecanti NRA	CO	NPS
Dark Canyon Wilderness	UT	USFS
Dinosaur NM	CO	NPS
Dome Wilderness	NM	USFS
El Malpais NM	NM	NPS
Escudilla Wilderness	AZ	USFS
Flaming Gorge	UT	USFS
Florissant Fossil Beds NM	CO	NPS
Fossil Ridge Wilderness	CO	USFS
Glen Canyon NRA	UT	NPS
Great Sand Dunes National Park	CO	NPS
Great Sand Dunes National Preserve	CO	NPS
Greenhorn Mountain Wilderness	CO	USFS
High Uintas Wilderness	UT	USFS
Holy Cross Wilderness	CO	USFS
Hovenweep NM	CO	NPS
Hunter-Fryingpan Wilderness	CO	USFS
Las Vegas National Wildlife Refuge	NM	FWS
Latir Peak Wilderness	NM	USFS
Lizard Head Wilderness	CO	USFS
Lost Creek Wilderness	CO	USFS

Class II	State	Owner
Manzano Mountain Wilderness	NM	USFS
Maxwell National Wildlife Refuge	NM	FWS
Monte Vista National Wildlife Refuge	CO	FWS
Mount Evans Wilderness	CO	USFS
Mount Sneffels Wilderness	CO	USFS
Natural Bridges NM	UT	NPS
Navajo NM	AZ	NPS
Petroglyph NM	NM	NPS
Powderhorn Wilderness	CO	USFS
Raggeds Wilderness	CO	USFS
Rio Mora National Wildlife Refuge and Conservation Area	NM	FWS
Sandia Mountain Wilderness	NM	USFS
Sangre de Cristo Wilderness	CO	USFS
Savage Run Wilderness	WY	USFS
Sevilleta National Wildlife Refuge	NM	FWS
South San Juan Wilderness	CO	USFS
Spanish Peaks Wilderness	CO	USFS
Uncompahgre Wilderness	CO	USFS
Valle De Oro National Wildlife Refuge	NM	FWS
Withington Wilderness	NM	USFS

Table 4-6. Sensitive lakes where ANC calculations were made.

Lake	National Forest	Wilderness Area
Brooklyn Lake	White River	Collegiate Peaks
Tabor Lake	White River	Collegiate Peaks
Booth Lake	White River	Eagles Nest
Upper Willow Lake	White River	Eagles Nest
Ned Wilson Lake	White River	Flat Tops
Upper Ned Wilson Lake	White River	Flat Tops
Lower NWL Packtrail Pothole	White River	Flat Tops
Upper NWL Packtrail Pothole	White River	Flat Tops
Walk Up Lake	Ashley	--
Bluebell Lake	Ashley	High Uintas
Dean Lake	Ashley	High Uintas
No Name (Utah, Duchesne – 4D2-039)	Ashley	High Uintas
Upper Coffin Lake	Ashley	High Uintas
Fish Lake	Wasatch-Cache	High Uintas
Blodgett Lake, Colorado	White River	Holy Cross
Upper Turquoise Lake	White River	Holy Cross
Upper West Tennessee Lake	San Isabel	Holy Cross
Blue Lake (Colorado; Boulder – 4E1-040)	Arapaho and Roosevelt	Indian Peaks
Crater Lake	Arapaho and Roosevelt	Indian Peaks
King Lake (Colorado; Grand – 4E1-049)	Arapaho and Roosevelt	Indian Peaks
No Name Lake (Colorado; Boulder – 4E1-055)	Arapaho and Roosevelt	Indian Peaks
Upper Lake	Arapaho and Roosevelt	Indian Peaks
Small Lake Above U-Shaped Lake	Rio Grande	La Garita
U-Shaped Lake	Rio Grande	La Garita
Avalanche Lake	White River	Maroon Bells
Capitol Lake	White River	Maroon Bells
Moon Lake (Upper)	White River	Maroon Bells
Upper Middle Beartrack Lake	Arapaho and Roosevelt	Mount Evans
Abyss Lake	Pike and San Isabel	Mount Evans
Frozen Lake	Pike and San Isabel	Mount Evans
North Lake	Pike and San Isabel	Mount Evans
South Lake	Pike and San Isabel	Mount Evans
Lake Elbert	Medicine Bow-Routt	Mount Zirkel
Seven Lakes (LG East)	Medicine Bow-Routt	Mount Zirkel

Lake	National Forest	Wilderness Area
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Summit Lake	Medicine Bow-Routt	Mount Zirkel
Deep Creek Lake	Gunnison	Raggeds
Island Lake	Arapaho and Roosevelt	Rawah
Kelly Lake	Arapaho and Roosevelt	Rawah
Rawah Lake #4	Arapaho and Roosevelt	Rawah
Crater Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo
Lower Stout Lake	San Isabel	Sangre de Cristo
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo
Upper Stout Lake	San Isabel	Sangre de Cristo
Glacier Lake (Colorado)	San Juan-Rio Grande	South San Juan
Lake South of Blue Lakes	San Juan-Rio Grande	South San Juan
Big Eldorado Lake	San Juan-Rio Grande	Weminuche
Four Mile Pothole	San Juan-Rio Grande	Weminuche
Lake Due South of Ute Lake	San Juan-Rio Grande	Weminuche
Little Eldorado	San Juan-Rio Grande	Weminuche
Little Granite Lake	San Juan-Rio Grande	Weminuche
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche
Middle Ute Lake	San Juan-Rio Grande	Weminuche
Small Pond Above Trout Lake	San Juan-Rio Grande	Weminuche
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche
Upper Sunlight Lake	San Juan-Rio Grande	Weminuche
West Snowdon Lake	San Juan-Rio Grande	Weminuche
White Dome Lake	San Juan-Rio Grande	Weminuche
South Golden Lake	Grand Mesa, Uncompahgre and Gunnison	West Elk

4.3.2 Class I and Sensitive Class II Area Grid Cell Assignments

Determining the grid cells that represent the Class I/II areas was achieved with Graphical Information System (GIS) software, and was performed by intersecting the CAMx model grid cells with GIS shapefiles that define the Class I/II boundaries. Different GIS tools are available to perform the intersection that assigns a Class I/II designation to each grid cell, and different input shapefiles defining the boundaries are also available.

To generate the grid cells for the final analysis, we used official Class I boundary shapefiles that are available for download from the NPS website¹⁵. The GIS tool “spatial join” was used to assign a Class I/II area to each CAMx grid cell if any part of the Class I/II area intersects the grid cell. Then, a cell area threshold was applied to remove those grid cells in which the Class I/II area made up less than 5% of the total cell area. However, the threshold was only applied if the Class I/II area would still be represented by other grid cells. In other words, the threshold was

¹⁵ <http://www.nature.nps.gov/air/maps/classiloc.cfm>

not applied to areas whose geographical extent was too small to comprise more than 5% of any grid cell, such as the Aztec Ruins NM. In addition, for the final processing, attention was paid to grid cells that cover more than one Class I/II area, in those cases, a particular grid cell was used twice to represent 2 different neighboring Class I/II areas.

4.4 Ambient Concentration Analysis using Absolute Modeling Results

Modeled concentrations predicted by the CAMx due to all sources were compared against national and state standards (NAAQS, CAAQS and NMAAQs) throughout the 4 km modeling domain. When exceedances of the ozone or PM_{2.5} NAAQS are estimated, the APCA and PSAT source apportionment results was used to determine the contribution of emissions from each of the Source Groups to determine the major cause of the modeled exceedance. The incremental air quality concentration contribution due to emissions from oil and gas on Federal lands at Class I and sensitive Class II areas for each BLM planning area were compared to applicable PSD increments (see Table 4-3). The PSD demonstrations are for information only and are not regulatory PSD Increment consumption analyses, which would be completed as necessary by the relevant state or other agency.

4.5 Ambient Concentration Analysis using Relative Modeling Results

EPA's modeling guidance recommends using the PGM modeling results in a relative fashion when comparing future year modeling results to the ozone and PM_{2.5} NAAQS (EPA, 2007). The relative change in the PGM concentrations between the current and future year simulations are used to scale the observed current year ozone or PM_{2.5} Base Design Value (DVB) to obtain a projected future year Design Value (DVF). The model derived scaling factors are called Relative Response Factors (RRFs) and are based on the ratio of future year to current year modeling results:

$$DVF = DVB \times RRF$$

EPA's PGM modeling guidance provides recommended procedures for calculating DVBs and RRFs (EPA, 2007) that have been implemented in EPA's Modeled Attainment Test Software (MATS¹⁶; Abt, 2012). The MATS projection tool was used with the CAMx 2011 Base Case and 2025 High, Low and Medium Development Scenarios modeling results to project future year ozone DVFs that were compared to the NAAQS. MATS also has a capability of projecting PM_{2.5} DVFs but there is much less observed PM_{2.5} data in the region so such projections would be extremely limited, so MATS was not used for PM_{2.5}. The MATS default settings for making future year ozone projections were used that includes using a DVB based on an average of three-years of Design Values (DVs) centered on the Base Case modeling year (2011) and constructing RRFs using at least 10 days of modeling results. As the Base Case year is 2011, then this means using a DVB based on DVs from the following 3-year periods, 2009-2011, 2010-2012 and 2011-2013.

4.6 Visibility Analysis

Visibility impacts were calculated for new oil and gas and mining emissions on Federal lands within each BLM Planning Areas as well as for cumulative emissions sources. The approach used the incremental concentrations as quantified by the CAMx PSAT tool simulation of oil and gas and mining activities within each BLM planning area. Changes in light extinction from CAMx

¹⁶ http://www.epa.gov/ttn/scram/modelingapps_mats.htm

model concentration increments due to emissions from oil and gas and other activity emissions were calculated for each day at grid cells that intersect Class I and sensitive Class II areas within the 12/4 km modeling domain (see Section 4.3.2). The FLAG (2010) procedures were used in the incremental BLM planning area-specific visibility assessment analysis.

The visibility evaluation metric used in this analysis is based on the Haze Index which is measured in deciview (dv) units and is defined as follows:

$$HI = 10 \times \ln[b_{\text{ext}}/10]$$

b_{ext} is the atmospheric light extinction measured in inverse megameters (Mm^{-1}) and is calculated primarily from atmospheric concentrations of particulates. A more intuitive measure of haze is visual range (VR), which is defined as the distance at which a large black object just disappears from view, and is measured in km. Visual range is related to b_{ext} by the formula $VR = 3912 / b_{\text{ext}}$. Visual range will not be used as a threshold in the analysis, but could be back-calculated from extinction to give a more easily understood visibility metric.

The incremental concentrations due to BLM planning area emissions were added to background concentrations in the extinction equation (b_{ext}) and the difference between the Haze Index with added BLM planning area concentrations to the Haze Index based solely on background concentrations is calculated. This quantity is the change in Haze Index, which is referred to as “delta deciview” (Δdv) :

$$\Delta dv = 10 \times \ln[b_{\text{ext(BLM+background)}}/10] - 10 \times \ln[b_{\text{ext(background)}}/10]$$

$$\Delta dv = 10 \times \ln[b_{\text{ext(BLM+background)}}/b_{\text{ext(background)}}]$$

Here $b_{\text{ext(BLM+background)}}$ refers to atmospheric light extinction due to oil and gas and other activities in each BLM planning area plus background concentrations, and $b_{\text{ext(background)}}$ refers to atmospheric light extinction due to background concentrations only.

For each individual BLM Planning Area, the estimated visibility degradation at the Class I areas and sensitive Class II areas due to new O&G emissions on Federal lands are presented in terms of the number of days that exceed a threshold change in deciview (Δdv) relative to background conditions. In the next section we describe the method for calculating the extinction, b_{ext} .

4.6.1 IMPROVE Reconstructed Mass Extinction Equations

The FLAG (2010) procedures for evaluating visibility impacts at Class I areas use the revised IMPROVE reconstructed mass extinction equation to convert PM species in μgm^{-3} to light extinction (b_{ext}) in inverse megameters (Mm^{-1}) as follows:

$$b_{\text{ext}} = b_{\text{SO}_4} + b_{\text{NO}_3} + b_{\text{EC}} + b_{\text{OCM}} + b_{\text{Soil}} + b_{\text{PMC}} + b_{\text{SeaSalt}} + b_{\text{Rayleigh}} + b_{\text{NO}_2}$$

where

$$b_{\text{SO}_4} = 2.2 \times f_s(\text{RH}) \times [\text{Small Sulfate}] + 4.8 \times f_L(\text{RH}) \times [\text{Large Sulfate}]$$

$$b_{NO_3} = 2.4 \times f_s(RH) \times [\text{Small Nitrate}] + 5.1 \times f_L(RH) \times [\text{Large Nitrate}]$$

$$b_{OCM} = 2.8 \times [\text{Small Organic Mass}] + 6.1 \times [\text{Large Organic Mass}]$$

$$b_{EC} = 10 \times [\text{Elemental Carbon}]$$

$$b_{Soil} = 1 \times [\text{Fine Soil}]$$

$$b_{CM} = 0.6 \times [\text{Coarse Mass}]$$

$$b_{SeaSalt} = 1.7 \times f_{SS}(RH) \times [\text{Sea Salt}]$$

$$b_{Rayleigh} = \text{Rayleigh Scattering (Site-specific)}$$

$$b_{NO_2} = 0.33 \times [NO_2 \text{ (ppb)}] \text{ \{or as: } 0.1755 \times [NO_2 \text{ (}\mu\text{g/m}^3\text{)}]\text{ \}}$$

$f(RH)$ are relative humidity adjustment factors that account for the fact that sulfate, nitrate and sea salt aerosols are hygroscopic and are more effective at scattering radiation at higher relative humidity. FLAG (2010) recommends using monthly average $f(RH)$ values rather than the hourly averages recommended in the previous FLAG (2000) guidance document in order to moderate the effects of extreme weather events on the visibility results.

The revised IMPROVE equation treats “large sulfate” and “small sulfate” separately because large and small aerosols affect an incoming beam of light differently. However, the IMPROVE measurements do not separately measure large and small sulfate; they measure only the total $PM_{2.5}$ sulfate. Similarly, CAMx writes out a single concentration of particulate sulfate for each grid cell. Part of the definition of the new IMPROVE equation is a procedure for calculating the large and small sulfate contributions based on the magnitude of the model output sulfate concentrations; the procedure is documented in FLAG (2010). The sulfate concentration magnitude is used as a surrogate for distinguishing between large and small sulfate concentrations. For a given grid cell, the large and small sulfate contributions are calculated from the model output sulfate (which is the “Total Sulfate” referred to in the FLAG (2010) guidance) as:

For Total Sulfate < 20 $\mu\text{g/m}^3$:

$$[\text{Large Sulfate}] = ([\text{Total Sulfate}] / 20 \mu\text{g/m}^3) \times [\text{Total Sulfate}]$$

For Total Sulfate $\geq 20 \mu\text{g/m}^3$:

$$[\text{Large Sulfate}] = [\text{Total Sulfate}]$$

For all values of Total Sulfate:

$$[\text{Small Sulfate}] = [\text{Total Sulfate}] - [\text{Large Sulfate}]$$

The procedure is identical for nitrate and organic mass. Sulfate, nitrate and organic mass concentrations for the western U.S. are expected to be mainly in the small fraction.

The PSAT source apportionment algorithm does not separately track NO₂ concentrations but instead tracks total reactive nitrogen (RGN) that consist mainly of NO plus NO₂. Thus for each hour and each grid cell representing a Class I/II area, a Source Group's incremental PSAT RGN contribution is converted to NO₂ by multiplying by the total (all emissions) CAMx model NO₂/RGN concentration ratio, which is then used in the IMPROVE visibility equation.

Although sodium and particulate chloride are treated in the CAMx core model, these species are not carried in the CAMx PSAT tool; neglecting sea salt in the visibility calculations in the 4 km CARMMS impact assessment domains does not compromise the accuracy of the analysis as IMPROVE measurements show that sea salt concentrations are negligible in this inland area and there would be no sea salt associated with any of the O&G emissions.

Predicted daily average modeled concentrations due to each BLM planning area for grid cells containing Class I and sensitive Class II area receptors were processed using the revised IMPROVE reconstructed mass extinction equation FLAG (2010) to obtain changes in b_{ext} at each sensitive receptor area which are then converted to deciview and reported.

The FLAG (2010) method was used to estimate the visibility impacts from each Colorado and northern New Mexico BLM Planning Area. This method used the revised IMPROVE equation together with annual average natural conditions (see Table 6 in FLAG, 2010) and monthly relative humidity factors for each Class I area (see Tables 7-9 in FLAG, 2010). The Δdv was calculated for each grid cell that overlaps a Class I or sensitive Class II area for each day of the annual CAMx run. The highest Δdv across all grid cells overlapping a Class I or sensitive Class II area was selected to represent the daily value at that Class I/II area. Visibility impacts due to new O&G emissions on Federal lands within each BLM Planning Areas that are more than 0.5 and 1.0 dv are reported.

4.6.2 Cumulative Visibility

The cumulative visibility impacts due to the development of oil and gas and other (e.g., mining) activities on all BLM Planning Areas were assessed following the recommendations from the FWS and NPS that was outlined in their February 10, 2012 letter to the Wyoming Department of Environmental Quality on recommended cumulative visibility method for the Continental Divide-Creston gas infill development EIS (FWS and NPS, 2012) and subsequent conversations with the FLMs. This approach is based on an abbreviated regional haze rule method that estimates the future year visibility at Class I and sensitive Class II areas for the average of the Worst 20% (W20%) and Best 20% (B20%) visibility days with and without the effects of the cumulative emissions on visibility impairment. The cumulative visibility impacts used CAMx model output from the 2011 Base Case and 2025 emissions scenarios in conjunction with monitoring data to produce cumulative visibility impacts at each Class I area in the CARMMS domain. EPA's Modeled Attainment Test Software (MATS¹⁷) was used to make the 2025 visibility projections for the W20% and B20% days. The basic steps in the recommended cumulative visibility method are as follows (FWS and NPS, 2012):

¹⁷ http://www.epa.gov/ttn/scram/modelingapps_mats.htm

5. Calculate the observed average 2011 current year cumulative visibility impact using the Haze Index (HI, in deciviews) at each Class I or associated sensitive Class II area to determine the 20% of days with the worst and 20% of days with the best visibility. The intent is to incorporate 5 years of monitoring data surrounding the 2011 Base Case year, which would include 2009-2013. MATS uses the IMPROVE data associated with each Class I area and modeling results at the location of the IMPROVE monitoring site.
2. Estimate the relative response factors (RRFs) for each component of PM_{2.5} and for coarse mass (CM) corresponding to the new IMPROVE visibility algorithm using the CAMx 2011 and 2025 model output.
3. Using the RRFs and ambient data, calculate 2025 future-year daily concentration data for the B20% and W20% days using the CAMx 2011 Base Case and 2025 standard model concentration estimates and PSAT source apportionment modeling results two ways:
4. 2025 Total Emissions: Use total 2025 High, Low and Medium Development Scenario CAMx concentration results due to all emissions;
5. 2025 No Cumulative Emissions: Use PSAT source apportionment results to eliminate contributions of PM concentrations associated with combined emission scenarios corresponding to Source Groups X, A1, A2, A3, A4, and X1 in Table 4-2.
6. Use the information in step 3 to calculate the average 2025 visibility for the 20% Best and 20% Worst visibility days and the 2025 emissions.
7. Assess the average differences in cumulative visibility impacts for the four combined scenarios and also compare with the current observed Baseline visibility conditions.

4.7 Sulfur and Nitrogen Deposition

CAMx-predicted wet and dry fluxes of sulfur- and nitrogen-containing species were processed to estimate total annual sulfur (S) and nitrogen (N) deposition values at each Class I and sensitive Class II area as well as at each acid sensitive lake. The Maximum annual S and N deposition values from any grid cell that intersects a Class I or sensitive Class II receptor area was used to represent deposition for that area, in addition to the Average annual deposition values of all grid cells that intersect a Class I or sensitive Class II receptor area. Maximum and Average predicted S and N deposition impacts were estimated separately for each BLM planning area and together across all BLM planning areas using the Source Groups in Table 4-2c.

Nitrogen deposition impacts were calculated by taking the sum of the nitrogen contained in the fluxes of all nitrogen species modeled by the CAMx PSAT source apportionment tool. CAMx species used in the nitrogen deposition flux calculation are: reactive gaseous nitrate species, RGN (NO, NO₂, NO₃ radical, HONO, N₂O₅), TPN (PAN, PANX, PNA), organic nitrates (NTR), particulate nitrate formed from primary emissions plus secondarily formed particulate nitrate (NO₃), gaseous nitric acid (HNO₃), gaseous ammonia (NH₃) and particulate ammonium (NH₄).

CAMx species used in the sulfur deposition calculation are primarily sulfur dioxide emissions (SO_2) and particulate sulfate ion from primary emissions plus secondarily formed sulfate (SO_4).

FLAG (2010) recommends that applicable sources assess impacts of nitrogen and sulfur deposition at Class I areas. This guidance recognizes the importance of establishing critical deposition loading values ("Critical Loads") for each specific Class I area as these Critical Loads are completely dependent on local atmospheric, aquatic and terrestrial conditions and chemistry. Critical Load thresholds are essentially a level of atmospheric pollutant deposition below which negative ecosystem effects are not likely to occur. FLAG (2010) does not include any Critical Load levels for specific Class I areas and refers to site-specific critical load information on FLM websites for each area of concern. This guidance does, however recommend the use of deposition analysis thresholds (DATs¹⁸) developed by the National Park Service and the Fish and Wildlife Service. The DATs represent screening level values for nitrogen and sulfur deposition for individual projects with deposition impacts below the DATs considered negligible. Note that DATs are Project-level thresholds. DAT have been established for both nitrogen and sulfur deposition and in western Class I areas they are 0.005 kilograms per hectare per year (kg/ha-yr) for both nitrogen and sulfur deposition. As a screening analysis, results for oil and gas and mining activities for each BLM planning area, which is Source Groups A through P were separately compared to the DATs. Comparison of deposition impacts from combined Source Groups to the DAT is not appropriate.

For the combined Source Groups and total 2011 and 2025 emissions Source Groups W and X, the annual nitrogen and sulfur deposition were compared against Critical Load values established for the Rocky Mountain region to assess total deposition impacts. The NPS has provided recent information on nitrogen critical load values applicable for Wyoming and Colorado Class I and sensitive Class II areas (NPS, 2014). For Class I and sensitive Class II areas in Wyoming a critical load value of 2.2 kg/ha-yr for nitrogen deposition (estimated from a wet deposition critical load value of 1.4 kg N/ha-yr) is applicable, based on research conducted by Saros et. al.(2010) in the eastern Sierra Nevada and Greater Yellowstone ecosystems. This is a critical load value that is protective of high elevation surface waters. For Colorado Class I and sensitive Class II areas (with the exception of Dinosaur National Monument) a critical load value 2.3 kg N/ha-yr is applicable for total nitrogen deposition, based on research conducted by Jill Baron (Baron 2006) that estimated 1.5 kg/ha-yr as a critical loading value for wet nitrogen deposition for high-elevation lakes in Rocky Mountain National Park, Colorado. For Dinosaur National Monument, which is an arid region, a nitrogen deposition critical load value is based on research conducted by Pardo et al. (2011) which concluded that the cumulative critical load necessary to protect shrublands and lichen communities in Dinosaur NM is 3 kg N/ha/year.

For sulfur deposition, the critical load threshold published by Fox et al. (Fox 1989) for total sulfur deposition of 5 kg/ha-yr, for the Bob Marshall Wilderness Area in Montana and Bridger Wilderness Area in Wyoming, was used as critical load threshold for each of the Class I and sensitive Class II areas.

¹⁸ <http://www.nature.nps.gov/air/Pubs/pdf/flag/nsDATGuidance.pdf>

In summary, we will compare the total annual sulfur and nitrogen deposition amounts for the cumulative Source Groups Q through X to the following Critical Load values:

Nitrogen

- Wyoming – 2.2 kg/ha-yr
- Colorado – 2.3 kg/ha-yr, except for Dinosaur Monument that will use 3.0 kg/ha-yr

Sulfur

- 5.0 kg/ha-yr – all areas

4.8 Acid Neutralizing Capacity

In addition to calculation of total deposition fluxes, an additional analysis was performed to assess the change in water chemistry associated with atmospheric deposition from BLM oil and gas and mining activities and cumulative sources for each of the sensitive lakes listed in Table 4-5. This analysis assesses the change in the acid neutralizing capacity (ANC) of sensitive lakes. An estimate of potential changes in ANC was made by following the procedure developed by the USFS Rocky Mountain Region (USFS, 2000). Predicted changes in ANC are compared with the threshold (10 percent change in ANC for lakes with background ANC values greater than 25 micro equivalents per liter [$\mu\text{eq/L}$], and no more than a 1 $\mu\text{eq/L}$ change in ANC for lakes with background ANC values equal to or less than 25 $\mu\text{eq/L}$). A list of sensitive lakes was obtained from the USFS (Table 4-5). The most recent lake chemistry background ANC data was obtained from the VIEWS website for each of the sensitive lakes in the 12/4 km CARMMS 2.0 modeling domain.

4.9 W126 Cumulative Ozone Exposure Index

Vegetation response to ozone as a stress to growth is correlated not only with absolute amount of ozone but also with the amount of time exposed during daytime photosynthesis. To quantify this stress, several ozone exposure metrics have been proposed as another secondary standard of ozone. These are Sum of ozone greater than 60 ppb (SUM60), Accumulated Ozone exposure over a Threshold of 40 ppb (AOT40), and Cumulative peak-weighted index (W126), and all of three metrics has the same unit of ppm-hours. Among them, W126 is reported as representing most realistically the vegetation's response to ozone using a sigmoidal weight function to ozone concentration.

There is no official threshold set by US EPA for the ozone exposure metrics while Canada and the United Nations Economic Commission for Europe (UN/ECE) have set thresholds for SUM60 and AOT40, respectively. EPA was taking comments on the annual W126 in the range of 13-17 ppm-hours and was also seeking comment on defining a target protection level of the annual W126 value as low as 7 to 13 ppm-hours. Clean Air Scientific Advisory Committee (CASAC) recommends the annual W126 level be within 7 to 15 ppm-hours.

To calculate W126, three steps as follows were taken:

1. Calculate daily W126 for 12 hour from 8 AM to 8 PM based on Local Standard Time.
2. Sum the daily W126 for consecutive 3 months from starting month of ozone season, April chosen in this project. Thus, the first 3-month sum includes April, May, and July. Continue getting the 3-month sum of daily W126 until the ending month of the 3 month becomes the end of ozone season, October selected in this project. Thus, the last 3-month sum includes August, September, and October.
3. Find maximum among the five three-month sums, and this is annual W126.

The official annual W126 based on observation is the average of three years. However, the CAMx run is conducted only for one year so only one year is used in this project.

5.0 2025 MODELING RESULTS

In this Chapter we present the CARMMS modeling results for the 2025 High, Low and Medium Development Scenarios following the procedures given in Chapter 4 using examples from the 35 Source Groups listed in Table 4-1 and Table 4-2. Electronic attachments are provided that contain modeling results for all of the Source Groups with summaries provided in this Chapter. In this Chapter we present results for:

- (X, X1) Total new O&G on Federal lands in BLM planning areas in CO, by CAMx source apportionment modeling (X) and Brute-Force approach (X1)

and one or more of the following Source Groups:

- (C) New O&G on Federal lands within the BLM White River Field Office Planning Area;
- (D) New O&G on Federal lands within the BLM Colorado River Valley Field Office (CRVFO) Planning Area;
- (J) New O&G on Federal lands within the BLM RGFO #1 (all area within the Denver / Front Range Ozone NAA) Planning Area;
- (P) Combined future O&G from non-Federal lands within the BLM Field Office Planning Areas;
- (Q) Combined existing Federal and non-Federal O&G from BLM Planning Areas;
- (S) All O&G (existing and new on Federal and non-Federal lands) in 12 km domain outside the BLM Planning Areas;
- (T) Remaining anthropogenic emissions (on-road and non-road mobile, non-EGU point and area sources everywhere in 12 km domain);
- (A1) All new O&G in CO plus new non-federal FFO;
- (A2) New federal O&G + new Mining in CO;
- (A3) New federal O&G + new non-federal O&G + Mining in CO;
- (A4) All EGUs in CO and NM.

The contributions from the rest of the Source Groups are provided in the interactive electronic attachments.

5.1 PSD Pollutant Concentration Impacts at Class I and Sensitive Class II Areas

Attachment A-1, A-2 and A-3 are three Excel spreadsheets that contain the contributions of emissions from each Source Group listed in Table 4-1 and Table 4-2 to pollutant concentrations at the 27 Class I (Table 4-4) and 58 sensitive Class II (Table 4-5) areas for the 2025 High, Low and Medium Development Scenarios, respectively. Results are presented for each PSD pollutant and averaging time given in Table 4-3. Attachment A contains two pivot table sheets:

The first pivot table sheet is “Summary” that lists the impacts of a user selected Source Group to all PSD pollutants across all Class I/II areas. It is controlled by selecting the Source Group in cell B1 and whether contributions of the maximum receptor or average across all receptors in a Class I/II area is desired in cell B2; we always select the “Maximum” option. If a concentration at a Class I or sensitive Class II area is above the, respectively, PSD Class I or II Increments, the cell is shaded yellow.

The second pivot table sheet is “MaxImpact” and for a user-selected PSD pollutant it lists the maximum concentration impact at any Class I and sensitive Class II area due to emissions from each Source Group along with the percentage the concentration is of the PSD Increment and the Class I and II area where the maximum occurs. The pivot table is controlled by selecting the pollutant and averaging time in cell B1 and whether maximum or average concentrations across the Class I/II area is desired in cell B2.

The sheet “Readme” has a brief explanation of the sheets in the spreadsheet and maps for the locations of the Class I and sensitive Class II areas.

The PSD incremental concentrations are reported for informational purposes only and the analyses presented in this section are not a comprehensive PSD increment consumption assessment; that assessment must be performed by the appropriate state or federal agency.

5.1.1 Maximum PSD Concentration Impacts at any Class I or II Area

EPA has defined PSD Concentrations Increments for Class I and II areas for 8 different pollutant concentration/averaging time combinations (see Table 4-3). In this section we present the “Maximum” PSD concentration impacts at Class I and sensitive Class II areas due to each of the relevant 35 Source Groups from Table 4-1 and Table 4-2 (i.e., from the MaxImpact sheet in Attachments A-1 and A-2). The modeled impacts are based on the CAMx PSAT source apportionment contributions (or Brute-Force modeling analysis results for Source Group X1). For short-term averaging times (i.e., not annual), the highest second high concentration at each Class I/II area is selected for comparison with the PSD increment.

5.1.1.1 Annual NO₂ PSD Concentrations

The maximum contribution to annual NO₂ concentrations at any Class I or sensitive Class II area due to emissions from the 35 Source Groups for the 2025 High, Low and Medium Development Scenarios are shown in Table 5-1, which was obtained from the MaxImpact sheet in Attachments A-1, A-2 and A-3. The Class I and II PSD Increments for annual NO₂ are 2.5 and 25 µg/m³, respectively. The annual NO₂ contributions from each of the individual BLM Planning Areas in Colorado and northern New Mexico (i.e., Source Groups B through O) are all below the

annual NO₂ PSD Increment in all Class I and sensitive Class II areas for all three 2025 emission scenarios. The BLM Planning Area with the highest annual NO₂ concentration contribution to any Class I area is the BLM Colorado White River Field Office Planning Area whose annual NO₂ concentration contribution at Dinosaur National Monument (NM) for the 2025 High Development Scenarios is 0.50 µg/m³, which represents 20% of the Class I area Increment. The mitigation in the 2025 Medium Development Scenario reduces this impact by 13% to 0.432 µg/m³; this represents 17% of the PSD Class I area annual NO₂ increment. The corresponding White River FO annual NO₂ impact for the Low Development Scenario is 0.06 µg/m³; this represents 2% of the Class I increment. The maximum annual NO₂ contribution at any Class I area from any other of the 14 BLM Planning Areas are not greater than 3% of the Class I area NO₂ PSD Increment.

The highest annual NO₂ concentration at any sensitive Class II area due to new O&G emissions on Federal lands in any of the 14 BLM Planning Areas in the High Development Scenario is due the New Mexico Farmington Field Office (NMFFO) with a 1.7 µg/m³ annual NO₂ concentration at the Aztec Ruins Class II area that represents 7% of the PSD Class II area Increment. This value drops to 0.95 µg/m³ and 0.83 µg/m³ in the Medium and Low Development Scenarios, respectively.

The maximum annual NO₂ contribution due to all new O&G and mining on Federal lands within the 13 Colorado BLM Planning Areas combined (i.e., Source Group X) for the High, Low and Medium Development Scenarios are, respectively, 0.54, 0.06 and 0.47 µg/m³ at Mesa Verde National Park, which represents 22%, 3% and 19% of the NO₂ PSD Class I increment and is primarily due to Federal O&G emissions from the White River FO Planning Area as discussed above. The corresponding estimates using Brute-Force approach (X1) are 0.59 (24%), 0.07 (3%), 0.51 (21%) µg/m³, slightly above the CAMx source apportionment estimates.

For the Combined Source Group that represents all new O&G on both Federal and non-Federal lands and mining within the 13 CO BLM Planning Areas (Source Group A3, approximate as it also includes new non-fed FFO), the maximum NO₂ contribution are 0.64, 0.1 and 0.56 µg/m³ for the High, Low and Medium Development Scenarios, respectively, which are all well below the annual NO₂ PSD Class I Increment (2.5 µg/m³). The maximum contribution from Source Group A3 to annual NO₂ at any sensitive Class II area in all scenarios is at the Aztec Ruins Class II area: 1.28 µg/m³ for the High Scenario, 0.62 µg/m³ in the Low Scenario and 0.93 µg/m³ in the Medium Development Scenario, all of which are below the Class II area annual NO₂ PSD Increment.

The contributions of the defined coal and oil/gas EGU source groups are all below the annual PSD Class I and Class II Increments.

Table 5-1. Maximum annual NO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 High Development Scenario.

Choose	NO ₂ , Annual	µg/m ³							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	2.5	5.562	222.5%	Bandelier	25	4.281	17.1%	Bear_Wallow
B	Little Snake FO	2.5	0.019	0.7%	Dinosaur_CO	25	0.025	0.1%	Dinosaur_all
C	White River FO	2.5	0.497	19.9%	Dinosaur_CO	25	0.735	2.9%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	2.5	0.019	0.8%	Flat_Tops	25	0.010	0.0%	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	2.5	0.032	1.3%	Flat_Tops	25	0.013	0.1%	Colorado
F	Grand Junction FO	2.5	0.063	2.5%	Arches	25	0.103	0.4%	Colorado
G	Uncompahgre FO	2.5	0.060	2.4%	Maroon_Bells	25	0.076	0.3%	Raggeds
H	Tres Rios FO	2.5	0.010	0.4%	Weminuche	25	0.032	0.1%	South_San_Juan
I	Kremmling FO	2.5	0.034	1.3%	Eagles_Nest	25	0.005	0.0%	Savage_Run
J	RGFO #1	2.5	0.001	0.0%	Rocky_Mountain	25	0.001	0.0%	Lost_Creek
K	RGFO #2	2.5	0.000	0.0%	Eagles_Nest	25	0.012	0.0%	Lost_Creek
L	RGFO #3	2.5	0.001	0.0%	Rocky_Mountain	25	0.001	0.0%	Lost_Creek
M	RGFO #4	2.5	0.001	0.0%	Great_Sand_Dunes	25	0.005	0.0%	Spanish_Peaks
N	Southern Ute Indian Tribe	2.5	0.050	2.0%	Mesa_Verde	25	0.511	2.0%	Aztec_Ruins
O	New Mexico Farmington Field Office	2.5	0.033	1.3%	Mesa_Verde	25	1.674	6.7%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	2.5	0.219	8.7%	Maroon_Bells	25	0.850	3.4%	Raggeds
Q	Combined Existing O&G from BLM Planning Areas	2.5	0.133	5.3%	Dinosaur_CO	25	0.361	1.4%	Hovenweep
R	Mining from BLM Planning Areas	2.5	0.048	1.9%	Mount_Zirkel	25	0.029	0.1%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	2.5	3.981	159.2%	Salt_Creek	25	5.080	20.3%	Aztec_Ruins
T	Remaining anthropogenic emissions	2.5	4.155	166.2%	Petrified_Forest	25	6.752	27.0%	Petroglyph
U	Coal EGU Colorado + New Mexico	2.5	0.291	11.7%	Mount_Zirkel	25	0.331	1.3%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	2.5	0.005	0.2%	Great_Sand_Dunes	25	0.027	0.1%	Alamosa_NWR
W	All Other EGUs in 12 km domain	2.5	0.553	22.1%	Dinosaur_CO	25	1.544	6.2%	Glen_Canyon
X	Total new federal O&G in CO	2.5	0.542	21.7%	Dinosaur_CO	25	0.807	3.2%	Dinosaur_all
Y	New total CRVFO	2.5	0.051	2.0%	Flat_Tops	25	0.021	0.1%	Holy_Cross
Z	New total RGFO	2.5	0.002	0.1%	Rocky_Mountain	25	0.013	0.1%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	2.5	0.621	24.8%	Dinosaur_CO	25	1.282	5.1%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	2.5	0.557	22.3%	Dinosaur_CO	25	0.833	3.3%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	2.5	0.636	25.5%	Dinosaur_CO	25	1.283	5.1%	Aztec_Ruins
A4	All EGUs in CO and NM	2.5	0.292	11.7%	Mount_Zirkel	25	0.334	1.3%	Aztec_Ruins
A5	2025 BC	2.5	0.625	25.0%	Salt_Creek	25	0.794	3.2%	Bitter_Lake_NWR
A6	2025 Total	2.5	6.097	243.9%	Bandelier	25	9.901	39.6%	Aztec_Ruins
A7	2011 Total	2.5	7.986	319.5%	Petrified_Forest	25	23.059	92.2%	Aztec_Ruins
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	2.5	0.590	23.6%	Dinosaur_CO	25	0.861	3.4%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-1a. Maximum annual NO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Low Development Scenario.

NO ₂ , Annual	µg/m ³							
Maximum								
Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
Natural emissions	2.5	5.562	222.5%	Bandelier	25	4.281	17.1%	Bear_Wallow
Little Snake FO	2.5	0.002	0.1%	Dinosaur_CO	25	0.003	0.0%	Dinosaur_all
White River FO	2.5	0.057	2.3%	Dinosaur_CO	25	0.085	0.3%	Dinosaur_all
Colorado River Valley FO (CRVFO)	2.5	0.013	0.5%	Flat_Tops	25	0.007	0.0%	Holy_Cross
Roan Plateau Planning area portion of CRVFO	2.5	0.015	0.6%	Flat_Tops	25	0.006	0.0%	Colorado
Grand Junction FO	2.5	0.003	0.1%	Arches	25	0.004	0.0%	Colorado
Uncompahgre FO	2.5	0.001	0.0%	Maroon_Bells	25	0.002	0.0%	Raggeds
Tres Rios FO	2.5	0.002	0.1%	Weminuche	25	0.003	0.0%	Chimney_Rock
Kremmling FO	2.5	0.004	0.2%	Eagles_Nest	25	0.001	0.0%	Savage_Run
RGFO #1	2.5	0.000	0.0%	Rocky_Mountain	25	0.000	0.0%	Lost_Creek
RGFO #2	2.5	0.000	0.0%	Mesa_Verde	25	0.000	0.0%	Manzano_Mountain
RGFO #3	2.5	0.000	0.0%	Rocky_Mountain	25	0.000	0.0%	Lost_Creek
RGFO #4	2.5	0.000	0.0%	Great_Sand_Dunes	25	0.000	0.0%	Spanish_Peaks
Southern Ute Indian Tribe	2.5	0.024	1.0%	Mesa_Verde	25	0.249	1.0%	Aztec_Ruins
New Mexico Farmington Field Office	2.5	0.016	0.7%	Mesa_Verde	25	0.828	3.3%	Aztec_Ruins
Combined future non-Federal O&G from BLM Planning Areas	2.5	0.040	1.6%	Flat_Tops	25	0.374	1.5%	Aztec_Ruins
Combined Existing O&G from BLM Planning Areas	2.5	0.122	4.9%	Dinosaur_CO	25	0.362	1.4%	Hovenweep
Mining from BLM Planning Areas	2.5	0.047	1.9%	Mount_Zirkel	25	0.028	0.1%	Dinosaur_all
All O&G in 12 km domain outside of the BLM Planning Areas	2.5	3.981	159.2%	Salt_Creek	25	5.022	20.1%	Aztec_Ruins
Remaining anthropogenic emissions	2.5	4.156	166.2%	Petrified_Forest	25	6.751	27.0%	Petroglyph
Coal EGU Colorado + New Mexico	2.5	0.290	11.6%	Mount_Zirkel	25	0.330	1.3%	Aztec_Ruins
Oil/Gas EGU Colorado + New Mexico	2.5	0.005	0.2%	Great_Sand_Dunes	25	0.027	0.1%	Alamosa_NWR
All Other EGUs in 12 km domain	2.5	0.553	22.1%	Dinosaur_CO	25	1.545	6.2%	Glen_Canyon
Total new federal O&G in CO	2.5	0.064	2.6%	Dinosaur_CO	25	0.098	0.4%	Dinosaur_all
New total CRVFO	2.5	0.027	1.1%	Flat_Tops	25	0.012	0.0%	Holy_Cross
New total RGFO	2.5	0.000	0.0%	Rocky_Mountain	25	0.000	0.0%	Spanish_Peaks
All new O&G in CO plus new non-federal FFO1	2.5	0.081	3.2%	Dinosaur_CO	25	0.622	2.5%	Aztec_Ruins
New federal O&G + new Mining in CO	2.5	0.079	3.1%	Dinosaur_CO	25	0.124	0.5%	Dinosaur_all
New federal O&G + new non-federal O&G + Mining in CO	2.5	0.101	4.0%	Flat_Tops	25	0.623	2.5%	Aztec_Ruins
All EGUs in CO and NM	2.5	0.290	11.6%	Mount_Zirkel	25	0.333	1.3%	Aztec_Ruins
2025 BC	2.5	0.625	25.0%	Salt_Creek	25	0.794	3.2%	Bitter_Lake_NWR
2025 Total	2.5	6.088	243.5%	Bandelier	25	8.330	33.3%	Aztec_Ruins
2011 Total	2.5	7.986	319.5%	Petrified_Forest	25	23.059	92.2%	Aztec_Ruins
Total new federal O&G in CO (X) using Brute-Force zero-out run	2.5	0.073	2.9%	Dinosaur_CO	25	0.107	0.4%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-1b. Maximum annual NO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Medium Development Scenario.

Choose	NO ₂ , Annual	µg/m ³							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	2.5	5.562	222.5%	Bandelier	25	4.281	17.1%	Bear_Wallow
B	Little Snake FO	2.5	0.016	0.7%	Dinosaur_CO	25	0.021	0.1%	Dinosaur_all
C	White River FO	2.5	0.432	17.3%	Dinosaur_CO	25	0.639	2.6%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	2.5	0.015	0.6%	Flat_Tops	25	0.008	0.0%	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	2.5	0.028	1.1%	Flat_Tops	25	0.011	0.0%	Colorado
F	Grand Junction FO	2.5	0.052	2.1%	Arches	25	0.084	0.3%	Colorado
G	Uncompahgre FO	2.5	0.042	1.7%	Maroon_Bells	25	0.052	0.2%	Raggeds
H	Tres Rios FO	2.5	0.007	0.3%	Weminuche	25	0.017	0.1%	South_San_Juan
I	Kremmling FO	2.5	0.034	1.3%	Eagles_Nest	25	0.004	0.0%	Mount_Evans
J	RGFO #1	2.5	0.001	0.0%	Rocky_Mountain	25	0.000	0.0%	Lost_Creek
K	RGFO #2	2.5	0.000	0.0%	Eagles_Nest	25	0.008	0.0%	Lost_Creek
L	RGFO #3	2.5	0.001	0.0%	Rocky_Mountain	25	0.001	0.0%	Lost_Creek
M	RGFO #4	2.5	0.000	0.0%	Great_Sand_Dunes	25	0.004	0.0%	Spanish_Peaks
N	Southern Ute Indian Tribe	2.5	0.016	0.6%	Mesa_Verde	25	0.164	0.7%	Aztec_Ruins
O	New Mexico Farmington Field Office	2.5	0.019	0.7%	Mesa_Verde	25	0.947	3.8%	Aztec_Ruins
P	Combined future non-federal O&G from BLM Planning Areas	2.5	0.220	8.8%	Maroon_Bells	25	0.850	3.4%	Raggeds
Q	Combined Existing O&G from BLM Planning Areas	2.5	0.132	5.3%	Dinosaur_CO	25	0.361	1.4%	Hovenweep
R	Mining from BLM Planning Areas	2.5	0.048	1.9%	Mount_Zirkel	25	0.029	0.1%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	2.5	3.981	159.2%	Salt_Creek	25	5.046	20.2%	Aztec_Ruins
T	Remaining anthropogenic emissions	2.5	4.155	166.2%	Petrified_Forest	25	6.752	27.0%	Petroglyph
U	Coal EGU Colorado + New Mexico	2.5	0.291	11.7%	Mount_Zirkel	25	0.330	1.3%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	2.5	0.005	0.2%	Great_Sand_Dunes	25	0.027	0.1%	Alamosa_NWR
W	All Other EGUs in 12 km domain	2.5	0.553	22.1%	Dinosaur_CO	25	1.544	6.2%	Glen_Canyon
X	Total new federal O&G in CO	2.5	0.469	18.8%	Dinosaur_CO	25	0.698	2.8%	Dinosaur_all
Y	New total CRVFO	2.5	0.043	1.7%	Flat_Tops	25	0.018	0.1%	Holy_Cross
Z	New total RGFO	2.5	0.001	0.1%	Rocky_Mountain	25	0.009	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	2.5	0.548	21.9%	Dinosaur_CO	25	0.930	3.7%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	2.5	0.485	19.4%	Dinosaur_CO	25	0.724	2.9%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	2.5	0.563	22.5%	Dinosaur_CO	25	0.931	3.7%	Aztec_Ruins
A4	All EGUs in CO and NM	2.5	0.292	11.7%	Mount_Zirkel	25	0.333	1.3%	Aztec_Ruins
A5	2025 BC	2.5	0.625	25.0%	Salt_Creek	25	0.794	3.2%	Bitter_Lake_NWR
A6	2025 Total	2.5	6.093	243.7%	Bandelier	25	8.783	35.1%	Aztec_Ruins
A7	2011 Total	2.5	7.986	319.5%	Petrified_Forest	25	23.059	92.2%	Aztec_Ruins
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	2.5	0.513	20.5%	Dinosaur_CO	25	0.746	3.0%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

5.1.1.2 SO₂ PSD Concentrations

Tables 5-2 through 5-4 presents the comparison of the maximum annual, 24-hour and 3-hour SO₂ concentrations, respectively, at Class I/II areas with the PSD SO₂ increments for the 35 Source Groups. Note that the Colorado portion of the Dinosaur National Monument is Class I for SO₂ only, so it is included in the Class I area grouping in these tables. Note that PSD Increments are not applicable for Natural or Total emissions or for cumulative EGU emissions in the modeling domain. None of the rest Source Groups exceed the annual, 24-hour and 3-hour PSD Class I Increment at any Class I/II area in any of the scenarios. The contributions of the 14 BLM Planning Areas to SO₂ concentrations at Class I/II areas are extremely small, mostly much less than 1% of the PSD Increments, except for the Federal O&G from the White River Field Office (WRFO) Planning Area, which has by far the largest contribution to annual, 24-hour and 3-hour SO₂ concentrations at any Class I area. The maximum contributions from the White River Field Office (WRFO) Planning Area to the maximum annual, 24-hour and 3-hour SO₂ concentrations for the 2025 High Development Scenario are 3%, 6%, and 3% of the PSD Increment for the High and Medium Development Scenarios (the mitigation in the Medium Development Scenario did not address SO₂ emissions) and less than 1% of the PSD Increment for the Low Development Scenarios, which all occur at the Colorado portion of Dinosaur National Monument.

Table 5-2. Maximum annual SO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 High Development Scenario.

Choose	SO ₂ , Annual								
Across grid cells	Maximum	µg/m ³							
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	2	2.726	136.3%	Bandelier	20	2.002	10.0%	Bear_Wallow
B	Little Snake FO	2	0.001	0.0%	Mount_Zirkel	20	0.001	0.0%	Dinosaur_all
C	White River FO	2	0.068	3.4%	Dinosaur_CO	20	0.099	0.5%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Dinosaur_all
E	Roan Plateau Planning area portion of CRVFO	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Colorado
F	Grand Junction FO	2	0.000	0.0%	Arches	20	0.000	0.0%	Colorado
G	Uncompahgre FO	2	0.000	0.0%	Maroon_Bells	20	0.000	0.0%	Raggards
H	Tres Rios FO	2	0.000	0.0%	Mesa_Verde	20	0.001	0.0%	Hovenweep
I	Kremmling FO	2	0.000	0.0%	Rawah	20	0.000	0.0%	Savage_Run
J	RGFO #1	2	0.000	0.0%	Rocky_Mountain	20	0.000	0.0%	Lost_Creek
K	RGFO #2	2	0.000	0.0%	Eagles_Nest	20	0.000	0.0%	Lost_Creek
L	RGFO #3	2	0.000	0.0%	Rocky_Mountain	20	0.000	0.0%	Lost_Creek
M	RGFO #4	2	0.000	0.0%	Great_Sand_Dunes	20	0.000	0.0%	Spanish_Peaks
N	Southern Ute Indian Tribe	2	0.000	0.0%	Mesa_Verde	20	0.001	0.0%	Aztec_Ruins
O	New Mexico Farmington Field Office	2	0.000	0.0%	Mesa_Verde	20	0.003	0.0%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	2	0.004	0.2%	Dinosaur_CO	20	0.008	0.0%	Dinosaur_all
Q	Combined Existing O&G from BLM Planning Areas	2	0.014	0.7%	Dinosaur_CO	20	0.019	0.1%	Dinosaur_all
R	Mining from BLM Planning Areas	2	0.000	0.0%	Mount_Zirkel	20	0.000	0.0%	Raggards
S	All O&G in 12 km domain outside of the BLM Planning Areas	2	0.015	0.8%	Mesa_Verde	20	0.082	0.4%	Aztec_Ruins
T	Remaining anthropogenic emissions	2	0.038	1.9%	Dinosaur_CO	20	0.423	2.1%	Sandia_Mountain
U	Coal EGU Colorado + New Mexico	2	0.280	14.0%	Mount_Zirkel	20	0.144	0.7%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	2	0.001	0.0%	Bandelier	20	0.006	0.0%	Petroglyph
W	All Other EGUs in 12 km domain	2	0.305	15.2%	Petrified_Forest	20	0.880	4.4%	Glen_Canyon
X	Total new federal O&G in CO	2	0.069	3.4%	Dinosaur_CO	20	0.100	0.5%	Dinosaur_all
Y	New total CRVFO	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Dinosaur_all
Z	New total RGFO	2	0.000	0.0%	Rocky_Mountain	20	0.000	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	2	0.073	3.7%	Dinosaur_CO	20	0.108	0.5%	Dinosaur_all
A2	New federal O&G + new Mining in CO	2	0.069	3.4%	Dinosaur_CO	20	0.100	0.5%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	2	0.073	3.7%	Dinosaur_CO	20	0.108	0.5%	Dinosaur_all
A4	All EGUs in CO and NM	2	0.280	14.0%	Mount_Zirkel	20	0.144	0.7%	Aztec_Ruins
A5	2025 BC	2	0.493	24.7%	Salt_Creek	20	0.572	2.9%	Bitter_Lake_NWR
A6	2025 Total	2	2.888	144.4%	Bandelier	20	2.270	11.3%	Bear_Wallow
A7	2011 Total	2	2.986	149.3%	Bandelier	20	2.502	12.5%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	2	0.073	3.6%	Dinosaur_CO	20	0.104	0.5%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-2a. Maximum annual SO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Low Development Scenario.

SO ₂ , Annual	μg/m ³							
Maximum								
Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
Natural emissions	2	2.726	136.3%	Bandelier	20	2.002	10.0%	Bear_Wallow
Little Snake FO	2	0.000	0.0%	Mount_Zirkel	20	0.000	0.0%	Dinosaur_all
White River FO	2	0.008	0.4%	Dinosaur_CO	20	0.012	0.1%	Dinosaur_all
Colorado River Valley FO (CRVFO)	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Dinosaur_all
Roan Plateau Planning area portion of CRVFO	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Colorado
Grand Junction FO	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Colorado
Uncompahgre FO	2	0.000	0.0%	Maroon_Bells	20	0.000	0.0%	Raggeds
Tres Rios FO	2	0.000	0.0%	Mesa_Verde	20	0.000	0.0%	Hovenweep
Kremmling FO	2	0.000	0.0%	Rawah	20	0.000	0.0%	Savage_Run
RGFO #1	2	0.000	0.0%	Rocky_Mountain	20	0.000	0.0%	Lost_Creek
RGFO #2	2	0.000	0.0%	Mount_Zirkel	20	0.000	0.0%	Manzano_Mountain
RGFO #3	2	0.000	0.0%	Rocky_Mountain	20	0.000	0.0%	Lost_Creek
RGFO #4	2	0.000	0.0%	Great_Sand_Dunes	20	0.000	0.0%	Spanish_Peaks
Southern Ute Indian Tribe	2	0.000	0.0%	Mesa_Verde	20	0.000	0.0%	Aztec_Ruins
New Mexico Farmington Field Office	2	0.000	0.0%	Mesa_Verde	20	0.001	0.0%	Aztec_Ruins
Combined future non-Federal O&G from BLM Planning Areas	2	0.001	0.0%	Dinosaur_CO	20	0.003	0.0%	Hovenweep
Combined Existing O&G from BLM Planning Areas	2	0.013	0.7%	Dinosaur_CO	20	0.019	0.1%	Dinosaur_all
Mining from BLM Planning Areas	2	0.000	0.0%	Mount_Zirkel	20	0.000	0.0%	Dinosaur_all
All O&G in 12 km domain outside of the BLM Planning Areas	2	0.015	0.8%	Mesa_Verde	20	0.082	0.4%	Aztec_Ruins
Remaining anthropogenic emissions	2	0.038	1.9%	Dinosaur_CO	20	0.423	2.1%	Sandia_Mountain
Coal EGU Colorado + New Mexico	2	0.280	14.0%	Mount_Zirkel	20	0.144	0.7%	Aztec_Ruins
Oil/Gas EGU Colorado + New Mexico	2	0.001	0.0%	Bandelier	20	0.006	0.0%	Petroglyph
All Other EGUs in 12 km domain	2	0.305	15.2%	Petrified_Forest	20	0.880	4.4%	Glen_Canyon
Total new federal O&G in CO	2	0.008	0.4%	Dinosaur_CO	20	0.012	0.1%	Dinosaur_all
New total CRVFO	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Dinosaur_all
New total RGFO	2	0.000	0.0%	Rocky_Mountain	20	0.000	0.0%	Spanish_Peaks
All new O&G in CO plus new non-federal FFO1	2	0.009	0.5%	Dinosaur_CO	20	0.014	0.1%	Dinosaur_all
New federal O&G + new Mining in CO	2	0.008	0.4%	Dinosaur_CO	20	0.012	0.1%	Dinosaur_all
New federal O&G + new non-federal O&G + Mining in CO	2	0.009	0.5%	Dinosaur_CO	20	0.014	0.1%	Dinosaur_all
All EGUs in CO and NM	2	0.280	14.0%	Mount_Zirkel	20	0.144	0.7%	Aztec_Ruins
2025 BC	2	0.493	24.7%	Salt_Creek	20	0.572	2.9%	Bitter_Lake_NWR
2025 Total	2	2.887	144.4%	Bandelier	20	2.270	11.3%	Bear_Wallow
2011 Total	2	2.986	149.3%	Bandelier	20	2.502	12.5%	Bear_Wallow
Total new federal O&G in CO (X) using Brute-Force zero-out run	2	0.009	0.5%	Dinosaur_CO	20	0.013	0.1%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-2b. Maximum annual SO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Medium Development Scenario.

Choose	SO ₂ , Annual		µg/m3						
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	2	2.726	136.3%	Bandelier	20	2.002	10.0%	Bear_Wallow
B	Little Snake FO	2	0.001	0.0%	Mount_Zirkel	20	0.001	0.0%	Dinosaur_all
C	White River FO	2	0.068	3.4%	Dinosaur_CO	20	0.099	0.5%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Dinosaur_all
E	Roan Plateau Planning area portion of CRVFO	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Colorado
F	Grand Junction FO	2	0.000	0.0%	Arches	20	0.000	0.0%	Colorado
G	Uncompahgre FO	2	0.000	0.0%	Maroon_Bells	20	0.000	0.0%	Raggeds
H	Tres Rios FO	2	0.000	0.0%	Mesa_Verde	20	0.001	0.0%	Hovenweep
I	Kremmling FO	2	0.000	0.0%	Rawah	20	0.000	0.0%	Savage_Run
J	RGFO #1	2	0.000	0.0%	Rocky_Mountain	20	0.000	0.0%	Lost_Creek
K	RGFO #2	2	0.000	0.0%	Eagles_Nest	20	0.000	0.0%	Lost_Creek
L	RGFO #3	2	0.000	0.0%	Rocky_Mountain	20	0.000	0.0%	Lost_Creek
M	RGFO #4	2	0.000	0.0%	Great_Sand_Dunes	20	0.000	0.0%	Spanish_Peaks
N	Southern Ute Indian Tribe	2	0.000	0.0%	Mesa_Verde	20	0.001	0.0%	Aztec_Ruins
O	New Mexico Farmington Field Office	2	0.000	0.0%	Mesa_Verde	20	0.003	0.0%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	2	0.004	0.2%	Dinosaur_CO	20	0.008	0.0%	Dinosaur_all
Q	Combined Existing O&G from BLM Planning Areas	2	0.014	0.7%	Dinosaur_CO	20	0.019	0.1%	Dinosaur_all
R	Mining from BLM Planning Areas	2	0.000	0.0%	Mount_Zirkel	20	0.000	0.0%	Raggeds
S	All O&G in 12 km domain outside of the BLM Planning Areas	2	0.015	0.8%	Mesa_Verde	20	0.082	0.4%	Aztec_Ruins
T	Remaining anthropogenic emissions	2	0.038	1.9%	Dinosaur_CO	20	0.423	2.1%	Sandia_Mountain
U	Coal EGU Colorado + New Mexico	2	0.280	14.0%	Mount_Zirkel	20	0.144	0.7%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	2	0.001	0.0%	Bandelier	20	0.006	0.0%	Petroglyph
W	All Other EGUs in 12 km domain	2	0.305	15.2%	Petrified_Forest	20	0.880	4.4%	Glen_Canyon
X	Total new federal O&G in CO	2	0.069	3.4%	Dinosaur_CO	20	0.100	0.5%	Dinosaur_all
Y	New total CRVFO	2	0.000	0.0%	Flat_Tops	20	0.000	0.0%	Dinosaur_all
Z	New total RGFO	2	0.000	0.0%	Rocky_Mountain	20	0.000	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	2	0.073	3.7%	Dinosaur_CO	20	0.108	0.5%	Dinosaur_all
A2	New federal O&G + new Mining in CO	2	0.069	3.4%	Dinosaur_CO	20	0.100	0.5%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	2	0.073	3.7%	Dinosaur_CO	20	0.108	0.5%	Dinosaur_all
A4	All EGUs in CO and NM	2	0.280	14.0%	Mount_Zirkel	20	0.144	0.7%	Aztec_Ruins
A5	2025 BC	2	0.493	24.7%	Salt_Creek	20	0.572	2.9%	Bitter_Lake_NWR
A6	2025 Total	2	2.888	144.4%	Bandelier	20	2.270	11.3%	Bear_Wallow
A7	2011 Total	2	2.986	149.3%	Bandelier	20	2.502	12.5%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	2	0.073	3.6%	Dinosaur_CO	20	0.104	0.5%	Dinosaur_all

Table 5-3. Maximum 24-hour SO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 High Development Scenario.

Choose	SO ₂ , 24-hour	µg/m ³							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	5	210.991	4219.8%	Bandelier	91	108.145	118.8%	Bear_Wallow
B	Little Snake FO	5	0.003	0.1%	Flat_Tops	91	0.005	0.0%	Dinosaur_all
C	White River FO	5	0.297	5.9%	Dinosaur_CO	91	0.489	0.5%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	5	0.000	0.0%	Flat_Tops	91	0.000	0.0%	Dinosaur_all
E	Roan Plateau Planning area portion of CRVFO	5	0.000	0.0%	Flat_Tops	91	0.000	0.0%	Colorado
F	Grand Junction FO	5	0.002	0.0%	Arches	91	0.002	0.0%	Colorado
G	Uncompahgre FO	5	0.001	0.0%	Maroon_Bells	91	0.001	0.0%	Raggeds
H	Tres Rios FO	5	0.001	0.0%	Mesa_Verde	91	0.007	0.0%	Hovenweep
I	Kremmling FO	5	0.000	0.0%	Rawah	91	0.000	0.0%	Savage_Run
J	RGFO #1	5	0.000	0.0%	Rocky_Mountain	91	0.000	0.0%	Lost_Creek
K	RGFO #2	5	0.000	0.0%	Eagles_Nest	91	0.000	0.0%	Lost_Creek
L	RGFO #3	5	0.000	0.0%	Rocky_Mountain	91	0.000	0.0%	Lost_Creek
M	RGFO #4	5	0.000	0.0%	Wheeler_Peak	91	0.000	0.0%	Spanish_Peaks
N	Southern Ute Indian Tribe	5	0.001	0.0%	Mesa_Verde	91	0.003	0.0%	Aztec_Ruins
O	New Mexico Farmington Field Office	5	0.001	0.0%	Mesa_Verde	91	0.008	0.0%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	5	0.024	0.5%	Flat_Tops	91	0.038	0.0%	Dinosaur_all
Q	Combined Existing O&G from BLM Planning Areas	5	0.065	1.3%	Dinosaur_CO	91	0.111	0.1%	Dinosaur_all
R	Mining from BLM Planning Areas	5	0.002	0.0%	Dinosaur_CO	91	0.004	0.0%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	5	0.104	2.1%	Mesa_Verde	91	0.525	0.6%	Aztec_Ruins
T	Remaining anthropogenic emissions	5	0.244	4.9%	Gila	91	1.438	1.6%	Sandia_Mountain
U	Coal EGU Colorado + New Mexico	5	1.131	22.6%	Mount_Zirkel	91	1.262	1.4%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	5	0.006	0.1%	Bandelier	91	0.045	0.0%	Valle_De_Oro_NWR
W	All Other EGUs in 12 km domain	5	2.460	49.2%	Petrified_Forest	91	8.527	9.4%	Glen_Canyon
X	Total new federal O&G in CO	5	0.299	6.0%	Dinosaur_CO	91	0.491	0.5%	Dinosaur_all
Y	New total CRVFO	5	0.000	0.0%	Flat_Tops	91	0.001	0.0%	Colorado
Z	New total RGFO	5	0.000	0.0%	Rocky_Mountain	91	0.000	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	5	0.307	6.1%	Dinosaur_CO	91	0.529	0.6%	Dinosaur_all
A2	New federal O&G + new Mining in CO	5	0.299	6.0%	Dinosaur_CO	91	0.491	0.5%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	5	0.307	6.1%	Dinosaur_CO	91	0.529	0.6%	Dinosaur_all
A4	All EGUs in CO and NM	5	1.131	22.6%	Mount_Zirkel	91	1.262	1.4%	Aztec_Ruins
A5	2025 BC	5	2.809	56.2%	Salt_Creek	91	2.909	3.2%	Bitter_Lake_NWR
A6	2025 Total	5	211.072	4221.4%	Bandelier	91	108.266	119.0%	Bear_Wallow
A7	2011 Total	5	211.109	4222.2%	Bandelier	91	108.726	119.5%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	5	0.322	6.4%	Dinosaur_CO	91	0.521	0.6%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-3a. Maximum 24-hour SO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Low Development Scenario.

SO ₂ , 24-hour	µg/m3							
Maximum								
Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
Natural emissions	5	210.991	4219.8%	Bandelier	91	108.145	118.8%	Bear_Wallow
Little Snake FO	5	0.000	0.0%	Dinosaur_CO	91	0.001	0.0%	Dinosaur_all
White River FO	5	0.034	0.7%	Dinosaur_CO	91	0.058	0.1%	Dinosaur_all
Colorado River Valley FO (CRVFO)	5	0.000	0.0%	Flat_Tops	91	0.000	0.0%	Dinosaur_all
Roan Plateau Planning area portion of CRVFO	5	0.000	0.0%	Flat_Tops	91	0.000	0.0%	Colorado
Grand Junction FO	5	0.000	0.0%	Arches	91	0.000	0.0%	Colorado
Uncompahgre FO	5	0.000	0.0%	Maroon_Bells	91	0.000	0.0%	Raggeds
Tres Rios FO	5	0.000	0.0%	Mesa_Verde	91	0.001	0.0%	Hovenweep
Kremmling FO	5	0.000	0.0%	Rawah	91	0.000	0.0%	Savage_Run
RGFO #1	5	0.000	0.0%	Rocky_Mountain	91	0.000	0.0%	Lost_Creek
RGFO #2	5	0.000	0.0%	Mount_Zirkel	91	0.000	0.0%	Manzano_Mountain
RGFO #3	5	0.000	0.0%	Rocky_Mountain	91	0.000	0.0%	Lost_Creek
RGFO #4	5	0.000	0.0%	Great_Sand_Dunes	91	0.000	0.0%	Spanish_Peaks
Southern Ute Indian Tribe	5	0.000	0.0%	Mesa_Verde	91	0.001	0.0%	Aztec_Ruins
New Mexico Farmington Field Office	5	0.000	0.0%	Mesa_Verde	91	0.004	0.0%	Aztec_Ruins
Combined future non-Federal O&G from BLM Planning Areas	5	0.004	0.1%	Flat_Tops	91	0.013	0.0%	Hovenweep
Combined Existing O&G from BLM Planning Areas	5	0.061	1.2%	Dinosaur_CO	91	0.107	0.1%	Dinosaur_all
Mining from BLM Planning Areas	5	0.002	0.0%	Dinosaur_CO	91	0.004	0.0%	Dinosaur_all
All O&G in 12 km domain outside of the BLM Planning Areas	5	0.104	2.1%	Mesa_Verde	91	0.525	0.6%	Aztec_Ruins
Remaining anthropogenic emissions	5	0.244	4.9%	Gila	91	1.438	1.6%	Sandia_Mountain
Coal EGU Colorado + New Mexico	5	1.133	22.7%	Mount_Zirkel	91	1.262	1.4%	Aztec_Ruins
Oil/Gas EGU Colorado + New Mexico	5	0.006	0.1%	Bandelier	91	0.045	0.0%	Valle_De_Oro_NWR
All Other EGUs in 12 km domain	5	2.460	49.2%	Petrified_Forest	91	8.527	9.4%	Glen_Canyon
Total new federal O&G in CO	5	0.034	0.7%	Dinosaur_CO	91	0.058	0.1%	Dinosaur_all
New total CRVFO	5	0.000	0.0%	Flat_Tops	91	0.000	0.0%	Colorado
New total RGFO	5	0.000	0.0%	Rocky_Mountain	91	0.000	0.0%	Lost_Creek
All new O&G in CO plus new non-federal FFO1	5	0.036	0.7%	Dinosaur_CO	91	0.065	0.1%	Dinosaur_all
New federal O&G + new Mining in CO	5	0.035	0.7%	Dinosaur_CO	91	0.058	0.1%	Dinosaur_all
New federal O&G + new non-federal O&G + Mining in CO	5	0.036	0.7%	Dinosaur_CO	91	0.065	0.1%	Dinosaur_all
All EGUs in CO and NM	5	1.133	22.7%	Mount_Zirkel	91	1.262	1.4%	Aztec_Ruins
2025 BC	5	2.809	56.2%	Salt_Creek	91	2.909	3.2%	Bitter_Lake_NWR
2025 Total	5	211.072	4221.4%	Bandelier	91	108.266	119.0%	Bear_Wallow
2011 Total	5	211.109	4222.2%	Bandelier	91	108.726	119.5%	Bear_Wallow
Total new federal O&G in CO (X) using Brute-Force zero-out run	5	0.040	0.8%	Dinosaur_CO	91	0.066	0.1%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-3b. Maximum 24-hour SO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Medium Development Scenario.

Choose	SO ₂ , 24-hour	µg/m ³							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	5	210.991	4219.8%	Bandelier	91	108.145	118.8%	Bear_Wallow
B	Little Snake FO	5	0.003	0.1%	Flat_Tops	91	0.005	0.0%	Dinosaur_all
C	White River FO	5	0.297	5.9%	Dinosaur_CO	91	0.489	0.5%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	5	0.000	0.0%	Flat_Tops	91	0.000	0.0%	Dinosaur_all
E	Roan Plateau Planning area portion of CRVFO	5	0.000	0.0%	Flat_Tops	91	0.000	0.0%	Colorado
F	Grand Junction FO	5	0.002	0.0%	Arches	91	0.002	0.0%	Colorado
G	Uncompahgre FO	5	0.001	0.0%	Maroon_Bells	91	0.001	0.0%	Raggeds
H	Tres Rios FO	5	0.001	0.0%	Mesa_Verde	91	0.007	0.0%	Hovenweep
I	Kremmling FO	5	0.000	0.0%	Rawah	91	0.000	0.0%	Savage_Run
J	RGFO #1	5	0.000	0.0%	Rocky_Mountain	91	0.000	0.0%	Lost_Creek
K	RGFO #2	5	0.000	0.0%	Eagles_Nest	91	0.000	0.0%	Lost_Creek
L	RGFO #3	5	0.000	0.0%	Rocky_Mountain	91	0.000	0.0%	Lost_Creek
M	RGFO #4	5	0.000	0.0%	Wheeler_Peak	91	0.000	0.0%	Spanish_Peaks
N	Southern Ute Indian Tribe	5	0.001	0.0%	Mesa_Verde	91	0.002	0.0%	Aztec_Ruins
O	New Mexico Farmington Field Office	5	0.001	0.0%	Mesa_Verde	91	0.008	0.0%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	5	0.024	0.5%	Flat_Tops	91	0.038	0.0%	Dinosaur_all
Q	Combined Existing O&G from BLM Planning Areas	5	0.065	1.3%	Dinosaur_CO	91	0.111	0.1%	Dinosaur_all
R	Mining from BLM Planning Areas	5	0.002	0.0%	Dinosaur_CO	91	0.004	0.0%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	5	0.104	2.1%	Mesa_Verde	91	0.525	0.6%	Aztec_Ruins
T	Remaining anthropogenic emissions	5	0.244	4.9%	Gila	91	1.438	1.6%	Sandia_Mountain
U	Coal EGU Colorado + New Mexico	5	1.131	22.6%	Mount_Zirkel	91	1.262	1.4%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	5	0.006	0.1%	Bandelier	91	0.045	0.0%	Valle_De_Oro_NWR
W	All Other EGU's in 12 km domain	5	2.460	49.2%	Petrified_Forest	91	8.527	9.4%	Glen_Canyon
X	Total new federal O&G in CO	5	0.299	6.0%	Dinosaur_CO	91	0.491	0.5%	Dinosaur_all
Y	New total CRVFO	5	0.000	0.0%	Flat_Tops	91	0.001	0.0%	Colorado
Z	New total RGFO	5	0.000	0.0%	Rocky_Mountain	91	0.000	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	5	0.306	6.1%	Dinosaur_CO	91	0.529	0.6%	Dinosaur_all
A2	New federal O&G + new Mining in CO	5	0.299	6.0%	Dinosaur_CO	91	0.491	0.5%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	5	0.307	6.1%	Dinosaur_CO	91	0.529	0.6%	Dinosaur_all
A4	All EGU's in CO and NM	5	1.131	22.6%	Mount_Zirkel	91	1.262	1.4%	Aztec_Ruins
A5	2025 BC	5	2.809	56.2%	Salt_Creek	91	2.909	3.2%	Bitter_Lake_NWR
A6	2025 Total	5	211.072	4221.4%	Bandelier	91	108.266	119.0%	Bear_Wallow
A7	2011 Total	5	211.109	4222.2%	Bandelier	91	108.726	119.5%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	5	0.321	6.4%	Dinosaur_CO	91	0.521	0.6%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-4. Maximum 3-hour SO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 High Development Scenario.

Choose	SO ₂ , 3-hour	µg/m ³							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	25	587.662	2350.6%	Bandelier	512	337.323	65.9%	Dome
B	Little Snake FO	25	0.007	0.0%	Dinosaur_CO	512	0.013	0.0%	Dinosaur_all
C	White River FO	25	0.842	3.4%	Dinosaur_CO	512	0.842	0.2%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	25	0.001	0.0%	Dinosaur_CO	512	0.001	0.0%	Dinosaur_all
E	Roan Plateau Planning area portion of CRVFO	25	0.001	0.0%	Flat_Tops	512	0.001	0.0%	Colorado
F	Grand Junction FO	25	0.003	0.0%	Arches	512	0.004	0.0%	Colorado
G	Uncompahgre FO	25	0.002	0.0%	Maroon_Bells	512	0.001	0.0%	Raggeds
H	Tres Rios FO	25	0.003	0.0%	Mesa_Verde	512	0.011	0.0%	Hovenweep
I	Kremmling FO	25	0.000	0.0%	Rawah	512	0.000	0.0%	Savage_Run
J	RGFO #1	25	0.000	0.0%	Rocky_Mountain	512	0.000	0.0%	Mount_Evans
K	RGFO #2	25	0.000	0.0%	Eagles_Nest	512	0.000	0.0%	Lost_Creek
L	RGFO #3	25	0.000	0.0%	Rocky_Mountain	512	0.000	0.0%	Florissant_Fossi
M	RGFO #4	25	0.000	0.0%	Wheeler_Peak	512	0.000	0.0%	Spanish_Peaks
N	Southern Ute Indian Tribe	25	0.002	0.0%	Weminuche	512	0.006	0.0%	Aztec_Ruins
O	New Mexico Farmington Field Office	25	0.002	0.0%	Mesa_Verde	512	0.013	0.0%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	25	0.070	0.3%	Flat_Tops	512	0.081	0.0%	Dinosaur_all
Q	Combined Existing O&G from BLM Planning Areas	25	0.165	0.7%	Dinosaur_CO	512	0.174	0.0%	Dinosaur_all
R	Mining from BLM Planning Areas	25	0.006	0.0%	Mount_Zirkel	512	0.007	0.0%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	25	0.409	1.6%	Mesa_Verde	512	1.162	0.2%	Aztec_Ruins
T	Remaining anthropogenic emissions	25	1.217	4.9%	Dinosaur_CO	512	3.640	0.7%	Sandia_Mountain
U	Coal EGU Colorado + New Mexico	25	2.478	9.9%	Mount_Zirkel	512	3.861	0.8%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	25	0.017	0.1%	Bandelier	512	0.107	0.0%	Valle_De_Oro_NWR
W	All Other EGU's in 12 km domain	25	7.459	29.8%	Petrified_Forest	512	14.048	2.7%	Glen_Canyon
X	Total new federal O&G in CO	25	0.843	3.4%	Dinosaur_CO	512	0.843	0.2%	Dinosaur_all
Y	New total CRVFO	25	0.001	0.0%	Flat_Tops	512	0.001	0.0%	Dinosaur_all
Z	New total RGFO	25	0.000	0.0%	Rocky_Mountain	512	0.000	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	25	0.910	3.6%	Dinosaur_CO	512	0.910	0.2%	Dinosaur_all
A2	New federal O&G + new Mining in CO	25	0.843	3.4%	Dinosaur_CO	512	0.843	0.2%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	25	0.911	3.6%	Dinosaur_CO	512	0.911	0.2%	Dinosaur_all
A4	All EGU's in CO and NM	25	2.478	9.9%	Mount_Zirkel	512	3.861	0.8%	Aztec_Ruins
A5	2025 BC	25	7.584	30.3%	Salt_Creek	512	8.896	1.7%	Bitter_Lake_NWR
A6	2025 Total	25	587.878	2351.5%	Bandelier	512	337.436	65.9%	Dome
A7	2011 Total	25	587.900	2351.6%	Bandelier	512	338.092	66.0%	Dome
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	25	0.889	3.6%	Dinosaur_CO	512	0.889	0.2%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-4a. Maximum 3-hour SO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Low Development Scenario.

SO ₂ , 3-hour		μg/m ³						
Maximum								
Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
Natural emissions	25	587.662	2350.6%	Bandelier	512	337.323	65.9%	Dome
Little Snake FO	25	0.001	0.0%	Dinosaur_CO	512	0.002	0.0%	Dinosaur_all
White River FO	25	0.100	0.4%	Dinosaur_CO	512	0.100	0.0%	Dinosaur_all
Colorado River Valley FO (CRVFO)	25	0.000	0.0%	Dinosaur_CO	512	0.001	0.0%	Dinosaur_all
Roan Plateau Planning area portion of CRVFO	25	0.000	0.0%	Flat_Tops	512	0.000	0.0%	Colorado
Grand Junction FO	25	0.000	0.0%	Flat_Tops	512	0.000	0.0%	Colorado
Uncompahgre FO	25	0.000	0.0%	Maroon_Bells	512	0.000	0.0%	Raggads
Tres Rios FO	25	0.001	0.0%	Mesa_Verde	512	0.002	0.0%	Hovenweep
Kremmling FO	25	0.000	0.0%	Rawah	512	0.000	0.0%	Savage_Run
RGFO #1	25	0.000	0.0%	Rocky_Mountain	512	0.000	0.0%	Mount_Evans
RGFO #2	25	0.000	0.0%	Mount_Zirkel	512	0.000	0.0%	Manzano_Mountain
RGFO #3	25	0.000	0.0%	Rocky_Mountain	512	0.000	0.0%	Florissant_Fossil
RGFO #4	25	0.000	0.0%	Wheeler_Peak	512	0.000	0.0%	Spanish_Peaks
Southern Ute Indian Tribe	25	0.001	0.0%	Weminuche	512	0.003	0.0%	Aztec_Ruins
New Mexico Farmington Field Office	25	0.001	0.0%	Mesa_Verde	512	0.007	0.0%	Aztec_Ruins
Combined future non-Federal O&G from BLM Planning Areas	25	0.012	0.0%	Flat_Tops	512	0.022	0.0%	Hovenweep
Combined Existing O&G from BLM Planning Areas	25	0.159	0.6%	Dinosaur_CO	512	0.171	0.0%	Dinosaur_all
Mining from BLM Planning Areas	25	0.006	0.0%	Mount_Zirkel	512	0.007	0.0%	Dinosaur_all
All O&G in 12 km domain outside of the BLM Planning Areas	25	0.409	1.6%	Mesa_Verde	512	1.163	0.2%	Aztec_Ruins
Remaining anthropogenic emissions	25	1.218	4.9%	Dinosaur_CO	512	3.640	0.7%	Sandia_Mountain
Coal EGU Colorado + New Mexico	25	2.487	9.9%	Mount_Zirkel	512	3.861	0.8%	Aztec_Ruins
Oil/Gas EGU Colorado + New Mexico	25	0.017	0.1%	Bandelier	512	0.107	0.0%	Valle_De_Oro_NWR
All Other EGUs in 12 km domain	25	7.459	29.8%	Petrified_Forest	512	14.048	2.7%	Glen_Canyon
Total new federal O&G in CO	25	0.101	0.4%	Dinosaur_CO	512	0.101	0.0%	Dinosaur_all
New total CRVFO	25	0.001	0.0%	Flat_Tops	512	0.001	0.0%	Dinosaur_all
New total RGFO	25	0.000	0.0%	Rocky_Mountain	512	0.000	0.0%	Lost_Creek
All new O&G in CO plus new non-federal FFO1	25	0.112	0.4%	Dinosaur_CO	512	0.112	0.0%	Dinosaur_all
New federal O&G + new Mining in CO	25	0.101	0.4%	Dinosaur_CO	512	0.101	0.0%	Dinosaur_all
New federal O&G + new non-federal O&G + Mining in CO	25	0.112	0.4%	Dinosaur_CO	512	0.112	0.0%	Dinosaur_all
All EGUs in CO and NM	25	2.487	9.9%	Mount_Zirkel	512	3.861	0.8%	Aztec_Ruins
2025 BC	25	7.584	30.3%	Salt_Creek	512	8.896	1.7%	Bitter_Lake_NWR
2025 Total	25	587.878	2351.5%	Bandelier	512	337.436	65.9%	Dome
2011 Total	25	587.900	2351.6%	Bandelier	512	338.092	66.0%	Dome
Total new federal O&G in CO (X) using Brute-Force zero-out run	25	0.114	0.5%	Dinosaur_CO	512	0.114	0.0%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-4b. Maximum 3-hour SO₂ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Medium Development Scenario.

Choose	SO2, 3-hour		µg/m3						
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	25	587.662	2350.6%	Bandelier	512	337.323	65.9%	Dome
B	Little Snake FO	25	0.007	0.0%	Dinosaur_CO	512	0.013	0.0%	Dinosaur_all
C	White River FO	25	0.842	3.4%	Dinosaur_CO	512	0.842	0.2%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	25	0.001	0.0%	Dinosaur_CO	512	0.001	0.0%	Dinosaur_all
E	Roan Plateau Planning area portion of CRVFO	25	0.001	0.0%	Flat_Tops	512	0.001	0.0%	Colorado
F	Grand Junction FO	25	0.003	0.0%	Arches	512	0.004	0.0%	Colorado
G	Uncompahgre FO	25	0.002	0.0%	Maroon_Bells	512	0.001	0.0%	Raggeds
H	Tres Rios FO	25	0.003	0.0%	Mesa_Verde	512	0.011	0.0%	Hovenweep
I	Kremmling FO	25	0.000	0.0%	Rawah	512	0.000	0.0%	Savage_Run
J	RGFO #1	25	0.000	0.0%	Rocky_Mountain	512	0.000	0.0%	Mount_Evans
K	RGFO #2	25	0.000	0.0%	Eagles_Nest	512	0.000	0.0%	Lost_Creek
L	RGFO #3	25	0.000	0.0%	Rocky_Mountain	512	0.000	0.0%	Florissant_Fossi
M	RGFO #4	25	0.000	0.0%	Wheeler_Peak	512	0.000	0.0%	Spanish_Peaks
N	Southern Ute Indian Tribe	25	0.002	0.0%	Weminuche	512	0.004	0.0%	Aztec_Ruins
O	New Mexico Farmington Field Office	25	0.002	0.0%	Mesa_Verde	512	0.012	0.0%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	25	0.070	0.3%	Flat_Tops	512	0.081	0.0%	Dinosaur_all
Q	Combined Existing O&G from BLM Planning Areas	25	0.165	0.7%	Dinosaur_CO	512	0.174	0.0%	Dinosaur_all
R	Mining from BLM Planning Areas	25	0.006	0.0%	Mount_Zirkel	512	0.007	0.0%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	25	0.409	1.6%	Mesa_Verde	512	1.162	0.2%	Aztec_Ruins
T	Remaining anthropogenic emissions	25	1.217	4.9%	Dinosaur_CO	512	3.640	0.7%	Sandia_Mountain
U	Coal EGU Colorado + New Mexico	25	2.478	9.9%	Mount_Zirkel	512	3.861	0.8%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	25	0.017	0.1%	Bandelier	512	0.107	0.0%	Valle_De_Oro_NWR
W	All Other EGUs in 12 km domain	25	7.459	29.8%	Petrified Forest	512	14.048	2.7%	Glen_Canyon
X	Total new federal O&G in CO	25	0.843	3.4%	Dinosaur_CO	512	0.843	0.2%	Dinosaur_all
Y	New total CRVFO	25	0.001	0.0%	Flat_Tops	512	0.001	0.0%	Dinosaur_all
Z	New total RGFO	25	0.000	0.0%	Rocky_Mountain	512	0.000	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	25	0.910	3.6%	Dinosaur_CO	512	0.910	0.2%	Dinosaur_all
A2	New federal O&G + new Mining in CO	25	0.843	3.4%	Dinosaur_CO	512	0.843	0.2%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	25	0.910	3.6%	Dinosaur_CO	512	0.910	0.2%	Dinosaur_all
A4	All EGUs in CO and NM	25	2.478	9.9%	Mount_Zirkel	512	3.861	0.8%	Aztec_Ruins
A5	2025 BC	25	7.584	30.3%	Salt_Creek	512	8.896	1.7%	Bitter_Lake_NWR
A6	2025 Total	25	587.878	2351.5%	Bandelier	512	337.436	65.9%	Dome
A7	2011 Total	25	587.900	2351.6%	Bandelier	512	338.092	66.0%	Dome
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	25	0.889	3.6%	Dinosaur_CO	512	0.889	0.2%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

5.1.1.3 PM_{2.5} PSD Concentrations

Tables 5-5 and 5-6 display the maximum annual and 24-hour PM_{2.5} concentrations due the Source Groups at any Class I and II area and presents a comparison with the PSD PM_{2.5} Increments for the 2025 High, Low and Medium Development Scenarios. PM_{2.5} concentrations due to emissions from Federal O&G within any of the 14 BLM Planning Areas do not come close to exceeding any of the PSD PM_{2.5} Increments. The BLM Planning Area with the largest Federal O&G PM_{2.5} contribution at any Class I area is again the White River FO Planning Area that contributes PM_{2.5} concentrations of 4 and 12 percent for the High, 4 and 10 percent for the Medium and 0.5 and 2 percent for the Low Development Scenarios to the annual and 24-hour PM_{2.5} Class I PSD Increments at the Dinosaur NM Class I area.

The maximum contributions at any Class I area to annual PM_{2.5} due to all Federal O&G and mining in the 13 Colorado BLM Planning Areas (Source Group X and X1 are very similar with the latter being slightly higher) are, respectively, 0.05, 0.04, and 0.006 µg/m³ that represents 5%, 4%, and less than 1% of the Class I area increment for the High, Medium and Low Development Scenarios. The maximum contributions at any Class I area to 24-hour PM_{2.5} due to all Federal O&G and mining in the 13 Colorado BLM Planning Areas (Source Group X is slightly higher than X1) are, respectively, 0.2, 0.2, and 0.04 µg/m³ for the High, Medium and Low Development Scenarios, representing 11%, 9%, and 2% of the Class I area increment.

Extremely high maximum annual and 24-hour PM_{2.5} contributions are seen due to natural wildfire emissions that occurred in 2011 (Source Group A), which are also reflected in the total 2025 (A6) and 2011 (A7) Source Groups for which the PSD Increments are not applicable.

Table 5-5. Maximum Annual PM_{2.5} concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 High Development Scenario.

Choose	PM2.5, Annual	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	1	7.833	783.3%	Bandelier	4	6.155	153.9%	Bear, Wallow
B	Little Snake FO	1	0.004	0.4%	Mount, Zirkel	4	0.003	0.1%	Dinosaur, all
C	White River FO	1	0.042	4.2%	Dinosaur, CO	4	0.063	1.6%	Dinosaur, all
D	Colorado River Valley FO (CRVFO)	1	0.002	0.2%	Flat, Tops	4	0.001	0.0%	Holy, Cross
E	Roan Plateau Planning area portion of CRVFO	1	0.002	0.2%	Flat, Tops	4	0.002	0.0%	Colorado
F	Grand Junction FO	1	0.009	0.9%	Arches	4	0.014	0.4%	Colorado
G	Uncompahgre FO	1	0.005	0.5%	Maroon, Bells	4	0.006	0.2%	Raggeds
H	Tres Rios FO	1	0.002	0.2%	Weminuche	4	0.004	0.1%	South, San Juan
I	Kremmling FO	1	0.002	0.2%	Rawah	4	0.001	0.0%	Savage, Run
J	RGFO #1	1	0.001	0.1%	Rocky, Mountain	4	0.000	0.0%	Lost, Creek
K	RGFO #2	1	0.000	0.0%	Eagles, Nest	4	0.002	0.1%	Lost, Creek
L	RGFO #3	1	0.001	0.1%	Rocky, Mountain	4	0.000	0.0%	Lost, Creek
M	RGFO #4	1	0.000	0.0%	Great, Sand Dunes	4	0.001	0.0%	Greenhorn, Mounta
N	Southern Ute Indian Tribe	1	0.006	0.6%	Mesa, Verde	4	0.045	1.1%	Aztec, Ruins
O	New Mexico Farmington Field Office	1	0.006	0.6%	Mesa, Verde	4	0.183	4.6%	Aztec, Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	1	0.029	2.9%	Rocky, Mountain	4	0.085	2.1%	Aztec, Ruins
Q	Combined Existing O&G from BLM Planning Areas	1	0.029	2.9%	Rocky, Mountain	4	0.020	0.5%	Dinosaur, all
R	Mining from BLM Planning Areas	1	0.040	4.0%	West, Elk	4	0.060	1.5%	Raggeds
S	All O&G in 12 km domain outside of the BLM Planning Areas	1	0.140	14.0%	Salt, Creek	4	0.413	10.3%	Dinosaur, all
T	Remaining anthropogenic emissions	1	1.941	194.1%	Bandelier	4	10.173	254.3%	Valle, De Oro, NWR
U	Coal EGU Colorado + New Mexico	1	0.129	12.9%	Mount, Zirkel	4	0.101	2.5%	Aztec, Ruins
V	Oil/Gas EGU Colorado + New Mexico	1	0.000	0.0%	Great, Sand Dunes	4	0.002	0.0%	Alamosa, NWR
W	All Other EGUs in 12 km domain	1	0.207	20.7%	Petrified, Forest	4	0.331	8.3%	Glen, Canyon
X	Total new federal O&G in CO	1	0.045	4.5%	Dinosaur, CO	4	0.069	1.7%	Dinosaur, all
Y	New total CRVFO	1	0.004	0.4%	Flat, Tops	4	0.003	0.1%	Colorado
Z	New total RGFO	1	0.001	0.1%	Rocky, Mountain	4	0.002	0.1%	Lost, Creek
A1	All new O&G in CO plus new non-federal FFO1	1	0.052	5.2%	Dinosaur, CO	4	0.134	3.4%	Aztec, Ruins
A2	New federal O&G + new Mining in CO	1	0.052	5.2%	Dinosaur, CO	4	0.078	1.9%	Dinosaur, all
A3	New federal O&G + new non-federal O&G + Mining in CO	1	0.061	6.1%	Maroon, Bells	4	0.137	3.4%	Aztec, Ruins
A4	All EGUs in CO and NM	1	0.129	12.9%	Mount, Zirkel	4	0.101	2.5%	Aztec, Ruins
A5	2025 BC	1	1.785	178.5%	Salt, Creek	4	2.311	57.8%	Bitter, Lake, NWR
A6	2025 Total	1	9.724	972.4%	Bandelier	4	12.140	303.5%	Valle, De Oro, NWR
A7	2011 Total	1	9.781	978.1%	Bandelier	4	11.197	279.9%	Valle, De Oro, NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	1	0.050	5.0%	Dinosaur, CO	4	0.069	1.7%	Dinosaur, all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-5a. Maximum Annual PM_{2.5} concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Low Development Scenario.

Choose	PM2.5, Annual	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	1	7.833	783.3%	Bandelier	4	6.155	153.9%	Bear, Wallow
B	Little Snake FO	1	0.000	0.0%	Mount, Zirkel	4	0.000	0.0%	Dinosaur, all
C	White River FO	1	0.005	0.5%	Dinosaur, CO	4	0.008	0.2%	Dinosaur, all
D	Colorado River Valley FO (CRVFO)	1	0.001	0.1%	Flat, Tops	4	0.001	0.0%	Holy, Cross
E	Roan Plateau Planning area portion of CRVFO	1	0.001	0.1%	Flat, Tops	4	0.001	0.0%	Colorado
F	Grand Junction FO	1	0.000	0.0%	Arches	4	0.000	0.0%	Colorado
G	Uncompahgre FO	1	0.000	0.0%	Maroon, Bells	4	0.000	0.0%	Raggeds
H	Tres Rios FO	1	0.000	0.0%	Weminuche	4	0.000	0.0%	Chimney, Rock
I	Kremmling FO	1	0.000	0.0%	Rawah	4	0.000	0.0%	Savage, Run
J	RGFO #1	1	0.000	0.0%	Rocky, Mountain	4	0.000	0.0%	Lost, Creek
K	RGFO #2	1	0.000	0.0%	Mesa, Verde	4	0.000	0.0%	Sandia, Mountain
L	RGFO #3	1	0.000	0.0%	Rocky, Mountain	4	0.000	0.0%	Lost, Creek
M	RGFO #4	1	0.000	0.0%	Great, Sand Dunes	4	0.000	0.0%	Greenhorn, Mounta
N	Southern Ute Indian Tribe	1	0.003	0.3%	Mesa, Verde	4	0.023	0.6%	Aztec, Ruins
O	New Mexico Farmington Field Office	1	0.003	0.3%	Mesa, Verde	4	0.092	2.3%	Aztec, Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	1	0.010	1.0%	Rocky, Mountain	4	0.042	1.1%	Aztec, Ruins
Q	Combined Existing O&G from BLM Planning Areas	1	0.029	2.9%	Rocky, Mountain	4	0.021	0.5%	Dinosaur, all
R	Mining from BLM Planning Areas	1	0.024	2.4%	West, Elk	4	0.035	0.9%	Raggeds
S	All O&G in 12 km domain outside of the BLM Planning Areas	1	0.140	14.0%	Salt, Creek	4	0.415	10.4%	Dinosaur, all
T	Remaining anthropogenic emissions	1	1.941	194.1%	Bandelier	4	10.171	254.3%	Valle, De Oro, NWR
U	Coal EGU Colorado + New Mexico	1	0.130	13.0%	Mount, Zirkel	4	0.102	2.5%	Aztec, Ruins
V	Oil/Gas EGU Colorado + New Mexico	1	0.000	0.0%	Great, Sand Dunes	4	0.002	0.0%	Alamosa, NWR
W	All Other EGUs in 12 km domain	1	0.207	20.7%	Petrified, Forest	4	0.331	8.3%	Glen, Canyon
X	Total new federal O&G in CO	1	0.006	0.6%	Dinosaur, CO	4	0.010	0.2%	Dinosaur, all
Y	New total CRVFO	1	0.002	0.2%	Flat, Tops	4	0.002	0.0%	Colorado
Z	New total RGFO	1	0.000	0.0%	Rocky, Mountain	4	0.000	0.0%	Lost, Creek
A1	All new O&G in CO plus new non-federal FFO1	1	0.011	1.1%	Rocky, Mountain	4	0.066	1.6%	Aztec, Ruins
A2	New federal O&G + new Mining in CO	1	0.025	2.5%	West, Elk	4	0.036	0.9%	Raggeds
A3	New federal O&G + new non-federal O&G + Mining in CO	1	0.027	2.7%	West, Elk	4	0.069	1.7%	Aztec, Ruins
A4	All EGUs in CO and NM	1	0.130	13.0%	Mount, Zirkel	4	0.102	2.5%	Aztec, Ruins
A5	2025 BC	1	1.785	178.5%	Salt, Creek	4	2.311	57.8%	Bitter, Lake, NWR
A6	2025 Total	1	9.720	972.0%	Bandelier	4	12.132	303.3%	Valle, De Oro, NWR
A7	2011 Total	1	9.781	978.1%	Bandelier	4	11.197	279.9%	Valle, De Oro, NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	1	0.007	0.7%	Dinosaur, CO	4	0.010	0.2%	Dinosaur, all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-5b. Maximum Annual PM_{2.5} concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Medium Development Scenario.

Choose	PM2.5, Annual	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	1	7.833	783.3%	Bandelier	4	6.155	153.9%	Bear_Wallow
B	Little Snake FO	1	0.002	0.2%	Mount_Zirkel	4	0.002	0.0%	Dinosaur_all
C	White River FO	1	0.037	3.7%	Dinosaur_CO	4	0.056	1.4%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	1	0.001	0.1%	Flat_Tops	4	0.001	0.0%	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	1	0.002	0.2%	Flat_Tops	4	0.002	0.0%	Colorado
F	Grand Junction FO	1	0.006	0.6%	Arches	4	0.010	0.2%	Colorado
G	Uncompahgre FO	1	0.004	0.4%	Maroon_Bells	4	0.004	0.1%	Raggeds
H	Tres Rios FO	1	0.001	0.1%	Weminuche	4	0.002	0.0%	Chimney_Rock
I	Kremmling FO	1	0.001	0.1%	Rawah	4	0.000	0.0%	Savage_Run
J	RGFO #1	1	0.000	0.0%	Rocky_Mountain	4	0.000	0.0%	Lost_Creek
K	RGFO #2	1	0.000	0.0%	Eagles_Nest	4	0.001	0.0%	Lost_Creek
L	RGFO #3	1	0.000	0.0%	Rocky_Mountain	4	0.000	0.0%	Lost_Creek
M	RGFO #4	1	0.000	0.0%	Great_Sand_Dunes	4	0.000	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	1	0.002	0.2%	Mesa_Verde	4	0.018	0.4%	Aztec_Ruins
O	New Mexico Farmington Field Office	1	0.003	0.3%	Mesa_Verde	4	0.095	2.4%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	1	0.029	2.9%	Rocky_Mountain	4	0.085	2.1%	Aztec_Ruins
Q	Combined Existing O&G from BLM Planning Areas	1	0.029	2.9%	Rocky_Mountain	4	0.020	0.5%	Dinosaur_all
R	Mining from BLM Planning Areas	1	0.040	4.0%	West_Elk	4	0.060	1.5%	Raggeds
S	All O&G in 12 km domain outside of the BLM Planning Areas	1	0.140	14.0%	Salt_Creek	4	0.414	10.3%	Dinosaur_all
T	Remaining anthropogenic emissions	1	1.941	194.1%	Bandelier	4	10.173	254.3%	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	1	0.129	12.9%	Mount_Zirkel	4	0.101	2.5%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	1	0.000	0.0%	Great_Sand_Dunes	4	0.002	0.0%	Alamosa_NWR
W	All Other EGUs in 12 km domain	1	0.207	20.7%	Petrified_Forest	4	0.331	8.3%	Glen_Canyon
X	Total new federal O&G in CO	1	0.039	3.9%	Dinosaur_CO	4	0.060	1.5%	Dinosaur_all
Y	New total CRVFO	1	0.003	0.3%	Flat_Tops	4	0.002	0.1%	Colorado
Z	New total RGFO	1	0.001	0.1%	Rocky_Mountain	4	0.001	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	1	0.046	4.6%	Dinosaur_CO	4	0.106	2.7%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	1	0.046	4.6%	Dinosaur_CO	4	0.069	1.7%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	1	0.057	5.7%	Maroon_Bells	4	0.109	2.7%	Aztec_Ruins
A4	All EGUs in CO and NM	1	0.129	12.9%	Mount_Zirkel	4	0.102	2.5%	Aztec_Ruins
A5	2025 BC	1	1.785	178.5%	Salt_Creek	4	2.311	57.8%	Bitter_Lake_NWR
A6	2025 Total	1	9.722	972.2%	Bandelier	4	12.137	303.4%	Valle_De_Oro_NWR
A7	2011 Total	1	9.781	978.1%	Bandelier	4	11.197	279.9%	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	1	0.044	4.4%	Dinosaur_CO	4	0.060	1.5%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-6. Maximum 24-Hour PM_{2.5} concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 High Development Scenario.

Choose	PM2.5, 24-hour	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	2	593.477	29673.8%	Bandelier	9	332.517	3694.6%	Bear_Wallow
B	Little Snake FO	2	0.027	1.3%	Dinosaur_CO	9	0.036	0.4%	Dinosaur_all
C	White River FO	2	0.229	11.5%	Dinosaur_CO	9	0.385	4.3%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	2	0.010	0.5%	Maroon_Bells	9	0.017	0.2%	Colorado
E	Roan Plateau Planning area portion of CRVFO	2	0.016	0.8%	Black_Canyon	9	0.035	0.4%	Colorado
F	Grand Junction FO	2	0.084	4.2%	Arches	9	0.146	1.6%	Colorado
G	Uncompahgre FO	2	0.021	1.1%	Maroon_Bells	9	0.020	0.2%	Raggeds
H	Tres Rios FO	2	0.009	0.5%	Weminuche	9	0.022	0.2%	South_San_Juan
I	Kremmling FO	2	0.007	0.3%	Rawah	9	0.005	0.1%	Savage_Run
J	RGFO #1	2	0.008	0.4%	Rocky_Mountain	9	0.009	0.1%	Lost_Creek
K	RGFO #2	2	0.001	0.1%	Eagles_Nest	9	0.011	0.1%	Florissant_Fossi
L	RGFO #3	2	0.012	0.6%	Rocky_Mountain	9	0.009	0.1%	Mount_Evans
M	RGFO #4	2	0.001	0.0%	Great_Sand_Dunes	9	0.002	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	2	0.050	2.5%	Mesa_Verde	9	0.188	2.1%	Aztec_Ruins
O	New Mexico Farmington Field Office	2	0.063	3.2%	Mesa_Verde	9	0.595	6.6%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	2	0.402	20.1%	Rocky_Mountain	9	0.378	4.2%	Lost_Creek
Q	Combined Existing O&G from BLM Planning Areas	2	0.487	24.4%	Rocky_Mountain	9	0.428	4.8%	Lost_Creek
R	Mining from BLM Planning Areas	2	0.148	7.4%	West_Elk	9	0.258	2.9%	Raggeds
S	All O&G in 12 km domain outside of the BLM Planning Areas	2	0.716	35.8%	Dinosaur_CO	9	3.055	33.9%	Dinosaur_all
T	Remaining anthropogenic emissions	2	7.557	377.9%	Bandelier	9	36.244	402.7%	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	2	0.690	34.5%	Mount_Zirkel	9	0.791	8.8%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	2	0.013	0.6%	Great_Sand_Dunes	9	0.028	0.3%	Alamosa_NWR
W	All Other EGUs in 12 km domain	2	2.535	126.8%	Petrified_Forest	9	3.013	33.5%	Glen_Canyon
X	Total new federal O&G in CO	2	0.231	11.5%	Dinosaur_CO	9	0.391	4.3%	Dinosaur_all
Y	New total CRVFO	2	0.025	1.2%	Black_Canyon	9	0.050	0.6%	Colorado
Z	New total RGFO	2	0.024	1.2%	Rocky_Mountain	9	0.019	0.2%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	2	0.423	21.2%	Rocky_Mountain	9	0.530	5.9%	Colorado
A2	New federal O&G + new Mining in CO	2	0.250	12.5%	Dinosaur_CO	9	0.410	4.6%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	2	0.425	21.2%	Rocky_Mountain	9	0.544	6.0%	Colorado
A4	All EGUs in CO and NM	2	0.690	34.5%	Mount_Zirkel	9	0.793	8.8%	Aztec_Ruins
A5	2025 BC	2	7.825	391.2%	Salt_Creek	9	11.962	132.9%	Capitan_Mountain
A6	2025 Total	2	608.768	30438.4%	Bandelier	9	342.197	3802.2%	Bear_Wallow
A7	2011 Total	2	609.031	30451.6%	Bandelier	9	342.838	3809.3%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	2	0.212	10.6%	Black_Canyon	9	0.359	4.0%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-6a. Maximum 24-Hour PM_{2.5} concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Low Development Scenario.

Choose	PM2.5, 24-hour	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	2	593.477	29673.8%	Bandelier	9	332.517	3694.6%	Bear_Wallow
B	Little Snake FO	2	0.002	0.1%	Dinosaur_CO	9	0.003	0.0%	Dinosaur_all
C	White River FO	2	0.038	1.9%	Dinosaur_CO	9	0.063	0.7%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	2	0.007	0.3%	Maroon_Bells	9	0.012	0.1%	Colorado
E	Roan Plateau Planning area portion of CRVFO	2	0.009	0.5%	Black_Canyon	9	0.018	0.2%	Colorado
F	Grand Junction FO	2	0.004	0.2%	Arches	9	0.006	0.1%	Colorado
G	Uncompahgre FO	2	0.000	0.0%	Maroon_Bells	9	0.001	0.0%	Raggeds
H	Tres Rios FO	2	0.001	0.1%	Weminuche	9	0.002	0.0%	Aztec_Ruins
I	Kremmling FO	2	0.001	0.0%	Rawah	9	0.000	0.0%	Savage_Run
J	RGFO #1	2	0.001	0.0%	Rocky_Mountain	9	0.001	0.0%	Lost_Creek
K	RGFO #2	2	0.000	0.0%	Bandelier	9	0.000	0.0%	Aztec_Ruins
L	RGFO #3	2	0.002	0.1%	Rocky_Mountain	9	0.001	0.0%	Mount_Evans
M	RGFO #4	2	0.000	0.0%	Great_Sand_Dunes	9	0.000	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	2	0.026	1.3%	Mesa_Verde	9	0.099	1.1%	Aztec_Ruins
O	New Mexico Farmington Field Office	2	0.032	1.6%	Mesa_Verde	9	0.306	3.4%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	2	0.153	7.6%	Rocky_Mountain	9	0.144	1.6%	Lost_Creek
Q	Combined Existing O&G from BLM Planning Areas	2	0.531	26.5%	Rocky_Mountain	9	0.472	5.2%	Lost_Creek
R	Mining from BLM Planning Areas	2	0.101	5.0%	Dinosaur_CO	9	0.153	1.7%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	2	0.716	35.8%	Dinosaur_CO	9	3.061	34.0%	Dinosaur_all
T	Remaining anthropogenic emissions	2	7.556	377.8%	Bandelier	9	36.235	402.6%	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	2	0.700	35.0%	Mount_Zirkel	9	0.807	9.0%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	2	0.013	0.6%	Great_Sand_Dunes	9	0.027	0.3%	Alamosa_NWR
W	All Other EGUs in 12 km domain	2	2.535	126.7%	Petrified_Forest	9	3.014	33.5%	Glen_Canyon
X	Total new federal O&G in CO	2	0.038	1.9%	Dinosaur_CO	9	0.065	0.7%	Dinosaur_all
Y	New total CRVFO	2	0.016	0.8%	Black_Canyon	9	0.030	0.3%	Colorado
Z	New total RGFO	2	0.003	0.2%	Rocky_Mountain	9	0.002	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	2	0.157	7.9%	Rocky_Mountain	9	0.229	2.5%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	2	0.112	5.6%	Dinosaur_CO	9	0.170	1.9%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	2	0.158	7.9%	Rocky_Mountain	9	0.246	2.7%	Aztec_Ruins
A4	All EGUs in CO and NM	2	0.700	35.0%	Mount_Zirkel	9	0.809	9.0%	Aztec_Ruins
A5	2025 BC	2	7.824	391.2%	Salt_Creek	9	11.962	132.9%	Capitan_Mountain
A6	2025 Total	2	608.767	30438.3%	Bandelier	9	342.197	3802.2%	Bear_Wallow
A7	2011 Total	2	609.031	30451.6%	Bandelier	9	342.838	3809.3%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	2	0.044	2.2%	Black_Canyon	9	0.061	0.7%	Colorado

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-6b. Maximum 24-Hour PM_{2.5} concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Medium Development Scenario.

Choose	PM2.5, 24-hour	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	2	593.477	29673.8%	Bandelier	9	332.517	3694.6%	Bear_Wallow
B	Little Snake FO	2	0.016	0.8%	Dinosaur_CO	9	0.026	0.3%	Dinosaur_all
C	White River FO	2	0.206	10.3%	Dinosaur_CO	9	0.351	3.9%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	2	0.008	0.4%	Maroon_Bells	9	0.014	0.2%	Colorado
E	Roan Plateau Planning area portion of CRVFO	2	0.014	0.7%	Black_Canyon	9	0.030	0.3%	Colorado
F	Grand Junction FO	2	0.065	3.2%	Arches	9	0.112	1.2%	Colorado
G	Uncompahgre FO	2	0.014	0.7%	Maroon_Bells	9	0.013	0.1%	Raggeds
H	Tres Rios FO	2	0.005	0.3%	Weminuche	9	0.011	0.1%	South_San_Juan
I	Kremmling FO	2	0.004	0.2%	Rawah	9	0.003	0.0%	Savage_Run
J	RGFO #1	2	0.004	0.2%	Rocky_Mountain	9	0.004	0.0%	Lost_Creek
K	RGFO #2	2	0.001	0.0%	Eagles_Nest	9	0.006	0.1%	Florissant_Fossi
L	RGFO #3	2	0.007	0.4%	Rocky_Mountain	9	0.006	0.1%	Mount_Evans
M	RGFO #4	2	0.001	0.0%	Great_Sand_Dunes	9	0.001	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	2	0.020	1.0%	Mesa_Verde	9	0.074	0.8%	Aztec_Ruins
O	New Mexico Farmington Field Office	2	0.033	1.6%	Mesa_Verde	9	0.316	3.5%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	2	0.403	20.1%	Rocky_Mountain	9	0.379	4.2%	Lost_Creek
Q	Combined Existing O&G from BLM Planning Areas	2	0.488	24.4%	Rocky_Mountain	9	0.429	4.8%	Lost_Creek
R	Mining from BLM Planning Areas	2	0.148	7.4%	West_Elk	9	0.258	2.9%	Raggeds
S	All O&G in 12 km domain outside of the BLM Planning Areas	2	0.716	35.8%	Dinosaur_CO	9	3.055	33.9%	Dinosaur_all
T	Remaining anthropogenic emissions	2	7.557	377.8%	Bandelier	9	36.240	402.7%	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	2	0.691	34.5%	Mount_Zirkel	9	0.802	8.9%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	2	0.013	0.6%	Great_Sand_Dunes	9	0.027	0.3%	Alamosa_NWR
W	All Other EGUs in 12 km domain	2	2.535	126.8%	Petrified_Forest	9	3.013	33.5%	Glen_Canyon
X	Total new federal O&G in CO	2	0.207	10.3%	Dinosaur_CO	9	0.356	4.0%	Dinosaur_all
Y	New total CRVFO	2	0.021	1.0%	Black_Canyon	9	0.042	0.5%	Colorado
Z	New total RGFO	2	0.013	0.7%	Rocky_Mountain	9	0.010	0.1%	Florissant_Fossi
A1	All new O&G in CO plus new non-federal FFO1	2	0.418	20.9%	Rocky_Mountain	9	0.483	5.4%	Colorado
A2	New federal O&G + new Mining in CO	2	0.227	11.3%	Dinosaur_CO	9	0.375	4.2%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	2	0.419	21.0%	Rocky_Mountain	9	0.496	5.5%	Colorado
A4	All EGUs in CO and NM	2	0.691	34.5%	Mount_Zirkel	9	0.804	8.9%	Aztec_Ruins
A5	2025 BC	2	7.825	391.2%	Salt_Creek	9	11.962	132.9%	Capitan_Mountain
A6	2025 Total	2	608.767	30438.4%	Bandelier	9	342.197	3802.2%	Bear_Wallow
A7	2011 Total	2	609.031	30451.6%	Bandelier	9	342.838	3809.3%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	2	0.179	9.0%	Dinosaur_CO	9	0.316	3.5%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

5.1.1.4 PM₁₀ PSD Concentrations

The results of the comparisons against the PM₁₀ PSD increments is very similar to PM_{2.5} with none of the Source Groups, except Natural Emissions (Source Group A) that are also included in the total 2025 and 2011 Source Groups, showing any exceedances of the annual or 24-hour PM₁₀ PSD increment (Tables 5-7 and 5-8). Wildfires within the Natural Emissions Source Group can produce very high PM concentrations.

Of the BLM Planning Areas, Federal O&G from the White River FO has the largest annual and 24-hour PM₁₀ concentrations at any Class I area with maximum values that of 1.5% and 4% for the High, 1% and 3% for the Medium Development Scenarios as a fraction of the PSD PM₁₀ increment. For the Low Development Scenario, New Mexico Farmington FO (NMFFO) has the largest annual and 24-hour PM₁₀ at any Class I area with maximum values of 0.3% and 1% of the PSD PM₁₀ increment. The combined Source Groups, i.e., X, X1, A1-A3 PM₁₀ impacts at any Class I area are 18% or less of the PM₁₀ PSD increments.

Table 5-7. Maximum Annual PM₁₀ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 High Development Scenario.

Choose	PM10, Annual	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	4	9.282	232.0%	Bandelier	17	9.167	53.9%	Sevilleta NWR
B	Little Snake FO	4	0.012	0.3%	Mount_Zirkel	17	0.007	0.0%	Dinosaur_all
C	White River FO	4	0.060	1.5%	Dinosaur_CO	17	0.094	0.6%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	4	0.004	0.1%	Flat_Tops	17	0.002	0.0%	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	4	0.004	0.1%	Flat_Tops	17	0.003	0.0%	Colorado
F	Grand Junction FO	4	0.021	0.5%	Arches	17	0.036	0.2%	Colorado
G	Uncompahgre FO	4	0.017	0.4%	Maroon_Bells	17	0.020	0.1%	Raggeds
H	Tres Rios FO	4	0.007	0.2%	Weminuche	17	0.020	0.1%	South_San_Juan
I	Kremmling FO	4	0.006	0.1%	Rawah	17	0.002	0.0%	Savage_Run
J	RGFO #1	4	0.002	0.0%	Rocky_Mountain	17	0.001	0.0%	Lost_Creek
K	RGFO #2	4	0.000	0.0%	Eagles_Nest	17	0.010	0.1%	Lost_Creek
L	RGFO #3	4	0.002	0.0%	Rocky_Mountain	17	0.001	0.0%	Lost_Creek
M	RGFO #4	4	0.000	0.0%	Great_Sand_Dunes	17	0.002	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	4	0.010	0.3%	Mesa_Verde	17	0.075	0.4%	Aztec_Ruins
O	New Mexico Farmington Field Office	4	0.022	0.6%	Mesa_Verde	17	0.828	4.9%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	4	0.098	2.4%	Rocky_Mountain	17	0.372	2.2%	Aztec_Ruins
Q	Combined Existing O&G from BLM Planning Areas	4	0.060	1.5%	Rocky_Mountain	17	0.041	0.2%	Aztec_Ruins
R	Mining from BLM Planning Areas	4	0.066	1.7%	Mount_Zirkel	17	0.063	0.4%	Raggeds
S	All O&G in 12 km domain outside of the BLM Planning Areas	4	0.140	3.5%	Salt_Creek	17	0.413	2.4%	Dinosaur_all
T	Remaining anthropogenic emissions	4	12.158	304.0%	Bandelier	17	66.573	391.6%	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	4	0.141	3.5%	Mount_Zirkel	17	0.118	0.7%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	4	0.000	0.0%	Great_Sand_Dunes	17	0.002	0.0%	Alamosa_NWR
W	All Other EGUs in 12 km domain	4	0.237	5.9%	Petrified_Forest	17	0.424	2.5%	Glen_Canyon
X	Total new federal O&G in CO	4	0.069	1.7%	Dinosaur_CO	17	0.109	0.6%	Dinosaur_all
Y	New total CRVFO	4	0.007	0.2%	Flat_Tops	17	0.005	0.0%	Colorado
Z	New total RGFO	4	0.004	0.1%	Rocky_Mountain	17	0.010	0.1%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	4	0.110	2.7%	Rocky_Mountain	17	0.458	2.7%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	4	0.098	2.4%	Dinosaur_CO	17	0.149	0.9%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	4	0.128	3.2%	Mount_Zirkel	17	0.464	2.7%	Aztec_Ruins
A4	All EGUs in CO and NM	4	0.141	3.5%	Mount_Zirkel	17	0.118	0.7%	Aztec_Ruins
A5	2025 BC	4	4.304	107.6%	Salt_Creek	17	7.917	46.6%	Bitter_Lake_NWR
A6	2025 Total	4	16.212	405.3%	Bandelier	17	70.901	417.1%	Valle_De_Oro_NWR
A7	2011 Total	4	13.893	347.3%	Bandelier	17	58.983	347.0%	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	4	0.077	1.9%	Dinosaur_CO	17	0.111	0.7%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-7a. Maximum Annual PM₁₀ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Low Development Scenario.

Choose	PM10, Annual	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	4	9.281	232.0%	Bandelier	17	9.167	53.9%	Sevilleta_NWR
B	Little Snake FO	4	0.001	0.0%	Mount_Zirkel	17	0.001	0.0%	Dinosaur_all
C	White River FO	4	0.008	0.2%	Dinosaur_CO	17	0.012	0.1%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	4	0.003	0.1%	Flat_Tops	17	0.002	0.0%	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	4	0.002	0.0%	Flat_Tops	17	0.001	0.0%	Colorado
F	Grand Junction FO	4	0.000	0.0%	Arches	17	0.001	0.0%	Colorado
G	Uncompahgre FO	4	0.000	0.0%	Maroon_Bells	17	0.001	0.0%	Raggards
H	Tres Rios FO	4	0.001	0.0%	Weminuche	17	0.002	0.0%	Chimney_Rock
I	Kremmling FO	4	0.001	0.0%	Rawah	17	0.000	0.0%	Savage_Run
J	RGFO #1	4	0.000	0.0%	Rocky_Mountain	17	0.000	0.0%	Lost_Creek
K	RGFO #2	4	0.000	0.0%	Mesa_Verde	17	0.000	0.0%	Sandia_Mountain
L	RGFO #3	4	0.000	0.0%	Rocky_Mountain	17	0.000	0.0%	Lost_Creek
M	RGFO #4	4	0.000	0.0%	Great_Sand_Dunes	17	0.000	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	4	0.005	0.1%	Mesa_Verde	17	0.038	0.2%	Aztec_Ruins
O	New Mexico Farmington Field Office	4	0.011	0.3%	Mesa_Verde	17	0.416	2.4%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	4	0.035	0.9%	Rocky_Mountain	17	0.187	1.1%	Aztec_Ruins
Q	Combined Existing O&G from BLM Planning Areas	4	0.061	1.5%	Rocky_Mountain	17	0.041	0.2%	Aztec_Ruins
R	Mining from BLM Planning Areas	4	0.064	1.6%	Mount_Zirkel	17	0.041	0.2%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	4	0.140	3.5%	Salt_Creek	17	0.415	2.4%	Dinosaur_all
T	Remaining anthropogenic emissions	4	12.159	304.0%	Bandelier	17	66.572	391.6%	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	4	0.142	3.5%	Mount_Zirkel	17	0.119	0.7%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	4	0.000	0.0%	Great_Sand_Dunes	17	0.002	0.0%	Alamosa_NWR
W	All Other EGUs in 12 km domain	4	0.237	5.9%	Petrified_Forest	17	0.424	2.5%	Glen_Canyon
X	Total new federal O&G in CO	4	0.009	0.2%	Dinosaur_CO	17	0.014	0.1%	Dinosaur_all
Y	New total CRVFO	4	0.004	0.1%	Flat_Tops	17	0.003	0.0%	Colorado
Z	New total RGFO	4	0.000	0.0%	Rocky_Mountain	17	0.000	0.0%	Greenhorn_Mounta
A1	All new O&G in CO plus new non-federal FFO1	4	0.037	0.9%	Rocky_Mountain	17	0.226	1.3%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	4	0.068	1.7%	Mount_Zirkel	17	0.054	0.3%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	4	0.076	1.9%	Mount_Zirkel	17	0.231	1.4%	Aztec_Ruins
A4	All EGUs in CO and NM	4	0.142	3.5%	Mount_Zirkel	17	0.119	0.7%	Aztec_Ruins
A5	2025 BC	4	4.304	107.6%	Salt_Creek	17	7.917	46.6%	Bitter_Lake_NWR
A6	2025 Total	4	16.201	405.0%	Bandelier	17	70.890	417.0%	Valle_De_Oro_NWR
A7	2011 Total	4	13.893	347.3%	Bandelier	17	58.983	347.0%	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	4	0.010	0.3%	Dinosaur_CO	17	0.015	0.1%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-7b. Maximum Annual PM₁₀ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Medium Development Scenario.

Choose	PM10, Annual	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	4	9.282	232.0%	Bandelier	17	9.167	53.9%	Sevilleta_NWR
B	Little Snake FO	4	0.005	0.1%	Mount_Zirkel	17	0.004	0.0%	Dinosaur_all
C	White River FO	4	0.045	1.1%	Dinosaur_CO	17	0.069	0.4%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	4	0.002	0.1%	Flat_Tops	17	0.002	0.0%	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	4	0.002	0.1%	Flat_Tops	17	0.002	0.0%	Colorado
F	Grand Junction FO	4	0.011	0.3%	Arches	17	0.019	0.1%	Colorado
G	Uncompahgre FO	4	0.009	0.2%	Maroon_Bells	17	0.010	0.1%	Raggards
H	Tres Rios FO	4	0.003	0.1%	Weminuche	17	0.009	0.1%	South_San_Juan
I	Kremmling FO	4	0.003	0.1%	Rawah	17	0.001	0.0%	Savage_Run
J	RGFO #1	4	0.001	0.0%	Rocky_Mountain	17	0.000	0.0%	Lost_Creek
K	RGFO #2	4	0.000	0.0%	Eagles_Nest	17	0.004	0.0%	Lost_Creek
L	RGFO #3	4	0.001	0.0%	Rocky_Mountain	17	0.000	0.0%	Lost_Creek
M	RGFO #4	4	0.000	0.0%	Great_Sand_Dunes	17	0.001	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	4	0.004	0.1%	Mesa_Verde	17	0.031	0.2%	Aztec_Ruins
O	New Mexico Farmington Field Office	4	0.009	0.2%	Mesa_Verde	17	0.324	1.9%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	4	0.098	2.4%	Rocky_Mountain	17	0.373	2.2%	Aztec_Ruins
Q	Combined Existing O&G from BLM Planning Areas	4	0.060	1.5%	Rocky_Mountain	17	0.041	0.2%	Aztec_Ruins
R	Mining from BLM Planning Areas	4	0.066	1.6%	Mount_Zirkel	17	0.063	0.4%	Raggards
S	All O&G in 12 km domain outside of the BLM Planning Areas	4	0.140	3.5%	Salt_Creek	17	0.414	2.4%	Dinosaur_all
T	Remaining anthropogenic emissions	4	12.159	304.0%	Bandelier	17	66.573	391.6%	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	4	0.141	3.5%	Mount_Zirkel	17	0.119	0.7%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	4	0.000	0.0%	Great_Sand_Dunes	17	0.002	0.0%	Alamosa_NWR
W	All Other EGUs in 12 km domain	4	0.237	5.9%	Petrified_Forest	17	0.424	2.5%	Glen_Canyon
X	Total new federal O&G in CO	4	0.049	1.2%	Dinosaur_CO	17	0.077	0.5%	Dinosaur_all
Y	New total CRVFO	4	0.005	0.1%	Flat_Tops	17	0.003	0.0%	Colorado
Z	New total RGFO	4	0.002	0.0%	Rocky_Mountain	17	0.005	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	4	0.105	2.6%	Rocky_Mountain	17	0.411	2.4%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	4	0.084	2.1%	Mount_Zirkel	17	0.115	0.7%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	4	0.116	2.9%	Mount_Zirkel	17	0.416	2.4%	Aztec_Ruins
A4	All EGUs in CO and NM	4	0.141	3.5%	Mount_Zirkel	17	0.119	0.7%	Aztec_Ruins
A5	2025 BC	4	4.304	107.6%	Salt_Creek	17	7.917	46.6%	Bitter_Lake_NWR
A6	2025 Total	4	16.205	405.1%	Bandelier	17	70.897	417.0%	Valle_De_Oro_NWR
A7	2011 Total	4	13.893	347.3%	Bandelier	17	58.983	347.0%	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	4	0.055	1.4%	Dinosaur_CO	17	0.078	0.5%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-8. Maximum 24-Hour PM₁₀ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 High Development Scenario.

Choose	PM10, 24-hour	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	8	674.493	8431.2%	Bandelier	30	372.753	1242.5%	Bear_Wallow
B	Little Snake FO	8	0.076	0.9%	Dinosaur_CO	30	0.109	0.4%	Dinosaur_all
C	White River FO	8	0.294	3.7%	Dinosaur_CO	30	0.531	1.8%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	8	0.016	0.2%	Flat_Tops	30	0.023	0.1%	Colorado
E	Roan Plateau Planning area portion of CRVFO	8	0.020	0.2%	Black_Canyon	30	0.040	0.1%	Colorado
F	Grand Junction FO	8	0.152	1.9%	Arches	30	0.218	0.7%	Colorado
G	Uncompahgre FO	8	0.059	0.7%	Maroon_Bells	30	0.055	0.2%	Raggeds
H	Tres Rios FO	8	0.037	0.5%	Weminuche	30	0.091	0.3%	South_San_Juan
I	Kremmling FO	8	0.017	0.2%	Rawah	30	0.010	0.0%	Savage_Run
J	RGFO #1	8	0.029	0.4%	Rocky_Mountain	30	0.020	0.1%	Lost_Creek
K	RGFO #2	8	0.004	0.1%	Eagles_Nest	30	0.033	0.1%	Lost_Creek
L	RGFO #3	8	0.032	0.4%	Rocky_Mountain	30	0.020	0.1%	Lost_Creek
M	RGFO #4	8	0.003	0.0%	Great_Sand_Dunes	30	0.008	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	8	0.082	1.0%	Mesa_Verde	30	0.276	0.9%	Aztec_Ruins
O	New Mexico Farmington Field Office	8	0.186	2.3%	Mesa_Verde	30	2.129	7.1%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	8	1.413	17.7%	Rocky_Mountain	30	0.952	3.2%	Aztec_Ruins
Q	Combined Existing O&G from BLM Planning Areas	8	0.825	10.3%	Rocky_Mountain	30	0.649	2.2%	Lost_Creek
R	Mining from BLM Planning Areas	8	0.375	4.7%	Dinosaur_CO	30	0.558	1.9%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	8	0.716	8.9%	Dinosaur_CO	30	3.055	10.2%	Dinosaur_all
T	Remaining anthropogenic emissions	8	43.280	541.0%	Bandelier	30	234.660	782.2%	Aztec_Ruins
U	Coal EGU Colorado + New Mexico	8	0.740	9.3%	Mount_Zirkel	30	0.888	3.0%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	8	0.013	0.2%	Great_Sand_Dunes	30	0.029	0.1%	Alamosa_NWR
W	All Other EGUs in 12 km domain	8	2.894	36.2%	Petrified_Forest	30	3.797	12.7%	Glen_Canyon
X	Total new federal O&G in CO	8	0.296	3.7%	Dinosaur_CO	30	0.539	1.8%	Dinosaur_all
Y	New total CRVFO	8	0.029	0.4%	Black_Canyon	30	0.060	0.2%	Colorado
Z	New total RGFO	8	0.055	0.7%	Rocky_Mountain	30	0.042	0.1%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	8	1.464	18.3%	Rocky_Mountain	30	1.217	4.1%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	8	0.521	6.5%	Dinosaur_CO	30	0.803	2.7%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	8	1.469	18.4%	Rocky_Mountain	30	1.239	4.1%	Aztec_Ruins
A4	All EGUs in CO and NM	8	0.740	9.3%	Mount_Zirkel	30	0.890	3.0%	Aztec_Ruins
A5	2025 BC	8	16.773	209.7%	Salt_Creek	30	22.605	75.3%	Bitter_Lake_NWR
A6	2025 Total	8	692.086	8651.1%	Bandelier	30	383.645	1278.8%	Bear_Wallow
A7	2011 Total	8	692.117	8651.5%	Bandelier	30	384.256	1280.9%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	8	0.285	3.6%	Dinosaur_CO	30	0.502	1.7%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-8a. Maximum 24-Hour PM₁₀ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Low Development Scenario.

Choose	PM10, 24-hour	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	8	674.487	8431.1%	Bandelier	30	372.753	1242.5%	Bear_Wallow
B	Little Snake FO	8	0.005	0.1%	Dinosaur_CO	30	0.008	0.0%	Dinosaur_all
C	White River FO	8	0.043	0.5%	Dinosaur_CO	30	0.072	0.2%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	8	0.011	0.1%	Maroon_Bells	30	0.016	0.1%	Colorado
E	Roan Plateau Planning area portion of CRVFO	8	0.011	0.1%	Black_Canyon	30	0.021	0.1%	Colorado
F	Grand Junction FO	8	0.004	0.1%	Arches	30	0.007	0.0%	Colorado
G	Uncompahgre FO	8	0.001	0.0%	Maroon_Bells	30	0.001	0.0%	Raggeds
H	Tres Rios FO	8	0.006	0.1%	Weminuche	30	0.005	0.0%	Chimney_Rock
I	Kremmling FO	8	0.002	0.0%	Rawah	30	0.001	0.0%	Savage_Run
J	RGFO #1	8	0.003	0.0%	Rocky_Mountain	30	0.002	0.0%	Lost_Creek
K	RGFO #2	8	0.000	0.0%	Bandelier	30	0.000	0.0%	Aztec_Ruins
L	RGFO #3	8	0.005	0.1%	Rocky_Mountain	30	0.003	0.0%	Lost_Creek
M	RGFO #4	8	0.000	0.0%	Great_Sand_Dunes	30	0.001	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	8	0.041	0.5%	Mesa_Verde	30	0.144	0.5%	Aztec_Ruins
O	New Mexico Farmington Field Office	8	0.094	1.2%	Mesa_Verde	30	1.076	3.6%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	8	0.500	6.3%	Rocky_Mountain	30	0.482	1.6%	Aztec_Ruins
Q	Combined Existing O&G from BLM Planning Areas	8	0.865	10.8%	Rocky_Mountain	30	0.687	2.3%	Lost_Creek
R	Mining from BLM Planning Areas	8	0.378	4.7%	Dinosaur_CO	30	0.562	1.9%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	8	0.716	9.0%	Dinosaur_CO	30	3.061	10.2%	Dinosaur_all
T	Remaining anthropogenic emissions	8	43.318	541.5%	Bandelier	30	234.725	782.4%	Aztec_Ruins
U	Coal EGU Colorado + New Mexico	8	0.750	9.4%	Mount_Zirkel	30	0.904	3.0%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	8	0.013	0.2%	Great_Sand_Dunes	30	0.029	0.1%	Alamosa_NWR
W	All Other EGUs in 12 km domain	8	2.894	36.2%	Petrified_Forest	30	3.797	12.7%	Glen_Canyon
X	Total new federal O&G in CO	8	0.044	0.5%	Dinosaur_CO	30	0.074	0.2%	Dinosaur_all
Y	New total CRVFO	8	0.019	0.2%	Black_Canyon	30	0.036	0.1%	Colorado
Z	New total RGFO	8	0.007	0.1%	Rocky_Mountain	30	0.005	0.0%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	8	0.506	6.3%	Rocky_Mountain	30	0.609	2.0%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	8	0.395	4.9%	Dinosaur_CO	30	0.589	2.0%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	8	0.511	6.4%	Rocky_Mountain	30	0.631	2.1%	Aztec_Ruins
A4	All EGUs in CO and NM	8	0.750	9.4%	Mount_Zirkel	30	0.906	3.0%	Aztec_Ruins
A5	2025 BC	8	16.771	209.6%	Salt_Creek	30	22.605	75.3%	Bitter_Lake_NWR
A6	2025 Total	8	692.079	8651.0%	Bandelier	30	383.645	1278.8%	Bear_Wallow
A7	2011 Total	8	692.117	8651.5%	Bandelier	30	384.256	1280.9%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	8	0.053	0.7%	Black_Canyon	30	0.081	0.3%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-8b. Maximum 24-Hour PM₁₀ concentration at any Class I or sensitive Class II area due to the different Source Groups for the 2025 Medium Development Scenario.

Choose	PM10, 24-hour	µg/m3							
Across grid cells	Maximum								
Group	Group Name	PSD Class I Increment	Max @ any Class I area	Percent of PSD Class I Increment	Class I Area where Max occurred	PSD Class II Increment	Max @ any Class II area	Percent of PSD Class II Increment	Class II Area where Max occurred
A	Natural emissions	8	674.486	8431.1%	Bandelier	30	372.753	1242.5%	Bear_Wallow
B	Little Snake FO	8	0.034	0.4%	Dinosaur_CO	30	0.047	0.2%	Dinosaur_all
C	White River FO	8	0.233	2.9%	Dinosaur_CO	30	0.384	1.3%	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	8	0.010	0.1%	Maroon_Bells	30	0.016	0.1%	Colorado
E	Roan Plateau Planning area portion of CRVFO	8	0.015	0.2%	Black_Canyon	30	0.032	0.1%	Colorado
F	Grand Junction FO	8	0.092	1.1%	Arches	30	0.143	0.5%	Colorado
G	Uncompahgre FO	8	0.030	0.4%	Maroon_Bells	30	0.029	0.1%	Raggeds
H	Tres Rios FO	8	0.017	0.2%	Weminuche	30	0.040	0.1%	South_San_Juan
I	Kremmling FO	8	0.010	0.1%	Rawah	30	0.006	0.0%	Savage_Run
J	RGFO #1	8	0.012	0.1%	Rocky_Mountain	30	0.008	0.0%	Lost_Creek
K	RGFO #2	8	0.002	0.0%	Eagles_Nest	30	0.014	0.0%	Lost_Creek
L	RGFO #3	8	0.015	0.2%	Rocky_Mountain	30	0.010	0.0%	Lost_Creek
M	RGFO #4	8	0.002	0.0%	Great_Sand_Dunes	30	0.005	0.0%	Greenhorn_Mounta
N	Southern Ute Indian Tribe	8	0.034	0.4%	Mesa_Verde	30	0.113	0.4%	Aztec_Ruins
O	New Mexico Farmington Field Office	8	0.076	0.9%	Mesa_Verde	30	0.862	2.9%	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	8	1.412	17.7%	Rocky_Mountain	30	0.959	3.2%	Aztec_Ruins
Q	Combined Existing O&G from BLM Planning Areas	8	0.826	10.3%	Rocky_Mountain	30	0.650	2.2%	Lost_Creek
R	Mining from BLM Planning Areas	8	0.375	4.7%	Dinosaur_CO	30	0.557	1.9%	Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	8	0.716	8.9%	Dinosaur_CO	30	3.055	10.2%	Dinosaur_all
T	Remaining anthropogenic emissions	8	43.305	541.3%	Bandelier	30	234.709	782.4%	Aztec_Ruins
U	Coal EGU Colorado + New Mexico	8	0.741	9.3%	Mount_Zirkel	30	0.899	3.0%	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	8	0.013	0.2%	Great_Sand_Dunes	30	0.029	0.1%	Alamosa_NWR
W	All Other EGUs in 12 km domain	8	2.894	36.2%	Petrified_Forest	30	3.797	12.7%	Glen_Canyon
X	Total new federal O&G in CO	8	0.234	2.9%	Dinosaur_CO	30	0.391	1.3%	Dinosaur_all
Y	New total CRVFO	8	0.023	0.3%	Black_Canyon	30	0.047	0.2%	Colorado
Z	New total RGFO	8	0.025	0.3%	Rocky_Mountain	30	0.020	0.1%	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	8	1.435	17.9%	Rocky_Mountain	30	1.071	3.6%	Aztec_Ruins
A2	New federal O&G + new Mining in CO	8	0.468	5.9%	Dinosaur_CO	30	0.713	2.4%	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	8	1.440	18.0%	Rocky_Mountain	30	1.093	3.6%	Aztec_Ruins
A4	All EGUs in CO and NM	8	0.741	9.3%	Mount_Zirkel	30	0.901	3.0%	Aztec_Ruins
A5	2025 BC	8	16.773	209.7%	Salt_Creek	30	22.605	75.3%	Bitter_Lake_NWR
A6	2025 Total	8	692.079	8651.0%	Bandelier	30	383.645	1278.8%	Bear_Wallow
A7	2011 Total	8	692.117	8651.5%	Bandelier	30	384.256	1280.9%	Bear_Wallow
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	8	0.212	2.7%	Dinosaur_CO	30	0.377	1.3%	Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

5.1.2 PSD Concentration across All Class I and Sensitive Class II Areas

In this section we present examples of the contributions of PSD pollutant concentrations across all PSD Class I and sensitive Class II areas for several of the individual and combined Planning Area Source Groups. The tables below were obtained from the “Summary” sheet of Attachments A-1, A-2 and A-3 Excel spreadsheet that contains results for all of the Source Groups.

5.1.2.1 Individual BLM Planning Area PSD Contributions

All of the PSD pollutant concentrations at Class I areas due to new O&G on Federal lands within each of the 14 BLM other Planning Areas are well below the Class I and II PSD concentration increments. Tables of concentrations contributions at all of the Class I and sensitive Class II areas from each of the 35 Source Groups and the High and Low Development Scenarios can be found in Attachments A-1, A-2 and A-3. Table 5-9 display the contributions of new oil and gas emissions on Federal lands to PSD pollutant concentrations at all Class I and sensitive Class II areas in the CARMMS 12/4 km domain for three BLM Field Office Planning Areas, i.e., White River Field Office (WRFO), Colorado River Valley Field Office (CRVFO), and the RGFO #1 Planning Area.

Table 5-9. Contributions of new oil and gas emissions on Federal lands within the White River Field Office Planning Area (Source Group C) to PSD pollutant concentrations at Class I and sensitive Class II areas for the 2025 High Development Scenario.

Group		C		White River FO																	
Across grid cells		Maximum		Max																	
				Pollutant	NO _x (µg/m ³)	PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO _x (µg/m ³)		ShortName									
						Annual ¹	24-hour ²	Annual ¹	24-hour ²	Annual ¹	3-hour ²		24-hour ²	Annual ¹							
Class I	State	Owner	2.5	8	4	2	1	25	5	2											
Arches NP	UT	NPS	0.018	0.076	0.005	0.066	0.004	0.092	0.050	0.005	Cl_Arches										
Bandelier Wilderness	NM	NPS	0.001	0.007	0.001	0.006	0.000	0.009	0.005	0.000	Cl_Bandelier										
Black Canyon of the Gunnison Wilderness	CO	NPS	0.022	0.096	0.007	0.084	0.006	0.097	0.061	0.005	Cl_Black_Canyon										
Bosque del Apache	NM	FWS	0.000	0.006	0.000	0.005	0.000	0.007	0.003	0.000	Cl_Bosque										
Canyonlands NP	UT	NPS	0.011	0.071	0.003	0.061	0.002	0.072	0.045	0.004	Cl_Canyonlands										
Capitol Reef NP	UT	NPS	0.001	0.017	0.001	0.015	0.001	0.034	0.013	0.001	Cl_Capitol_Reef										
Dinosaur NM	CO	NPS	0.497	0.294	0.060	0.229	0.042	0.842	0.297	0.068	Cl_Dinosaur_CO										
Eagles Nest Wilderness	CO	USFS	0.017	0.032	0.005	0.030	0.004	0.071	0.034	0.004	Cl_Eagles_Nest										
Flat Tops Wilderness	CO	USFS	0.098	0.095	0.018	0.079	0.013	0.371	0.124	0.021	Cl_Flat_Tops										
Gila Wilderness	NM	USFS	0.000	0.003	0.000	0.002	0.000	0.006	0.002	0.000	Cl_Gila										
Great Sand Dunes Wilderness-nps	CO	NPS	0.002	0.023	0.002	0.021	0.001	0.019	0.009	0.001	Cl_Great_Sand_Dunes										
La Garita Wilderness	CO	USFS	0.004	0.026	0.002	0.022	0.001	0.047	0.020	0.001	Cl_La_Garita										
Maroon Bells-Snowmass Wilderness	CO	USFS	0.020	0.039	0.005	0.034	0.004	0.102	0.046	0.005	Cl_Maroon_Bells										
Mesa Verde NP	CO	NPS	0.003	0.027	0.001	0.025	0.001	0.036	0.017	0.001	Cl_Mesa_Verde										
Mount Baldy Wilderness	AZ	USFS	0.000	0.005	0.000	0.004	0.000	0.007	0.002	0.000	Cl_Mount_Baldy										
Mount Zirkel Wilderness	CO	USFS	0.055	0.066	0.012	0.055	0.009	0.132	0.066	0.013	Cl_Mount_Zirkel										
Pecos Wilderness	NM	USFS	0.001	0.006	0.001	0.006	0.000	0.011	0.004	0.000	Cl_Pecos										
Petrified Forest NP	AZ	NPS	0.001	0.019	0.001	0.017	0.000	0.012	0.007	0.000	Cl_Petrified_Forest										
Rawah Wilderness	CO	USFS	0.022	0.048	0.007	0.044	0.005	0.101	0.032	0.006	Cl_Rawah										
Rocky Mountain NP	CO	NPS	0.017	0.036	0.005	0.033	0.004	0.103	0.027	0.005	Cl_Rocky_Mountain										
Salt Creek Wilderness	NM	FWS	0.000	0.003	0.000	0.002	0.000	0.006	0.002	0.000	Cl_Salt_Creek										
San Pedro Parks Wilderness	NM	USFS	0.001	0.011	0.001	0.009	0.000	0.013	0.006	0.000	Cl_San_Pedro										
Weminuche Wilderness	CO	USFS	0.003	0.022	0.001	0.018	0.001	0.039	0.014	0.001	Cl_Weminuche										
West Elk Wilderness	CO	USFS	0.012	0.052	0.004	0.046	0.003	0.099	0.039	0.003	Cl_West_Elk										
Wheeler Peak Wilderness	NM	USFS	0.001	0.007	0.001	0.007	0.001	0.013	0.006	0.001	Cl_Wheeler_Peak										
White Mountain Wilderness	NM	USFS	0.000	0.004	0.000	0.003	0.000	0.008	0.003	0.000	Cl_White_Mountain										
Class II	State	Owner	25	30	17	9	4	512	91	20	ShortName										
Alamosa National Wildlife Refuge	CO	FWS	0.002	0.028	0.002	0.027	0.002	0.021	0.010	0.001	Cl_Alamosa_NWR										
Aldo Leopold Wilderness	NM	USFS	0.000	0.002	0.000	0.002	0.000	0.007	0.003	0.000	Cl_Aldo_Leopold										
Apache Kid Wilderness	NM	USFS	0.000	0.005	0.000	0.004	0.000	0.006	0.003	0.000	Cl_Apache_Kid										
Aztec Ruins NM	NM	NPS	0.002	0.014	0.001	0.012	0.001	0.019	0.008	0.001	Cl_Aztec_Ruins										
Baca National Wildlife Refuge	CO	FWS	0.003	0.034	0.002	0.032	0.002	0.023	0.011	0.001	Cl_Baca_NWR										
Bear Wallow Wilderness	AZ	USFS	0.000	0.003	0.000	0.002	0.000	0.005	0.003	0.000	Cl_Bear_Wallow										
Bitter Lake National Wildlife Refuge	NM	FWS	0.000	0.003	0.000	0.002	0.000	0.006	0.002	0.000	Cl_Bitter_Lake_NWR										
Blue Range Wilderness	NM	USFS	0.000	0.003	0.000	0.002	0.000	0.005	0.002	0.000	Cl_Blue_Range										
Bosque Del Apache National Wildlife Refuge	NM	FWS	0.000	0.006	0.000	0.005	0.000	0.007	0.003	0.000	Cl_Bosque_NWR										
Browns Park National Wildlife Refuge	CO	FWS	0.019	0.040	0.004	0.029	0.003	0.222	0.044	0.004	Cl_Browns_Park_NWR										
Canyon de Chelly NM	AZ	NPS	0.002	0.018	0.001	0.017	0.001	0.026	0.013	0.001	Cl_Canyon_de_Chelly										
Capitan Mountains Wilderness	NM	USFS	0.000	0.005	0.000	0.004	0.000	0.008	0.003	0.000	Cl_Capitan_Mountains										
Chaco Culture NHP	NM	NPS	0.001	0.012	0.001	0.010	0.001	0.022	0.010	0.001	Cl_Chaco_Culture										
Chama River Canyon Wilderness	NM	USFS	0.001	0.009	0.001	0.008	0.001	0.014	0.007	0.000	Cl_Chama_River_Cany										
Chimney Rock NM	CO	USFS	0.002	0.012	0.001	0.010	0.001	0.020	0.009	0.001	Cl_Chimney_Rock										
Colorado NM	CO	NPS	0.047	0.136	0.010	0.122	0.008	0.225	0.095	0.010	Cl_Colorado										
Crucos Basin Wilderness	NM	USFS	0.001	0.008	0.001	0.007	0.001	0.019	0.008	0.001	Cl_Crucos_Basin										
Curecanti NRA	CO	NPS	0.015	0.065	0.006	0.060	0.005	0.073	0.040	0.004	Cl_Curecanti										
Dark Canyon Wilderness	UT	USFS	0.005	0.038	0.002	0.031	0.001	0.057	0.031	0.001	Cl_Dark_Canyon										
Dinosaur NM	CO	NPS	0.735	0.531	0.094	0.385	0.063	0.842	0.489	0.099	Cl_Dinosaur_all										
Dome Wilderness	NM	USFS	0.001	0.006	0.001	0.005	0.000	0.008	0.004	0.000	Cl_Dome										
El Malpais NM	NM	NPS	0.010	0.010	0.001	0.008	0.000	0.016	0.007	0.000	Cl_El_Malpais										
Escudilla Wilderness	AZ	USFS	0.000	0.004	0.000	0.004	0.000	0.006	0.003	0.000	Cl_Escudilla										
Flaming Gorge	UT	USFS	0.003	0.016	0.001	0.012	0.001	0.065	0.017	0.001	Cl_Flaming_Gorge										
Florissant Fossil Beds NM	CO	NPS	0.005	0.012	0.002	0.010	0.001	0.036	0.016	0.001	Cl_Florissant_Fossi										
Fossil Ridge Wilderness	CO	USFS	0.006	0.022	0.002	0.019	0.002	0.055	0.021	0.002	Cl_Fossil_Ridge										
Glen Canyon NRA	UT	NPS	0.008	0.050	0.003	0.040	0.002	0.066	0.035	0.003	Cl_Glen_Canyon										
Great Sand Dunes National Park	CO	NPS	0.002	0.028	0.002	0.027	0.002	0.020	0.010	0.001	Cl_Great_Sand_Park										
Great Sand Dunes National Preserve	CO	NPS	0.002	0.014	0.001	0.012	0.001	0.020	0.010	0.001	Cl_Great_Sand_Prese										
Greenhorn Mountain Wilderness	CO	USFS	0.002	0.010	0.001	0.009	0.001	0.020	0.011	0.001	Cl_Greenhorn_Mountain										
High Uintas Wilderness	UT	USFS	0.001	0.011	0.000	0.009	0.001	0.025	0.010	0.000	Cl_High_Uintas										
Holy Cross Wilderness	CO	USFS	0.018	0.037	0.005	0.033	0.004	0.087	0.035	0.004	Cl_Holy_Cross										
Hovenweep NM	CO	NPS	0.005	0.019	0.002	0.016	0.001	0.038	0.017	0.001	Cl_Hovenweep										
Hunter-Fryngpan Wilderness	CO	USFS	0.015	0.037	0.004	0.032	0.003	0.095	0.033	0.004	Cl_Hunter_Fryngpan										
Las Vegas National Wildlife Refuge	NM	FWS	0.001	0.005	0.001	0.005	0.000	0.007	0.003	0.000	Cl_Las_Vegas_NWR										
Latir Peak Wilderness	NM	USFS	0.001	0.009	0.001	0.008	0.001	0.013	0.006	0.001	Cl_Latir_Peak										
Lizard Head Wilderness	CO	USFS	0.005	0.025	0.002	0.021	0.001	0.050	0.023	0.001	Cl_Lizard_Head										
Lost Creek Wilderness	CO	USFS	0.008	0.019	0.003	0.016	0.002	0.046	0.019	0.002	Cl_Lost_Creek										
Manitou Mountain Wilderness	NM	USFS	0.001	0.013	0.001	0.011	0.001	0.022	0.010	0.001	Cl_Manitou_Mountain										
Maxwell National Wildlife Refuge	NM	FWS	0.001	0.007	0.001	0.006	0.001	0.011	0.004	0.000	Cl_Maxwell_NWR										
Monte Vista National Wildlife Refuge	CO	FWS	0.002	0.027	0.002	0.026	0.002	0.026	0.009	0.001	Cl_Monte_Vista_NWR										
Mount Evans Wilderness	CO	USFS	0.008	0.020	0.003	0.014	0.002	0.045	0.018	0.002	Cl_Mount_Evans										
Mount Sneffels Wilderness	CO	USFS	0.007	0.034	0.002	0.028	0.002	0.063	0.027	0.002	Cl_Mount_Sneffels										
Natural Bridges NM	UT	NPS	0.004	0.022	0.001	0.019	0.001	0.049	0.022	0.001	Cl_Natural_Bridges										
Navajo NM	AZ	NPS	0.002	0.016	0.001	0.013	0.000	0.024	0.018	0.001	Cl_Navajo										
Petroglyph NM	NM	NPS	0.001	0.011	0.001	0.009	0.001	0.011	0.006	0.000	Cl_Petroglyph										
Powderhorn Wilderness	CO	USFS	0.006	0.028	0.002	0.025	0.001	0.051	0.022	0.002	Cl_Powderhorn										
Raggeds Wilderness	CO	USFS	0.015	0.037	0.004	0.032	0.003	0.094	0.032	0.004	Cl_Raggeds										
Rio Mora National Wildlife Refuge and Conservation Area	NM	USFS	0.001	0.005	0.001	0.004	0.000	0.008	0.004	0.000	Cl_Rio_Mora_NWR_and										
Sandia Mountain Wilderness	NM	USFS	0.001	0.011	0.001	0.010	0.001	0.016	0.005	0.000	Cl_Sandia_Mountain										
Sangre de Cristo Wilderness	CO	USFS	0.004	0.017	0.001	0.015	0.001	0.034	0.013	0.001	Cl_Sangre_de_Cristo										
Savage Run Wilderness	WY	USFS	0.021	0.037	0.007	0.032	0.006	0.053	0.026	0.005	Cl_Savage_Run										
Sevilleta National Wildlife Refuge	NM	FWS	0.000	0.010	0.000	0.009	0.000	0.011	0.004	0.000	Cl_Sevilleta_NWR										
South San Juan Wilderness	CO	USFS	0.002	0.012	0.001	0.010	0.001	0.023	0.010	0.001	Cl_South_San_Juan										
Spanish Peaks Wilderness	CO	USFS	0.001	0.009	0.000	0.008	0.001	0.015	0.007	0.000	Cl_Spanish_Peaks										
Uncompahgre Wilderness	CO	USFS	0.008	0.047	0.003	0.039	0.003	0.065	0.029	0.002	Cl_Uncompahgre										
Valle De Oro National Wildlife Refuge	NM	FWS	0.001	0.015	0.001	0.013	0.001	0.011	0.005	0.000	Cl_Valle_De_Oro_NWR										
Withington Wilderness	NM	USFS	0.000	0.005	0.000	0.004	0.000	0.006	0.003	0.000	Cl_Withington										

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Table 5-9b. Contributions of new oil and gas emissions on Federal lands within the RGFO #1 Field Office Planning Area to PSD pollutant concentrations at Class I and sensitive Class II areas for the 2025 High Development Scenario.

Group		J	RGFO #1																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
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Areas; (A2) new Federal O&G and mining within Colorado; and (A3) New federal O&G, new non-federal O&G and mining in Colorado. Results for the other Source Groups as well as results for the sensitive Class II areas are contained in Attachments A-1, A-2 and A-3.

The PSD contributions of Source Group X are below the Class I and Class II PSD increments at all Class I and sensitive Class II areas, respectively, for all PSD pollutants and averaging times and the 2025 High, Low and Medium Scenarios (Table 5-10). As a percentage of a PSD increment, the largest contribution at any Class I area due to Source Group X is 22% ($0.54 \mu\text{g}/\text{m}^3$), 2% ($0.06 \mu\text{g}/\text{m}^3$) and 19% ($0.47 \mu\text{g}/\text{m}^3$) of the $2.5 \mu\text{g}/\text{m}^3$ annual NO_2 PSD Class I increment for the High, Low and Medium Development Scenarios, respectively, and occurs at the Dinosaur National Monument. These NO_2 impacts are primarily (92%) due to new Federal O&G emissions from the TRFO Planning Area.

The PSD pollutant concentrations contributions for the 2025 High and Low Development Scenarios are shown in Table 5-11 for Source Group A2 which is the Contributions of new oil and gas and mining on Federal lands within Colorado.

The contributions of new Federal O&G, new non-federal O&G and mining in Colorado (Source Group A3) to PSD pollutants at Class I areas for the three 2025 emission scenarios are shown in Table 5-12. Again, New federal O&G, new non-federal O&G and mining in Colorado produces PSD pollutant concentrations at all Class I and sensitive Class II areas that are all below the PSD Class I and II area increments.

Table 5-10. Contributions of new Federal oil and gas development on Federal lands in Colorado to PSD pollutant concentrations at Class I and sensitive Class II areas (Source Group X) for the 2025 High Development Scenario.

Group	X	Total new federal O&G in CO											
Across grid cells	Maximum	Max											
Class I	State	Owner	Pollutant		NO _x (µg/m ³)		PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO _x (µg/m ³)		ShortName
			Averaging Time	Annual ¹	24-hour ²	Annual ¹	24-hour ²	Annual ¹	3-hour ²	24-hour ²	Annual ¹		
												PSD Class I Increment ¹	
			2.5	8	4	2	1	25	5	2			
Arches NP	UT	NPS	0.091	0.215	0.029	0.141	0.014	0.095	0.052	0.005	CI_Arches		
Bandelier Wilderness	NM	NPS	0.003	0.018	0.002	0.013	0.001	0.009	0.005	0.000	CI_Bandelier		
Black Canyon of the Gunnison Wilderness	CO	NPS	0.058	0.221	0.022	0.163	0.014	0.100	0.064	0.005	CI_Black_Canyon		
Bosque del Apache	NM	FWS	0.001	0.013	0.001	0.007	0.000	0.007	0.004	0.000	CI_Bosque		
Canyonlands NP	UT	NPS	0.030	0.170	0.012	0.123	0.006	0.074	0.046	0.004	CI_Canyonlands		
Capitol Reef NP	UT	NPS	0.003	0.038	0.002	0.026	0.001	0.036	0.014	0.001	CI_Capitol_Reef		
Dinosaur NM	CO	NPS	0.542	0.296	0.069	0.231	0.045	0.843	0.299	0.069	CI_Dinosaur_CO		
Eagles Nest Wilderness	CO	USFS	0.077	0.074	0.017	0.058	0.010	0.072	0.035	0.004	CI_Eagles_Nest		
Flat Tops Wilderness	CO	USFS	0.180	0.113	0.037	0.087	0.020	0.372	0.125	0.021	CI_Flat_Tops		
Gila Wilderness	NM	USFS	0.000	0.006	0.000	0.004	0.000	0.006	0.002	0.000	CI_Gila		
Great Sand Dunes Wilderness-nps	CO	NPS	0.009	0.055	0.005	0.046	0.003	0.019	0.009	0.001	CI_Great_Sand_Dunes		
La Garita Wilderness	CO	USFS	0.012	0.050	0.005	0.037	0.003	0.049	0.021	0.001	CI_La_Garita		
Maroon Bells-Snowmass Wilderness	CO	USFS	0.109	0.111	0.029	0.066	0.012	0.104	0.048	0.005	CI_Maroon_Bells		
Mesa Verde NP	CO	NPS	0.013	0.060	0.006	0.045	0.003	0.038	0.018	0.001	CI_Mesa_Verde		
Mount Baldy Wilderness	AZ	USFS	0.000	0.009	0.000	0.005	0.000	0.007	0.003	0.000	CI_Mount_Baldy		
Mount Zirkel Wilderness	CO	USFS	0.091	0.115	0.030	0.075	0.015	0.136	0.069	0.014	CI_Mount_Zirkel		
Pecos Wilderness	NM	USFS	0.003	0.018	0.002	0.014	0.001	0.011	0.004	0.000	CI_Pecos		
Petrified Forest NP	AZ	NPS	0.002	0.033	0.001	0.024	0.001	0.013	0.007	0.000	CI_Petrified_Forest		
Rawah Wilderness	CO	USFS	0.053	0.088	0.021	0.067	0.010	0.103	0.033	0.006	CI_Rawah		
Rocky Mountain NP	CO	NPS	0.039	0.073	0.014	0.063	0.008	0.105	0.028	0.005	CI_Rocky_Mountain		
Salt Creek Wilderness	NM	FWS	0.001	0.008	0.001	0.004	0.000	0.006	0.002	0.000	CI_Salt_Creek		
San Pedro Parks Wilderness	NM	USFS	0.003	0.024	0.002	0.014	0.001	0.014	0.007	0.001	CI_San_Pedro		
Weminuche Wilderness	CO	USFS	0.014	0.043	0.009	0.028	0.003	0.039	0.015	0.001	CI_Weminuche		
West Elk Wilderness	CO	USFS	0.051	0.124	0.015	0.089	0.008	0.100	0.040	0.003	CI_West_Elk		
Wheeler Peak Wilderness	NM	USFS	0.004	0.020	0.003	0.014	0.001	0.013	0.006	0.001	CI_Wheeler_Peak		
White Mountain Wilderness	NM	USFS	0.001	0.008	0.001	0.005	0.000	0.009	0.003	0.000	CI_White_Mountain		
Class II	State	Owner	Pollutant		NO _x (µg/m ³)		PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO _x (µg/m ³)		ShortName
			Averaging Time	Annual ¹	24-hour ²	Annual ¹	24-hour ²	Annual ¹	3-hour ²	24-hour ²	Annual ¹		
												PSD Class II Increment ¹	
			25	30	17	9	4	512	91	20			
Alamosa National Wildlife Refuge	CO	FWS	0.007	0.058	0.006	0.053	0.004	0.022	0.010	0.001	CI_Alamosa_NWR		
Aldo Leopold Wilderness	NM	USFS	0.000	0.005	0.000	0.003	0.000	0.007	0.003	0.000	CI_Aldo_Leopold		
Apache Kid Wilderness	NM	USFS	0.000	0.009	0.000	0.006	0.000	0.006	0.003	0.000	CI_Apache_Kid		
Aztec Ruins NM	NM	NPS	0.026	0.051	0.013	0.029	0.005	0.020	0.009	0.001	CI_Aztec_Ruins		
Baca National Wildlife Refuge	CO	FWS	0.009	0.065	0.007	0.060	0.004	0.024	0.011	0.001	CI_Baca_NWR		
Bear Wallow Wilderness	AZ	USFS	0.000	0.006	0.000	0.003	0.000	0.006	0.003	0.000	CI_Bear_Wallow		
Bitter Lake National Wildlife Refuge	NM	FWS	0.001	0.010	0.001	0.005	0.000	0.007	0.002	0.000	CI_Bitter_Lake_NWR		
Blue Range Wilderness	NM	USFS	0.000	0.005	0.000	0.003	0.000	0.005	0.003	0.000	CI_Blue_Range		
Bosque Del Apache National Wildlife Refuge	NM	FWS	0.001	0.013	0.001	0.007	0.000	0.007	0.004	0.000	CI_Bosque_NWR		
Browns Park National Wildlife Refuge	CO	FWS	0.032	0.048	0.006	0.034	0.003	0.224	0.045	0.004	CI_Browns_Park_NWR		
Canyon de Chelly NM	AZ	NPS	0.003	0.045	0.002	0.036	0.002	0.027	0.014	0.001	CI_Canyon_de_Chelly		
Capitan Mountains Wilderness	NM	USFS	0.001	0.010	0.001	0.006	0.000	0.008	0.003	0.000	CI_Capitan_Mountain		
Chaco Culture NHP	NM	NPS	0.003	0.031	0.002	0.025	0.001	0.023	0.011	0.001	CI_Chaco_Culture		
Chama River Canyon Wilderness	NM	USFS	0.005	0.022	0.003	0.013	0.001	0.014	0.007	0.001	CI_Chama_River_Cany		
Chimney Rock NM	CO	USFS	0.009	0.044	0.016	0.018	0.005	0.021	0.009	0.001	CI_Chimney_Rock		
Colorado NM	CO	NPS	0.173	0.386	0.052	0.296	0.026	0.234	0.099	0.010	CI_Colorado		
Cruceros Basin Wilderness	NM	USFS	0.006	0.026	0.005	0.016	0.002	0.019	0.008	0.001	CI_Cruceros_Basin		
Curecanti NRA	CO	NPS	0.039	0.162	0.016	0.118	0.010	0.076	0.041	0.004	CI_Curecanti		
Dark Canyon Wilderness	UT	USFS	0.010	0.073	0.004	0.052	0.002	0.058	0.032	0.002	CI_Dark_Canyon		
Dinosaur NM	CO	NPS	0.807	0.539	0.109	0.391	0.069	0.843	0.491	0.100	CI_Dinosaur_all		
Dome Wilderness	NM	USFS	0.002	0.017	0.002	0.011	0.001	0.009	0.005	0.000	CI_Dome		
El Malpais NM	NM	NPS	0.002	0.028	0.002	0.018	0.001	0.017	0.007	0.000	CI_El_Malpais		
Escudilla Wilderness	AZ	USFS	0.000	0.008	0.000	0.005	0.000	0.007	0.003	0.000	CI_Escudilla		
Flaming Gorge	UT	USFS	0.005	0.022	0.002	0.014	0.001	0.066	0.017	0.001	CI_Flaming_Gorge		
Florissant Fossil Beds NM	CO	NPS	0.022	0.054	0.012	0.030	0.005	0.036	0.017	0.001	CI_Florissant_Fossil		
Fossil Ridge Wilderness	CO	USFS	0.023	0.054	0.008	0.038	0.004	0.056	0.021	0.002	CI_Fossil_Ridge		
Glen Canyon NRA	UT	NPS	0.022	0.123	0.010	0.075	0.005	0.068	0.037	0.003	CI_Glen_Canyon		
Great Sand Dunes National Park	CO	NPS	0.009	0.062	0.006	0.053	0.004	0.020	0.010	0.001	CI_Great_Sand_Park		
Great Sand Dunes National Preserve	CO	NPS	0.009	0.030	0.005	0.022	0.002	0.020	0.010	0.001	CI_Great_Sand_Prese		
Greenhorn Mountain Wilderness	CO	USFS	0.010	0.028	0.006	0.015	0.002	0.021	0.011	0.001	CI_Greenhorn_Mounta		
High Uintas Wilderness	UT	USFS	0.001	0.019	0.001	0.012	0.000	0.025	0.008	0.000	CI_High_Uintas		
Holy Cross Wilderness	CO	USFS	0.062	0.096	0.017	0.073	0.009	0.088	0.036	0.005	CI_Holy_Cross		
Hovenweep NM	CO	NPS	0.015	0.050	0.005	0.037	0.003	0.039	0.020	0.003	CI_Hovenweep		
Hunter-Fryngan Wilderness	CO	USFS	0.051	0.082	0.014	0.069	0.008	0.096	0.033	0.004	CI_Hunter_Fryngan		
Las Vegas National Wildlife Refuge	NM	FWS	0.002	0.017	0.002	0.014	0.001	0.007	0.003	0.000	CI_Las_Vegas_NWR		
Latir Peak Wilderness	NM	USFS	0.005	0.023	0.003	0.018	0.002	0.013	0.007	0.001	CI_Latir_Peak		
Lizard Head Wilderness	CO	USFS	0.016	0.048	0.005	0.035	0.003	0.052	0.024	0.001	CI_Lizard_Head		
Lost Creek Wilderness	CO	USFS	0.037	0.050	0.017	0.029	0.007	0.047	0.019	0.002	CI_Lost_Creek		
Manzano Mountain Wilderness	NM	USFS	0.003	0.051	0.003	0.034	0.002	0.023	0.010	0.001	CI_Manzano_Mountain		
Maxwell National Wildlife Refuge	NM	FWS	0.005	0.021	0.003	0.012	0.001	0.011	0.004	0.000	CI_Maxwell_NWR		
Monte Vista National Wildlife Refuge	CO	FWS	0.007	0.055	0.006	0.050	0.004	0.027	0.009	0.001	CI_Monte_Vista_NWR		
Mount Evans Wilderness	CO	USFS	0.032	0.046	0.011	0.035	0.006	0.046	0.018	0.002	CI_Mount_Evans		
Mount Sneffels Wilderness	CO	USFS	0.020	0.069	0.007	0.046	0.004	0.066	0.028	0.002	CI_Mount_Sneffels		
Natural Bridges NM	UT	NPS	0.008	0.049	0.003	0.032	0.002	0.052	0.023	0.001	CI_Natural_Bridges		
Navajo NM	AZ	NPS	0.003	0.036	0.002	0.021	0.001	0.025	0.018	0.001	CI_Navajo		
Petroglyph NM	NM	NPS	0.002	0.028	0.002	0.021	0.001	0.012	0.006	0.000	CI_Petroglyph		
Powderhorn Wilderness	CO	USFS	0.016	0.062	0.006	0.048	0.004	0.053	0.027	0.002	CI_Powderhorn		
Rugged Wilderness	CO	USFS	0.122	0.122	0.032	0.071	0.013	0.096	0.033	0.004	CI_Rugged		
Rio Mora National Wildlife Refuge and Conservation Area	NM	FWS	0.002	0.014	0.002	0.010	0.001	0.008	0.004	0.000	CI_Rio_Mora_NWR_and		
Sandia Mountain Wilderness	NM	USFS	0.002	0.032	0.002	0.023	0.002	0.016	0.005	0.000	CI_Sandia_Mountain		
Sangre de Cristo Wilderness	CO	USFS	0.013	0.040	0.005	0.031	0.003	0.035	0.014	0.001	CI_Sangre_de_Cristo		
Savage Run Wilderness	WY	USFS	0.040	0.055	0.016	0.043	0.009	0.055	0.027	0.005	CI_Savage_Run		
Sevilleta National Wildlife Refuge	NM	FWS	0.001	0.022	0.001	0.017	0.001	0.012	0.005	0.000	CI_Sevilleta_NWR		
South San Juan Wilderness	CO	USFS	0.036	0.107	0.022	0.025	0.005	0.023	0.010	0.001	CI_South_San_Juan		
Spanish Peaks Wilderness	CO	USFS	0.009	0.028	0.004	0.017	0.002	0.015	0.008	0.001	CI_Spanish_Peaks		
Uncompahgre Wilderness	CO	USFS	0.020	0.096	0.008	0.067	0.005	0.067	0.030	0.002	CI_Uncompahgre		
Valle De Oro National Wildlife Refuge	NM	FWS	0.002	0.032	0.003	0.027	0.002	0.012	0.005	0.000	CI_Valle_De_Oro_NWR		
Withington Wilderness	NM	USFS	0.000	0.009	0.000	0.005	0.000	0.006	0.003	0.000	CI_Withington		

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-10a. Contributions of new Federal oil and gas development on Federal lands in Colorado to PSD pollutant concentrations at Class I and sensitive Class II areas (Source Group X) for the 2025 Low Development Scenario.

Group	X	Total new federal O&G in CO
Across grid cells	Maximum	Max

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-10b. Contributions of new Federal oil and gas development on Federal lands in Colorado to PSD pollutant concentrations at Class I and sensitive Class II areas (Source Group X) for the 2025 Medium Development Scenario.

Group	X	Total new federal O&G in CO										
Across grid cells	Maximum	Max										
			Pollutant		PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO ₂ (µg/m ³)			
			Averaging Time	Annual ¹	24-hour ²	Annual ¹	24-hour ²	Annual ¹	3-hour ²	24-hour ²	Annual ¹	
Class I	State	Owner	PSD Class I Increment ¹									ShortName
			2.5	8	4	2	1	25	5	2		
Arches NP	UT	NPS	0.076	0.143	0.017	0.117	0.010	0.095	0.052	0.005	Cl_Arches	
Bandelier Wilderness	NM	NPS	0.002	0.013	0.001	0.011	0.001	0.009	0.005	0.000	Cl_Bandelier	
Black Canyon of the Gunnison Wilderness	CO	NPS	0.048	0.161	0.014	0.137	0.011	0.100	0.064	0.005	Cl_Black_Canyon	
Bosque del Apache	NM	FWS	0.001	0.009	0.000	0.006	0.000	0.007	0.004	0.000	Cl_Bosque	
Canyonlands NP	UT	NPS	0.026	0.125	0.007	0.102	0.004	0.073	0.046	0.004	Cl_Canyonlands	
Capitol Reef NP	UT	NPS	0.003	0.026	0.001	0.023	0.001	0.036	0.014	0.001	Cl_Capitol_Reef	
Dinosaur NM	CO	NPS	0.069	0.234	0.048	0.207	0.039	0.843	0.299	0.069	Cl_Dinosaur_CO	
Capitol Reef Wilderness	CO	USFS	0.070	0.056	0.011	0.045	0.012	0.072	0.045	0.001	Cl_Capitol_Reef	
Flat Tops Wilderness	CO	USFS	0.155	0.090	0.024	0.079	0.017	0.372	0.125	0.021	Cl_Flat_Tops	
Gila Wilderness	NM	USFS	0.000	0.004	0.000	0.003	0.000	0.006	0.002	0.000	Cl_Gila	
Great Sand Dunes Wilderness-nps	CO	NPS	0.007	0.042	0.003	0.038	0.002	0.019	0.009	0.001	Cl_Great_Sand_Dunes	
La Garita Wilderness	CO	USFS	0.010	0.037	0.003	0.032	0.002	0.048	0.020	0.001	Cl_La_Garita	
Maroon Bells-Snowmass Wilderness	CO	USFS	0.084	0.072	0.016	0.056	0.009	0.103	0.048	0.005	Cl_Maroon_Bells	
Mesa Verde NP	CO	NPS	0.011	0.046	0.003	0.038	0.002	0.038	0.018	0.001	Cl_Mesa_Verde	
Mount Baldy Wilderness	AZ	USFS	0.000	0.006	0.000	0.005	0.000	0.007	0.003	0.000	Cl_Mount_Baldy	
Mount Zirkel Wilderness	CO	USFS	0.077	0.079	0.018	0.064	0.012	0.136	0.069	0.014	Cl_Mount_Zirkel	
Pecos Wilderness	NM	USFS	0.002	0.013	0.001	0.011	0.001	0.011	0.004	0.000	Cl_Pecos	
Petrified Forest NP	AZ	NPS	0.002	0.025	0.001	0.021	0.001	0.013	0.007	0.000	Cl_Petrified_Forest	
Rawah Wilderness	CO	USFS	0.041	0.067	0.013	0.057	0.008	0.103	0.033	0.006	Cl_Rawah	
Rocky Mountain NP	CO	NPS	0.033	0.058	0.009	0.053	0.007	0.105	0.028	0.005	Cl_Rocky_Mountain	
Salt Creek Wilderness	NM	FWS	0.001	0.005	0.000	0.004	0.000	0.006	0.002	0.000	Cl_Salt_Creek	
San Pedro Parks Wilderness	NM	USFS	0.003	0.016	0.001	0.012	0.001	0.014	0.007	0.001	Cl_San_Pedro	
Weminuche Wilderness	CO	USFS	0.011	0.029	0.005	0.024	0.002	0.039	0.015	0.001	Cl_Weminuche	
West Elk Wilderness	CO	USFS	0.041	0.080	0.009	0.067	0.006	0.100	0.040	0.000	Cl_West_Elk	
Wheeler Peak Wilderness	NM	USFS	0.003	0.014	0.002	0.012	0.001	0.013	0.006	0.001	Cl_Wheeler_Peak	
White Mountain Wilderness	NM	USFS	0.000	0.005	0.000	0.004	0.000	0.009	0.003	0.000	Cl_White_Mountain	
Class II	State	Owner	PSD Class II Increment ¹									ShortName
			25	30	17	9	4	512	91	20		
Alamosa National Wildlife Refuge	CO	FWS	0.006	0.046	0.004	0.044	0.003	0.022	0.010	0.001	Cl_Alamosa_NWR	
Aldo Leopold Wilderness	NM	USFS	0.000	0.003	0.000	0.002	0.000	0.007	0.003	0.000	Cl_Aldo_Leopold	
Apache Kid Wilderness	NM	USFS	0.000	0.007	0.000	0.005	0.000	0.006	0.003	0.000	Cl_Apache_Kid	
Aztec Ruins NM	NM	NPS	0.019	0.031	0.007	0.022	0.003	0.020	0.009	0.001	Cl_Aztec_Ruins	
Baca National Wildlife Refuge	CO	FWS	0.008	0.052	0.004	0.050	0.003	0.024	0.011	0.001	Cl_Baca_NWR	
Beaver Wallow Wilderness	AZ	USFS	0.000	0.004	0.000	0.003	0.000	0.006	0.003	0.000	Cl_Beaver_Wallow	
Bitter Lake National Wildlife Refuge	NM	FWS	0.001	0.005	0.000	0.004	0.000	0.006	0.002	0.000	Cl_Bitter_Lake_NWR	
Blue Range Wilderness	NM	USFS	0.000	0.003	0.000	0.003	0.000	0.005	0.003	0.000	Cl_Blue_Range	
Bosque Del Apache National Wildlife Refuge	NM	FWS	0.001	0.009	0.000	0.006	0.000	0.007	0.004	0.000	Cl_Bosque_NWR	
Browns Park National Wildlife Refuge	CO	FWS	0.028	0.035	0.004	0.029	0.003	0.224	0.045	0.004	Cl_Browns_Park_NWR	
Canyon de Chelly NM	AZ	NPS	0.003	0.034	0.002	0.030	0.001	0.027	0.014	0.001	Cl_Canyon_de_Chelly	
Capitan Mountains Wilderness	NM	USFS	0.000	0.007	0.000	0.006	0.000	0.008	0.003	0.000	Cl_Capitan_Mountain	
Chaco Culture NHP	NM	NPS	0.002	0.023	0.001	0.021	0.001	0.023	0.010	0.001	Cl_Chaco_Culture	
Chama River Canyon Wilderness	NM	USFS	0.004	0.014	0.002	0.011	0.001	0.014	0.007	0.000	Cl_Chama_River_Cany	
Chimney Rock NM	CO	USFS	0.019	0.024	0.008	0.013	0.003	0.021	0.009	0.001	Cl_Chimney_Rock	
Colorado NM	CO	NPS	0.144	0.284	0.030	0.246	0.020	0.233	0.099	0.010	Cl_Colorado	
Cruceros Basin Wilderness	NM	USFS	0.004	0.018	0.002	0.012	0.001	0.019	0.008	0.001	Cl_Cruceros_Basin	
Curecanti NRA	CO	NPS	0.032	0.115	0.011	0.098	0.008	0.075	0.041	0.004	Cl_Curecanti	
Dark Canyon Wilderness	UT	USFS	0.009	0.053	0.003	0.044	0.002	0.058	0.032	0.002	Cl_Dark_Canyon	
Dinosaur NM	CO	NPS	0.698	0.391	0.077	0.356	0.060	0.843	0.059	0.100	Cl_Dinosaur_all	
Dome Wilderness	NM	USFS	0.002	0.012	0.001	0.009	0.001	0.009	0.005	0.000	Cl_Dome	
El Malpais NM	NM	NPS	0.002	0.019	0.001	0.015	0.001	0.016	0.007	0.000	Cl_El_Malpais	
Escudilla Wilderness	AZ	USFS	0.000	0.006	0.000	0.007	0.000	0.007	0.000	0.000	Cl_Escudilla	
Flaming Gorge	UT	USFS	0.005	0.015	0.001	0.012	0.001	0.066	0.017	0.001	Cl_Flaming_Gorge	
Florissant Fossil Beds NM	CO	NPS	0.017	0.031	0.007	0.022	0.004	0.036	0.017	0.001	Cl_Florissant_Fossi	
Fossil Ridge Wilderness	CO	USFS	0.019	0.038	0.005	0.032	0.003	0.056	0.021	0.002	Cl_Fossil_Ridge	
Glen Canyon NRA	UT	NPS	0.019	0.082	0.006	0.062	0.004	0.068	0.037	0.003	Cl_Glen_Canyon	
Great Sand Dunes National Park	CO	NPS	0.007	0.047	0.004	0.044	0.003	0.020	0.010	0.001	Cl_Great_Sand_Park	
Great Sand Dunes National Preserve	CO	NPS	0.007	0.022	0.003	0.019	0.002	0.020	0.010	0.001	Cl_Great_Sand_Prese	
Greenhorn Mountain Wilderness	CO	USFS	0.008	0.017	0.003	0.013	0.002	0.021	0.011	0.001	Cl_Greenhorn_Mounta	
High Uintas Wilderness	UT	USFS	0.011	0.031	0.009	0.026	0.006	0.018	0.025	0.001	Cl_High_Uintas	
Holy Cross Wilderness	CO	USFS	0.052	0.070	0.010	0.063	0.007	0.088	0.036	0.005	Cl_Holy_Cross	
Hovenweep NP	CO	NPS	0.013	0.036	0.003	0.031	0.002	0.039	0.020	0.003	Cl_Hovenweep	
Hunter-Fryngpan Wilderness	CO	USFS	0.043	0.064	0.009	0.060	0.007	0.096	0.033	0.004	Cl_Hunter_Fryngpan	
Las Vegas National Wildlife Refuge	NM	FWS	0.002	0.013	0.001	0.011	0.001	0.007	0.003	0.000	Cl_Las_Vegas_NWR	
Latir Peak Wilderness	NM	USFS	0.004	0.017	0.002	0.015	0.001	0.013	0.007	0.001	Cl_Latir_Peak	
Lizard Head Wilderness	CO	USFS	0.014	0.035	0.003	0.029	0.002	0.051	0.024	0.001	Cl_Lizard_Head	
Lost Creek Wilderness	CO	USFS	0.029	0.031	0.009	0.025	0.005	0.047	0.019	0.002	Cl_Lost_Creek	
Manitou Mountain Wilderness	NM	USFS	0.003	0.013	0.002	0.010	0.001	0.023	0.010	0.001	Cl_Manitou_Mountain	
Maxwell National Wildlife Refuge	NM	FWS	0.004	0.012	0.002	0.010	0.001	0.011	0.004	0.000	Cl_Maxwell_NWR	
Monte Vista National Wildlife Refuge	CO	FWS	0.006	0.043	0.004	0.042	0.003	0.027	0.009	0.001	Cl_Monte_Vista_NWR	
Mount Evans Wilderness	CO	USFS	0.026	0.034	0.006	0.029	0.005	0.046	0.018	0.002	Cl_Mount_Evans	
Mount Sneffels Wilderness	CO	USFS	0.018	0.049	0.004	0.039	0.003	0.065	0.028	0.002	Cl_Mount_Sneffels	
Natural Bridges NM	UT	NPS	0.007	0.034	0.002	0.027	0.001	0.051	0.023	0.001	Cl_Natural_Bridges	
Navajo NM	AZ	NPS	0.003	0.024	0.001	0.017	0.001	0.025	0.018	0.001	Cl_Navajo	
Petroglyph NM	NM	NPS	0.002	0.020	0.002	0.017	0.001	0.012	0.006	0.000	Cl_Petroglyph	
Powderhorn Wilderness	CO	USFS	0.013	0.046	0.004	0.040	0.003	0.053	0.027	0.001	Cl_Powderhorn	
Raggeds Wilderness	CO	USFS	0.092	0.078	0.018	0.057	0.009	0.095	0.033	0.004	Cl_Raggeds	
Rio Mora National Wildlife Refuge and Conservation Area	NM	USFS	0.002	0.009	0.001	0.008	0.001	0.008	0.004	0.000	Cl_Rio_Mora_NWR_and	
Sandia Mountain Wilderness	NM	USFS	0.002	0.023	0.002	0.019	0.001	0.016	0.005	0.000	Cl_Sandia_Mountain	
Sangre de Cristo Wilderness	CO	USFS	0.010	0.030	0.003	0.026	0.002	0.035	0.014	0.001	Cl_Sangre_de_Cristo	
Savage Run Wilderness	WY	USFS	0.033	0.042	0.010	0.037	0.008	0.055	0.027	0.005	Cl_Savage_Run	
Sevilleta National Wildlife Refuge	NM	FWS	0.001	0.016	0.001	0.014	0.001	0.012	0.004	0.000	Cl_Sevilleta_NWR	
South San Juan Wilderness	CO	USFS	0.020	0.047	0.010	0.014	0.003	0.023	0.010	0.001	Cl_South_San_Juan	
Spanish Peaks Wilderness	CO	USFS	0.008	0.008	0.003	0.013	0.001	0.008	0.003	0.001	Cl_Spanish_Peaks	
Uncompahgre Wilderness	NM	USFS	0.017	0.064	0.006	0.058	0.004	0.067	0.030	0.002	Cl_Uncompahgre	
Valle De Oro National Wildlife Refuge	NM	FWS	0.002	0.024	0.002	0.023	0.002	0.012	0.005	0.000	Cl_Valle_De_Oro_NWR	
Withington Wilderness	NM	USFS	0.000	0.006	0.000	0.005	0.000	0.006	0.003	0.000	Cl_Withington	

Table 5-11. Contributions of new oil and gas and mining on Federal lands within the 13 Colorado BLM Planning Areas to PSD pollutant concentrations at Class I areas (Source Group A2) for the 2025 High Development Scenario.

Group	A2	New federal O&G + new Mining in CO										
Across grid cells	Maximum	Max										
Class I	Pollutant		NO ₂ (µg/m ³)		PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO ₂ (µg/m ³)		ShortName	
	Averaging Time		Annual ¹	24-hour ²	Annual ¹	24-hour ²	Annual ¹	3-hour ²	24-hour ²	Annual ¹		
	State	Owner	2.5	8	4	PSD Class I Increment ¹			25	5		2
Arches NP	UT	NPS	0.096	0.235	0.039	0.164	0.021	0.095	0.052	0.005	CI_Arches	
Bandelier Wilderness	NM	NPS	0.003	0.038	0.004	0.024	0.002	0.009	0.005	0.000	CI_Bandelier	
Black Canyon of the Gunnison Wilderness	CO	NPS	0.062	0.267	0.038	0.203	0.027	0.100	0.064	0.005	CI_Black_Canyon	
Bosque del Apache	NM	FWS	0.001	0.020	0.001	0.013	0.001	0.007	0.004	0.000	CI_Bosque	
Canyonlands NP	UT	NPS	0.033	0.192	0.016	0.137	0.009	0.074	0.046	0.004	CI_Canyonlands	
Capitol Reef NP	UT	NPS	0.003	0.045	0.003	0.033	0.002	0.036	0.014	0.001	CI_Capitol_Reef	
Dinosaur NM	CO	NPS	0.557	0.521	0.098	0.250	0.052	0.843	0.299	0.069	CI_Dinosaur_CO	
Eagles Nest Wilderness	CO	USFS	0.082	0.119	0.029	0.067	0.015	0.072	0.035	0.005	CI_Eagles_Nest	
Flat Tops Wilderness	CO	USFS	0.209	0.332	0.071	0.092	0.028	0.372	0.125	0.021	CI_Flat_Tops	
Gila Wilderness	NM	USFS	0.000	0.011	0.000	0.006	0.000	0.006	0.002	0.000	CI_Gila	
Great Sand Dunes Wilderness-nps	CO	NPS	0.010	0.068	0.009	0.056	0.006	0.019	0.009	0.001	CI_Great_Sand_Dunes	
La Garita Wilderness	CO	USFS	0.013	0.074	0.009	0.051	0.006	0.049	0.021	0.001	CI_La_Garita	
Maroon Bells-Snowmass Wilderness	CO	USFS	0.116	0.210	0.061	0.148	0.040	0.104	0.048	0.005	CI_Maroon_Bells	
Mesa Verde NP	CO	NPS	0.015	0.105	0.019	0.075	0.007	0.039	0.018	0.001	CI_Mesa_Verde	
Mount Baldy Wilderness	AZ	USFS	0.000	0.015	0.001	0.008	0.000	0.007	0.003	0.000	CI_Mount_Baldy	
Mount Zirkel Wilderness	CO	USFS	0.138	0.423	0.096	0.136	0.028	0.137	0.070	0.014	CI_Mount_Zirkel	
Pecos Wilderness	NM	USFS	0.003	0.031	0.004	0.019	0.002	0.011	0.004	0.000	CI_Pecos	
Petrified Forest NP	AZ	NPS	0.002	0.048	0.002	0.035	0.002	0.013	0.007	0.000	CI_Petrified_Forest	
Rawah Wilderness	CO	USFS	0.067	0.181	0.042	0.087	0.015	0.103	0.033	0.006	CI_Rawah	
Rocky Mountain NP	CO	NPS	0.048	0.132	0.030	0.071	0.013	0.106	0.028	0.005	CI_Rocky_Mountain	
Salt Creek Wilderness	NM	FWS	0.001	0.015	0.001	0.007	0.001	0.006	0.002	0.000	CI_Salt_Creek	
San Pedro Parks Wilderness	NM	USFS	0.004	0.044	0.004	0.024	0.002	0.014	0.007	0.001	CI_San_Pedro	
Weminuche Wilderness	CO	USFS	0.015	0.056	0.011	0.037	0.004	0.039	0.015	0.001	CI_Weminuche	
West Elk Wilderness	CO	USFS	0.060	0.210	0.057	0.179	0.047	0.101	0.040	0.003	CI_West_Elk	
Wheeler Peak Wilderness	NM	USFS	0.004	0.038	0.005	0.023	0.003	0.013	0.006	0.001	CI_Wheeler_Peak	
White Mountain Wilderness	NM	USFS	0.001	0.017	0.001	0.009	0.001	0.009	0.003	0.000	CI_White_Mountain	

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-11a. Contributions of new oil and gas and mining on Federal lands within the 13 Colorado BLM Planning Areas to PSD pollutant concentrations at Class I areas (Source Group A2) for the 2025 Low Development Scenario.

Group		A2	New federal O&G + new Mining in CO									
Across grid cells		Maximum	Max									
Class I	Pollutant		NO ₂ (µg/m ³)		PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO ₂ (µg/m ³)		ShortName	
	Averaging Time		Annual ¹	24-hour ²	Annual ¹	24-hour ²	Annual ¹	3-hour ²	24-hour ²	Annual ¹		
	State	Owner	2.5	8	4	2	1	25	5	2		
PSD Class I Increment ¹												
Arches NP	UT	NPS	0.013	0.062	0.011	0.044	0.007	0.011	0.006	0.001	CI_Arches	
Bandelier Wilderness	NM	NPS	0.001	0.017	0.002	0.011	0.001	0.001	0.001	0.000	CI_Bandelier	
Black Canyon of the Gunnison Wilderness	CO	NPS	0.012	0.093	0.015	0.069	0.011	0.012	0.007	0.001	CI_Black_Canyon	
Bosque del Apache	NM	FWS	0.000	0.011	0.001	0.007	0.000	0.001	0.000	0.000	CI_Bosque	
Canyonlands NP	UT	NPS	0.006	0.053	0.006	0.042	0.004	0.009	0.006	0.000	CI_Canyonlands	
Capitol Reef NP	UT	NPS	0.001	0.017	0.001	0.015	0.001	0.005	0.002	0.000	CI_Capitol_Reef	
Dinosaur NM	CO	NPS	0.079	0.395	0.036	0.112	0.012	0.101	0.035	0.008	CI_Dinosaur_CO	
Eagles Nest Wilderness	CO	USFS	0.021	0.073	0.014	0.024	0.006	0.008	0.005	0.001	CI_Eagles_Nest	
Flat Tops Wilderness	CO	USFS	0.066	0.282	0.040	0.058	0.011	0.041	0.015	0.003	CI_Flat_Tops	
Gila Wilderness	NM	USFS	0.000	0.005	0.000	0.003	0.000	0.001	0.000	0.000	CI_Gila	
Great Sand Dunes Wilderness-nps	CO	NPS	0.002	0.035	0.004	0.018	0.002	0.002	0.001	0.000	CI_Great_Sand_Dunes	
La Garita Wilderness	CO	USFS	0.003	0.030	0.004	0.019	0.003	0.006	0.002	0.000	CI_La_Garita	
Maroon Bells-Snowmass Wilderness	CO	USFS	0.022	0.084	0.023	0.068	0.019	0.012	0.006	0.001	CI_Maroon_Bells	
Mesa Verde NP	CO	NPS	0.004	0.061	0.013	0.038	0.005	0.005	0.002	0.000	CI_Mesa_Verde	
Mount Baldy Wilderness	AZ	USFS	0.000	0.006	0.000	0.004	0.000	0.001	0.000	0.000	CI_Mount_Baldy	
Mount Zirkel Wilderness	CO	USFS	0.060	0.322	0.068	0.074	0.014	0.018	0.010	0.002	CI_Mount_Zirkel	
Pecos Wilderness	NM	USFS	0.001	0.017	0.002	0.008	0.001	0.001	0.001	0.000	CI_Pecos	
Petrified Forest NP	AZ	NPS	0.001	0.023	0.001	0.016	0.001	0.002	0.001	0.000	CI_Petrified_Forest	
Rawah Wilderness	CO	USFS	0.022	0.113	0.024	0.031	0.006	0.013	0.004	0.001	CI_Rawah	
Rocky Mountain NP	CO	NPS	0.017	0.096	0.018	0.033	0.006	0.014	0.004	0.001	CI_Rocky_Mountain	
Salt Creek Wilderness	NM	FWS	0.000	0.008	0.001	0.004	0.000	0.001	0.000	0.000	CI_Salt_Creek	
San Pedro Parks Wilderness	NM	USFS	0.001	0.022	0.002	0.011	0.001	0.002	0.001	0.000	CI_San_Pedro	
Weminuche Wilderness	CO	USFS	0.003	0.023	0.003	0.014	0.002	0.005	0.002	0.000	CI_Weminuche	
West Elk Wilderness	CO	USFS	0.013	0.106	0.028	0.088	0.025	0.012	0.005	0.001	CI_West_Elk	
Wheeler Peak Wilderness	NM	USFS	0.001	0.022	0.002	0.010	0.001	0.002	0.001	0.000	CI_Wheeler_Peak	
White Mountain Wilderness	NM	USFS	0.000	0.009	0.001	0.004	0.000	0.001	0.000	0.000	CI_White_Mountain	

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-11b. Contributions of new oil and gas and mining on Federal lands within the 13 Colorado BLM Planning Areas to PSD pollutant concentrations at Class I areas (Source Group A2) for the 2025 Medium Development Scenario.

Group	A2	New federal O&G + new Mining in CO									
Across grid cells	Maximum	Max									
Pollutant			NO _x (µg/m ³)		PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO ₂ (µg/m ³)		ShortName
Averaging Time			Annual ¹	24-hour ²	Annual ¹	24-hour ²	Annual ¹	3-hour ²	24-hour ²	Annual ¹	
			PSD Class I Increment ¹								
Class I	State	Owner	2.5	8	4	2	1	25	5	2	
Arches NP	UT	NPS	0.080	0.170	0.025	0.138	0.017	0.095	0.052	0.005	Cl_Arches
Bandelier Wilderness	NM	NPS	0.002	0.031	0.003	0.022	0.002	0.009	0.005	0.000	Cl_Bandelier
Black Canyon of the Gunnison Wilderness	CO	NPS	0.052	0.209	0.030	0.177	0.024	0.100	0.064	0.005	Cl_Black_Canyon
Bosque del Apache	NM	FWS	0.001	0.017	0.001	0.012	0.001	0.007	0.004	0.000	Cl_Bosque
Canyonlands NP	UT	NPS	0.028	0.144	0.011	0.115	0.007	0.074	0.046	0.004	Cl_Canyonlands
Capitol Reef NP	UT	NPS	0.003	0.034	0.002	0.028	0.001	0.036	0.014	0.001	Cl_Capitol_Reef
Dinosaur NM	CO	NPS	0.485	0.468	0.077	0.227	0.046	0.843	0.299	0.069	Cl_Dinosaur_CO
Eagles Nest Wilderness	CO	USFS	0.075	0.096	0.022	0.059	0.013	0.072	0.035	0.005	Cl_Eagles_Nest
Flat Tops Wilderness	CO	USFS	0.184	0.321	0.058	0.084	0.025	0.372	0.125	0.021	Cl_Flat_Tops
Gila Wilderness	NM	USFS	0.000	0.009	0.000	0.006	0.000	0.006	0.002	0.000	Cl_Gila
Great Sand Dunes Wilderness-nps	CO	NPS	0.008	0.057	0.007	0.050	0.005	0.019	0.009	0.001	Cl_Great_Sand_Dunes
La Garita Wilderness	CO	USFS	0.011	0.062	0.007	0.045	0.005	0.048	0.020	0.001	Cl_La_Garita
Maroon Bells-Snowmass Wilderness	CO	USFS	0.090	0.163	0.048	0.134	0.037	0.103	0.048	0.005	Cl_Maroon_Bells
Mesa Verde NP	CO	NPS	0.013	0.086	0.016	0.068	0.007	0.039	0.018	0.001	Cl_Mesa_Verde
Mount Baldy Wilderness	AZ	USFS	0.000	0.012	0.000	0.007	0.000	0.007	0.003	0.000	Cl_Mount_Baldy
Mount Zirkel Wilderness	CO	USFS	0.124	0.386	0.084	0.124	0.025	0.137	0.069	0.014	Cl_Mount_Zirkel
Pecos Wilderness	NM	USFS	0.002	0.026	0.003	0.017	0.002	0.011	0.004	0.000	Cl_Pecos
Petrified Forest NP	AZ	NPS	0.002	0.039	0.002	0.032	0.001	0.013	0.007	0.000	Cl_Petrified_Forest
Rawah Wilderness	CO	USFS	0.056	0.158	0.035	0.077	0.013	0.103	0.033	0.006	Cl_Rawah
Rocky Mountain NP	CO	NPS	0.042	0.116	0.025	0.062	0.012	0.106	0.028	0.005	Cl_Rocky_Mountain
Salt Creek Wilderness	NM	FWS	0.001	0.012	0.001	0.006	0.001	0.006	0.002	0.000	Cl_Salt_Creek
San Pedro Parks Wilderness	NM	USFS	0.003	0.036	0.003	0.022	0.002	0.014	0.007	0.001	Cl_San_Pedro
Weminuche Wilderness	CO	USFS	0.011	0.046	0.007	0.033	0.004	0.039	0.015	0.001	Cl_Weminuche
West Elk Wilderness	CO	USFS	0.050	0.182	0.051	0.167	0.045	0.100	0.040	0.003	Cl_West_Elk
Wheeler Peak Wilderness	NM	USFS	0.004	0.031	0.004	0.021	0.002	0.013	0.006	0.001	Cl_Wheeler_Peak
White Mountain Wilderness	NM	USFS	0.001	0.014	0.001	0.008	0.001	0.009	0.003	0.000	Cl_White_Mountain

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-12. Contributions of new oil and gas and mining on Federal lands and new oil and gas on non-Federal lands within Colorado to PSD pollutant concentrations at Class I and sensitive Class II areas (Source Group A3, was T in 1.5) for the 2025 High Development Scenario.

Group		A3	New federal O&G + new non-federal O&G + Mining in CO							
Across grid cells		Maximum	Max							
Class I	Pollutant		NO ₂ (µg/m ³)		PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO ₂ (µg/m ³)	
	Averaging Time		Annual ¹		24-hour ²		Annual ¹		3-hour ³	
	State		Owner		PSD Class I Increment ¹		PSD Class I Increment ¹		PSD Class I Increment ¹	
	ShortName		2.5		8		4		2	
Arches NP	UT	NPS	0.172	0.375	0.055	0.263	0.031	0.117	0.062	0.007
Bandelier Wilderness	NM	NPS	0.016	0.096	0.015	0.057	0.006	0.011	0.006	0.001
Black Canyon of the Gurnison Wilderness	CO	NPS	0.123	0.463	0.061	0.339	0.038	0.121	0.077	0.006
Bosque del Apache	NM	FWS	0.002	0.049	0.004	0.023	0.002	0.009	0.004	0.000
Canyonlands NP	UT	NPS	0.059	0.298	0.024	0.222	0.013	0.089	0.056	0.005
Capitol Reef NP	UT	NPS	0.006	0.075	0.005	0.051	0.003	0.042	0.018	0.001
Dinosaur NM	CO	NPS	0.636	0.598	0.111	0.265	0.059	0.111	0.307	0.073
Eagles Nest Wilderness	CO	USFS	0.162	0.217	0.050	0.144	0.025	0.082	0.041	0.006
Flat Tops Wilderness	CO	USFS	0.343	0.367	0.098	0.133	0.041	0.426	0.145	0.025
Gila Wilderness	NM	USFS	0.001	0.022	0.001	0.012	0.001	0.007	0.003	0.000
Great Sand Dunes Wilderness-nps	CO	NPS	0.028	0.177	0.022	0.100	0.011	0.024	0.011	0.001
La Garita Wilderness	CO	USFS	0.030	0.134	0.017	0.075	0.009	0.057	0.024	0.002
Maroon Bells-Snowmass Wilderness	CO	USFS	0.333	0.333	0.120	0.216	0.061	0.123	0.054	0.006
Mesa Verde NP	CO	NPS	0.001	0.272	0.047	0.129	0.019	0.048	0.022	0.002
Mount Baldy Wilderness	AZ	USFS	0.001	0.034	0.001	0.015	0.001	0.009	0.003	0.000
Mount Zirkel Wilderness	CO	USFS	0.196	0.515	0.128	0.170	0.039	0.159	0.080	0.017
Pecos Wilderness	NM	USFS	0.014	0.095	0.012	0.049	0.005	0.013	0.005	0.001
Petrified Forest NP	AZ	NPS	0.004	0.071	0.004	0.053	0.002	0.015	0.009	0.000
Rawah Wilderness	CO	USFS	0.106	0.533	0.068	0.126	0.024	0.118	0.039	0.007
Rocky Mountain NP	CO	NPS	0.109	1.469	0.120	0.425	0.038	0.117	0.032	0.006
Salt Creek Wilderness	NM	FWS	0.003	0.068	0.005	0.020	0.002	0.007	0.003	0.000
San Pedro Parks Wilderness	NM	USFS	0.021	0.092	0.013	0.042	0.006	0.016	0.008	0.001
Weminuche Wilderness	CO	USFS	0.082	0.213	0.039	0.089	0.014	0.043	0.018	0.001
West Elk Wilderness	CO	USFS	0.132	0.326	0.078	0.230	0.056	0.112	0.048	0.004
Wheeler Peak Wilderness	NM	USFS	0.016	0.102	0.013	0.046	0.006	0.015	0.007	0.001
White Mountain Wilderness	NM	USFS	0.002	0.054	0.003	0.017	0.001	0.010	0.004	0.000
Class II	State		Owner		PSD Class II Increment ¹		PSD Class II Increment ¹		PSD Class II Increment ¹	
	ShortName		25		30		17		9	
	25		30		17		9		4	
	512		91		20		0.01		0.01	
Alamosa National Wildlife Refuge	CO	FWS	0.027	0.161	0.025	0.127	0.015	0.026	0.013	0.001
Aldo Leopold Wilderness	NM	USFS	0.001	0.022	0.001	0.010	0.001	0.008	0.003	0.000
Apache Kid Wilderness	NM	USFS	0.001	0.033	0.002	0.015	0.001	0.008	0.003	0.000
Aztec Ruins NM	NM	NPS	1.283	1.239	0.464	0.468	0.137	0.026	0.014	0.003
Baca National Wildlife Refuge	CO	FWS	0.028	0.179	0.025	0.133	0.015	0.028	0.014	0.001
Bear Wallow Wilderness	AZ	USFS	0.001	0.022	0.001	0.012	0.000	0.007	0.003	0.000
Bitter Lake National Wildlife Refuge	NM	FWS	0.003	0.068	0.005	0.020	0.002	0.006	0.003	0.000
Blue Range Wilderness	NM	USFS	0.001	0.032	0.001	0.014	0.001	0.005	0.003	0.000
Bosque Del Apache National Wildlife Refuge	NM	FWS	0.002	0.049	0.004	0.023	0.002	0.009	0.004	0.000
Browns Park National Wildlife Refuge	CO	FWS	0.046	0.153	0.013	0.053	0.006	0.252	0.050	0.004
Canyon de Chelly NM	AZ	NPS	0.008	0.140	0.007	0.081	0.004	0.032	0.016	0.001
Capitan Mountains Wilderness	NM	USFS	0.002	0.062	0.004	0.020	0.002	0.010	0.003	0.000
Chaco Culture NHP	NM	NPS	0.013	0.099	0.009	0.076	0.005	0.028	0.013	0.001
Chama River Canyon Wilderness	NM	USFS	0.052	0.190	0.028	0.080	0.011	0.018	0.009	0.001
Chimney Rock NM	CO	USFS	0.440	0.506	0.164	0.190	0.052	0.025	0.013	0.002
Colorado NM	CO	NPS	0.332	0.722	0.109	0.544	0.059	0.270	0.118	0.013
Cruces Basin Wilderness	NM	USFS	0.037	0.117	0.023	0.053	0.009	0.023	0.010	0.001
Curecanti NRA	CO	NPS	0.083	0.311	0.043	0.224	0.028	0.090	0.050	0.005
Dark Canyon Wilderness	UT	USFS	0.022	0.211	0.011	0.111	0.005	0.066	0.038	0.002
Dinosaur NM	CO	NPS	0.974	0.927	0.173	0.461	0.090	0.911	0.529	0.108
Dome Wilderness	NM	USFS	0.013	0.081	0.011	0.053	0.005	0.010	0.006	0.001
El Malpais NM	NM	NPS	0.007	0.078	0.006	0.048	0.003	0.020	0.009	0.001
Escudilla Wilderness	AZ	USFS	0.001	0.036	0.001	0.014	0.001	0.008	0.004	0.000
Flaming Gorge	UT	USFS	0.008	0.062	0.004	0.024	0.002	0.074	0.019	0.001
Florissant Fossil Beds NM	CO	NPS	0.074	0.586	0.056	0.254	0.023	0.040	0.021	0.002
Fossil Ridge Wilderness	CO	USFS	0.057	0.163	0.030	0.093	0.018	0.062	0.025	0.002
Glen Canyon NRA	UT	NPS	0.042	0.226	0.020	0.141	0.011	0.081	0.047	0.004
Great Sand Dunes National Park	CO	NPS	0.028	0.177	0.022	0.118	0.012	0.025	0.012	0.001
Great Sand Dunes National Preserve	CO	NPS	0.027	0.209	0.021	0.092	0.010	0.024	0.012	0.001
Greenhorn Mountain Wilderness	CO	USFS	0.030	0.348	0.029	0.125	0.010	0.024	0.013	0.001
High Uintas Wilderness	UT	USFS	0.001	0.047	0.002	0.023	0.001	0.029	0.009	0.000
Holy Cross Wilderness	CO	USFS	0.134	0.215	0.048	0.141	0.024	0.104	0.045	0.006
Hovenweep NM	CO	NPS	0.058	0.153	0.024	0.101	0.013	0.052	0.033	0.009
Hunter-Fryingpan Wilderness	CO	USFS	0.114	0.201	0.044	0.119	0.024	0.105	0.038	0.005
Las Vegas National Wildlife Refuge	NM	FWS	0.011	0.114	0.013	0.051	0.006	0.008	0.004	0.000
Latir Peak Wilderness	NM	USFS	0.018	0.095	0.015	0.051	0.006	0.015	0.008	0.001
Lizard Head Wilderness	CO	USFS	0.049	0.150	0.016	0.101	0.009	0.062	0.028	0.002
Lost Creek Wilderness	CO	USFS	0.089	0.895	0.070	0.403	0.025	0.053	0.021	0.003
Manzano Mountain Wilderness	NM	USFS	0.013	0.155	0.016	0.082	0.007	0.028	0.013	0.001
Maxwell National Wildlife Refuge	NM	FWS	0.031	0.162	0.023	0.090	0.009	0.014	0.005	0.001
Monte Vista National Wildlife Refuge	CO	FWS	0.030	0.155	0.024	0.115	0.015	0.031	0.011	0.001
Mount Evans Wilderness	CO	USFS	0.088	0.822	0.067	0.354	0.024	0.053	0.020	0.003
Mount Sneffels Wilderness	CO	USFS	0.055	0.181	0.019	0.128	0.011	0.079	0.033	0.002
Natural Bridges NM	UT	NPS	0.020	0.161	0.010	0.072	0.005	0.062	0.028	0.002
Navajo NM	AZ	NPS	0.007	0.117	0.005	0.046	0.002	0.029	0.022	0.001
Petroglyph NM	NM	NPS	0.009	0.108	0.011	0.073	0.006	0.014	0.008	0.001
Powderhorn Wilderness	CO	USFS	0.037	0.134	0.019	0.087	0.011	0.062	0.031	0.002
Raggeds Wilderness	CO	USFS	0.934	0.564	0.251	0.102	0.315	0.103	0.040	0.006
Rio Mora National Wildlife Refuge and Conservation Area	NM	FWS	0.013	0.108	0.013	0.041	0.005	0.010	0.005	0.000
Sandia Mountain Wilderness	NM	USFS	0.009	0.104	0.011	0.073	0.006	0.019	0.007	0.001
Sangre de Cristo Wilderness	CO	USFS	0.036	0.286	0.024	0.125	0.011	0.042	0.018	0.002
Savage Run Wilderness	WY	USFS	0.075	0.295	0.049	0.100	0.019	0.065	0.032	0.006
Sevilleta National Wildlife Refuge	NM	FWS	0.005	0.079	0.007	0.055	0.004	0.014	0.005	0.000
South San Juan Wilderness	CO	USFS	0.109	0.258	0.057	0.102	0.018	0.038	0.012	0.001
Spanish Peaks Wilderness	CO	USFS	0.084	0.355	0.050	0.173	0.015	0.018	0.009	0.001
Uncompahgre Wilderness	CO	USFS	0.046	0.201	0.022	0.154	0.014	0.078	0.024	0.003
Valle De Oro National Wildlife Refuge	NM	FWS	0.009	0.115	0.012	0.087	0.008	0.014	0.007	0.001
Withington Wilderness	NM	USFS	0.001	0.038	0.002	0.019	0.001	0.008	0.004	0.000

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-12a. Contributions of new oil and gas and mining on Federal lands and new oil and gas on non-Federal lands within Colorado to PSD pollutant concentrations at Class I and sensitive Class II areas (Source Group A3) for the 2025 Low Development Scenario.

Group		A3	New federal O&G + new non-federal O&G + Mining in CO									
Across grid cells		Maximum	Max									
Class I	State	Owner	Pollutant		PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO ₂ (µg/m ³)		ShortName	
			Averaging Time	Annual ¹	24-hour ²	Annual ¹	24-hour ²	Annual ¹	3-hour ²	24-hour ²		Annual ¹
			PSD Class I Increment ¹									
			2.5	8	4	2	1	25	5	2		
Arches NP	UT	NPS	0.030	0.092	0.014	0.070	0.010	0.015	0.008	0.001	CI_Arches	
Bandelier Wilderness	NM	NPS	0.007	0.043	0.007	0.025	0.003	0.002	0.001	0.000	CI_Bandelier	
Black Canyon of the Gunnison Wilderness	CO	NPS	0.027	0.138	0.019	0.095	0.014	0.015	0.010	0.001	CI_Black_Canyon	
Bosque del Apache	NM	FWS	0.001	0.022	0.002	0.010	0.001	0.001	0.001	0.000	CI_Bosque	
Canyonlands NP	UT	NPS	0.013	0.087	0.008	0.054	0.005	0.011	0.008	0.001	CI_Canyonlands	
Capitol Reef NP	UT	NPS	0.002	0.025	0.002	0.017	0.001	0.006	0.002	0.000	CI_Capitol_Reef	
Dinosaur NM	CO	NPS	0.096	0.414	0.039	0.119	0.014	0.112	0.036	0.009	CI_Dinosaur_CO	
Eagles Nest Wilderness	CO	USFS	0.040	0.077	0.019	0.050	0.009	0.011	0.006	0.001	CI_Eagles_Nest	
Flat Tops Wilderness	CO	USFS	0.101	0.299	0.047	0.063	0.015	0.050	0.019	0.004	CI_Flat_Tops	
Gila Wilderness	NM	USFS	0.000	0.009	0.000	0.005	0.000	0.001	0.000	0.000	CI_Gila	
Great Sand Dunes Wilderness-nps	CO	NPS	0.009	0.062	0.008	0.031	0.004	0.003	0.002	0.000	CI_Great_Sand_Dunes	
La Garita Wilderness	CO	USFS	0.009	0.049	0.006	0.025	0.004	0.007	0.003	0.000	CI_La_Garita	
Maroon Bells-Snowmass Wilderness	CO	USFS	0.044	0.102	0.028	0.071	0.021	0.015	0.007	0.001	CI_Maroon_Bells	
Mesa Verde NP	CO	NPS	0.045	0.140	0.027	0.064	0.010	0.008	0.004	0.001	CI_Mesa_Verde	
Mount Baldy Wilderness	AZ	USFS	0.000	0.013	0.000	0.006	0.000	0.001	0.000	0.000	CI_Mount_Baldy	
Mount Zirkel Wilderness	CO	USFS	0.074	0.342	0.076	0.084	0.017	0.021	0.012	0.003	CI_Mount_Zirkel	
Pecos Wilderness	NM	USFS	0.006	0.044	0.006	0.021	0.002	0.002	0.001	0.000	CI_Pecos	
Petrified Forest NP	AZ	NPS	0.001	0.030	0.002	0.024	0.001	0.002	0.001	0.000	CI_Petrified_Forest	
Rawah Wilderness	CO	USFS	0.033	0.188	0.032	0.044	0.009	0.015	0.005	0.001	CI_Rawah	
Rocky Mountain NP	CO	NPS	0.036	0.511	0.046	0.158	0.014	0.016	0.004	0.001	CI_Rocky_Mountain	
Salt Creek Wilderness	NM	FWS	0.001	0.028	0.002	0.009	0.001	0.001	0.000	0.000	CI_Salt_Creek	
San Pedro Parks Wilderness	NM	USFS	0.009	0.042	0.006	0.019	0.003	0.002	0.001	0.000	CI_San_Pedro	
Weminuche Wilderness	CO	USFS	0.036	0.100	0.017	0.045	0.007	0.005	0.002	0.000	CI_Weminuche	
West Elk Wilderness	CO	USFS	0.026	0.122	0.032	0.095	0.027	0.014	0.006	0.001	CI_West_Elk	
Wheeler Peak Wilderness	NM	USFS	0.006	0.038	0.006	0.017	0.002	0.002	0.001	0.000	CI_Wheeler_Peak	
White Mountain Wilderness	NM	USFS	0.001	0.021	0.001	0.007	0.001	0.001	0.001	0.000	CI_White_Mountain	
Class II	State	Owner	PSD Class II Increment ²								ShortName	
			25	30	17	9	4	512	91	20		
Alamosa National Wildlife Refuge	CO	FWS	0.009	0.057	0.009	0.034	0.006	0.004	0.002	0.000	CI_Alamosa_NWR	
Aldo Leopold Wilderness	NM	USFS	0.000	0.010	0.001	0.005	0.000	0.001	0.000	0.000	CI_Aldo_Leopold	
Apache Kid Wilderness	NM	USFS	0.000	0.013	0.001	0.006	0.000	0.001	0.000	0.000	CI_Apache_Kid	
Aztec Ruins NM	NM	NPS	0.623	0.631	0.231	0.246	0.069	0.007	0.004	0.001	CI_Aztec_Ruins	
Baca National Wildlife Refuge	CO	FWS	0.009	0.063	0.009	0.042	0.005	0.004	0.002	0.000	CI_Baca_NWR	
Bear Wallow Wilderness	AZ	USFS	0.000	0.009	0.000	0.005	0.000	0.001	0.000	0.000	CI_Bear_Wallow	
Bitter Lake National Wildlife Refuge	NM	FWS	0.001	0.028	0.002	0.009	0.001	0.001	0.000	0.000	CI_Bitter_Lake_NWR	
Blue Range Wilderness	NM	USFS	0.000	0.010	0.000	0.006	0.000	0.001	0.000	0.000	CI_Blue_Range	
Bosque Del Apache National Wildlife Refuge	NM	FWS	0.001	0.022	0.002	0.010	0.001	0.001	0.001	0.000	CI_Bosque_NWR	
Browns Park National Wildlife Refuge	CO	FWS	0.009	0.099	0.006	0.022	0.002	0.029	0.006	0.001	CI_Browns_Park_NWR	
Canyon de Chelly NM	AZ	NPS	0.002	0.062	0.003	0.041	0.002	0.005	0.002	0.000	CI_Canyon_de_Chelly	
Capitan Mountains Wilderness	NM	USFS	0.001	0.025	0.002	0.008	0.001	0.001	0.001	0.000	CI_Capitan_Mountain	
Chaco Culture NHP	NM	NPS	0.005	0.044	0.004	0.032	0.003	0.004	0.002	0.000	CI_Chaco_Culture	
Chama River Canyon Wilderness	NM	USFS	0.024	0.091	0.013	0.040	0.006	0.003	0.002	0.000	CI_Chama_River_Cany	
Chimney Rock NM	CO	USFS	0.210	0.250	0.080	0.095	0.026	0.004	0.003	0.001	CI_Chimney_Rock	
Colorado NM	CO	NPS	0.063	0.198	0.028	0.125	0.019	0.037	0.015	0.002	CI_Colorado	
Cruces Basin Wilderness	NM	USFS	0.015	0.054	0.010	0.022	0.004	0.003	0.002	0.000	CI_Cruces_Basin	
Curecanti NRA	CO	NPS	0.020	0.099	0.014	0.076	0.010	0.012	0.007	0.001	CI_Curecanti	
Dark Canyon Wilderness	UT	USFS	0.006	0.078	0.004	0.040	0.002	0.009	0.005	0.000	CI_Dark_Canyon	
Dinosaur NM	CO	NPS	0.155	0.618	0.060	0.181	0.021	0.112	0.065	0.014	CI_Dinosaur_all	
Dome Wilderness	NM	USFS	0.005	0.036	0.005	0.023	0.002	0.002	0.001	0.000	CI_Dome	
El Malpais NM	NM	NPS	0.002	0.031	0.003	0.019	0.002	0.003	0.001	0.000	CI_El_Malpais	
Escudilla Wilderness	AZ	USFS	0.000	0.014	0.001	0.007	0.000	0.001	0.001	0.000	CI_Escudilla	
Flaming Gorge	UT	USFS	0.002	0.029	0.002	0.008	0.001	0.009	0.002	0.000	CI_Flaming_Gorge	
Florissant Fossil Beds NM	CO	NPS	0.020	0.209	0.017	0.095	0.007	0.006	0.003	0.000	CI_Florissant_Fossi	
Fossil Ridge Wilderness	CO	USFS	0.014	0.057	0.011	0.033	0.008	0.008	0.003	0.000	CI_Fossil_Ridge	
Glen Canyon NRA	UT	NPS	0.009	0.071	0.006	0.042	0.003	0.010	0.006	0.001	CI_Glen_Canyon	
Great Sand Dunes National Park	CO	NPS	0.009	0.062	0.008	0.035	0.005	0.003	0.002	0.000	CI_Great_Sand_Park	
Great Sand Dunes National Preserve	CO	NPS	0.009	0.075	0.008	0.034	0.004	0.003	0.002	0.000	CI_Great_Sand_Prese	
Greenhorn Mountain Wilderness	CO	USFS	0.010	0.124	0.011	0.046	0.004	0.003	0.002	0.000	CI_Greenhorn_Mounta	
High Uintas Wilderness	UT	USFS	0.000	0.023	0.001	0.008	0.000	0.004	0.001	0.000	CI_High_Uintas	
Holy Cross Wilderness	CO	USFS	0.037	0.076	0.018	0.041	0.009	0.013	0.007	0.001	CI_Holy_Cross	
Hovenweep NM	CO	NPS	0.023	0.064	0.012	0.051	0.007	0.023	0.015	0.004	CI_Hovenweep	
Hunter-Fryingpan Wilderness	CO	USFS	0.030	0.068	0.016	0.035	0.009	0.013	0.005	0.001	CI_Hunter_Fryingpan	
Las Vegas National Wildlife Refuge	NM	FWS	0.004	0.041	0.005	0.018	0.002	0.001	0.001	0.000	CI_Las_Vegas_NWR	
Latir Peak Wilderness	NM	USFS	0.006	0.036	0.006	0.017	0.003	0.002	0.001	0.000	CI_Latir_Peak	
Lizard Head Wilderness	CO	USFS	0.018	0.059	0.007	0.043	0.005	0.008	0.004	0.000	CI_Lizard_Head	
Lost Creek Wilderness	CO	USFS	0.025	0.312	0.024	0.150	0.009	0.008	0.003	0.000	CI_Lost_Creek	
Manzano Mountain Wilderness	NM	USFS	0.005	0.065	0.007	0.041	0.004	0.004	0.002	0.000	CI_Manzano_Mountain	
Maxwell National Wildlife Refuge	NM	FWS	0.011	0.062	0.009	0.032	0.004	0.002	0.001	0.000	CI_Maxwell_NWR	
Monte Vista National Wildlife Refuge	CO	FWS	0.011	0.055	0.009	0.034	0.005	0.004	0.002	0.000	CI_Monte_Vista_NWR	
Mount Evans Wilderness	CO	USFS	0.026	0.289	0.024	0.131	0.009	0.007	0.003	0.000	CI_Mount_Evans	
Mount Sneffels Wilderness	CO	USFS	0.019	0.079	0.008	0.047	0.005	0.011	0.004	0.000	CI_Mount_Sneffels	
Natural Bridges NM	UT	NPS	0.006	0.060	0.004	0.027	0.002	0.009	0.004	0.000	CI_Natural_Bridges	
Navajo NM	AZ	NPS	0.002	0.050	0.002	0.020	0.001	0.004	0.003	0.000	CI_Navajo	
Petroglyph NM	NM	NPS	0.004	0.048	0.005	0.032	0.003	0.002	0.001	0.000	CI_Petroglyph	
Powderhorn Wilderness	CO	USFS	0.010	0.046	0.007	0.033	0.005	0.008	0.004	0.000	CI_Powderhorn	
Raggeds Wilderness	CO	USFS	0.061	0.163	0.046	0.150	0.038	0.013	0.005	0.001	CI_Raggeds	
Rio Mora National Wildlife Refuge and Conservation Area	NM	FWS	0.005	0.041	0.005	0.016	0.002	0.001	0.001	0.000	CI_Rio_Mora_NWR_and	
Sandia Mountain Wilderness	NM	USFS	0.004	0.041	0.005	0.030	0.003	0.003	0.001	0.000	CI_Sandia_Mountain	
Sangre de Cristo Wilderness	CO	USFS	0.010	0.102	0.009	0.048	0.005	0.005	0.002	0.000	CI_Sangre_de_Cristo	
Savage Run Wilderness	WY	USFS	0.022	0.101	0.023	0.037	0.007	0.008	0.005	0.001	CI_Savage_Run	
Sevilleta National Wildlife Refuge	NM	FWS	0.002	0.035	0.003	0.024	0.002	0.002	0.001	0.000	CI_Sevilleta_NWR	
South San Juan Wilderness	CO	USFS	0.039	0.099	0.020	0.044	0.007	0.004	0.002	0.000	CI_South_San_Juan	
Spanish Peaks Wilderness	CO	USFS	0.032	0.132	0.019	0.064	0.006	0.002	0.001	0.000	CI_Spanish_Peaks	
Uncompahgre Wilderness	CO	USFS	0.013	0.062	0.008	0.044	0.005	0.010	0.004	0.000	CI_Uncompahgre	
Valle De Oro National Wildlife Refuge	NM	FWS	0.003	0.051	0.005	0.040	0.003	0.002	0.001	0.000	CI_Valle_De_Oro_NWR	
Withington Wilderness	NM	USFS	0.000	0.014	0.001	0.007	0.000	0.001	0.001	0.000	CI_Withington	

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-12b. Contributions of new oil and gas and mining on Federal lands and new oil and gas on non-Federal lands within Colorado to PSD pollutant concentrations at Class I and sensitive Class II areas (Source Group A3) for the 2025 Medium Development Scenario.

Group	A3		New federal O&G + new non-federal O&G + Mining in CO											
Across grid cells	Maximum		Max											
			Pollutant		NO _x (µg/m ³)		PM ₁₀ (µg/m ³)		PM _{2.5} (µg/m ³)		SO ₂ (µg/m ³)			
			Averaging Time		Annual ¹	24-hour ²	Annual ¹	24-hour ²	Annual ¹	24-hour ²	3-hour ²	24-hour ²	Annual ¹	
Class I	State	Owner	PSD Class I Increment ¹										ShortName	
			2.5	8	4	2	1	25	5	2				
Arches NP	UT	NPS	0.156	0.313	0.042	0.237	0.026	0.117	0.062	0.007			CI_Arches	
Bandelier Wilderness	NM	NPS	0.012	0.078	0.013	0.046	0.005	0.011	0.006	0.001			CI_Bandelier	
Black Canyon of the Gunnison Wilderness	CO	NPS	0.112	0.417	0.052	0.311	0.035	0.121	0.076	0.006			CI_Black_Canyon	
Bosque del Apache	NM	FWS	0.002	0.043	0.003	0.020	0.002	0.009	0.004	0.000			CI_Bosque	
Canyonlands NP	UT	NPS	0.053	0.251	0.019	0.201	0.011	0.089	0.056	0.005			CI_Canyonlands	
Capitol Reef NP	UT	NPS	0.006	0.060	0.004	0.046	0.002	0.042	0.018	0.001			CI_Capitol_Reef	
Dinosaur NM	CO	NPS	0.563	0.545	0.090	0.242	0.053	0.910	0.307	0.073			CI_Dinosaur_CO	
Eagles Nest Wilderness	CO	USFS	0.155	0.194	0.043	0.141	0.023	0.082	0.041	0.006			CI_Eagles_Nest	
Flat Tops Wilderness	CO	USFS	0.317	0.355	0.085	0.124	0.037	0.426	0.145	0.025			CI_Flat_Tops	
Gila Wilderness	NM	USFS	0.001	0.020	0.001	0.011	0.000	0.007	0.003	0.000			CI_Gila	
Great Sand Dunes Wilderness-nps	CO	NPS	0.024	0.171	0.019	0.092	0.010	0.024	0.011	0.001			CI_Great_Sand_Dunes	
La Garita Wilderness	CO	USFS	0.026	0.122	0.015	0.070	0.008	0.057	0.024	0.002			CI_La_Garita	
Maroon Bells-Snowmass Wilderness	CO	USFS	0.307	0.304	0.107	0.210	0.057	0.123	0.054	0.006			CI_Maroon_Bells	
Mesa Verde NP	CO	NPS	0.064	0.209	0.038	0.105	0.015	0.048	0.022	0.002			CI_Mesa_Verde	
Mount Baldy Wilderness	AZ	USFS	0.001	0.031	0.001	0.014	0.001	0.009	0.003	0.000			CI_Mount_Baldy	
Mount Zirkel Wilderness	CO	USFS	0.182	0.475	0.116	0.159	0.036	0.159	0.080	0.017			CI_Mount_Zirkel	
Pecos Wilderness	NM	USFS	0.011	0.077	0.011	0.040	0.004	0.013	0.005	0.001			CI_Pecos	
Petrified Forest NP	AZ	NPS	0.004	0.062	0.003	0.049	0.002	0.015	0.009	0.000			CI_Petrified_Forest	
Rawah Wilderness	CO	USFS	0.094	0.522	0.060	0.124	0.022	0.117	0.038	0.007			CI_Rawah	
Rocky Mountain NP	CO	NPS	0.105	1.440	0.115	0.419	0.037	0.117	0.032	0.006			CI_Rocky_Mountain	
Salt Creek Wilderness	NM	FWS	0.003	0.066	0.004	0.019	0.002	0.007	0.003	0.000			CI_Salt_Creek	
San Pedro Parks Wilderness	NM	USFS	0.016	0.076	0.011	0.036	0.005	0.016	0.008	0.001			CI_San_Pedro	
Weminuche Wilderness	CO	USFS	0.054	0.156	0.030	0.067	0.011	0.043	0.018	0.001			CI_Weminuche	
West Elk Wilderness	CO	USFS	0.121	0.298	0.072	0.219	0.054	0.112	0.048	0.004			CI_West_Elk	
Wheeler Peak Wilderness	NM	USFS	0.014	0.095	0.012	0.043	0.005	0.015	0.007	0.001			CI_Wheeler_Peak	
White Mountain Wilderness	NM	USFS	0.002	0.051	0.003	0.015	0.001	0.010	0.004	0.000			CI_White_Mountain	
Class II	State	Owner	PSD Class II Increment ²										ShortName	
			25	30	17	9	4	512	91	20				
Alamosa National Wildlife Refuge	CO	FWS	0.022	0.144	0.022	0.111	0.013	0.026	0.013	0.001			CI_Alamosa_NWR	
Aldo Leopold Wilderness	NM	USFS	0.001	0.021	0.001	0.009	0.001	0.008	0.003	0.000			CI_Aldo_Leopold	
Apache Kid Wilderness	NM	USFS	0.001	0.031	0.002	0.013	0.001	0.008	0.003	0.000			CI_Apache_Kid	
Aztec Ruins NM	NM	NPS	0.931	1.093	0.416	0.368	0.109	0.025	0.014	0.003			CI_Aztec_Ruins	
Baca National Wildlife Refuge	CO	FWS	0.025	0.174	0.022	0.124	0.013	0.028	0.014	0.001			CI_Baca_NWR	
Bear Wallow Wilderness	AZ	USFS	0.001	0.020	0.001	0.011	0.000	0.007	0.003	0.000			CI_Bear_Wallow	
Bitter Lake National Wildlife Refuge	NM	FWS	0.003	0.066	0.004	0.019	0.002	0.008	0.003	0.000			CI_Bitter_Lake_NWR	
Blue Range Wilderness	NM	USFS	0.001	0.027	0.001	0.013	0.001	0.005	0.003	0.000			CI_Blue_Range	
Bosque Del Apache National Wildlife Refuge	NM	FWS	0.002	0.043	0.003	0.020	0.002	0.009	0.004	0.000			CI_Bosque_NWR	
Browns Park National Wildlife Refuge	CO	FWS	0.042	0.137	0.011	0.047	0.005	0.251	0.050	0.004			CI_Browns_Park_NWR	
Canyon de Chelly NM	AZ	NPS	0.007	0.111	0.006	0.073	0.004	0.032	0.016	0.001			CI_Canyon_de_Chelly	
Capitan Mountains Wilderness	NM	USFS	0.002	0.058	0.004	0.019	0.002	0.010	0.003	0.000			CI_Capitan_Mountain	
Chaco Culture NHP	NM	NPS	0.010	0.088	0.008	0.064	0.004	0.027	0.013	0.001			CI_Chaco_Culture	
Chama River Canyon Wilderness	NM	USFS	0.040	0.162	0.024	0.065	0.009	0.018	0.009	0.001			CI_Chama_River_Cany	
Chimney Rock NM	CO	USFS	0.287	0.398	0.135	0.136	0.039	0.025	0.013	0.002			CI_Chimney_Rock	
Colorado NM	CO	NPS	0.301	0.621	0.087	0.496	0.053	0.270	0.117	0.013			CI_Colorado	
Cruces Basin Wilderness	NM	USFS	0.026	0.112	0.019	0.049	0.007	0.023	0.010	0.001			CI_Cruces_Basin	
Curecanti NRA	CO	NPS	0.076	0.277	0.037	0.208	0.026	0.090	0.050	0.005			CI_Curecanti	
Dark Canyon Wilderness	UT	USFS	0.019	0.189	0.009	0.103	0.005	0.066	0.038	0.002			CI_Dark_Canyon	
Dinosaur NM	CO	NPS	0.864	0.836	0.139	0.430	0.081	0.910	0.529	0.108			CI_Dinosaur_all	
Dome Wilderness	NM	USFS	0.010	0.065	0.009	0.042	0.004	0.010	0.006	0.001			CI_Dome	
El Malpais NM	NM	NPS	0.006	0.066	0.005	0.045	0.003	0.020	0.009	0.001			CI_El_Malpais	
Escudilla Wilderness	AZ	USFS	0.001	0.033	0.001	0.013	0.001	0.008	0.004	0.000			CI_Escudilla	
Flaming Gorge	UT	USFS	0.008	0.054	0.003	0.022	0.002	0.074	0.019	0.001			CI_Flaming_Gorge	
Florissant Fossil Beds NM	CO	NPS	0.068	0.574	0.050	0.248	0.021	0.040	0.021	0.002			CI_Florissant_Fossi	
Fossil Ridge Wilderness	CO	USFS	0.053	0.157	0.027	0.090	0.017	0.062	0.025	0.002			CI_Fossil_Ridge	
Glen Canyon NRA	UT	NPS	0.038	0.185	0.016	0.127	0.009	0.081	0.047	0.004			CI_Glen_Canyon	
Great Sand Dunes National Park	CO	NPS	0.024	0.171	0.020	0.108	0.011	0.025	0.012	0.001			CI_Great_Sand_Park	
Great Sand Dunes National Preserve	CO	NPS	0.024	0.202	0.019	0.089	0.009	0.024	0.012	0.001			CI_Great_Sand_Prese	
Greenhorn Mountain Wilderness	CO	USFS	0.027	0.340	0.027	0.121	0.010	0.024	0.013	0.001			CI_Greenhorn_Mounta	
High Uintas Wilderness	UT	USFS	0.001	0.042	0.001	0.021	0.001	0.029	0.009	0.000			CI_High_Uintas	
Holy Cross Wilderness	CO	USFS	0.124	0.183	0.041	0.132	0.022	0.104	0.045	0.006			CI_Holy_Cross	
Hovenweep NM	CO	NPS	0.048	0.129	0.020	0.086	0.011	0.052	0.033	0.009			CI_Hovenweep	
Hunter-Fryingpan Wilderness	CO	USFS	0.105	0.181	0.038	0.111	0.023	0.105	0.038	0.005			CI_Hunter_Fryingpan	
Las Vegas National Wildlife Refuge	NM	FWS	0.010	0.107	0.012	0.047	0.005	0.008	0.004	0.000			CI_Las_Vegas_NWR	
Latir Peak Wilderness	NM	USFS	0.015	0.087	0.013	0.047	0.006	0.015	0.008	0.001			CI_Latir_Peak	
Lizard Head Wilderness	CO	USFS	0.045	0.137	0.014	0.095	0.009	0.062	0.028	0.002			CI_Lizard_Head	
Lost Creek Wilderness	CO	USFS	0.081	0.876	0.065	0.396	0.024	0.053	0.021	0.003			CI_Lost_Creek	
Manzano Mountain Wilderness	NM	USFS	0.011	0.142	0.014	0.074	0.007	0.028	0.013	0.001			CI_Manzano_Mountain	
Maxwell National Wildlife Refuge	NM	FWS	0.030	0.154	0.021	0.087	0.008	0.014	0.005	0.001			CI_Maxwell_NWR	
Monte Vista National Wildlife Refuge	CO	FWS	0.022	0.135	0.020	0.104	0.013	0.031	0.011	0.001			CI_Monte_Vista_NWR	
Mount Evans Wilderness	CO	USFS	0.083	0.803	0.063	0.345	0.023	0.053	0.020	0.003			CI_Mount_Evans	
Mount Sneffels Wilderness	CO	USFS	0.050	0.165	0.017	0.122	0.010	0.079	0.033	0.002			CI_Mount_Sneffels	
Natural Bridges NM	UT	NPS	0.016	0.144	0.008	0.066	0.004	0.062	0.028	0.002			CI_Natural_Bridges	
Navajo NM	AZ	NPS	0.006	0.102	0.004	0.043	0.002	0.029	0.022	0.001			CI_Navajo	
Petroglyph NM	NM	NPS	0.007	0.088	0.009	0.060	0.005	0.014	0.008	0.001			CI_Petroglyph	
Powderhorn Wilderness	CO	USFS	0.033	0.128	0.017	0.081	0.010	0.062	0.031	0.002			CI_Powderhorn	
Raggeds Wilderness	CO	USFS	0.918	0.545	0.243	0.312	0.100	0.103	0.040	0.006			CI_Raggeds	
Rio Mora National Wildlife Refuge and Conservation Area	NM	FWS	0.011	0.102	0.012	0.039	0.005	0.010	0.005	0.000			CI_Rio_Mora_NWR_and	
Sandia Mountain Wilderness	NM	USFS	0.008	0.089	0.010	0.064	0.005	0.019	0.007	0.001			CI_Sandia_Mountain	
Sangre de Cristo Wilderness	CO	USFS	0.033	0.280	0.022	0.121	0.011	0.042	0.018	0.002			CI_Sangre_de_Cristo	
Savage Run Wilderness	WY	USFS	0.068	0.293	0.044	0.096	0.018	0.065	0.032	0.006			CI_Savage_Run	
Sevilleta National Wildlife Refuge	NM	FWS	0.004	0.071	0.006	0.046	0.003	0.014	0.005	0.000			CI_Sevilleta_NWR	
South San Juan Wilderness	CO	USFS	0.071	0.185	0.042	0.074	0.013	0.028	0.012	0.001			CI_South_San_Juan	
Spanish Peaks Wilderness	CO	USFS	0.081	0.241	0.046	0.167	0.014	0.018	0.009	0.001			CI_Spanish_Peaks	
Uncompahgre Wilderness	CO	USFS	0.041	0.182	0.019	0.143	0.013	0.078	0.034	0.003			CI_Uncompahgre	
Valle De Oro National Wildlife Refuge	NM	FWS	0.007	0.101	0.010	0.072	0.007	0.014	0.007	0.001			CI_Valle_De_Oro_NWR	
Withington Wilderness	NM	USFS	0.001	0.036	0.002	0.018	0.001	0.008	0.004	0.000			CI_Withington	

5.2 Visibility Impacts at Class I/II Areas using FLAG (2010)

Attachments B-1, B-2 and B-3 are interactive Excel spreadsheets that contain the visibility impacts at Class I and sensitive Class II areas due to emissions from the 35 Source Groups using the FLAG (2010) procedures as described in Section 4.6. There are four interactive sheets in Attachment B:

“Table1” shows maximum change in (delta) visibility (Δdv), the day of maximum Δdv and number of days that Δdv exceed the 0.5 and 1.0 dv thresholds for all Class I/II areas and a user selected Source Group that is controlled in cell B1.

“Table2” shows the temporal distribution (i.e., maximum and minimum and 98th, 80th and 20th percentiles) of Δdv by user selected Source Group (controlled by cell B1) for all Class I and II areas.

“Table3” shows maximum (or 98th, 80th, 20th or minimum controlled by cell B1) impact of Δdv from all Source Groups across all Class I, all Class II and combined all Class I and II areas.

“Table4” shows the maximum number of days that Δdv is greater than the 0.5 and 1.0 dv thresholds at any Class I or II area for all 32 Source Groups.

“Table 5” shows the number of days that Δdv is greater than the 0.5 and 1.0 dv thresholds and the maximum Δdv at each Class I and sensitive Class II area for a user-selected Source Group controlled by cell B1.

Additional information describing the Attachment B-1 and B-2 spreadsheets are contained in sheets “Readme” and “Ref.”

5.2.1 Maximum Visibility Impacts at any Class I Area for all Source Groups

Table 5-13 displays the Class I and II areas where the maximum number of days Δdv exceeds the 0.5 and 1.0 thresholds occurred for each of the Source Groups in the 2025 High Development Scenario. Tables 5-14 and 5-15 show the same information for the 2025 Low and Medium Development Scenarios, respectively. These Tables were obtained from “Table4” in Attachments B-1, B-2 and B-3. The maximum Δdv impact at any Class I and II area due to each the Source Groups for the 2025 High, Low and Medium Development Scenarios are shown in Table 5-16.

Of the 14 BLM Colorado and New Mexico Planning Areas (Source Groups B through O) plus the total CRFO (Source Group Y) and RGFO (Source Group Z) Planning Areas, only WRFO has Federal O&G with Δdv visibility impacts at any Class I area that exceed the 0.5 dv threshold for the 2025 High Development Scenario (Table 5-13). WRFO has 41 days of $\Delta dv > 0.5$ and 4 days with $\Delta dv > 1.0$ (Table 5-13) and maximum Δdv of 1.555 at Dinosaur Class I Area (Table 5-16).

The individual Source Groups B through O of O&G emissions in BLM Planning Areas have no days with $\Delta dv > 0.5$ at any Class I area for the 2025 Low Development Scenario (Table 5-14). The maximum Δdv at any Class I area for Federal O&G within an individual BLM Planning Area

and the 2025 Low Development Scenario is 0.12 from WRFO at Dinosaur Class I Area (Table 5-16a).

Results for the 2025 Medium Development Scenario are similar but lower than the High Development Scenario with WRFO having 32 days with $\Delta dv > 0.5$ at any Class I area and 1 day with $\Delta dv > 1.0$ at any Class I area (Table 5-15).

When looking at the 2025 High Development Scenario visibility impacts at Sensitive Class II areas, four of the 14 BLM Planning Areas (Source Groups B through O) have maximum Δdv that exceeds the 0.5 threshold: WRFO, GJFO, SUIT and NMFFO (Tables 5-13a and 5-16).

- WRFO with 83 days of $\Delta dv > 0.5$ and 25 days with $\Delta dv > 1.0$ and maximum Δdv of 2.56 at Dinosaur National Monument.
- GJFO with 6 days of $\Delta dv > 0.5$ and 1 days with $\Delta dv > 1.0$ and maximum Δdv of 1.23 at Colorado National Monument.
- SUIT with 17 days of $\Delta dv > 0.5$ and 1 days with $\Delta dv > 1.0$ and maximum Δdv of 1.16 at Aztec Ruins National Monument.
- NMFFO with 261 days of $\Delta dv > 0.5$ and 80 days with $\Delta dv > 1.0$ and maximum Δdv of 2.66 at Aztec Ruins National Monument.

For the 2025 Low Development Scenario, there are three BLM Planning Areas that have visibility impacts greater than 0.5 dv at any Class II area.

- WRFO has 1 days of $\Delta dv > 0.5$ and 0 days with $\Delta dv > 1.0$ and a maximum Δdv of 0.51 at Dinosaur National Monument.
- SUIT has 1 days of $\Delta dv > 0.5$ and 0 days with $\Delta dv > 1.0$ and a maximum Δdv of 0.65 at Aztec Ruins National Monument.
- NMFFO has 82 days of $\Delta dv > 0.5$ and 6 days with $\Delta dv > 1.0$ and a maximum Δdv of 1.49 at Aztec Ruins National Monument.

New O&G development on BLM Planning Areas result in exceedances of the 0.5 dv visibility threshold at Class II areas for the 2025 Medium Development Scenario for the same four BLM Planning Areas as seen for the 2025 High Development Scenarios only with lower number of days (Tables 5-15a and 5-16b).

- WRFO with 69 days of $\Delta dv > 0.5$ and 21 days with $\Delta dv > 1.0$ and maximum Δdv of 2.39 at Dinosaur National Monument.
- GJFO with 4 days of $\Delta dv > 0.5$ and 1 days with $\Delta dv > 1.0$ and maximum Δdv of 1.06 at Colorado National Monument.

- SUIT with 0 days of $\Delta dv > 0.5$ and 0 days with $\Delta dv > 1.0$ and maximum Δdv of 0.45 at Aztec Ruins National Monument.
- NMFFO with 84 days of $\Delta dv > 0.5$ and 9 days with $\Delta dv > 1.0$ and maximum Δdv of 1.55 at Aztec Ruins National Monument.

Not surprisingly, when looking at visibility impacts using the FLAG (2010) approach at Class I/II areas due to O&G emissions across combined BLM Planning Areas there are greater visibility impacts than for any individual BLM Planning Area. The FLMs have developed a Cumulative Visibility approach using the regional haze Worst 20 percent days (W20%) and Best 20 percent days (B20%) regional haze rule metric that is used to assess the visibility impacts for these combined Source Groups that is discussed in Section 5.3. The combined Source Group visibility impacts at Class I/II areas using the FLAG (2010) method in Figures 5-13 through 5-15 are provided for information only.

Table 5-13. Class I area where each of the Source Groups have the maximum number of days that Δdv exceeds the 0.5 and 1.0 Δdv thresholds for the High Development Scenario.

Source Group	Group Name	>0.5		>1.0	
		Max # of Day @ Class I	Class I (Max Occurs)	Max # of Day @ Class I	Class I (Max Occurs)
A	Natural emissions	213	CI_Bosque	175	CI_Bosque
B	Little Snake FO	0	NA	0	NA
C	White River FO	41	CI_Dinosaur_CO	4	CI_Dinosaur_CO
D	Colorado River Valley FO (CRVFO)	0	NA	0	NA
E	Roan Plateau Planning area portion of CRVFO	0	NA	0	NA
F	Grand Junction FO	0	NA	0	NA
G	Uncompahgre FO	0	NA	0	NA
H	Tres Rios FO	0	NA	0	NA
I	Kremmling FO	0	NA	0	NA
J	RGFO #1	0	NA	0	NA
K	RGFO #2	0	NA	0	NA
L	RGFO #3	0	NA	0	NA
M	RGFO #4	0	NA	0	NA
N	Southern Ute Indian Tribe	0	NA	0	NA
O	New Mexico Farmington Field Office	0	NA	0	NA
P	Combined future non-Federal O&G from BLM Planning Areas	18	CI_Rocky_Mountain	8	CI_Rocky_Mountain
Q	Combined Existing O&G from BLM Planning Areas	21	CI_Rocky_Mountain	10	CI_Rocky_Mountain
R	Mining from BLM Planning Areas	1	CI_Flat_Tops	0	NA
S	All O&G in 12 km domain outside of the BLM Planning Areas	317	CI_Salt_Creek	52	CI_Salt_Creek
T	Remaining anthropogenic emissions	364	CI_Bandelier	364	CI_Bandelier
U	Coal EGU Colorado + New Mexico	103	CI_Mount_Zirkel	25	CI_Mount_Zirkel
V	Oil/Gas EGU Colorado + New Mexico	0	NA	0	NA
W	All Other EGUs in 12 km domain	135	CI_Petrified_Forest	56	CI_Petrified_Forest
X	Total new federal O&G in CO	44	CI_Dinosaur_CO	4	CI_Dinosaur_CO
Y	New total CRVFO	0	NA	0	NA
Z	New total RGFO	0	NA	0	NA
A1	All new O&G in CO plus new non-federal FFO1	57	CI_Dinosaur_CO	10	CI_Black_Canyon
A2	New federal O&G + new Mining in CO	50	CI_Dinosaur_CO	5	CI_Dinosaur_CO
A3	New federal O&G + new non-federal O&G + Mining in CO	66	CI_Dinosaur_CO	11	CI_Black_Canyon
A4	All EGUs in CO and NM	103	CI_Mount_Zirkel	25	CI_Mount_Zirkel
A5	2025 BC	364	CI_Bosque	364	CI_White_Mountain
A6	2025 Total	364	CI_Arches	364	CI_Arches
A7	2011 Total	364	CI_Arches	364	CI_Arches
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	51	CI_Dinosaur_CO	1	CI_Dinosaur_CO

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-13a. Sensitive Class II area where each of the Source Groups has the maximum number of days that Adv exceeds the 0.5 and 1.0 dv thresholds for the High Development Scenario.

Source Group	Group Name	>0.5		>1.0	
		Max # of Day @ Class II	Class II (Max Occurs)	Max # of Day @ Class II	Class II (Max Occurs)
A	Natural emissions	228	CII_Glen_Canyon	179	CII_Glen_Canyon
B	Little Snake FO	0	NA	0	NA
C	White River FO	83	CII_Dinosaur_all	25	CII_Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0	NA	0	NA
E	Roan Plateau Planning area portion of CRVFO	0	NA	0	NA
F	Grand Junction FO	6	CII_Colorado	1	CII_Colorado
G	Uncompahgre FO	0	NA	0	NA
H	Tres Rios FO	0	NA	0	NA
I	Kremmling FO	0	NA	0	NA
J	RGFO #1	0	NA	0	NA
K	RGFO #2	0	NA	0	NA
L	RGFO #3	0	NA	0	NA
M	RGFO #4	0	NA	0	NA
N	Southern Ute Indian Tribe	17	CII_Aztec_Ruins	1	CII_Aztec_Ruins
O	New Mexico Farmington Field Office	261	CII_Aztec_Ruins	80	CII_Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	71	CII_Aztec_Ruins	6	CII_Lost_Creek
Q	Combined Existing O&G from BLM Planning Areas	19	CII_Lost_Creek	8	CII_Lost_Creek
R	Mining from BLM Planning Areas	2	CII_Dinosaur_all	0	NA
S	All O&G in 12 km domain outside of the BLM Planning Areas	333	CII_Aztec_Ruins	166	CII_Aztec_Ruins
T	Remaining anthropogenic emissions	364	CII_Alamosa_NWR	364	CII_Aztec_Ruins
U	Coal EGU Colorado + New Mexico	52	CII_Aztec_Ruins	28	CII_Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	0	NA	0	NA
W	All Other EGUs in 12 km domain	196	CII_Glen_Canyon	104	CII_Glen_Canyon
X	Total new federal O&G in CO	89	CII_Dinosaur_all	32	CII_Dinosaur_all
Y	New total CRVFO	1	CII_Colorado	0	NA
Z	New total RGFO	0	NA	0	NA
A1	All new O&G in CO plus new non-federal FFO1	152	CII_Aztec_Ruins	43	CII_Dinosaur_all
A2	New federal O&G + new Mining in CO	103	CII_Dinosaur_all	37	CII_Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	156	CII_Aztec_Ruins	47	CII_Dinosaur_all
A4	All EGUs in CO and NM	53	CII_Aztec_Ruins	29	CII_Aztec_Ruins
A5	2025 BC	364	CII_Alamosa_NWR	364	CII_Las_Vegas_NWR
A6	2025 Total	364	CII_Alamosa_NWR	364	CII_Alamosa_NWR
A7	2011 Total	364	CII_Alamosa_NWR	364	CII_Alamosa_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	100	CII_Dinosaur_all	28	CII_Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-14. Class I area where each of the Source Groups have the maximum number of days that Δdv exceeds the 0.5 and 1.0 dv thresholds for the Low Development Scenario.

Source Group	Group Name	>0.5		>1.0	
		Max # of Day @ Class I	Class I (Max Occurs)	Max # of Day @ Class I	Class I (Max Occurs)
A	Natural emissions	213	CI_Bosque	175	CI_Bosque
B	Little Snake FO	0	NA	0	NA
C	White River FO	0	NA	0	NA
D	Colorado River Valley FO (CRVFO)	0	NA	0	NA
E	Roan Plateau Planning area portion of CRVFO	0	NA	0	NA
F	Grand Junction FO	0	NA	0	NA
G	Uncompahgre FO	0	NA	0	NA
H	Tres Rios FO	0	NA	0	NA
I	Kremmling FO	0	NA	0	NA
J	RGFO #1	0	NA	0	NA
K	RGFO #2	0	NA	0	NA
L	RGFO #3	0	NA	0	NA
M	RGFO #4	0	NA	0	NA
N	Southern Ute Indian Tribe	0	NA	0	NA
O	New Mexico Farmington Field Office	0	NA	0	NA
P	Combined future non-Federal O&G from BLM Planning Areas	3	CI_Rocky_Mountain	1	CI_Rocky_Mountain
Q	Combined Existing O&G from BLM Planning Areas	22	CI_Rocky_Mountain	11	CI_Rocky_Mountain
R	Mining from BLM Planning Areas	1	CI_Flat_Tops	0	NA
S	All O&G in 12 km domain outside of the BLM Planning Areas	317	CI_Salt_Creek	52	CI_Salt_Creek
T	Remaining anthropogenic emissions	364	CI_Bandelier	364	CI_Bandelier
U	Coal EGU Colorado + New Mexico	105	CI_Mount_Zirkel	29	CI_Mount_Zirkel
V	Oil/Gas EGU Colorado + New Mexico	0	NA	0	NA
W	All Other EGUs in 12 km domain	135	CI_Petrified_Forest	56	CI_Petrified_Forest
X	Total new federal O&G in CO	0	NA	0	NA
Y	New total CRVFO	0	NA	0	NA
Z	New total RGFO	0	NA	0	NA
A1	All new O&G in CO plus new non-federal FFO1	3	CI_Rocky_Mountain	1	CI_Rocky_Mountain
A2	New federal O&G + new Mining in CO	1	CI_Flat_Tops	0	NA
A3	New federal O&G + new non-federal O&G + Mining in CO	5	CI_Rocky_Mountain	1	CI_Rocky_Mountain
A4	All EGUs in CO and NM	105	CI_Mount_Zirkel	29	CI_Mount_Zirkel
A5	2025 BC	364	CI_Bosque	364	CI_White_Mountain
A6	2025 Total	364	CI_Arches	364	CI_Arches
A7	2011 Total	364	CI_Arches	364	CI_Arches
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0	NA	0	NA

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-14a. Sensitive Class II area where each of the Source Groups has the maximum number of days that Adv exceeds the 0.5 and 1.0 dv thresholds for the Low Development Scenario.

Source Group	Group Name	>0.5		>1.0	
		Max # of Day @ Class II	Class II (Max Occurs)	Max # of Day @ Class II	Class II (Max Occurs)
A	Natural emissions	228	CII_Glen_Canyon	179	CII_Glen_Canyon
B	Little Snake FO	0	NA	0	NA
C	White River FO	1	CII_Dinosaur_all	0	NA
D	Colorado River Valley FO (CRVFO)	0	NA	0	NA
E	Roan Plateau Planning area portion of CRVFO	0	NA	0	NA
F	Grand Junction FO	0	NA	0	NA
G	Uncompahgre FO	0	NA	0	NA
H	Tres Rios FO	0	NA	0	NA
I	Kremmling FO	0	NA	0	NA
J	RGFO #1	0	NA	0	NA
K	RGFO #2	0	NA	0	NA
L	RGFO #3	0	NA	0	NA
M	RGFO #4	0	NA	0	NA
N	Southern Ute Indian Tribe	1	CII_Aztec_Ruins	0	NA
O	New Mexico Farmington Field Office	82	CII_Aztec_Ruins	6	CII_Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	6	CII_Aztec_Ruins	0	NA
Q	Combined Existing O&G from BLM Planning Areas	19	CII_Lost_Creek	9	CII_Lost_Creek
R	Mining from BLM Planning Areas	2	CII_Dinosaur_all	0	NA
S	All O&G in 12 km domain outside of the BLM Planning Areas	332	CII_Aztec_Ruins	163	CII_Aztec_Ruins
T	Remaining anthropogenic emissions	364	CII_Alamosa_NWR	364	CII_Aztec_Ruins
U	Coal EGU Colorado + New Mexico	53	CII_Aztec_Ruins	30	CII_Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	0	NA	0	NA
W	All Other EGUs in 12 km domain	196	CII_Glen_Canyon	104	CII_Glen_Canyon
X	Total new federal O&G in CO	1	CII_Dinosaur_all	0	NA
Y	New total CRVFO	0	NA	0	NA
Z	New total RGFO	0	NA	0	NA
A1	All new O&G in CO plus new non-federal FFO1	42	CII_Aztec_Ruins	1	CII_Aztec_Ruins
A2	New federal O&G + new Mining in CO	4	CII_Dinosaur_all	0	NA
A3	New federal O&G + new non-federal O&G + Mining in CO	42	CII_Aztec_Ruins	1	CII_Aztec_Ruins
A4	All EGUs in CO and NM	53	CII_Aztec_Ruins	30	CII_Aztec_Ruins
A5	2025 BC	364	CII_Alamosa_NWR	364	CII_Las_Vegas_NWR
A6	2025 Total	364	CII_Alamosa_NWR	364	CII_Alamosa_NWR
A7	2011 Total	364	CII_Alamosa_NWR	364	CII_Alamosa_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0	NA	0	NA

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-15. Class I area where each of the Source Groups have the maximum number of days that Δdv exceeds the 0.5 and 1.0 dv thresholds for the Medium Development Scenario.

Source Group	Group Name	>0.5		>1.0	
		Max # of Day @ Class I	Class I (Max Occurs)	Max # of Day @ Class I	Class I (Max Occurs)
A	Natural emissions	213	CI_Bosque	175	CI_Bosque
B	Little Snake FO	0	NA	0	NA
C	White River FO	32	CI_Dinosaur_CO	3	CI_Dinosaur_CO
D	Colorado River Valley FO (CRVFO)	0	NA	0	NA
E	Roan Plateau Planning area portion of CRVFO	0	NA	0	NA
F	Grand Junction FO	0	NA	0	NA
G	Uncompahgre FO	0	NA	0	NA
H	Tres Rios FO	0	NA	0	NA
I	Kremmling FO	0	NA	0	NA
J	RGFO #1	0	NA	0	NA
K	RGFO #2	0	NA	0	NA
L	RGFO #3	0	NA	0	NA
M	RGFO #4	0	NA	0	NA
N	Southern Ute Indian Tribe	0	NA	0	NA
O	New Mexico Farmington Field Office	0	NA	0	NA
P	Combined future non-Federal O&G from BLM Planning Areas	18	CI_Rocky_Mountain	8	CI_Rocky_Mountain
Q	Combined Existing O&G from BLM Planning Areas	21	CI_Rocky_Mountain	10	CI_Rocky_Mountain
R	Mining from BLM Planning Areas	1	CI_Flat_Tops	0	NA
S	All O&G in 12 km domain outside of the BLM Planning Areas	317	CI_Salt_Creek	52	CI_Salt_Creek
T	Remaining anthropogenic emissions	364	CI_Bandelier	364	CI_Bandelier
U	Coal EGU Colorado + New Mexico	104	CI_Mount_Zirkel	25	CI_Mount_Zirkel
V	Oil/Gas EGU Colorado + New Mexico	0	NA	0	NA
W	All Other EGUs in 12 km domain	135	CI_Petrified_Forest	56	CI_Petrified_Forest
X	Total new federal O&G in CO	36	CI_Dinosaur_CO	3	CI_Dinosaur_CO
Y	New total CRVFO	0	NA	0	NA
Z	New total RGFO	0	NA	0	NA
A1	All new O&G in CO plus new non-federal FFO1	48	CI_Dinosaur_CO	8	CI_Black_Canyon
A2	New federal O&G + new Mining in CO	39	CI_Dinosaur_CO	4	CI_Dinosaur_CO
A3	New federal O&G + new non-federal O&G + Mining in CO	55	CI_Dinosaur_CO	9	CI_Black_Canyon
A4	All EGUs in CO and NM	104	CI_Mount_Zirkel	25	CI_Mount_Zirkel
A5	2025 BC	364	CI_Bosque	364	CI_White_Mountain
A6	2025 Total	364	CI_Arches	364	CI_Arches
A7	2011 Total	364	CI_Arches	364	CI_Arches
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	40	CI_Dinosaur_CO	1	CI_Dinosaur_CO

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-15a. Sensitive Class II area where each of the Source Groups has the maximum number of days that Adv exceeds the 0.5 and 1.0 dv thresholds for the Medium Development Scenario.

Source Group	Group Name	>0.5		>1.0	
		Max # of Day @ Class II	Class II (Max Occurs)	Max # of Day @ Class II	Class II (Max Occurs)
A	Natural emissions	228	CII_Glen_Canyon	179	CII_Glen_Canyon
B	Little Snake FO	0	NA	0	NA
C	White River FO	69	CII_Dinosaur_all	21	CII_Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0	NA	0	NA
E	Roan Plateau Planning area portion of CRVFO	0	NA	0	NA
F	Grand Junction FO	4	CII_Colorado	1	CII_Colorado
G	Uncompahgre FO	0	NA	0	NA
H	Tres Rios FO	0	NA	0	NA
I	Kremmling FO	0	NA	0	NA
J	RGFO #1	0	NA	0	NA
K	RGFO #2	0	NA	0	NA
L	RGFO #3	0	NA	0	NA
M	RGFO #4	0	NA	0	NA
N	Southern Ute Indian Tribe	0	NA	0	NA
O	New Mexico Farmington Field Office	84	CII_Aztec_Ruins	9	CII_Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	74	CII_Aztec_Ruins	6	CII_Lost_Creek
Q	Combined Existing O&G from BLM Planning Areas	19	CII_Lost_Creek	8	CII_Lost_Creek
R	Mining from BLM Planning Areas	2	CII_Dinosaur_all	0	NA
S	All O&G in 12 km domain outside of the BLM Planning Areas	332	CII_Aztec_Ruins	166	CII_Aztec_Ruins
T	Remaining anthropogenic emissions	364	CII_Alamosa_NWR	364	CII_Aztec_Ruins
U	Coal EGU Colorado + New Mexico	53	CII_Aztec_Ruins	29	CII_Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	0	NA	0	NA
W	All Other EGUs in 12 km domain	196	CII_Glen_Canyon	104	CII_Glen_Canyon
X	Total new federal O&G in CO	76	CII_Dinosaur_all	24	CII_Dinosaur_all
Y	New total CRVFO	0	NA	0	NA
Z	New total RGFO	0	NA	0	NA
A1	All new O&G in CO plus new non-federal FFO1	104	CII_Aztec_Ruins	34	CII_Dinosaur_all
A2	New federal O&G + new Mining in CO	84	CII_Dinosaur_all	28	CII_Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	110	CII_Dinosaur_all	38	CII_Dinosaur_all
A4	All EGUs in CO and NM	53	CII_Aztec_Ruins	29	CII_Aztec_Ruins
A5	2025 BC	364	CII_Alamosa_NWR	364	CII_Las_Vegas_NWR
A6	2025 Total	364	CII_Alamosa_NWR	364	CII_Alamosa_NWR
A7	2011 Total	364	CII_Alamosa_NWR	364	CII_Alamosa_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	77	CII_Dinosaur_all	19	CII_Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-16. Maximum Adv impact at any Class I and sensitive Class II area due to each of the Source Groups for the 2025 High Development Scenario.

Temporal Rank	Max						
Maximum Impact from Source Group Across Class I&II							
Source Group	Group Name	Max dv @ Class I	Class I (Max Occurs)	Max dv @ Class II	Class II (Max Occurs)	Max dv @ Class I&II	Class I&II (Max Occurs)
A	Natural emissions	58.12318	CI_Bandelier	55.97628	CII_Dome	58.12318	CI_Bandelier
B	Little Snake FO	0.24487	CI_Mount_Zirkel	0.20386	CII_Dinosaur_all	0.24487	CI_Mount_Zirkel
C	White River FO	1.55539	CI_Dinosaur_CO	2.55756	CII_Dinosaur_all	2.55756	CII_Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.06157	CI_Eagles_Nest	0.18077	CII_Colorado	0.18077	CII_Colorado
E	Roan Plateau Planning area portion of CRVFO	0.10545	CI_Black_Canyon	0.33485	CII_Colorado	0.33485	CII_Colorado
F	Grand Junction FO	0.49049	CI_Arches	1.29879	CII_Colorado	1.29879	CII_Colorado
G	Uncompahgre FO	0.13009	CI_Maroon_Bells	0.13785	CII_Raggeds	0.13785	CII_Raggeds
H	Tres Rios FO	0.04072	CI_Weminuche	0.08860	CII_South_San_Juan	0.08860	CII_South_San_Juan
I	Kremmling FO	0.04023	CI_Rawah	0.02588	CII_Savage_Run	0.04023	CI_Rawah
J	RGFO #1	0.06664	CI_Rocky_Mountain	0.04864	CII_Lost_Creek	0.06664	CI_Rocky_Mountain
K	RGFO #2	0.00594	CI_Eagles_Nest	0.04769	CII_Florissant_Fossi	0.04769	CII_Florissant_Fossi
L	RGFO #3	0.11767	CI_Rocky_Mountain	0.08173	CII_Florissant_Fossi	0.11767	CI_Rocky_Mountain
M	RGFO #4	0.00794	CI_Pecos	0.01570	CII_Spanish_Peaks	0.01570	CII_Spanish_Peaks
N	Southern Ute Indian Tribe	0.37417	CI_Mesa_Verde	1.15756	CII_Aztec_Ruins	1.15756	CII_Aztec_Ruins
O	New Mexico Farmington Field Office	0.39291	CI_Mesa_Verde	2.66071	CII_Aztec_Ruins	2.66071	CII_Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	2.67040	CI_Rocky_Mountain	2.18267	CII_Colorado	2.67040	CI_Rocky_Mountain
Q	Combined Existing O&G from BLM Planning Areas	3.17753	CI_Rocky_Mountain	2.09625	CII_Lost_Creek	3.17753	CI_Rocky_Mountain
R	Mining from BLM Planning Areas	0.60337	CI_Flat_Tops	0.64416	CII_Dinosaur_all	0.64416	CII_Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	2.38262	CI_Dinosaur_CO	8.84438	CII_Dinosaur_all	8.84438	CII_Dinosaur_all
T	Remaining anthropogenic emissions	12.46957	CI_Bandelier	26.46216	CII_Aztec_Ruins	26.46216	CII_Aztec_Ruins
U	Coal EGU Colorado + New Mexico	2.98052	CI_Mount_Zirkel	2.34453	CII_Aztec_Ruins	2.98052	CI_Mount_Zirkel
V	Oil/Gas EGU Colorado + New Mexico	0.07997	CI_Great_Sand_Dunes	0.18050	CII_Alamosa_NWR	0.18050	CII_Alamosa_NWR
W	All Other EGUs in 12 km domain	9.26874	CI_Petrified_Forest	7.81540	CII_Dinosaur_all	9.26874	CI_Petrified_Forest
X	Total new federal O&G in CO	1.56529	CI_Dinosaur_CO	2.56658	CII_Dinosaur_all	2.56658	CII_Dinosaur_all
Y	New total CRVFO	0.16599	CI_Black_Canyon	0.51036	CII_Colorado	0.51036	CII_Colorado
Z	New total RGFO	0.13977	CI_Rocky_Mountain	0.12031	CII_Florissant_Fossi	0.13977	CI_Rocky_Mountain
A1	All new O&G in CO plus new non-federal FFO1	2.85059	CI_Rocky_Mountain	4.29199	CII_Colorado	4.29199	CII_Colorado
A2	New federal O&G + new Mining in CO	1.60012	CI_Dinosaur_CO	2.63004	CII_Dinosaur_all	2.63004	CII_Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	2.86057	CI_Rocky_Mountain	4.35070	CII_Colorado	4.35070	CII_Colorado
A4	All EGUs in CO and NM	2.98057	CI_Mount_Zirkel	2.35349	CII_Aztec_Ruins	2.98057	CI_Mount_Zirkel
A5	2025 BC	14.85337	CI_Salt_Creek	18.59945	CII_Capitan_Mountain	18.59945	CII_Capitan_Mountain
A6	2025 Total	58.21085	CI_Bandelier	56.10798	CII_Dome	58.21085	CI_Bandelier
A7	2011 Total	58.21498	CI_Bandelier	56.11617	CII_Dome	58.21498	CI_Bandelier
X1	Total new federal O&G in CO (X) using Brute-Force zero-out rule	1.38047	CI_Dinosaur_CO	1.95620	CII_Colorado	1.95620	CII_Colorado

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-16a. Maximum Adv impact at any Class I and sensitive Class II area due to each of the Source Groups for the 2025 Low Development Scenario.

Temporal Rank	Max						
Maximum Impact from Source Group Across Class I&II							
Source Group	Group Name	Max dv @ Class I	Class I (Max Occurs)	Max dv @ Class II	Class II (Max Occurs)	Max dv @ Class I&II	Class I&II (Max Occurs)
A	Natural emissions	58.12318	CI_Bandelier	55.97628	CII_Dome	58.12318	CI_Bandelier
B	Little Snake FO	0.02567	CI_Mount_Zirkel	0.02056	CII_Dinosaur_all	0.02567	CI_Mount_Zirkel
C	White River FO	0.24643	CI_Dinosaur_CO	0.51130	CII_Dinosaur_all	0.51130	CII_Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.04896	CI_Eagles_Nest	0.13319	CII_Colorado	0.13319	CII_Colorado
E	Roan Plateau Planning area portion of CRVFO	0.05607	CI_Black_Canyon	0.17521	CII_Colorado	0.17521	CII_Colorado
F	Grand Junction FO	0.02492	CI_Arches	0.06882	CII_Colorado	0.06882	CII_Colorado
G	Uncompahgre FO	0.00243	CI_Maroon_Bells	0.00395	CII_Raggeds	0.00395	CII_Raggeds
H	Tres Rios FO	0.00606	CI_Weminuche	0.01028	CII_Mount_Sneffels	0.01028	CII_Mount_Sneffels
I	Kremmling FO	0.00488	CI_Eagles_Nest	0.00278	CII_Savage_Run	0.00488	CI_Eagles_Nest
J	RGFO #1	0.00752	CI_Rocky_Mountain	0.00544	CII_Lost_Creek	0.00752	CI_Rocky_Mountain
K	RGFO #2	0.00004	CI_Mesa_Verde	0.00004	CII_Sandia_Mountain	0.00004	CI_Mesa_Verde
L	RGFO #3	0.01840	CI_Rocky_Mountain	0.01303	CII_Florissant_Fossi	0.01840	CI_Rocky_Mountain
M	RGFO #4	0.00070	CI_Pecos	0.00141	CII_Spanish_Peaks	0.00141	CII_Spanish_Peaks
N	Southern Ute Indian Tribe	0.19363	CI_Mesa_Verde	0.64767	CII_Aztec_Ruins	0.64767	CII_Aztec_Ruins
O	New Mexico Farmington Field Office	0.20245	CI_Mesa_Verde	1.49245	CII_Aztec_Ruins	1.49245	CII_Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	1.12089	CI_Rocky_Mountain	0.73815	CII_Lost_Creek	1.12089	CI_Rocky_Mountain
Q	Combined Existing O&G from BLM Planning Areas	3.46660	CI_Rocky_Mountain	2.27472	CII_Lost_Creek	3.46660	CI_Rocky_Mountain
R	Mining from BLM Planning Areas	0.64309	CI_Flat_Tops	0.67416	CII_Dinosaur_all	0.67416	CII_Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	2.38749	CI_Dinosaur_CO	8.85961	CII_Dinosaur_all	8.85961	CII_Dinosaur_all
T	Remaining anthropogenic emissions	12.46955	CI_Bandelier	26.46481	CII_Aztec_Ruins	26.46481	CII_Aztec_Ruins
U	Coal EGU Colorado + New Mexico	3.08427	CI_Mount_Zirkel	2.41708	CII_Aztec_Ruins	3.08427	CI_Mount_Zirkel
V	Oil/Gas EGU Colorado + New Mexico	0.07973	CI_Great_Sand_Dunes	0.17800	CII_Alamosa_NWR	0.17800	CII_Alamosa_NWR
W	All Other EGUs in 12 km domain	9.31865	CI_Petrified_Forest	7.88451	CII_Dinosaur_all	9.31865	CI_Petrified_Forest
X	Total new federal O&G in CO	0.25007	CI_Dinosaur_CO	0.51266	CII_Dinosaur_all	0.51266	CII_Dinosaur_all
Y	New total CRVFO	0.10122	CI_Black_Canyon	0.30636	CII_Colorado	0.30636	CII_Colorado
Z	New total RGFO	0.02073	CI_Rocky_Mountain	0.01692	CII_Florissant_Fossi	0.02073	CI_Rocky_Mountain
A1	All new O&G in CO plus new non-federal FFO1	1.15678	CI_Rocky_Mountain	1.29872	CII_Aztec_Ruins	1.29872	CII_Aztec_Ruins
A2	New federal O&G + new Mining in CO	0.72906	CI_Flat_Tops	0.74014	CII_Dinosaur_all	0.74014	CII_Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	1.16808	CI_Rocky_Mountain	1.32055	CII_Aztec_Ruins	1.32055	CII_Aztec_Ruins
A4	All EGUs in CO and NM	3.08432	CI_Mount_Zirkel	2.42647	CII_Aztec_Ruins	3.08432	CI_Mount_Zirkel
A5	2025 BC	14.85337	CI_Salt_Creek	18.59945	CII_Capitan_Mountain	18.59945	CII_Capitan_Mountain
A6	2025 Total	58.21085	CI_Bandelier	56.10798	CII_Dome	58.21085	CI_Bandelier
A7	2011 Total	58.21498	CI_Bandelier	56.11617	CII_Dome	58.21498	CI_Bandelier
X1	Total new federal O&G in CO (X) using Brute-Force zero-out rule	0.26548	CI_Dinosaur_CO	0.47955	CII_Colorado	0.47955	CII_Colorado

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-16b. Maximum Adv impact at any Class I and sensitive Class II area due to each of the Source Groups for the 2025 Medium Development Scenario.

Temporal Rank	Max						
Maximum Impact from Source Group Across Class I&II							
Source Group	Group Name	Max dv @ Class I	Class I (Max Occurs)	Max dv @ Class II	Class II (Max Occurs)	Max dv @ Class I&II	Class I&II (Max Occurs)
A	Natural emissions	58.12318	CI_Bandelier	55.97628	CII_Dome	58.12318	CI_Bandelier
B	Little Snake FO	0.19881	CI_Mount_Zirkel	0.15606	CII_Dinosaur_all	0.19881	CI_Mount_Zirkel
C	White River FO	1.44872	CI_Dinosaur_CO	2.38869	CII_Dinosaur_all	2.38869	CII_Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.05027	CI_Eagles_Nest	0.14900	CII_Colorado	0.14900	CII_Colorado
E	Roan Plateau Planning area portion of CRVFO	0.09275	CI_Black_Canyon	0.29365	CII_Colorado	0.29365	CII_Colorado
F	Grand Junction FO	0.39723	CI_Arches	1.05957	CII_Colorado	1.05957	CII_Colorado
G	Uncompahgre FO	0.08499	CI_Maroon_Bells	0.09611	CII_Raggeds	0.09611	CII_Raggeds
H	Tres Rios FO	0.02357	CI_Weminuche	0.04395	CII_Aztec_Ruins	0.04395	CII_Aztec_Ruins
I	Kremmling FO	0.03406	CI_Eagles_Nest	0.01715	CII_Savage_Run	0.03406	CI_Eagles_Nest
J	RGFO #1	0.03226	CI_Rocky_Mountain	0.02350	CII_Lost_Creek	0.03226	CI_Rocky_Mountain
K	RGFO #2	0.00344	CI_Eagles_Nest	0.02850	CII_Florissant_Fossi	0.02850	CII_Florissant_Fossi
L	RGFO #3	0.07554	CI_Rocky_Mountain	0.05278	CII_Florissant_Fossi	0.07554	CI_Rocky_Mountain
M	RGFO #4	0.00717	CI_Pecos	0.01317	CII_Spanish_Peaks	0.01317	CII_Spanish_Peaks
N	Southern Ute Indian Tribe	0.14062	CI_Mesa_Verde	0.44999	CII_Aztec_Ruins	0.44999	CII_Aztec_Ruins
O	New Mexico Farmington Field Office	0.21445	CI_Mesa_Verde	1.54887	CII_Aztec_Ruins	1.54887	CII_Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	2.67523	CI_Rocky_Mountain	2.20612	CII_Colorado	2.67523	CI_Rocky_Mountain
Q	Combined Existing O&G from BLM Planning Areas	3.18388	CI_Rocky_Mountain	2.10119	CII_Lost_Creek	3.18388	CI_Rocky_Mountain
R	Mining from BLM Planning Areas	0.60727	CI_Flat_Tops	0.64818	CII_Dinosaur_all	0.64818	CII_Dinosaur_all
S	All O&G in 12 km domain outside of the BLM Planning Areas	2.38513	CI_Dinosaur_CO	8.84576	CII_Dinosaur_all	8.84576	CII_Dinosaur_all
T	Remaining anthropogenic emissions	12.46956	CI_Bandelier	26.46347	CII_Aztec_Ruins	26.46347	CII_Aztec_Ruins
U	Coal EGU Colorado + New Mexico	2.98964	CI_Mount_Zirkel	2.39410	CII_Aztec_Ruins	2.98964	CI_Mount_Zirkel
V	Oil/Gas EGU Colorado + New Mexico	0.07990	CI_Great_Sand_Dunes	0.18020	CII_Alamosa_NWR	0.18020	CII_Alamosa_NWR
W	All Other EGUs in 12 km domain	9.27293	CI_Petrified_Forest	7.82069	CII_Dinosaur_all	9.27293	CI_Petrified_Forest
X	Total new federal O&G in CO	1.45681	CI_Dinosaur_CO	2.39703	CII_Dinosaur_all	2.39703	CII_Dinosaur_all
Y	New total CRVFO	0.14257	CI_Black_Canyon	0.43884	CII_Colorado	0.43884	CII_Colorado
Z	New total RGFO	0.08628	CI_Rocky_Mountain	0.07246	CII_Florissant_Fossi	0.08628	CI_Rocky_Mountain
A1	All new O&G in CO plus new non-federal FFO1	2.80397	CI_Rocky_Mountain	4.01727	CII_Colorado	4.01727	CII_Colorado
A2	New federal O&G + new Mining in CO	1.49047	CI_Dinosaur_CO	2.45972	CII_Dinosaur_all	2.45972	CII_Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	2.81387	CI_Rocky_Mountain	4.05676	CII_Colorado	4.05676	CII_Colorado
A4	All EGUs in CO and NM	2.98969	CI_Mount_Zirkel	2.40335	CII_Aztec_Ruins	2.98969	CI_Mount_Zirkel
A5	2025 BC	14.85337	CI_Salt_Creek	18.59945	CII_Capitan_Mountain	18.59945	CII_Capitan_Mountain
A6	2025 Total	58.21085	CI_Bandelier	56.10798	CII_Dome	58.21085	CI_Bandelier
A7	2011 Total	58.21498	CI_Bandelier	56.11617	CII_Dome	58.21498	CI_Bandelier
X1	Total new federal O&G in CO (X) using Brute-Force zero-out rule	1.27632	CI_Dinosaur_CO	1.70056	CII_Dinosaur_all	1.70056	CII_Dinosaur_all

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

5.2.2 Individual Planning Area Contributions to Visibility Impairment at Class I and II Areas using FLAG (2010)

In this section, we present the visibility impacts at Class I areas due to Federal O&G in five BLM Planning Areas: WRFO, GJFO, SUIT, NMFFO, CRVFO and the 2025 High, Low and Medium Development Scenarios. The first four BLM Planning Areas were selected because they were the ones that had Δdv impacts of greater than 0.5 at any Class I or II area (see Table 5-16), whereas CRVFO was selected as one of our example Planning Areas. Tables 5-17 through 5-21 display the maximum Δdv and number of days Δdv exceeds the 0.5 and 1.0 thresholds for all Class I areas due to emissions from Federal O&G development within the WRFO, GJFO, SUIT, NMFFO and CRVFO Planning Areas, respectively. These Tables were obtained from sheet “Table1” in Attachments B-1, B-2 and B-3. The visibility results for the 2025 High, Low and Medium Development Scenario and these five BLM Planning Areas are summarized as follows, results for the other Source Groups and for sensitive Class II areas can be found in Attachments B-1, B-2 and B-3:

Federal O&G from the WRFO Planning Area and the 2025 High Development Scenario result in 4 days and 41 days at Dinosaur NM with $\Delta dv > 1.0$ and $\Delta dv > 0.5$, respectively, and maximum Δdv of 1.56 at this Class I Area (Table 5-17). The mitigation in the 2025 Medium Development Scenario reduces these values to 3 and 32 days with $\Delta dv > 1.0$ and $\Delta dv > 0.5$, and 0.479 maximum Δdv at Dinosaur NM (Table 5-17b). For the 2025 Low Development Scenario, new Federal O&G from the WRFO Planning Area cause no days with $\Delta dv > 0.5$ and maximum Δdv of 0.25 at Dinosaur NM (Table 5-17a).

For the 2025 High, Medium and Low Development Scenarios, there are no days with $\Delta dv > 0.5$ at any Class I area due to new Federal O&G emissions within the GJFO Planning area; the maximum Δdv are 0.49, 0.40, and 0.02 for the 2025 High, Medium and Low Development Scenarios, all being found at the Arches National Park (Table 5-18).

There are no days with $\Delta dv > 0.5$ at any Class I area due to Federal O&G emissions from SUIT for all three 2025 emission scenarios (Table 5-20). However, as shown in Attachments B-1, B-2 and B-3, there are 17, 0 and 0 days with $\Delta dv > 0.5$ and 1, 0 and 0 days with $\Delta dv > 1.0$ at the Aztec Ruins sensitive Class II area for the 2025 High, Low and Medium Development Scenarios, respectively.

There are no days with $\Delta dv > 0.5$ at any Class I area due to Federal O&G emissions from the NMFFO Mancos Shale Development area for all three 2025 emission scenarios (Table 5-20). However, as shown in Attachments B-1, B-2 and B-3, there are 261, 84 and 82 days with $\Delta dv > 0.5$ and 80, 9 and 6 days with $\Delta dv > 1.0$ at the Aztec Ruins sensitive Class II area for the 2025 High, Low and Medium Development Scenarios, respectively.

New Federal O&G from the CRVFO Planning Area has no days with $\Delta dv > 0.5$ at any Class I area for all three 2025 emissions scenarios (Table 5-21). The maximum Δdv impact due to new Federal O&G development in the CRVFO Planning Area is 0.06, 0.05 and 0.05 at Eagles Nest Wilderness for the 2025 High, Low and Medium Development Scenarios, respectively (Table 5-21).

Table 5-17. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the WRFO Planning Area (2025 High Development Scenario).

White River FO					
Site Name	Class I&II Name	Adv	Date	Number of Day	
				> 1.0	> 0.5
Class I					
CI_Arches	Arches NP	0.44296	1/15/2011	0	0
CI_Bandelier	Bandelier Wilderness	0.03853	1/25/2011	0	0
CI_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.49847	12/4/2011	0	0
CI_Bosque	Bosque del Apache	0.03356	12/21/2011	0	0
CI_Canyonlands	Canyonlands NP	0.35160	1/15/2011	0	0
CI_Capitol_Reef	Capitol Reef NP	0.08079	12/17/2011	0	0
CI_Dinosaur_CO	Dinosaur NM	1.55539	12/15/2011	4	41
CI_Eagles_Nest	Eagles Nest Wilderness	0.24712	3/4/2011	0	0
CI_Flat_Tops	Flat Tops Wilderness	0.45796	5/21/2011	0	0
CI_Gila	Gila Wilderness	0.01282	11/9/2011	0	0
CI_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.15913	12/15/2011	0	0
CI_La_Garita	La Garita Wilderness	0.13313	2/6/2011	0	0
CI_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.20753	2/5/2011	0	0
CI_Mesa_Verde	Mesa Verde NP	0.14282	12/21/2011	0	0
CI_Mount_Baldy	Mount Baldy Wilderness	0.05133	12/20/2011	0	0
CI_Mount_Zirkel	Mount Zirkel Wilderness	0.33903	11/30/2011	0	0
CI_Pecos	Pecos Wilderness	0.04151	12/21/2011	0	0
CI_Petrified_Forest	Petrified Forest NP	0.13913	12/21/2011	0	0
CI_Rawah	Rawah Wilderness	0.25201	3/3/2011	0	0
CI_Rocky_Mountain	Rocky Mountain NP	0.22761	3/4/2011	0	0
CI_Salt_Creek	Salt Creek Wilderness	0.01035	12/22/2011	0	0
CI_San_Pedro	San Pedro Parks Wilderness	0.07829	12/21/2011	0	0
CI_Weminuche	Weminuche Wilderness	0.14808	2/6/2011	0	0
CI_West_Elk	West Elk Wilderness	0.27742	1/10/2011	0	0
CI_Wheeler_Peak	Wheeler Peak Wilderness	0.04456	2/5/2011	0	0
CI_White_Mountain	White Mountain Wilderness	0.01486	11/8/2011	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-17a. Maximum Δdv and number of days Δdv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the WRFO Planning Area (2025 Low Development Scenario).

White River FO					
Site Name	Class I&II Name	Adv	Date	Number of Day	
				> 1.0	> 0.5
Class I					
CI_Arches	Arches NP	0.06481	1/15/2011	0	0
CI_Bandelier	Bandelier Wilderness	0.00458	1/25/2011	0	0
CI_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.06566	12/4/2011	0	0
CI_Bosque	Bosque del Apache	0.00422	12/21/2011	0	0
CI_Canyonlands	Canyonlands NP	0.05173	1/15/2011	0	0
CI_Capitol_Reef	Capitol Reef NP	0.01106	12/17/2011	0	0
CI_Dinosaur_CO	Dinosaur NM	0.24643	12/15/2011	0	0
CI_Eagles_Nest	Eagles Nest Wilderness	0.03483	3/4/2011	0	0
CI_Flat_Tops	Flat Tops Wilderness	0.06955	4/25/2011	0	0
CI_Gila	Gila Wilderness	0.00162	11/9/2011	0	0
CI_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.01995	12/15/2011	0	0
CI_La_Garita	La Garita Wilderness	0.01827	2/6/2011	0	0
CI_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.02749	2/5/2011	0	0
CI_Mesa_Verde	Mesa Verde NP	0.01889	12/21/2011	0	0
CI_Mount_Baldy	Mount Baldy Wilderness	0.00659	12/20/2011	0	0
CI_Mount_Zirkel	Mount Zirkel Wilderness	0.04198	1/16/2011	0	0
CI_Pecos	Pecos Wilderness	0.00521	12/21/2011	0	0
CI_Petrified_Forest	Petrified Forest NP	0.01730	12/21/2011	0	0
CI_Rawah	Rawah Wilderness	0.03208	3/3/2011	0	0
CI_Rocky_Mountain	Rocky Mountain NP	0.02729	3/4/2011	0	0
CI_Salt_Creek	Salt Creek Wilderness	0.00128	12/22/2011	0	0
CI_San_Pedro	San Pedro Parks Wilderness	0.00959	12/21/2011	0	0
CI_Weminuche	Weminuche Wilderness	0.01997	2/6/2011	0	0
CI_West_Elk	West Elk Wilderness	0.04135	1/10/2011	0	0
CI_Wheeler_Peak	Wheeler Peak Wilderness	0.00563	2/5/2011	0	0
CI_White_Mountain	White Mountain Wilderness	0.00187	11/8/2011	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-17b. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the WRFO Planning Area (2025 Medium Development Scenario).

White River FO					
Site Name	Class I&II Name	Adv	Date	Number of Day	
				> 1.0	> 0.5
Class I					
CI_Arches	Arches NP	0.40531	1/15/2011	0	0
CI_Bandelier	Bandelier Wilderness	0.03441	1/25/2011	0	0
CI_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.45218	12/4/2011	0	0
CI_Bosque	Bosque del Apache	0.03308	12/21/2011	0	0
CI_Canyonlands	Canyonlands NP	0.32168	1/15/2011	0	0
CI_Capitol_Reef	Capitol Reef NP	0.07446	12/17/2011	0	0
CI_Dinosaur_CO	Dinosaur NM	1.44872	12/15/2011	3	32
CI_Eagles_Nest	Eagles Nest Wilderness	0.22777	3/4/2011	0	0
CI_Flat_Tops	Flat Tops Wilderness	0.42486	5/21/2011	0	0
CI_Gila	Gila Wilderness	0.01233	11/9/2011	0	0
CI_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.14398	12/15/2011	0	0
CI_La_Garita	La Garita Wilderness	0.12342	2/6/2011	0	0
CI_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.19172	2/5/2011	0	0
CI_Mesa_Verde	Mesa Verde NP	0.13045	12/21/2011	0	0
CI_Mount_Baldy	Mount Baldy Wilderness	0.04884	12/20/2011	0	0
CI_Mount_Zirkel	Mount Zirkel Wilderness	0.30167	11/30/2011	0	0
CI_Pecos	Pecos Wilderness	0.03976	12/21/2011	0	0
CI_Petrified_Forest	Petrified Forest NP	0.13206	12/21/2011	0	0
CI_Rawah	Rawah Wilderness	0.22854	3/3/2011	0	0
CI_Rocky_Mountain	Rocky Mountain NP	0.20590	3/4/2011	0	0
CI_Salt_Creek	Salt Creek Wilderness	0.00993	12/22/2011	0	0
CI_San_Pedro	San Pedro Parks Wilderness	0.07336	12/21/2011	0	0
CI_Weminuche	Weminuche Wilderness	0.13769	2/6/2011	0	0
CI_West_Elk	West Elk Wilderness	0.25345	1/10/2011	0	0
CI_Wheeler_Peak	Wheeler Peak Wilderness	0.04046	2/5/2011	0	0
CI_White_Mountain	White Mountain Wilderness	0.01411	11/8/2011	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-18. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the GJFO Planning Area (2025 High Development Scenario).

Grand Junction FO					
Site Name	Class I&II Name	Δdv	Date	Number of Day	
				> 1.0	> 0.5
Class I					
CI_Arches	Arches NP	0.49049	1/7/2011	0	0
CI_Bandelier	Bandelier Wilderness	0.02292	1/25/2011	0	0
CI_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.35160	12/4/2011	0	0
CI_Bosque	Bosque del Apache	0.00686	12/10/2011	0	0
CI_Canyonlands	Canyonlands NP	0.27358	1/15/2011	0	0
CI_Capitol_Reef	Capitol Reef NP	0.06600	12/11/2011	0	0
CI_Dinosaur_CO	Dinosaur NM	0.06202	12/11/2011	0	0
CI_Eagles_Nest	Eagles Nest Wilderness	0.11975	1/4/2011	0	0
CI_Flat_Tops	Flat Tops Wilderness	0.12848	1/4/2011	0	0
CI_Gila	Gila Wilderness	0.00750	12/20/2011	0	0
CI_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.05774	12/15/2011	0	0
CI_La_Garita	La Garita Wilderness	0.04771	11/8/2011	0	0
CI_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.16332	12/21/2011	0	0
CI_Mesa_Verde	Mesa Verde NP	0.06359	1/15/2011	0	0
CI_Mount_Baldy	Mount Baldy Wilderness	0.01184	12/20/2011	0	0
CI_Mount_Zirkel	Mount Zirkel Wilderness	0.11997	11/30/2011	0	0
CI_Pecos	Pecos Wilderness	0.02458	1/24/2011	0	0
CI_Petrified_Forest	Petrified Forest NP	0.03307	1/16/2011	0	0
CI_Rawah	Rawah Wilderness	0.04692	3/17/2011	0	0
CI_Rocky_Mountain	Rocky Mountain NP	0.08593	3/3/2011	0	0
CI_Salt_Creek	Salt Creek Wilderness	0.00209	11/8/2011	0	0
CI_San_Pedro	San Pedro Parks Wilderness	0.02374	12/21/2011	0	0
CI_Weminuche	Weminuche Wilderness	0.05067	2/6/2011	0	0
CI_West_Elk	West Elk Wilderness	0.20790	1/10/2011	0	0
CI_Wheeler_Peak	Wheeler Peak Wilderness	0.02599	1/24/2011	0	0
CI_White_Mountain	White Mountain Wilderness	0.00412	12/6/2011	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-18a. Maximum Δdv and number of days Δdv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the GJFO Planning Area (2025 Low Development Scenario).

Grand Junction FO					
Site Name	Class I&II Name	Adv	Date	Number of Day	
				> 1.0	> 0.5
Class I					
CI_Arches	Arches NP	0.02492	1/7/2011	0	0
CI_Bandelier	Bandelier Wilderness	0.00107	1/25/2011	0	0
CI_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.01631	12/4/2011	0	0
CI_Bosque	Bosque del Apache	0.00028	12/10/2011	0	0
CI_Canyonlands	Canyonlands NP	0.01556	1/15/2011	0	0
CI_Capitol_Reef	Capitol Reef NP	0.00251	12/11/2011	0	0
CI_Dinosaur_CO	Dinosaur NM	0.00297	12/11/2011	0	0
CI_Eagles_Nest	Eagles Nest Wilderness	0.00656	3/4/2011	0	0
CI_Flat_Tops	Flat Tops Wilderness	0.00677	1/4/2011	0	0
CI_Gila	Gila Wilderness	0.00032	12/20/2011	0	0
CI_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.00276	12/15/2011	0	0
CI_La_Garita	La Garita Wilderness	0.00257	11/8/2011	0	0
CI_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.00982	12/21/2011	0	0
CI_Mesa_Verde	Mesa Verde NP	0.00333	12/6/2011	0	0
CI_Mount_Baldy	Mount Baldy Wilderness	0.00052	12/20/2011	0	0
CI_Mount_Zirkel	Mount Zirkel Wilderness	0.00509	11/30/2011	0	0
CI_Pecos	Pecos Wilderness	0.00124	1/24/2011	0	0
CI_Petrified_Forest	Petrified Forest NP	0.00148	1/16/2011	0	0
CI_Rawah	Rawah Wilderness	0.00222	3/3/2011	0	0
CI_Rocky_Mountain	Rocky Mountain NP	0.00397	3/3/2011	0	0
CI_Salt_Creek	Salt Creek Wilderness	0.00009	12/9/2011	0	0
CI_San_Pedro	San Pedro Parks Wilderness	0.00104	12/21/2011	0	0
CI_Weminuche	Weminuche Wilderness	0.00258	2/6/2011	0	0
CI_West_Elk	West Elk Wilderness	0.01032	1/10/2011	0	0
CI_Wheeler_Peak	Wheeler Peak Wilderness	0.00130	1/24/2011	0	0
CI_White_Mountain	White Mountain Wilderness	0.00018	12/6/2011	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-18b. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the GJFO Planning Area (2025 Medium Development Scenario).

Grand Junction FO					
Site Name	Class I&II Name	Adv	Date	Number of Day	
				> 1.0	> 0.5
Class I					
CI_Arches	Arches NP	0.39723	1/7/2011	0	0
CI_Bandelier	Bandelier Wilderness	0.01816	1/25/2011	0	0
CI_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.27636	12/4/2011	0	0
CI_Bosque	Bosque del Apache	0.00525	12/10/2011	0	0
CI_Canyonlands	Canyonlands NP	0.22332	1/15/2011	0	0
CI_Capitol_Reef	Capitol Reef NP	0.05181	12/11/2011	0	0
CI_Dinosaur_CO	Dinosaur NM	0.04686	12/11/2011	0	0
CI_Eagles_Nest	Eagles Nest Wilderness	0.09537	1/4/2011	0	0
CI_Flat_Tops	Flat Tops Wilderness	0.10132	1/4/2011	0	0
CI_Gila	Gila Wilderness	0.00574	12/20/2011	0	0
CI_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.04597	12/15/2011	0	0
CI_La_Garita	La Garita Wilderness	0.03777	11/8/2011	0	0
CI_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.13131	12/21/2011	0	0
CI_Mesa_Verde	Mesa Verde NP	0.05058	1/15/2011	0	0
CI_Mount_Baldy	Mount Baldy Wilderness	0.00909	12/20/2011	0	0
CI_Mount_Zirkel	Mount Zirkel Wilderness	0.09363	11/30/2011	0	0
CI_Pecos	Pecos Wilderness	0.01971	1/24/2011	0	0
CI_Petrified_Forest	Petrified Forest NP	0.02627	1/16/2011	0	0
CI_Rawah	Rawah Wilderness	0.03729	3/17/2011	0	0
CI_Rocky_Mountain	Rocky Mountain NP	0.06880	3/3/2011	0	0
CI_Salt_Creek	Salt Creek Wilderness	0.00155	12/9/2011	0	0
CI_San_Pedro	San Pedro Parks Wilderness	0.01825	12/21/2011	0	0
CI_Weminuche	Weminuche Wilderness	0.03989	2/6/2011	0	0
CI_West_Elk	West Elk Wilderness	0.16266	1/10/2011	0	0
CI_Wheeler_Peak	Wheeler Peak Wilderness	0.02077	1/24/2011	0	0
CI_White_Mountain	White Mountain Wilderness	0.00311	12/6/2011	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-19. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions within the SUIT Planning Area (2025 High Development Scenario).

Southern Ute Indian Tribe						
Site Name	Class I Name	Ddv	Date	Number of Day		
				>1.0	>0.5	
Class I						
Cl_Arches	Arches NP	0.01974	12/12/11	0	0	
Cl_Bandelier	Bandelier Wilderness	0.07148	2/10/11	0	0	
Cl_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.02663	12/3/11	0	0	
Cl_Bosque	Bosque del Apache	0.02183	12/24/11	0	0	
Cl_Canyonlands	Canyonlands NP	0.02606	12/11/11	0	0	
Cl_Capitol_Reef	Capitol Reef NP	0.02557	12/11/11	0	0	
Cl_Dinosaur_CO	Dinosaur NM	0.01294	12/13/11	0	0	
Cl_Eagles_Nest	Eagles Nest Wilderness	0.01280	12/11/11	0	0	
Cl_Flat_Tops	Flat Tops Wilderness	0.00775	12/11/11	0	0	
Cl_Gila	Gila Wilderness	0.00923	12/24/11	0	0	
Cl_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.04215	12/30/11	0	0	
Cl_La_Garita	La Garita Wilderness	0.03718	3/18/11	0	0	
Cl_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.02195	3/19/11	0	0	
Cl_Mesa_Verde	Mesa Verde NP	0.37417	12/10/11	0	0	
Cl_Mount_Baldy	Mount Baldy Wilderness	0.00557	12/6/11	0	0	
Cl_Mount_Zirkel	Mount Zirkel Wilderness	0.00768	12/12/11	0	0	
Cl_Pecos	Pecos Wilderness	0.05397	2/5/11	0	0	
Cl_Petrified_Forest	Petrified Forest NP	0.01645	12/19/11	0	0	
Cl_Rawah	Rawah Wilderness	0.00414	11/7/11	0	0	
Cl_Rocky_Mountain	Rocky Mountain NP	0.01193	12/12/11	0	0	
Cl_Salt_Creek	Salt Creek Wilderness	0.00424	2/11/11	0	0	
Cl_San_Pedro	San Pedro Parks Wilderness	0.04135	1/23/11	0	0	
Cl_Weminuche	Weminuche Wilderness	0.18872	12/22/11	0	0	
Cl_West_Elk	West Elk Wilderness	0.02830	12/11/11	0	0	
Cl_Wheeler_Peak	Wheeler Peak Wilderness	0.02236	1/17/11	0	0	
Cl_White_Mountain	White Mountain Wilderness	0.00521	2/6/11	0	0	

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-19a. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions within the SUIT Planning Area (2025 Low Development Scenario).

Southern Ute Indian Tribe						
Site Name	Class I Name	Ddv	Date	Number of Day		
				>1.0	>0.5	
Class I						
Cl_Arches	Arches NP	0.00969	12/12/11	0	0	
Cl_Bandelier	Bandelier Wilderness	0.03581	2/10/11	0	0	
Cl_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.01314	12/3/11	0	0	
Cl_Bosque	Bosque del Apache	0.01079	12/24/11	0	0	
Cl_Canyonlands	Canyonlands NP	0.01262	12/11/11	0	0	
Cl_Capitol_Reef	Capitol Reef NP	0.01277	12/11/11	0	0	
Cl_Dinosaur_CO	Dinosaur NM	0.00638	12/13/11	0	0	
Cl_Eagles_Nest	Eagles Nest Wilderness	0.00632	12/11/11	0	0	
Cl_Flat_Tops	Flat Tops Wilderness	0.00389	12/11/11	0	0	
Cl_Gila	Gila Wilderness	0.00451	12/24/11	0	0	
Cl_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.02097	12/30/11	0	0	
Cl_La_Garita	La Garita Wilderness	0.01865	3/18/11	0	0	
Cl_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.01100	3/19/11	0	0	
Cl_Mesa_Verde	Mesa Verde NP	0.19363	12/10/11	0	0	
Cl_Mount_Baldy	Mount Baldy Wilderness	0.00283	12/6/11	0	0	
Cl_Mount_Zirkel	Mount Zirkel Wilderness	0.00380	12/12/11	0	0	
Cl_Pecos	Pecos Wilderness	0.02772	2/5/11	0	0	
Cl_Petrified_Forest	Petrified Forest NP	0.00809	12/19/11	0	0	
Cl_Rawah	Rawah Wilderness	0.00204	11/7/11	0	0	
Cl_Rocky_Mountain	Rocky Mountain NP	0.00580	12/12/11	0	0	
Cl_Salt_Creek	Salt Creek Wilderness	0.00211	2/11/11	0	0	
Cl_San_Pedro	San Pedro Parks Wilderness	0.02114	1/23/11	0	0	
Cl_Weminuche	Weminuche Wilderness	0.10049	12/22/11	0	0	
Cl_West_Elk	West Elk Wilderness	0.01442	12/11/11	0	0	
Cl_Wheeler_Peak	Wheeler Peak Wilderness	0.01142	1/4/11	0	0	
Cl_White_Mountain	White Mountain Wilderness	0.00265	2/6/11	0	0	

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-19b. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions within the SUIT Planning Area (2025 Medium Development Scenario).

Southern Ute Indian Tribe						
Site Name	Class I Name	D dv	Date	Number of Day		
				>1.0	>0.5	
Class I						
Cl_Arches	Arches NP	0.00700	12/12/11	0	0	
Cl_Bandelier	Bandelier Wilderness	0.02405	2/10/11	0	0	
Cl_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.00872	12/3/11	0	0	
Cl_Bosque	Bosque del Apache	0.00737	12/25/11	0	0	
Cl_Canyonlands	Canyonlands NP	0.00959	12/11/11	0	0	
Cl_Capitol_Reef	Capitol Reef NP	0.01012	12/11/11	0	0	
Cl_Dinosaur_CO	Dinosaur NM	0.00437	12/13/11	0	0	
Cl_Eagles_Nest	Eagles Nest Wilderness	0.00434	12/11/11	0	0	
Cl_Flat_Tops	Flat Tops Wilderness	0.00276	12/11/11	0	0	
Cl_Gila	Gila Wilderness	0.00315	12/24/11	0	0	
Cl_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.01409	12/30/11	0	0	
Cl_La_Garita	La Garita Wilderness	0.01278	3/18/11	0	0	
Cl_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.00745	3/19/11	0	0	
Cl_Mesa_Verde	Mesa Verde NP	0.14062	12/10/11	0	0	
Cl_Mount_Baldy	Mount Baldy Wilderness	0.00184	12/6/11	0	0	
Cl_Mount_Zirkel	Mount Zirkel Wilderness	0.00267	12/12/11	0	0	
Cl_Pecos	Pecos Wilderness	0.01849	2/5/11	0	0	
Cl_Petrified_Forest	Petrified Forest NP	0.00540	12/19/11	0	0	
Cl_Rawah	Rawah Wilderness	0.00142	11/7/11	0	0	
Cl_Rocky_Mountain	Rocky Mountain NP	0.00398	12/12/11	0	0	
Cl_Salt_Creek	Salt Creek Wilderness	0.00168	2/11/11	0	0	
Cl_San_Pedro	San Pedro Parks Wilderness	0.01450	1/16/11	0	0	
Cl_Weminuche	Weminuche Wilderness	0.07005	12/22/11	0	0	
Cl_West_Elk	West Elk Wilderness	0.00986	12/11/11	0	0	
Cl_Wheeler_Peak	Wheeler Peak Wilderness	0.00802	1/4/11	0	0	
Cl_White_Mountain	White Mountain Wilderness	0.00191	1/16/11	0	0	

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-20. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the NMFFO Planning Area (2025 High Development Scenario).

New Mexico Farmington Field Office					
Site Name	Class I&II Name	Adv	Date	Number of Day	
				> 1.0	> 0.5
Class I					
CI_Arches	Arches NP	0.03212	12/12/2011	0	0
CI_Bandelier	Bandelier Wilderness	0.11158	2/10/2011	0	0
CI_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.03077	12/3/2011	0	0
CI_Bosque	Bosque del Apache	0.04811	12/24/2011	0	0
CI_Canyonlands	Canyonlands NP	0.04789	12/11/2011	0	0
CI_Capitol_Reef	Capitol Reef NP	0.07101	12/11/2011	0	0
CI_Dinosaur_CO	Dinosaur NM	0.01952	12/13/2011	0	0
CI_Eagles_Nest	Eagles Nest Wilderness	0.01554	12/11/2011	0	0
CI_Flat_Tops	Flat Tops Wilderness	0.01127	12/11/2011	0	0
CI_Gila	Gila Wilderness	0.01674	12/24/2011	0	0
CI_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.05551	12/30/2011	0	0
CI_La_Garita	La Garita Wilderness	0.04206	11/19/2011	0	0
CI_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.02339	3/19/2011	0	0
CI_Mesa_Verde	Mesa Verde NP	0.39291	12/10/2011	0	0
CI_Mount_Baldy	Mount Baldy Wilderness	0.00888	2/3/2011	0	0
CI_Mount_Zirkel	Mount Zirkel Wilderness	0.01098	12/12/2011	0	0
CI_Pecos	Pecos Wilderness	0.13243	12/21/2011	0	0
CI_Petrified_Forest	Petrified Forest NP	0.02546	1/27/2011	0	0
CI_Rawah	Rawah Wilderness	0.00586	12/12/2011	0	0
CI_Rocky_Mountain	Rocky Mountain NP	0.01433	12/12/2011	0	0
CI_Salt_Creek	Salt Creek Wilderness	0.00962	2/11/2011	0	0
CI_San_Pedro	San Pedro Parks Wilderness	0.10555	2/3/2011	0	0
CI_Weminuche	Weminuche Wilderness	0.18961	12/22/2011	0	0
CI_West_Elk	West Elk Wilderness	0.02615	12/11/2011	0	0
CI_Wheeler_Peak	Wheeler Peak Wilderness	0.03934	12/29/2011	0	0
CI_White_Mountain	White Mountain Wilderness	0.01089	1/16/2011	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-20a. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the NMFFO Planning Area (2025 Low Development Scenario).

New Mexico Farmington Field Office						
Site Name	Class I&II Name	Adv	Date	Number of Day		
				> 1.0	> 0.5	
Class I						
CI_Arches	Arches NP	0.01569	12/12/2011	0	0	
CI_Bandelier	Bandelier Wilderness	0.05591	2/10/2011	0	0	
CI_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.01520	12/3/2011	0	0	
CI_Bosque	Bosque del Apache	0.02396	12/24/2011	0	0	
CI_Canyonlands	Canyonlands NP	0.02351	12/11/2011	0	0	
CI_Capitol_Reef	Capitol Reef NP	0.03559	12/11/2011	0	0	
CI_Dinosaur_CO	Dinosaur NM	0.00966	12/13/2011	0	0	
CI_Eagles_Nest	Eagles Nest Wilderness	0.00774	12/11/2011	0	0	
CI_Flat_Tops	Flat Tops Wilderness	0.00561	12/11/2011	0	0	
CI_Gila	Gila Wilderness	0.00826	12/24/2011	0	0	
CI_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.02764	12/30/2011	0	0	
CI_La_Garita	La Garita Wilderness	0.02117	11/19/2011	0	0	
CI_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.01169	3/19/2011	0	0	
CI_Mesa_Verde	Mesa Verde NP	0.20245	12/10/2011	0	0	
CI_Mount_Baldy	Mount Baldy Wilderness	0.00448	2/3/2011	0	0	
CI_Mount_Zirkel	Mount Zirkel Wilderness	0.00547	12/12/2011	0	0	
CI_Pecos	Pecos Wilderness	0.06774	12/21/2011	0	0	
CI_Petrified_Forest	Petrified Forest NP	0.01275	1/27/2011	0	0	
CI_Rawah	Rawah Wilderness	0.00287	12/12/2011	0	0	
CI_Rocky_Mountain	Rocky Mountain NP	0.00701	12/12/2011	0	0	
CI_Salt_Creek	Salt Creek Wilderness	0.00481	2/11/2011	0	0	
CI_San_Pedro	San Pedro Parks Wilderness	0.05316	2/3/2011	0	0	
CI_Weminuche	Weminuche Wilderness	0.09989	12/22/2011	0	0	
CI_West_Elk	West Elk Wilderness	0.01323	12/11/2011	0	0	
CI_Wheeler_Peak	Wheeler Peak Wilderness	0.01969	12/29/2011	0	0	
CI_White_Mountain	White Mountain Wilderness	0.00546	1/16/2011	0	0	

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-20b. Maximum Δdv and number of days Δdv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the NMFFO Planning Area (2025 Medium Development Scenario).

New Mexico Farmington Field Office					
Site Name	Class I&II Name	Adv	Date	Number of Day	
				> 1.0	> 0.5
Class I					
Cl_Arches	Arches NP	0.01720	12/12/2011	0	0
Cl_Bandelier	Bandelier Wilderness	0.06174	2/10/2011	0	0
Cl_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.01719	12/3/2011	0	0
Cl_Bosque	Bosque del Apache	0.02654	12/24/2011	0	0
Cl_Canyonlands	Canyonlands NP	0.02483	12/11/2011	0	0
Cl_Capitol_Reef	Capitol Reef NP	0.03675	12/11/2011	0	0
Cl_Dinosaur_CO	Dinosaur NM	0.01072	12/13/2011	0	0
Cl_Eagles_Nest	Eagles Nest Wilderness	0.00851	12/11/2011	0	0
Cl_Flat_Tops	Flat Tops Wilderness	0.00586	12/11/2011	0	0
Cl_Gila	Gila Wilderness	0.00911	12/24/2011	0	0
Cl_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.03105	12/30/2011	0	0
Cl_La_Garita	La Garita Wilderness	0.02248	11/19/2011	0	0
Cl_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.01284	3/19/2011	0	0
Cl_Mesa_Verde	Mesa Verde NP	0.21445	12/10/2011	0	0
Cl_Mount_Baldy	Mount Baldy Wilderness	0.00474	2/3/2011	0	0
Cl_Mount_Zirkel	Mount Zirkel Wilderness	0.00596	12/12/2011	0	0
Cl_Pecos	Pecos Wilderness	0.06977	12/21/2011	0	0
Cl_Petrified_Forest	Petrified Forest NP	0.01435	12/19/2011	0	0
Cl_Rawah	Rawah Wilderness	0.00307	12/12/2011	0	0
Cl_Rocky_Mountain	Rocky Mountain NP	0.00794	12/12/2011	0	0
Cl_Salt_Creek	Salt Creek Wilderness	0.00482	2/11/2011	0	0
Cl_San_Pedro	San Pedro Parks Wilderness	0.05498	2/3/2011	0	0
Cl_Weminuche	Weminuche Wilderness	0.10689	12/22/2011	0	0
Cl_West_Elk	West Elk Wilderness	0.01439	12/11/2011	0	0
Cl_Wheeler_Peak	Wheeler Peak Wilderness	0.02011	12/29/2011	0	0
Cl_White_Mountain	White Mountain Wilderness	0.00556	1/16/2011	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-21. Maximum Δdv and number of days Δdv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the CRVFO Planning Area (2025 High Development Scenario).

Colorado River Valley FO (CRVFO)					
Site Name	Class I & II Name	D dv	Date	Number of Day	
				>1.0	>0.5
Class I					
Cl_Arches	Arches NP	0.04065	12/17/11	0	0
Cl_Bandelier	Bandelier Wilderness	0.00704	1/25/11	0	0
Cl_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.06111	1/26/11	0	0
Cl_Bosque	Bosque del Apache	0.00110	12/10/11	0	0
Cl_Canyonlands	Canyonlands NP	0.03851	12/17/11	0	0
Cl_Capitol_Reef	Capitol Reef NP	0.00903	12/18/11	0	0
Cl_Dinosaur_CO	Dinosaur NM	0.01203	12/11/11	0	0
Cl_Eagles_Nest	Eagles Nest Wilderness	0.06157	3/4/11	0	0
Cl_Flat_Tops	Flat Tops Wilderness	0.05548	1/4/11	0	0
Cl_Gila	Gila Wilderness	0.00136	12/20/11	0	0
Cl_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.02143	12/6/11	0	0
Cl_La_Garita	La Garita Wilderness	0.01943	1/15/11	0	0
Cl_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.05860	12/21/11	0	0
Cl_Mesa_Verde	Mesa Verde NP	0.01450	12/21/11	0	0
Cl_Mount_Baldy	Mount Baldy Wilderness	0.00240	12/20/11	0	0
Cl_Mount_Zirkel	Mount Zirkel Wilderness	0.02070	11/30/11	0	0
Cl_Pecos	Pecos Wilderness	0.00754	1/15/11	0	0
Cl_Petrified_Forest	Petrified Forest NP	0.00732	12/21/11	0	0
Cl_Rawah	Rawah Wilderness	0.01147	3/17/11	0	0
Cl_Rocky_Mountain	Rocky Mountain NP	0.03220	3/3/11	0	0
Cl_Salt_Creek	Salt Creek Wilderness	0.00063	12/9/11	0	0
Cl_San_Pedro	San Pedro Parks Wilderness	0.00601	12/21/11	0	0
Cl_Weminuche	Weminuche Wilderness	0.01391	1/15/11	0	0
Cl_West_Elk	West Elk Wilderness	0.04635	11/8/11	0	0
Cl_Wheeler_Peak	Wheeler Peak Wilderness	0.00964	1/15/11	0	0
Cl_White_Mountain	White Mountain Wilderness	0.00090	12/6/11	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-21a. Maximum Δ dv and number of days Δ dv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the CRVFO Planning Area (2025 Low Development Scenario).

Colorado River Valley FO (CRVFO)						
Site Name	Class I Name	Δ dv	Date	Number of Days		
				>1.0	>0.5	
Cl_Arches	Arches NP	0.03457	12/18/11	0	0	
Cl_Bandelier	Bandelier Wilderness	0.00459	1/25/11	0	0	
Cl_Black_Canyon	Black Canyon of the Gunnison Wilderness	0.04538	1/26/11	0	0	
Cl_Bosque	Bosque del Apache	0.00070	12/10/11	0	0	
Cl_Canyonlands	Canyonlands NP	0.03050	12/17/11	0	0	
Cl_Capitol_Reef	Capitol Reef NP	0.00555	12/18/11	0	0	
Cl_Dinosaur_CO	Dinosaur NM	0.00903	12/11/11	0	0	
Cl_Eagles_Nest	Eagles Nest Wilderness	0.04896	3/4/11	0	0	
Cl_Flat_Tops	Flat Tops Wilderness	0.04305	1/4/11	0	0	
Cl_Gila	Gila Wilderness	0.00091	12/20/11	0	0	
Cl_Great_Sand_Dunes	Great Sand Dunes Wilderness-nps	0.01502	12/6/11	0	0	
Cl_La_Garita	La Garita Wilderness	0.01454	1/15/11	0	0	
Cl_Maroon_Bells	Maroon Bells-Snowmass Wilderness	0.04766	12/21/11	0	0	
Cl_Mesa_Verde	Mesa Verde NP	0.01057	12/21/11	0	0	
Cl_Mount_Baldy	Mount Baldy Wilderness	0.00159	12/20/11	0	0	
Cl_Mount_Zirkel	Mount Zirkel Wilderness	0.01276	11/30/11	0	0	
Cl_Pecos	Pecos Wilderness	0.00531	1/15/11	0	0	
Cl_Petrified_Forest	Petrified Forest NP	0.00481	12/21/11	0	0	
Cl_Rawah	Rawah Wilderness	0.00766	3/17/11	0	0	
Cl_Rocky_Mountain	Rocky Mountain NP	0.02067	3/3/11	0	0	
Cl_Salt_Creek	Salt Creek Wilderness	0.00041	12/9/11	0	0	
Cl_San_Pedro	San Pedro Parks Wilderness	0.00398	12/21/11	0	0	
Cl_Weminuche	Weminuche Wilderness	0.01003	1/15/11	0	0	
Cl_West_Elk	West Elk Wilderness	0.03314	11/8/11	0	0	
Cl_Wheeler_Peak	Wheeler Peak Wilderness	0.00681	1/15/11	0	0	
Cl_White_Mountain	White Mountain Wilderness	0.00061	12/6/11	0	0	

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-21b. Maximum Δdv and number of days Δdv exceeds 0.5 and 1.0 for each Class I area due to emissions from Federal O&G within the CRVFO Planning Area (2025 Medium Development Scenario).

Colorado River Valley FO (CRVFO)					
Site Name	Class I Name	D dv	Date	Number of Day	
				>0.5	>1.0
Class I					
Cl_Arches	ArchesNP	0.03321	12/17/11	0	0
Cl_Bandelier	BandelierWilderness	0.00566	1/25/11	0	0
Cl_Black_Canyon	BlackCanyonoftheGunnisonWilderness	0.05023	1/26/11	0	0
Cl_Bosque	BosqueoftheApache	0.00089	12/10/11	0	0
Cl_Canyonlands	CanyonlandsNP	0.03117	12/17/11	0	0
Cl_Capitol_Reef	CapitolReefNP	0.00724	12/18/11	0	0
Cl_Dinosaur_CO	DinosaurNM	0.00983	12/11/11	0	0
Cl_Eagles_Nest	EaglesNestWilderness	0.05027	3/4/11	0	0
Cl_Flat_Tops	FlatTopsWilderness	0.04490	1/4/11	0	0
Cl_Gila	GilaWilderness	0.00109	12/20/11	0	0
Cl_Great_Sand_Dunes	GreatSandDunesWilderness-nps	0.01739	12/6/11	0	0
Cl_La_Garita	LaGaritaWilderness	0.01595	1/15/11	0	0
Cl_Maroon_Bells	MaroonBells-SnowmassWilderness	0.04767	12/21/11	0	0
Cl_Mesa_Verde	MesaVerdeNP	0.01183	12/21/11	0	0
Cl_Mount_Baldy	MountBaldyWilderness	0.00193	12/20/11	0	0
Cl_Mount_Zirkel	MountZirkelWilderness	0.01679	11/30/11	0	0
Cl_Pecos	PecosWilderness	0.00614	1/15/11	0	0
Cl_Petrified_Forest	PetrifiedForestNP	0.00592	12/21/11	0	0
Cl_Rawah	RawahWilderness	0.00931	3/17/11	0	0
Cl_Rocky_Mountain	RockyMountainNP	0.02575	3/3/11	0	0
Cl_Salt_Creek	SaltCreekWilderness	0.00051	12/9/11	0	0
Cl_San_Pedro	SanPedroParksWilderness	0.00486	12/21/11	0	0
Cl_Weminuche	WeminucheWilderness	0.01140	1/15/11	0	0
Cl_West_Elk	WestElkWilderness	0.03771	11/8/11	0	0
Cl_Wheeler_Peak	WheelerPeakWilderness	0.00783	1/15/11	0	0
Cl_White_Mountain	WhiteMountainWilderness	0.00072	12/6/11	0	0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

5.3 Cumulative Visibility Impacts at Class I Areas

The visibility impacts due to new oil and gas emissions from combined BLM Planning Areas were examined following the procedures provided by the FWS and NPS (FWS and NPS, 2012) and described in Section 4.6.2. These procedures use EPA's Modeled Attainment Test Software (MATS) to project current year observed visibility impairment for the observed best 20 percent (B20%) and worst 20 percent (W20%) visibility days to the future year using the CAMx 2011 Base Case and 2025 High, Low and Medium Development Scenarios modeling results with and without emissions from each of the combined emission Source Groups. The cumulative visibility analysis was conducted for the following four combined Source Groups:

Source Group X: Total new O&G on Federal lands in BLM planning areas in CO, by CAMx source apportionment modeling;

Source Group X1: Total new O&G on Federal lands in BLM planning areas in CO, by the Brute-Force "zero-out" approach.

Source Group A2: New federal O&G and new Mining in CO;

Source Group A3: New federal and non-federal O&G and new Mining in CO;

Attachments C-1, C-2 and C-3 contain the 2011 observed and 2025 projected visibility for the W20% and B20% days at Class I and sensitive Class II areas for the High, Low and Medium

Development Scenarios, respectively, with and without each of the combined Source Groups. Tables 5-22 through 5-27 from Attachments C-1, C-2 and C-3 display the cumulative visibility results at Class I areas for the 2025 High, Low and Medium Development Scenarios, the four combined emission Source Groups listed above and the W20% and B20% days. MATS uses observed PM species concentrations and monthly average relative humidity from IMPROVE monitoring sites to calculate daily visibility impairment from which the W20% and B20% visibility days metrics are determined. Not all Class I areas have a co-located IMPROVE monitoring site. Thus, IMPROVE observations were mapped to nearby Class I areas that did not include an IMPROVE monitor. In Tables 5-22 through 5-27, the Class I area of interest is shown in the first column and the IMPROVE site used to represent observed visibility at the Class I area is shown in the third column. For example, the IMPROVE data from Canyonlands National Park was used to represent observed visibility for both the Canyonlands and Arches National Parks. The MATS includes the IMPROVE site to Class I area mappings. However, MATS does not include mappings between IMPROVE sites and sensitive Class II areas. Thus, we assigned an IMPROVE monitoring site to each sensitive Class II area based mainly on proximity so that MATS could calculate cumulative visibility impacts for the W20%/B20% days at sensitive Class II areas. Tables 5-22 through 5-26 include cumulative visibility impacts for just the Class I areas, the results for the sensitive Class II areas are included in Attachments C-1, C-2 and C-3.

Table 5-22 displays the observed W20% visibility metric for the current year (2011) and the projected W20% metric for the 2025 High Development Scenario with and without each of the four combined Source Groups with differences in the W20% visibility metric shown in Table 5-22a. Source Groups A1, A4 are also included in these tables as well as in Attachments C-1, C-2 and C-3, although our discussions are focused on X, X1, A2, and A3.

From the 2011 current year to the 2025 High Development Scenario future year, the W20% visibility metric is estimated to improve at 22 and degrade at 4 of the 26 Class I areas. The biggest improvement in W20% visibility between 2011 and 2025 High Scenario is a reduction of 0.68 dv that occurs both at Canyonlands National Park and Petrified Forest National Park, where visibility goes from 11.92 dv in 2011 to 11.24 dv in the 2025 High Development Scenario. The two Class I areas with degradation are Capitol Reef National Park (0.03 dv increase), Rocky Mountain National Park (0.09 dv increase), Salt Creek (0.11 dv increase), and White Mountain Wilderness (0.03 dv increase).

There are even more improvements in the W20% visibility between 2011 and 2025 for the Low Development Scenario (Table 5-23). Again the Class I area with the biggest improvement between 2011 and 2025 Low Scenario is a reduction of 0.68 dv at Canyonlands National Park and Petrified Forest National Park. 24 of the 26 Class I areas see W20% visibility improvements between 2011 and 2025 Low Scenario with Capitol Reef National Park and Salt Creek showing W20% visibility degradation by 0.03 dv and 0.11 dv, respectively. The results for the 2025 Medium Development Scenario are similar to the High Development Scenario, with 22 of 26 Class I areas showing improvements in the W20% visibility metric with the largest improvement (0.68 dv decrease) at Canyonlands National Park and Petrified Forest National Park (Table 5-24).

The Source Group X (new Federal O&G in Colorado) contribution to 2025 W20% visibility ranges from a minimum of zero to maximums of 0.24 dv (High), 0.04 dv (Low) and 0.20 dv (Medium) dv

(Tables 5-22a, 5-23a and 5-24a). The largest contribution of X occurs at the Arches National Park for all three Development Scenarios. The Source Group X1 shows same or slightly lower contribution using the Brute-Force approach. The biggest difference is seen in the Arches National Park, where X1 is lower than X by 0.11 dv.

The contributions from New federal O&G and new Mining in CO combined (Source Group A2) are slightly higher than Source Group X, as expected, by including impact from Mining. The Source Group A2 has contributions to 2025 W20% visibility ranging from 0 to maximums of 0.25, 0.06, and 0.21 dv (Medium), respectively, all of which are found at Arches National Park. The contributions of New federal and non-federal O&G and new Mining in CO (Source Group A3) increase further when non-federal O&G contribution is included, with contributions to 2025 W20% visibility ranging from 0 to maximums of 0.50 dv, 0.18 dv and 0.49 dv for the High, Low and Medium Development Scenarios, respectively, all of which are seen at Rocky Mountain National Park.

The results for the B20% visibility days and High, Low and Medium Development Scenarios are shown in Tables 5-25 through 5-27. Between 2011 and 2025 the B20% visibility improves for all but one Class I areas for all three 2025 emission scenarios. The only one Class I area with degraded visibility is Salt Creek, where reduction of 0.01 dv of visibility is seen for all three emission scenarios. The largest improvement in B20% visibility for the High, Low and Medium Development Scenarios are 0.46, 0.47 and 0.46 dv, respectively, all found at Canyonlands National Park and Pecos Wilderness. The Source Groups' X, X1, A2 and A3 contributions to the B20% visibility range from zero to 0.05, 0.04, 0.08, 0.10 dv for the High Development Scenario, zero to 0.01, 0.01, 0.04, and 0.05 dv with the 2025 Low Development Scenario, and zero to 0.04, 0.03, 0.07 and 0.09 dv for the Medium Development Scenario, respectively.

Table 5-22. Cumulative visibility results for W20% visibility days at Class I areas for current year (2011) and 2025 High Development Scenario using all emissions and without Source Groups X, A1, A2, A3, A4, and X1.

Class I Name	State	IMPROVE Site	2011 Base	2025 High	2025 High w/o X	2025 High w/o A1	2025 High w/o A2	2025 High w/o A3	2025 High w/o A4	2025 High w/o X1
Arches NP	UT	CANY1	10.83	10.63	10.39	10.21	10.38	10.19	10.61	10.50
Mount Baldy Wilderness	AZ	BALD1	10.53	9.98	9.98	9.98	9.98	9.98	9.98	9.98
Bandelier NM	NM	BAND1	11.92	11.85	11.85	11.83	11.85	11.83	11.83	11.85
Black Canyon of the Gunnison NM	CO	WEMI1	9.77	9.55	9.55	9.52	9.54	9.52	9.53	9.55
Bosque del Apache	NM	BOAP1	14.02	13.56	13.56	13.55	13.56	13.55	13.55	13.56
Canyonlands NP	AZ	PEFO1	11.92	11.24	11.24	11.24	11.24	11.24	11.24	11.24
Capitol Reef NP	NM	WHIT1	14.19	14.22	14.22	14.22	14.22	14.22	14.22	14.22
Eagles Nest Wilderness	CO	WHRI1	8.47	8.24	8.21	8.16	8.19	8.13	8.18	8.22
Flat Tops Wilderness	CO	WHRI1	8.47	8.24	8.21	8.16	8.19	8.13	8.18	8.22
Gila Wilderness	NM	GICL1	11.19	10.85	10.85	10.85	10.85	10.85	10.85	10.85
Great Sand Dunes NM	CO	GRSA1	11.57	11.43	11.42	11.38	11.42	11.37	11.37	11.42
La Garita Wilderness	CO	WEMI1	9.77	9.55	9.55	9.52	9.54	9.52	9.53	9.55
Maroon Bells-Snowmass Wilderness	CO	WHRI1	8.47	8.24	8.21	8.16	8.19	8.13	8.18	8.22
Mesa Verde NP	CO	MEVE1	11.22	11.18	11.17	11.12	11.16	11.12	11.12	11.17
Mount Zirkel Wilderness	CO	MOZI1	9.13	8.97	8.91	8.84	8.87	8.80	8.82	8.92
Pecos Wilderness	NM	WHPE1	9.90	9.68	9.68	9.67	9.68	9.67	9.67	9.68
Petrified Forest NP	AZ	PEFO1	11.92	11.24	11.24	11.24	11.24	11.24	11.24	11.24
Rawah Wilderness	CO	MOZI1	9.13	8.97	8.91	8.84	8.87	8.80	8.82	8.92
Rocky Mountain NP	CO	ROMO1	11.84	11.93	11.89	11.44	11.88	11.43	11.85	11.90
Salt Creek	NM	SACR1	17.42	17.53	17.53	17.53	17.53	17.53	17.53	17.53
San Pedro Parks Wilderness	NM	SAPE1	9.86	9.56	9.56	9.56	9.56	9.56	9.55	9.56
West Elk Wilderness	CO	WHRI1	8.47	8.24	8.21	8.16	8.19	8.13	8.18	8.22
Weminuche Wilderness	CO	WEMI1	9.77	9.55	9.55	9.52	9.54	9.52	9.53	9.55
Wheeler Peak Wilderness	NM	WHPE1	9.90	9.68	9.68	9.67	9.68	9.67	9.67	9.68
White Mountain Wilderness	NM	WHIT1	14.19	14.22	14.22	14.22	14.22	14.22	14.22	14.22
Dinosaur NM	CO	MOZI1	9.13	8.97	8.91	8.84	8.87	8.80	8.82	8.92

Table 5-22a. Differences in cumulative visibility results for W20% visibility days at Class I areas between current year (2011) and 2025 High Development Scenario (2011-2025) and contributions of Source Groups X, A1, A2, A3, A4, and X1 to 2025 W20% day's visibility.

Class I Name	State	IMPROVE Site	2025 High Improvement from 2011	Contribution from X	Contribution from A1	Contribution from A2	Contribution from A3	Contribution from A4	Contribution from X1
Arches NP	UT	CANY1	0.20	0.24	0.42	0.25	0.44	0.02	0.13
Mount Baldy Wilderness	AZ	BALD1	0.55	0.00	0.00	0.00	0.00	0.00	0.00
Bandelier NM	NM	BAND1	0.07	0.00	0.02	0.00	0.02	0.02	0.00
Black Canyon of the Gunnison NM	CO	WEMI1	0.22	0.00	0.03	0.01	0.03	0.02	0.00
Bosque del Apache	NM	BOAP1	0.46	0.00	0.01	0.00	0.01	0.01	0.00
Canyonlands NP	AZ	PEFO1	0.68	0.00	0.00	0.00	0.00	0.00	0.00
Capitol Reef NP	NM	WHIT1	-0.03	0.00	0.00	0.00	0.00	0.00	0.00
Eagles Nest Wilderness	CO	WHRI1	0.23	0.03	0.08	0.05	0.11	0.06	0.02
Flat Tops Wilderness	CO	WHRI1	0.23	0.03	0.08	0.05	0.11	0.06	0.02
Gila Wilderness	NM	GICL1	0.34	0.00	0.00	0.00	0.00	0.00	0.00
Great Sand Dunes NM	CO	GRSA1	0.14	0.01	0.05	0.01	0.06	0.06	0.01
La Garita Wilderness	CO	WEMI1	0.22	0.00	0.03	0.01	0.03	0.02	0.00
Maroon Bells-Snowmass Wilderness	CO	WHRI1	0.23	0.03	0.08	0.05	0.11	0.06	0.02
Mesa Verde NP	CO	MEVE1	0.04	0.01	0.06	0.02	0.06	0.06	0.01
Mount Zirkel Wilderness	CO	MOZI1	0.16	0.06	0.13	0.10	0.17	0.15	0.05
Pecos Wilderness	NM	WHPE1	0.22	0.00	0.01	0.00	0.01	0.01	0.00
Petrified Forest NP	AZ	PEFO1	0.68	0.00	0.00	0.00	0.00	0.00	0.00
Rawah Wilderness	CO	MOZI1	0.16	0.06	0.13	0.10	0.17	0.15	0.05
Rocky Mountain NP	CO	ROMO1	-0.09	0.04	0.49	0.05	0.50	0.08	0.03
Salt Creek	NM	SACR1	-0.11	0.00	0.00	0.00	0.00	0.00	0.00
San Pedro Parks Wilderness	NM	SAPE1	0.30	0.00	0.00	0.00	0.00	0.01	0.00
West Elk Wilderness	CO	WHRI1	0.23	0.03	0.08	0.05	0.11	0.06	0.02
Weminuche Wilderness	CO	WEMI1	0.22	0.00	0.03	0.01	0.03	0.02	0.00
Wheeler Peak Wilderness	NM	WHPE1	0.22	0.00	0.01	0.00	0.01	0.01	0.00
White Mountain Wilderness	NM	WHIT1	-0.03	0.00	0.00	0.00	0.00	0.00	0.00
Dinosaur NM	CO	MOZI1	0.16	0.06	0.13	0.10	0.17	0.15	0.05

Table 5-23. Cumulative visibility results for W20% visibility days at Class I areas for current year (2011) and 2025 Low Development Scenario using all emissions and without Source Groups X, A1, A2, A3, A4, and X1.

Class I Name	State	IMPROVE Site	2011 Base	2025 Low	2025 Low w/o X	2025 Low w/o A1	2025 Low w/o A2	2025 Low w/o A3	2025 Low w/o A4	2025 Low w/o X1
Arches NP	UT	CANY1	10.83	10.41	10.37	10.31	10.35	10.30	10.38	10.37
Mount Baldy Wilderness	AZ	BALD1	10.53	9.98	9.98	9.98	9.98	9.98	9.98	9.98
Bandelier NM	NM	BAND1	11.92	11.84	11.84	11.83	11.84	11.83	11.82	11.84
Black Canyon of the Gunnison NM	CO	WEMI1	9.77	9.53	9.53	9.51	9.52	9.51	9.50	9.53
Bosque del Apache	NM	BOAP1	14.02	13.55	13.55	13.55	13.55	13.55	13.54	13.55
Canyonlands NP	AZ	PEFO1	11.92	11.24	11.24	11.24	11.24	11.24	11.24	11.24
Capitol Reef NP	NM	WHIT1	14.19	14.22	14.22	14.22	14.22	14.22	14.22	14.22
Eagles Nest Wilderness	CO	WHRI1	8.47	8.19	8.18	8.16	8.17	8.15	8.13	8.18
Flat Tops Wilderness	CO	WHRI1	8.47	8.19	8.18	8.16	8.17	8.15	8.13	8.18
Gila Wilderness	NM	GICL1	11.19	10.85	10.85	10.85	10.85	10.85	10.85	10.85
Great Sand Dunes NM	CO	GRSA1	11.57	11.40	11.40	11.38	11.40	11.38	11.34	11.40
La Garita Wilderness	CO	WEMI1	9.77	9.53	9.53	9.51	9.52	9.51	9.50	9.53
Maroon Bells-Snowmass Wilderness	CO	WHRI1	8.47	8.19	8.18	8.16	8.17	8.15	8.13	8.18
Mesa Verde NP	CO	MEVE1	11.22	11.13	11.13	11.11	11.13	11.10	11.08	11.13
Mount Zirkel Wilderness	CO	MOZI1	9.13	8.86	8.85	8.83	8.81	8.79	8.71	8.85
Pecos Wilderness	NM	WHPE1	9.90	9.67	9.67	9.67	9.67	9.67	9.67	9.67
Petrified Forest NP	AZ	PEFO1	11.92	11.24	11.24	11.24	11.24	11.24	11.24	11.24
Rawah Wilderness	CO	MOZI1	9.13	8.86	8.85	8.83	8.81	8.79	8.71	8.85
Rocky Mountain NP	CO	ROMO1	11.84	11.63	11.62	11.46	11.61	11.45	11.54	11.63
Salt Creek	NM	SACR1	17.42	17.53	17.53	17.53	17.53	17.53	17.53	17.53
San Pedro Parks Wilderness	NM	SAPE1	9.86	9.56	9.56	9.56	9.56	9.56	9.55	9.56
West Elk Wilderness	CO	WHRI1	8.47	8.19	8.18	8.16	8.17	8.15	8.13	8.18
Weminuche Wilderness	CO	WEMI1	9.77	9.53	9.53	9.51	9.52	9.51	9.50	9.53
Wheeler Peak Wilderness	NM	WHPE1	9.90	9.67	9.67	9.67	9.67	9.67	9.67	9.67
White Mountain Wilderness	NM	WHIT1	14.19	14.22	14.22	14.22	14.22	14.22	14.22	14.22
Dinosaur NM	CO	MOZI1	9.13	8.86	8.85	8.83	8.81	8.79	8.71	8.85

Table 5-23a. Differences in cumulative visibility results for W20% visibility days at Class I areas between current year (2011) and 2025 Low Development Scenario (2011-2025) and contributions of Source Groups X, A1, A2, A3, A4, and X1 to 2025 W20% day's visibility.

Class I Name	State	IMPROVE Site	2025 Low Improvement from 2011	Contribution from X	Contribution from A1	Contribution from A2	Contribution from A3	Contribution from A4	Contribution from X1
Arches NP	UT	CANY1	0.42	0.04	0.10	0.06	0.11	0.03	0.04
Mount Baldy Wilderness	AZ	BALD1	0.55	0.00	0.00	0.00	0.00	0.00	0.00
Bandelier NM	NM	BAND1	0.08	0.00	0.01	0.00	0.01	0.02	0.00
Black Canyon of the Gunnison NM	CO	WEMI1	0.24	0.00	0.02	0.01	0.02	0.03	0.00
Bosque del Apache	NM	BOAP1	0.47	0.00	0.00	0.00	0.00	0.01	0.00
Canyonlands NP	AZ	PEFO1	0.68	0.00	0.00	0.00	0.00	0.00	0.00
Capitol Reef NP	NM	WHIT1	-0.03	0.00	0.00	0.00	0.00	0.00	0.00
Eagles Nest Wilderness	CO	WHRI1	0.28	0.01	0.03	0.02	0.04	0.06	0.01
Flat Tops Wilderness	CO	WHRI1	0.28	0.01	0.03	0.02	0.04	0.06	0.01
Gila Wilderness	NM	GICL1	0.34	0.00	0.00	0.00	0.00	0.00	0.00
Great Sand Dunes NM	CO	GRSA1	0.17	0.00	0.02	0.00	0.02	0.06	0.00
La Garita Wilderness	CO	WEMI1	0.24	0.00	0.02	0.01	0.02	0.03	0.00
Maroon Bells-Snowmass Wilderness	CO	WHRI1	0.28	0.01	0.03	0.02	0.04	0.06	0.01
Mesa Verde NP	CO	MEVE1	0.09	0.00	0.02	0.00	0.03	0.05	0.00
Mount Zirkel Wilderness	CO	MOZI1	0.27	0.01	0.03	0.05	0.07	0.15	0.01
Pecos Wilderness	NM	WHPE1	0.23	0.00	0.00	0.00	0.00	0.00	0.00
Petrified Forest NP	AZ	PEFO1	0.68	0.00	0.00	0.00	0.00	0.00	0.00
Rawah Wilderness	CO	MOZI1	0.27	0.01	0.03	0.05	0.07	0.15	0.01
Rocky Mountain NP	CO	ROMO1	0.21	0.01	0.17	0.02	0.18	0.09	0.00
Salt Creek	NM	SACR1	-0.11	0.00	0.00	0.00	0.00	0.00	0.00
San Pedro Parks Wilderness	NM	SAPE1	0.30	0.00	0.00	0.00	0.00	0.01	0.00
West Elk Wilderness	CO	WHRI1	0.28	0.01	0.03	0.02	0.04	0.06	0.01
Weminuche Wilderness	CO	WEMI1	0.24	0.00	0.02	0.01	0.02	0.03	0.00
Wheeler Peak Wilderness	NM	WHPE1	0.23	0.00	0.00	0.00	0.00	0.00	0.00
White Mountain Wilderness	NM	WHIT1	-0.03	0.00	0.00	0.00	0.00	0.00	0.00
Dinosaur NM	CO	MOZI1	0.27	0.01	0.03	0.05	0.07	0.15	0.01

Table 5-24. Cumulative visibility results for W20% visibility days at Class I areas for current year (2011) and 2025 Medium Development Scenario using all emissions and without Source Groups X, A1, A2, A3, A4, and X1.

Class I Name	State	IMPROVE Site	2011 Base	2025 Medium	2025 Medium w/o X	2025 Medium w/o A1	2025 Medium w/o A2	2025 Medium w/o A3	2025 Medium w/o A4	2025 Medium w/o X1
Arches NP	UT	CANY1	10.83	10.60	10.40	10.22	10.39	10.20	10.58	10.50
Mount Baldy Wilderness	AZ	BALD1	10.53	9.98	9.98	9.98	9.98	9.98	9.98	9.98
Bandelier NM	NM	BAND1	11.92	11.85	11.84	11.83	11.84	11.83	11.83	11.84
Black Canyon of the Gunnison NM	CO	WEMI1	9.77	9.54	9.53	9.51	9.53	9.51	9.51	9.53
Bosque del Apache	NM	BOAP1	14.02	13.56	13.55	13.55	13.55	13.55	13.55	13.55
Canyonlands NP	AZ	PEFO1	11.92	11.24	11.24	11.24	11.24	11.24	11.24	11.24
Capitol Reef NP	NM	WHIT1	14.19	14.22	14.22	14.22	14.22	14.22	14.22	14.22
Eagles Nest Wilderness	CO	WHRI1	8.47	8.23	8.21	8.16	8.19	8.13	8.17	8.21
Flat Tops Wilderness	CO	WHRI1	8.47	8.23	8.21	8.16	8.19	8.13	8.17	8.21
Gila Wilderness	NM	GICL1	11.19	10.85	10.85	10.85	10.85	10.85	10.85	10.85
Great Sand Dunes NM	CO	GRSA1	11.57	11.42	11.42	11.37	11.42	11.37	11.37	11.42
La Garita Wilderness	CO	WEMI1	9.77	9.54	9.53	9.51	9.53	9.51	9.51	9.53
Maroon Bells-Snowmass Wilderness	CO	WHRI1	8.47	8.23	8.21	8.16	8.19	8.13	8.17	8.21
Mesa Verde NP	CO	MEVE1	11.22	11.15	11.14	11.11	11.14	11.10	11.10	11.14
Mount Zirkel Wilderness	CO	MOZI1	9.13	8.95	8.91	8.84	8.87	8.79	8.80	8.91
Pecos Wilderness	NM	WHPE1	9.90	9.68	9.68	9.67	9.68	9.67	9.67	9.68
Petrified Forest NP	AZ	PEFO1	11.92	11.24	11.24	11.24	11.24	11.24	11.24	11.24
Rawah Wilderness	CO	MOZI1	9.13	8.95	8.91	8.84	8.87	8.79	8.80	8.91
Rocky Mountain NP	CO	ROMO1	11.84	11.92	11.89	11.44	11.88	11.43	11.83	11.90
Salt Creek	NM	SACR1	17.42	17.53	17.53	17.53	17.53	17.53	17.53	17.53
San Pedro Parks Wilderness	NM	SAPE1	9.86	9.56	9.56	9.56	9.56	9.56	9.55	9.56
West Elk Wilderness	CO	WHRI1	8.47	8.23	8.21	8.16	8.19	8.13	8.17	8.21
Weminuche Wilderness	CO	WEMI1	9.77	9.54	9.53	9.51	9.53	9.51	9.51	9.53
Wheeler Peak Wilderness	NM	WHPE1	9.90	9.68	9.68	9.67	9.68	9.67	9.67	9.68
White Mountain Wilderness	NM	WHIT1	14.19	14.22	14.22	14.22	14.22	14.22	14.22	14.22
Dinosaur NM	CO	MOZI1	9.13	8.95	8.91	8.84	8.87	8.79	8.80	8.91

Table 5-24a. Differences in cumulative visibility results for W20% visibility days at Class I areas between current year (2011) and 2025 Medium Development Scenario (2011-2025) and contributions of Source Groups X, A1, A2, A3, A4, and X1 to 2025 W20% day's visibility.

Class I Name	State	IMPROVE Site	2025 Medium Improvement from 2011	Contribution from X	Contribution from A1	Contribution from A2	Contribution from A3	Contribution from A4	Contribution from X1
Arches NP	UT	CANY1	0.23	0.20	0.38	0.21	0.40	0.02	0.10
Mount Baldy Wilderness	AZ	BALD1	0.55	0.00	0.00	0.00	0.00	0.00	0.00
Bandelier NM	NM	BAND1	0.07	0.01	0.02	0.01	0.02	0.02	0.01
Black Canyon of the Gunnison NM	CO	WEMI1	0.23	0.01	0.03	0.01	0.03	0.03	0.01
Bosque del Apache	NM	BOAP1	0.46	0.01	0.01	0.01	0.01	0.01	0.01
Canyonlands NP	AZ	PEFO1	0.68	0.00	0.00	0.00	0.00	0.00	0.00
Capitol Reef NP	NM	WHIT1	-0.03	0.00	0.00	0.00	0.00	0.00	0.00
Eagles Nest Wilderness	CO	WHRI1	0.24	0.02	0.07	0.04	0.10	0.06	0.02
Flat Tops Wilderness	CO	WHRI1	0.24	0.02	0.07	0.04	0.10	0.06	0.02
Gila Wilderness	NM	GICL1	0.34	0.00	0.00	0.00	0.00	0.00	0.00
Great Sand Dunes NM	CO	GRSA1	0.15	0.00	0.05	0.00	0.05	0.05	0.00
La Garita Wilderness	CO	WEMI1	0.23	0.01	0.03	0.01	0.03	0.03	0.01
Maroon Bells-Snowmass Wilderness	CO	WHRI1	0.24	0.02	0.07	0.04	0.10	0.06	0.02
Mesa Verde NP	CO	MEVE1	0.07	0.01	0.04	0.01	0.05	0.05	0.01
Mount Zirkel Wilderness	CO	MOZI1	0.18	0.04	0.11	0.08	0.16	0.15	0.04
Pecos Wilderness	NM	WHPE1	0.22	0.00	0.01	0.00	0.01	0.01	0.00
Petrified Forest NP	AZ	PEFO1	0.68	0.00	0.00	0.00	0.00	0.00	0.00
Rawah Wilderness	CO	MOZI1	0.18	0.04	0.11	0.08	0.16	0.15	0.04
Rocky Mountain NP	CO	ROMO1	-0.08	0.03	0.48	0.04	0.49	0.09	0.02
Salt Creek	NM	SACR1	-0.11	0.00	0.00	0.00	0.00	0.00	0.00
San Pedro Parks Wilderness	NM	SAPE1	0.30	0.00	0.00	0.00	0.00	0.01	0.00
West Elk Wilderness	CO	WHRI1	0.24	0.02	0.07	0.04	0.10	0.06	0.02
Weminuche Wilderness	CO	WEMI1	0.23	0.01	0.03	0.01	0.03	0.03	0.01
Wheeler Peak Wilderness	NM	WHPE1	0.22	0.00	0.01	0.00	0.01	0.01	0.00
White Mountain Wilderness	NM	WHIT1	-0.03	0.00	0.00	0.00	0.00	0.00	0.00
Dinosaur NM	CO	MOZI1	0.18	0.04	0.11	0.08	0.16	0.15	0.04

Table 5-25. Cumulative visibility results for B20% visibility days at Class I areas for current year (2011) and 2025 High Development Scenario using all emissions and without Source Groups X, A1, A2, A3, A4, and X1.

Class I Name	State	IMPROVE Site	2011 Base	2025 High	2025 High w/o X	2025 High w/o A1	2025 High w/o A2	2025 High w/o A3	2025 High w/o A4	2025 High w/o X1
Arches NP	UT	CANY1	3.06	2.91	2.88	2.86	2.87	2.85	2.89	2.88
Mount Baldy Wilderness	AZ	BALD1	2.73	2.56	2.56	2.56	2.56	2.56	2.56	2.56
Bandelier NM	NM	BAND1	3.99	3.81	3.81	3.80	3.81	3.80	3.78	3.81
Black Canyon of the Gunnison NM	CO	WEMI1	2.06	1.89	1.87	1.85	1.86	1.85	1.88	1.87
Bosque del Apache	NM	BOAP1	5.72	5.50	5.49	5.49	5.49	5.49	5.48	5.49
Canyonlands NP	AZ	PEFO1	4.08	3.62	3.61	3.60	3.61	3.60	3.61	3.62
Capitol Reef NP	NM	WHIT1	3.34	3.25	3.25	3.25	3.25	3.25	3.24	3.25
Eagles Nest Wilderness	CO	WHRI1	0.51	0.32	0.28	0.24	0.26	0.22	0.30	0.29
Flat Tops Wilderness	CO	WHRI1	0.51	0.32	0.28	0.24	0.26	0.22	0.30	0.29
Galiuro Wilderness	NM	GICL1	2.46	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Great Sand Dunes NM	CO	GRSA1	3.81	3.69	3.67	3.64	3.66	3.63	3.67	3.67
La Garita Wilderness	CO	WEMI1	2.06	1.89	1.87	1.85	1.86	1.85	1.88	1.87
Maroon Bells-Snowmass Wilderness	CO	WHRI1	0.51	0.32	0.28	0.24	0.26	0.22	0.30	0.29
Mesa Verde NP	CO	MEVE1	2.97	2.78	2.76	2.72	2.75	2.71	2.75	2.75
Mount Zirkel Wilderness	CO	MOZI1	0.89	0.81	0.76	0.74	0.73	0.71	0.61	0.77
Pecos Wilderness	AZ	PEFO1	4.08	3.62	3.61	3.60	3.61	3.60	3.61	3.62
Petrified Forest NP	NM	WHPE1	1.09	1.08	1.07	1.05	1.06	1.05	1.06	1.07
Rawah Wilderness	CO	MOZI1	0.89	0.81	0.76	0.74	0.73	0.71	0.61	0.77
Rocky Mountain NP	CO	ROMO1	1.61	1.47	1.46	1.41	1.45	1.40	1.42	1.46
Salt Creek	NM	SACR1	7.37	7.38	7.38	7.38	7.38	7.38	7.37	7.38
San Pedro Parks Wilderness	NM	SAPE1	1.42	1.33	1.32	1.31	1.32	1.30	1.28	1.32
West Elk Wilderness	CO	WHRI1	0.51	0.32	0.28	0.24	0.26	0.22	0.30	0.29
Weminuche Wilderness	CO	WEMI1	2.06	1.89	1.87	1.85	1.86	1.85	1.88	1.87
Wheeler Peak Wilderness	NM	WHPE1	1.09	1.08	1.07	1.05	1.06	1.05	1.06	1.07
White Mountain Wilderness	NM	WHIT1	3.34	3.25	3.25	3.25	3.25	3.25	3.24	3.25
Dinosaur NM	CO	MOZI1	0.89	0.81	0.76	0.74	0.73	0.71	0.61	0.77

Table 5-25a. Differences in cumulative visibility results for B20% visibility days at Class I areas between current year (2011) and 2025 High Development Scenario (2011-2025) and contributions of Source Groups X, A1, A2, A3, A4, and X1 to 2025 B20% day's visibility.

Class I Name	State	IMPROVE Site	2025 High Improvement from 2011	Contribution from X	Contribution from A1	Contribution from A2	Contribution from A3	Contribution from A4	Contribution from X1
Arches NP	UT	CANY1	0.15	0.03	0.05	0.04	0.06	0.02	0.03
Mount Baldy Wilderness	AZ	BALD1	0.17	0.00	0.00	0.00	0.00	0.00	0.00
Bandelier NM	NM	BAND1	0.18	0.00	0.01	0.00	0.01	0.03	0.00
Black Canyon of the Gunnison NM	CO	WEMI1	0.17	0.02	0.04	0.03	0.04	0.01	0.02
Bosque del Apache	NM	BOAP1	0.22	0.01	0.01	0.01	0.01	0.02	0.01
Canyonlands NP	AZ	PEFO1	0.46	0.01	0.02	0.01	0.02	0.01	0.00
Capitol Reef NP	NM	WHIT1	0.09	0.00	0.00	0.00	0.00	0.01	0.00
Eagles Nest Wilderness	CO	WHRI1	0.19	0.04	0.08	0.06	0.10	0.02	0.03
Flat Tops Wilderness	CO	WHRI1	0.19	0.04	0.08	0.06	0.10	0.02	0.03
Galiuro Wilderness	NM	GICL1	0.05	0.00	0.00	0.00	0.00	0.00	0.00
Great Sand Dunes NM	CO	GRSA1	0.12	0.02	0.05	0.03	0.06	0.02	0.02
La Garita Wilderness	CO	WEMI1	0.17	0.02	0.04	0.03	0.04	0.01	0.02
Maroon Bells-Snowmass Wilderness	CO	WHRI1	0.19	0.04	0.08	0.06	0.10	0.02	0.03
Mesa Verde NP	CO	MEVE1	0.19	0.02	0.06	0.03	0.07	0.03	0.03
Mount Zirkel Wilderness	CO	MOZI1	0.08	0.05	0.07	0.08	0.10	0.20	0.04
Pecos Wilderness	AZ	PEFO1	0.46	0.01	0.02	0.01	0.02	0.01	0.00
Petrified Forest NP	NM	WHPE1	0.01	0.01	0.03	0.02	0.03	0.02	0.01
Rawah Wilderness	CO	MOZI1	0.08	0.05	0.07	0.08	0.10	0.20	0.04
Rocky Mountain NP	CO	ROMO1	0.14	0.01	0.06	0.02	0.07	0.05	0.01
Salt Creek	NM	SACR1	-0.01	0.00	0.00	0.00	0.00	0.01	0.00
San Pedro Parks Wilderness	NM	SAPE1	0.09	0.01	0.02	0.01	0.03	0.05	0.01
West Elk Wilderness	CO	WHRI1	0.19	0.04	0.08	0.06	0.10	0.02	0.03
Weminuche Wilderness	CO	WEMI1	0.17	0.02	0.04	0.03	0.04	0.01	0.02
Wheeler Peak Wilderness	NM	WHPE1	0.01	0.01	0.03	0.02	0.03	0.02	0.01
White Mountain Wilderness	NM	WHIT1	0.01	0.00	0.00	0.00	0.00	0.01	0.00
Dinosaur NM	CO	MOZI1	0.01	0.00	0.00	0.08	0.10	0.20	0.04

Table 5-26. Cumulative visibility results for B20% visibility days at Class I areas for current year (2011) and 2025 Low Development Scenario using all emissions and without Source Groups X, A1, A2, A3, A4, and X1.

Class I Name	State	IMPROVE Site	2011 Base	2025 Low	2025 Low w/o X	2025 Low w/o A1	2025 Low w/o A2	2025 Low w/o A3	2025 Low w/o A4	2025 Low w/o X1
Arches NP	UT	CANY1	3.06	2.87	2.87	2.86	2.86	2.86	2.86	2.87
Mount Baldy Wilderness	AZ	BALD1	2.73	2.56	2.56	2.56	2.56	2.56	2.56	2.56
Bandelier NM	NM	BAND1	3.99	3.80	3.80	3.80	3.80	3.80	3.77	3.80
Black Canyon of the Gunnison NM	CO	WEMI1	2.06	1.86	1.86	1.85	1.85	1.85	1.85	1.86
Bosque del Apache	NM	BOAP1	5.72	5.49	5.49	5.49	5.49	5.49	5.48	5.49
Canyonlands NP	AZ	PEFO1	4.08	3.61	3.61	3.61	3.61	3.61	3.61	3.61
Capitol Reef NP	NM	WHIT1	3.34	3.25	3.25	3.25	3.25	3.24	3.24	3.25
Eagles Nest Wilderness	CO	WHRI1	0.51	0.26	0.25	0.24	0.24	0.23	0.25	0.25
Flat Tops Wilderness	CO	WHRI1	0.51	0.26	0.25	0.24	0.24	0.23	0.25	0.25
Galiuro Wilderness	NM	GICL1	2.46	2.41	2.41	2.41	2.41	2.41	2.40	2.41
Great Sand Dunes NM	CO	GRSA1	3.81	3.64	3.64	3.63	3.63	3.62	3.62	3.64
La Garita Wilderness	CO	WEMI1	2.06	1.86	1.86	1.85	1.85	1.85	1.85	1.86
Maroon Bells-Snowmass Wilderness	CO	WHRI1	0.51	0.26	0.25	0.24	0.24	0.23	0.25	0.25
Mesa Verde NP	CO	MEVE1	2.97	2.72	2.71	2.70	2.70	2.69	2.69	2.71
Mount Zirkel Wilderness	CO	MOZI1	0.89	0.76	0.75	0.74	0.72	0.71	0.55	0.75
Pecos Wilderness	AZ	PEFO1	4.08	3.61	3.61	3.61	3.61	3.61	3.61	3.61
Petrified Forest NP	NM	WHPE1	1.09	1.06	1.05	1.05	1.05	1.05	1.04	1.05
Rawah Wilderness	CO	MOZI1	0.89	0.76	0.75	0.74	0.72	0.71	0.55	0.75
Rocky Mountain NP	CO	ROMO1	1.61	1.43	1.43	1.41	1.42	1.40	1.38	1.43
Salt Creek	NM	SACR1	7.37	7.38	7.38	7.38	7.38	7.38	7.37	7.38
San Pedro Parks Wilderness	NM	SAPE1	1.42	1.31	1.31	1.30	1.31	1.30	1.26	1.31
West Elk Wilderness	CO	WHRI1	0.51	0.26	0.25	0.24	0.24	0.23	0.25	0.25
Weminuche Wilderness	CO	WEMI1	2.06	1.86	1.86	1.85	1.85	1.85	1.85	1.86
Wheeler Peak Wilderness	NM	WHPE1	1.09	1.06	1.05	1.05	1.05	1.05	1.04	1.05
White Mountain Wilderness	NM	WHIT1	3.34	3.25	3.25	3.25	3.25	3.24	3.24	3.25
Dinosaur NM	CO	MOZI1	0.89	0.76	0.75	0.74	0.72	0.71	0.55	0.75

Table 5-26a. Differences in cumulative visibility results for B20% visibility days at Class I areas between current year (2011) and 2025 Low Development Scenario (2011-2025) and contributions of Source Groups X, A1, A2, A3, A4, and X1 to 2025 B20% day's visibility.

Class I Name	State	IMPROVE Site	2025 Low Improvement from 2011	Contribution from X	Contribution from A1	Contribution from A2	Contribution from A3	Contribution from A4	Contribution from X1
Arches NP	UT	CANY1	0.19	0.00	0.01	0.01	0.01	0.01	0.00
Mount Baldy Wilderness	AZ	BALD1	0.17	0.00	0.00	0.00	0.00	0.00	0.00
Bandelier NM	NM	BAND1	0.19	0.00	0.00	0.00	0.00	0.03	0.00
Black Canyon of the Gunnison NM	CO	WEMI1	0.20	0.00	0.01	0.01	0.01	0.01	0.00
Bosque del Apache	NM	BOAP1	0.23	0.00	0.00	0.00	0.00	0.01	0.00
Canyonlands NP	AZ	PEFO1	0.47	0.00	0.00	0.00	0.00	0.00	0.00
Capitol Reef NP	NM	WHIT1	0.09	0.00	0.00	0.00	0.01	0.01	0.00
Eagles Nest Wilderness	CO	WHRI1	0.25	0.01	0.02	0.02	0.03	0.01	0.01
Flat Tops Wilderness	CO	WHRI1	0.25	0.01	0.02	0.02	0.03	0.01	0.01
Galiuro Wilderness	NM	GICL1	0.05	0.00	0.00	0.00	0.00	0.01	0.00
Great Sand Dunes NM	CO	GRSA1	0.17	0.00	0.01	0.01	0.02	0.02	0.00
La Garita Wilderness	CO	WEMI1	0.20	0.00	0.01	0.01	0.01	0.01	0.00
Maroon Bells-Snowmass Wilderness	CO	WHRI1	0.25	0.01	0.02	0.02	0.03	0.01	0.01
Mesa Verde NP	CO	MEVE1	0.25	0.01	0.02	0.02	0.03	0.03	0.01
Mount Zirkel Wilderness	CO	MOZI1	0.13	0.01	0.02	0.04	0.05	0.21	0.01
Pecos Wilderness	AZ	PEFO1	0.47	0.00	0.00	0.00	0.00	0.00	0.00
Petrified Forest NP	NM	WHPE1	0.03	0.01	0.01	0.01	0.01	0.02	0.01
Rawah Wilderness	CO	MOZI1	0.13	0.01	0.02	0.04	0.05	0.21	0.01
Rocky Mountain NP	CO	ROMO1	0.18	0.00	0.02	0.01	0.03	0.05	0.00
Salt Creek	NM	SACR1	-0.01	0.00	0.00	0.00	0.00	0.01	0.00
San Pedro Parks Wilderness	NM	SAPE1	0.11	0.00	0.01	0.00	0.01	0.05	0.00
West Elk Wilderness	CO	WHRI1	0.25	0.01	0.02	0.02	0.03	0.01	0.01
Weminuche Wilderness	CO	WEMI1	0.20	0.00	0.01	0.01	0.01	0.01	0.00
Wheeler Peak Wilderness	NM	WHPE1	0.03	0.01	0.01	0.01	0.01	0.02	0.01
White Mountain Wilderness	NM	WHIT1	0.01	0.00	0.00	0.00	0.01	0.01	0.00
Dinosaur NM	CO	MOZI1	0.01	0.00	0.00	0.04	0.05	0.21	0.01

Table 5-27. Cumulative visibility results for B20% visibility days at Class I areas for current year (2011) and 2025 Medium Development Scenario using all emissions and without Source Groups X, A1, A2, A3, A4, and X1.

Class I Name	State	IMPROVE Site	2011 Base	2025 Medium	2025 Medium w/o X	2025 Medium w/o A1	2025 Medium w/o A2	2025 Medium w/o A3	2025 Medium w/o A4	2025 Medium w/o X1
Arches NP	UT	CANY1	3.06	2.90	2.88	2.86	2.87	2.85	2.88	2.88
Mount Baldy Wilderness	AZ	BALD1	2.73	2.56	2.56	2.56	2.56	2.56	2.56	2.56
Bandelier NM	NM	BAND1	3.99	3.81	3.81	3.80	3.81	3.80	3.78	3.81
Black Canyon of the Gunnison NM	CO	WEMI1	2.06	1.88	1.87	1.85	1.86	1.84	1.87	1.87
Bosque del Apache	NM	BOAP1	5.72	5.49	5.49	5.49	5.49	5.49	5.48	5.49
Canyonlands NP	AZ	PEFO1	4.08	3.62	3.61	3.60	3.61	3.60	3.61	3.61
Capitol Reef NP	NM	WHIT1	3.34	3.25	3.25	3.25	3.25	3.24	3.24	3.25
Eagles Nest Wilderness	CO	WHRI1	0.51	0.31	0.28	0.24	0.26	0.23	0.30	0.29
Flat Tops Wilderness	CO	WHRI1	0.51	0.31	0.28	0.24	0.26	0.23	0.30	0.29
Galiuro Wilderness	NM	GICL1	2.46	2.41	2.41	2.41	2.41	2.41	2.40	2.41
Great Sand Dunes NM	CO	GRSA1	3.81	3.68	3.66	3.63	3.65	3.62	3.66	3.66
La Garita Wilderness	CO	WEMI1	2.06	1.88	1.87	1.85	1.86	1.84	1.87	1.87
Maroon Bells-Snowmass Wilderness	CO	WHRI1	0.51	0.31	0.28	0.24	0.26	0.23	0.30	0.29
Mesa Verde NP	CO	MEVE1	2.97	2.75	2.74	2.71	2.73	2.70	2.73	2.73
Mount Zirkel Wilderness	CO	MOZI1	0.89	0.80	0.76	0.74	0.73	0.71	0.60	0.77
Pecos Wilderness	AZ	PEFO1	4.08	3.62	3.61	3.60	3.61	3.60	3.61	3.61
Petrified Forest NP	NM	WHPE1	1.09	1.07	1.06	1.05	1.06	1.05	1.06	1.06
Rawah Wilderness	CO	MOZI1	0.89	0.80	0.76	0.74	0.73	0.71	0.60	0.77
Rocky Mountain NP	CO	ROMO1	1.61	1.47	1.46	1.41	1.45	1.40	1.42	1.46
Salt Creek	NM	SACR1	7.37	7.38	7.38	7.38	7.38	7.38	7.37	7.38
San Pedro Parks Wilderness	NM	SAPE1	1.42	1.32	1.32	1.30	1.31	1.30	1.27	1.32
West Elk Wilderness	CO	WHRI1	0.51	0.31	0.28	0.24	0.26	0.23	0.30	0.29
Weminuche Wilderness	CO	WEMI1	2.06	1.88	1.87	1.85	1.86	1.84	1.87	1.87
Wheeler Peak Wilderness	NM	WHPE1	1.09	1.07	1.06	1.05	1.06	1.05	1.06	1.06
White Mountain Wilderness	NM	WHIT1	3.34	3.25	3.25	3.25	3.25	3.24	3.24	3.25
Dinosaur NM	CO	MOZI1	0.89	0.80	0.76	0.74	0.73	0.71	0.60	0.77

Table 5-27a. Differences in cumulative visibility results for B20% visibility days at Class I areas between current year (2011) and 2025 Medium Development Scenario (2011-2025) and contributions of Source Groups X, A1, A2, A3, A4, and X1 to 2025 B20% day's visibility.

Class I Name	State	IMPROVE Site	2025 Medium Improvement from 2011	Contribution from X	Contribution from A1	Contribution from A2	Contribution from A3	Contribution from A4	Contribution from X1
Arches NP	UT	CANY1	0.16	0.02	0.04	0.03	0.05	0.02	0.02
Mount Baldy Wilderness	AZ	BALD1	0.17	0.00	0.00	0.00	0.00	0.00	0.00
Bandelier NM	NM	BAND1	0.18	0.00	0.01	0.00	0.01	0.03	0.00
Black Canyon of the Gunnison NM	CO	WEMI1	0.18	0.01	0.03	0.02	0.04	0.01	0.01
Bosque del Apache	NM	BOAP1	0.23	0.00	0.00	0.00	0.00	0.01	0.00
Canyonlands NP	AZ	PEFO1	0.46	0.01	0.02	0.01	0.02	0.01	0.01
Capitol Reef NP	NM	WHIT1	0.09	0.00	0.00	0.00	0.01	0.01	0.00
Eagles Nest Wilderness	CO	WHRI1	0.20	0.03	0.07	0.05	0.08	0.01	0.02
Flat Tops Wilderness	CO	WHRI1	0.20	0.03	0.07	0.05	0.08	0.01	0.02
Galiuro Wilderness	NM	GICL1	0.05	0.00	0.00	0.00	0.00	0.01	0.00
Great Sand Dunes NM	CO	GRSA1	0.13	0.02	0.05	0.03	0.06	0.02	0.02
La Garita Wilderness	CO	WEMI1	0.18	0.01	0.03	0.02	0.04	0.01	0.01
Maroon Bells-Snowmass Wilderness	CO	WHRI1	0.20	0.03	0.07	0.05	0.08	0.01	0.02
Mesa Verde NP	CO	MEVE1	0.22	0.01	0.04	0.02	0.05	0.02	0.02
Mount Zirkel Wilderness	CO	MOZI1	0.09	0.04	0.06	0.07	0.09	0.20	0.03
Pecos Wilderness	AZ	PEFO1	0.46	0.01	0.02	0.01	0.02	0.01	0.01
Petrified Forest NP	NM	WHPE1	0.02	0.01	0.02	0.01	0.02	0.01	0.01
Rawah Wilderness	CO	MOZI1	0.09	0.04	0.06	0.07	0.09	0.20	0.03
Rocky Mountain NP	CO	ROMO1	0.14	0.01	0.06	0.02	0.07	0.05	0.01
Salt Creek	NM	SACR1	-0.01	0.00	0.00	0.00	0.00	0.01	0.00
San Pedro Parks Wilderness	NM	SAPE1	0.10	0.00	0.02	0.01	0.02	0.05	0.00
West Elk Wilderness	CO	WHRI1	0.20	0.03	0.07	0.05	0.08	0.01	0.02
Weminuche Wilderness	CO	WEMI1	0.18	0.01	0.03	0.02	0.04	0.01	0.01
Wheeler Peak Wilderness	NM	WHPE1	0.02	0.01	0.02	0.01	0.02	0.01	0.01
White Mountain Wilderness	NM	WHIT1	0.01	0.00	0.00	0.00	0.01	0.01	0.00
Dinosaur NM	CO	MOZI1	0.01	0.00	0.00	0.07	0.09	0.20	0.03

5.4 Sulfur and Nitrogen Deposition at Class I and Sensitive Class II Areas

Attachments D-1, D-2 and D-3 are interactive Excel spreadsheets that display Maximum and Average sulfur and nitrogen deposition due to emissions from each of the 34 Source Groups shown in Table 4-1 and Table 4-2. As for the PSD concentrations Attachment A spreadsheet, there is a “Summary” sheet that displays the sulfur and nitrogen deposition across all Class I and sensitive Class II areas for a user selected Source Group that is controlled by a drop down menu in cell B5. And a “MaxImpact” sheet that gives the highest sulfur or nitrogen deposition that occurred at any Class I area or sensitive Class II area that is controlled by cell B3 to select Sulfur or Nitrogen and cell B4 to select either Maximum or Average. Here Maximum represents the maximum deposition in any grid cell covering the Class I/II area, whereas Average provides the average of deposition across all grid cells covering a Class I/II area. Although the convention in the past has been to report the Maximum deposition in any receptor in a Class I/II area, since deposition relates to the total amount deposited across an entire watershed, the Average metric is probably a more relevant parameter for evaluating potential environment effects. Both Maximum and Average deposition metrics are reported.

For the deposition impacts associated with Federal O&G within each of the individual BLM Planning Areas (i.e., Source Groups B through O), the sulfur and nitrogen deposition amounts are compared against the 0.005 kg/ha-yr Deposition Analysis Threshold (DAT) for the western United States. The DAT is a screening threshold such that if a Project’s deposition amount is below the DAT its deposition impact is considered insignificant. The deposition due to the total emissions, that is Source Groups A6 (2025) and A7 (2011), are compared against the Critical Load Values, which for nitrogen is 2.2 kg/ha-yr in Wyoming and 2.3 kg/ha-yr in Colorado except for 3.0 kg/ha-yr for Dinosaur NM. The Critical Load of atmospheric deposition for sulfur in this analysis is 5.0 kg/ha-yr everywhere.

5.4.1 Highest Deposition Impacts at Class I/II Areas

Tables 5-29 through 5-31 display the highest Maximum and Average nitrogen and sulfur deposition in any Class I or sensitive Class II area due to emissions from each of the 34 Source Groups for the 2025 High, Low and Medium Development Scenarios, respectively. As examples, the results for a number of selected Source Groups, including F (GJFO), J (RGFO #1), X, A4, and X1, are summarized in Tables 5-28 and 5-28a. Note that DATs are Project-level thresholds and thus, Planning Area-level exceedances are less relevant than Project-level exceedances.

5.4.1.1 Individual BLM Planning Area Comparison to DATs

Individual BLM Planning Area (i.e., Source Groups B through O) annual nitrogen and sulfur deposition are compared against the 0.005 kg/ha-yr western U.S. DAT. All deposition flux values reported below have units of kg/ha-yr.

The two BLM Planning Areas with Federal O&G typically having the highest annual nitrogen deposition impact are WRFO with maximum deposition fluxes of 0.135 and average values of 0.075 for the High Scenario, maximum values of 0.119 and average values of 0.065 and 0.028 for the Medium Scenario, and maximum values of 0.017 and average values of 0.009 for the Low Development Scenario (Tables 5-29 through 5-31).

The annual sulfur deposition from new Federal O&G in the BLM Planning Areas tends to be much lower than seen for the nitrogen deposition, so results for just the 2025 High Development Scenario and maximum sulfur deposition metric are presented in Table 5-32 with the other results provided in Attachments D-1, D-2 and D-3. The only individual BLM Planning Area whose new Federal O&G emissions results in its sulfur deposition exceeding the DAT is the WRFO with a maximum of 0.021 kg/ha-yr in the High Development Scenario. The maximum (0.020 kg/ha-yr) and average (0.014 kg/ha-yr) sulfur deposition due to WRFO for the 2025 Medium Development Scenario are also above the DAT. However, the highest WRFO sulfur deposition for the maximum (0.003 kg/ha-yr) and average (0.002 kg/ha-yr) values in the 2025 Low Development Scenario are below the DAT. The sulfur deposition results for all the other individual BLM Planning areas are below the DAT.

Table 5-28. Highest average nitrogen deposition (kg/ha-yr) at any Class I or sensitive Class II area due to selected Source Groups, including F (GJFO), J (RGFO #1), X, A4, and X1 for the 2025 High, Low and Medium Development Scenarios.

		Source Group (kg/ha-yr)				
		GJFO	RGFO #1	X	A4	X1
2025 High Development Scenario						
Class I	Area	Flat Tops	Rocky Mountain	Eagles Nest	Mount Zirkel	Flat Tops
	Avg	0.035	0.0007	0.0826	0.3176	0.1507
Sensitive Class I	Area	Colorado NM	Lost Creek	Holy Cross	Manzano Mountain	Colorado NM
	Avg	0.0373	0.0009	0.0809	0.0724	0.0785
2025 Low Development Scenario						
Class I	Area	Flat Tops	Rocky Mountain	Eagles Nest	Mount Zirkel	Flat Tops
	Avg	0.0017	0.0001	0.0229	0.3173	0.0309
Sensitive Class I	Area	Colorado NM	Lost Creek	Holy Cross	Manzano Mountain	Holy Cross
	Avg	0.0016	0.0001	0.0208	0.0724	0.0166
2025 Medium Development Scenario						
Class I	Area	Flat Tops	Rocky Mountain	Eagles Nest	Mount Zirkel	Flat Tops
	Avg	0.0284	0.0003	0.0704	0.3177	0.1286
Sensitive Class I	Area	Colorado NM	Lost Creek	Holy Cross	Manzano Mountain	Colorado NM
	Avg	0.0299	0.0004	0.0692	0.0724	0.066

Table 5-28a. Highest average sulfur deposition (kg/ha-yr) at any Class I or sensitive Class II area due to selected Source Groups, including F (GJFO), J (RGFO #1), X, A4, and X1 for the 2025 High, Low and Medium Development Scenarios.

		Source Group (kg/ha-yr)				
		GJFO	RGFO #1	X	A4	X1
2025 High Development Scenario						
Class I	Area	Flat Tops	Rocky Mountain	Mount Zirkel	Mount Zirkel	Flat Tops
	Avg	0.0003	0	0.0124	0.2838	0.0145
Sensitive Class I	Area	Holy Cross	Mount Evans	Dinosaur all	Savage Run	Holy Cross
	Avg	0.0002	0	0.0065	0.0307	0.0051
2025 Low Development Scenario						
Class I	Area	Flat Tops	Rocky Mountain	Mount Zirkel	Mount Zirkel	Flat Tops
	Avg	0	0	0.0016	0.2838	0.0019
Sensitive Class I	Area	Holy Cross	Mount Evans	Dinosaur all	Savage Run	Holy Cross
	Avg	0	0	0.0008	0.0307	0.0007
2025 Medium Development Scenario						
Class I	Area	Flat Tops	Rocky Mountain	Mount Zirkel	Mount Zirkel	Flat Tops
	Avg	0.0003	0	0.0123	0.2838	0.0144
Sensitive Class I	Area	Holy Cross	Mount Evans	Dinosaur all	Savage Run	Holy Cross
	Avg	0.0002	0	0.0065	0.0307	0.005

Table 5-29. Highest nitrogen deposition at any Class I area or sensitive Class II area for each of the 34 Source Groups and the 2025 High Development Scenario using the Maximum deposition in any receptor in the Class I/II area.

Choose	Nitrogen				
Across grid cells	Maximum				
Group	Group Name	Max @ any Class I area	Class I Area where Max occurred	Max @ any Class II area	Class II Area where Max occurred
A	Natural emissions	5.4402	Bandelier	2.1061	Escudilla
B	Little Snake FO	0.0189	Mount_Zirkel	0.0125	Dinosaur_all
C	White River FO	0.1353	Dinosaur_CO	0.3492	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.0202	Flat_Tops	0.0124	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	0.0351	Flat_Tops	0.0152	Holy_Cross
F	Grand Junction FO	0.0517	Flat_Tops	0.0503	Colorado
G	Uncompahgre FO	0.0216	Maroon_Bells	0.0243	Raggeds
H	Tres Rios FO	0.0062	Weminuche	0.0133	South_San_Juan
I	Kremmling FO	0.0070	Rawah	0.0026	Mount_Evans
J	RGFO #1	0.0021	Rocky_Mountain	0.0015	Lost_Creek
K	RGFO #2	0.0003	Eagles_Nest	0.0037	Lost_Creek
L	RGFO #3	0.0023	Rocky_Mountain	0.0017	Lost_Creek
M	RGFO #4	0.0005	Great_Sand_Dunes	0.0025	Spanish_Peaks
N	Southern Ute Indian Tribe	0.0396	Mesa_Verde	0.0871	Chimney_Rock
O	New Mexico Farmington Field Office	0.0345	Mesa_Verde	0.1413	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	0.1685	Flat_Tops	0.1537	Raggeds
Q	Combined Existing O&G from BLM Planning Areas	0.1692	Rocky_Mountain	0.1229	Lost_Creek
R	Mining from BLM Planning Areas	0.0581	Mount_Zirkel	0.0173	Savage_Run
S	All O&G in 12 km domain outside of the BLM Planning Areas	0.6956	Dinosaur_CO	1.0192	Aztec_Ruins
T	Remaining anthropogenic emissions	1.1702	Gila	4.5435	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	0.2722	Mount_Zirkel	0.1785	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	0.0058	Rocky_Mountain	0.0068	Sandia_Mountain
W	All Other EGUs in 12 km domain	0.4179	Dinosaur_CO	0.6926	Glen_Canyon
X	Total new federal O&G in CO	0.1509	Eagles_Nest	1.3096	Dinosaur_all
Y	New total CRVFO	0.0605	Eagles_Nest	0.0467	Holy_Cross
Z	New total RGFO	0.0003	Rocky_Mountain	0.0022	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	0.3054	Eagles_Nest	1.3977	Dinosaur_all
A2	New federal O&G + new Mining in CO	0.1988	Mount_Zirkel	1.3113	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	0.3230	Eagles_Nest	1.3995	Dinosaur_all
A4	All EGUs in CO and NM	0.5078	Mount_Zirkel	0.1156	Sandia_Mountain
A5	2025 BC	2.0280	Gila	2.6579	Manzano_Mountain
A6	2025 Total	7.0526	Bandelier	5.7340	Valle_De_Oro_NWR
A7	2011 Total	7.5294	Bandelier	6.5629	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0.2162	Flat_Tops	0.3945	Dinosaur_all

Table 5-29a. Highest nitrogen deposition at any Class I area or sensitive Class II area for each of the 34 Source Groups and the 2025 High Development Scenario using the Average deposition in any receptor in the Class I/II area.

Choose	Nitrogen				
Across grid cells	Average				
Group	Group Name	Max @ any Class I area	Class I Area where Max occurred	Max @ any Class II area	Class II Area where Max occurred
A	Natural emissions	1.5245	Bandelier	2.1061	Escudilla
B	Little Snake FO	0.0149	Mount_Zirkel	0.0082	Savage_Run
C	White River FO	0.0745	Mount_Zirkel	0.0428	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.0123	Flat_Tops	0.0087	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	0.0211	Flat_Tops	0.0110	Holy_Cross
F	Grand Junction FO	0.0350	Flat_Tops	0.0373	Colorado
G	Uncompahgre FO	0.0088	Maroon_Bells	0.0112	Raggeds
H	Tres Rios FO	0.0041	Mesa_Verde	0.0072	South_San_Juan
I	Kremmling FO	0.0044	Rawah	0.0016	Mount_Evans
J	RGFO #1	0.0007	Rocky_Mountain	0.0009	Lost_Creek
K	RGFO #2	0.0002	Eagles_Nest	0.0027	Lost_Creek
L	RGFO #3	0.0009	Rocky_Mountain	0.0010	Lost_Creek
M	RGFO #4	0.0003	Great_Sand_Dunes	0.0016	Spanish_Peaks
N	Southern Ute Indian Tribe	0.0297	Mesa_Verde	0.0871	Chimney_Rock
O	New Mexico Farmington Field Office	0.0271	Mesa_Verde	0.1376	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	0.1123	Flat_Tops	0.0813	Raggeds
Q	Combined Existing O&G from BLM Planning Areas	0.0858	Flat_Tops	0.0828	Lost_Creek
R	Mining from BLM Planning Areas	0.0416	Mount_Zirkel	0.0146	Savage_Run
S	All O&G in 12 km domain outside of the BLM Planning Areas	0.4343	Dinosaur_CO	0.9523	Aztec_Ruins
T	Remaining anthropogenic emissions	0.6441	Black_Canyon	4.5435	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	0.1823	Mount_Zirkel	0.1590	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	0.0023	Rocky_Mountain	0.0058	Valle_De_Oro_NWR
W	All Other EGUs in 12 km domain	0.2735	Dinosaur_CO	0.2815	Dinosaur_all
X	Total new federal O&G in CO	0.0826	Eagles_Nest	0.0809	Holy_Cross
Y	New total CRVFO	0.0329	Eagles_Nest	0.0277	Holy_Cross
Z	New total RGFO	0.0001	Rocky_Mountain	0.0012	Florissant_Fossi
A1	All new O&G in CO plus new non-federal FFO1	0.1683	Eagles_Nest	0.1573	Holy_Cross
A2	New federal O&G + new Mining in CO	0.1359	Mount_Zirkel	0.0827	Holy_Cross
A3	New federal O&G + new non-federal O&G + Mining in CO	0.1751	Eagles_Nest	0.1592	Holy_Cross
A4	All EGUs in CO and NM	0.3176	Mount_Zirkel	0.0724	Manzano_Mountain
A5	2025 BC	1.6967	Salt_Creek	2.2325	Manzano_Mountain
A6	2025 Total	2.9486	Bandelier	5.7340	Valle_De_Oro_NWR
A7	2011 Total	3.4372	Bandelier	6.5629	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0.1507	Flat_Tops	0.0785	Colorado

Table 5-30. Highest nitrogen deposition at any Class I area or sensitive Class II area for each of the 34 Source Groups and the 2025 Low Development Scenario using the Maximum deposition in any receptor in the Class I/II area.

Choose	Nitrogen				
Across grid cells	Maximum				
Group	Group Name	Max @ any Class I area	Class I Area where Max occurred	Max @ any Class II area	Class II Area where Max occurred
A	Natural emissions	5.4407	Bandelier	2.1061	Escudilla
B	Little Snake FO	0.0017	Mount_Zirkel	0.0013	Dinosaur_all
C	White River FO	0.0166	Dinosaur_CO	0.0444	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.0133	Flat_Tops	0.0081	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	0.0160	Flat_Tops	0.0069	Holy_Cross
F	Grand Junction FO	0.0025	Flat_Tops	0.0022	Colorado
G	Uncompahgre FO	0.0005	Maroon_Bells	0.0007	Raggeds
H	Tres Rios FO	0.0009	Weminuche	0.0013	Mount_Sneffels
I	Kremmling FO	0.0007	Rawah	0.0003	Mount_Evans
J	RGFO #1	0.0002	Rocky_Mountain	0.0002	Lost_Creek
K	RGFO #2	0.0000	San_Pedro	0.0000	Manzano_Mountain
L	RGFO #3	0.0004	Rocky_Mountain	0.0003	Lost_Creek
M	RGFO #4	0.0000	Great_Sand_Dunes	0.0002	Spanish_Peaks
N	Southern Ute Indian Tribe	0.0197	Mesa_Verde	0.0436	Chimney_Rock
O	New Mexico Farmington Field Office	0.0172	Mesa_Verde	0.0712	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	0.0461	Rocky_Mountain	0.0363	Aztec_Ruins
Q	Combined Existing O&G from BLM Planning Areas	0.1695	Rocky_Mountain	0.1228	Lost_Creek
R	Mining from BLM Planning Areas	0.0565	Mount_Zirkel	0.0169	Savage_Run
S	All O&G in 12 km domain outside of the BLM Planning Areas	0.6938	Dinosaur_CO	1.0232	Aztec_Ruins
T	Remaining anthropogenic emissions	1.1702	Gila	4.5445	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	0.2677	Mount_Zirkel	0.1785	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	0.0058	Rocky_Mountain	0.0068	Sandia_Mountain
W	All Other EGUs in 12 km domain	0.4167	Dinosaur_CO	0.6924	Glen_Canyon
X	Total new federal O&G in CO	0.0418	Eagles_Nest	0.1688	Dinosaur_all
Y	New total CRVFO	0.0337	Eagles_Nest	0.0261	Holy_Cross
Z	New total RGFO	0.0000	Rocky_Mountain	0.0001	Spanish_Peaks
A1	All new O&G in CO plus new non-federal FFO1	0.0863	Eagles_Nest	0.1889	Dinosaur_all
A2	New federal O&G + new Mining in CO	0.1027	Mount_Zirkel	0.1703	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	0.1170	Mount_Zirkel	0.1904	Dinosaur_all
A4	All EGUs in CO and NM	0.5046	Mount_Zirkel	0.1157	Sandia_Mountain
A5	2025 BC	2.0280	Gila	2.6581	Manzano_Mountain
A6	2025 Total	7.0361	Bandelier	5.7279	Valle_De_Oro_NWR
A7	2011 Total	7.5294	Bandelier	6.5629	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0.0482	Flat_Tops	0.0547	Dinosaur_all

Table 5-30a. Highest nitrogen deposition at any Class I area or sensitive Class II area for each of the 34 Source Groups and the 2025 Low Development Scenario using the Average deposition in any receptor in the Class I/II area.

Choose	Nitrogen				
Across grid cells	Average				
Group	Group Name	Max @ any Class I area	Class I Area where Max occurred	Max @ any Class II area	Class II Area where Max occurred
A	Natural emissions	1.5245	Bandelier	2.1061	Escudilla
B	Little Snake FO	0.0014	Mount_Zirkel	0.0008	Savage_Run
C	White River FO	0.0090	Mount_Zirkel	0.0052	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.0081	Flat_Tops	0.0057	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	0.0096	Flat_Tops	0.0050	Holy_Cross
F	Grand Junction FO	0.0017	Flat_Tops	0.0016	Colorado
G	Uncompahgre FO	0.0002	Maroon_Bells	0.0003	Raggeds
H	Tres Rios FO	0.0007	Black_Canyon	0.0009	Mount_Sneffels
I	Kremmling FO	0.0005	Rawah	0.0002	Mount_Evans
J	RGFO #1	0.0001	Rocky_Mountain	0.0001	Lost_Creek
K	RGFO #2	0.0000	San_Pedro	0.0000	Manzano_Mountain
L	RGFO #3	0.0001	Rocky_Mountain	0.0002	Lost_Creek
M	RGFO #4	0.0000	Great_Sand_Dunes	0.0001	Spanish_Peaks
N	Southern Ute Indian Tribe	0.0148	Mesa_Verde	0.0436	Chimney_Rock
O	New Mexico Farmington Field Office	0.0134	Mesa_Verde	0.0694	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	0.0298	Flat_Tops	0.0349	Aztec_Ruins
Q	Combined Existing O&G from BLM Planning Areas	0.0826	Flat_Tops	0.0823	Lost_Creek
R	Mining from BLM Planning Areas	0.0408	Mount_Zirkel	0.0143	Savage_Run
S	All O&G in 12 km domain outside of the BLM Planning Areas	0.4333	Dinosaur_CO	0.9564	Aztec_Ruins
T	Remaining anthropogenic emissions	0.6453	Black_Canyon	4.5445	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	0.1794	Mount_Zirkel	0.1591	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	0.0023	Rocky_Mountain	0.0058	Valle_De_Oro_NWR
W	All Other EGUs in 12 km domain	0.2729	Dinosaur_CO	0.2808	Dinosaur_all
X	Total new federal O&G in CO	0.0229	Eagles_Nest	0.0208	Holy_Cross
Y	New total CRVFO	0.0185	Eagles_Nest	0.0158	Holy_Cross
Z	New total RGFO	0.0000	Rocky_Mountain	0.0000	Maxwell_NWR
A1	All new O&G in CO plus new non-federal FFO1	0.0477	Eagles_Nest	0.0541	Chimney_Rock
A2	New federal O&G + new Mining in CO	0.0686	Mount_Zirkel	0.0232	Mount_Evans
A3	New federal O&G + new non-federal O&G + Mining in CO	0.0780	Mount_Zirkel	0.0545	Chimney_Rock
A4	All EGUs in CO and NM	0.3173	Mount_Zirkel	0.0724	Manzano_Mountain
A5	2025 BC	1.6968	Salt_Creek	2.2327	Manzano_Mountain
A6	2025 Total	2.9315	Bandelier	5.7279	Valle_De_Oro_NWR
A7	2011 Total	3.4372	Bandelier	6.5629	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0.0309	Flat_Tops	0.0166	Holy_Cross

Table 5-31. Highest nitrogen deposition at any Class I area or sensitive Class II area for each of the 34 Source Groups and the 2025 Medium Development Scenario using the Maximum deposition in any receptor in the Class I/II area.

Choose	Nitrogen				
Across grid cells	Maximum				
Group	Group Name	Max @ any Class I area	Class I Area where Max occurred	Max @ any Class II area	Class II Area where Max occurred
A	Natural emissions	5.4404	Bandelier	2.1061	Escudilla
B	Little Snake FO	0.0146	Mount_Zirkel	0.0107	Dinosaur_all
C	White River FO	0.1189	Dinosaur_CO	0.3074	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.0163	Flat_Tops	0.0100	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	0.0305	Flat_Tops	0.0134	Holy_Cross
F	Grand Junction FO	0.0420	Flat_Tops	0.0403	Colorado
G	Uncompahgre FO	0.0152	Maroon_Bells	0.0171	Raggeds
H	Tres Rios FO	0.0044	Weminuche	0.0073	South_San_Juan
I	Kremmling FO	0.0046	Rawah	0.0026	Mount_Evans
J	RGFO #1	0.0010	Rocky_Mountain	0.0008	Lost_Creek
K	RGFO #2	0.0002	Eagles_Nest	0.0025	Lost_Creek
L	RGFO #3	0.0016	Rocky_Mountain	0.0012	Lost_Creek
M	RGFO #4	0.0004	Great_Sand_Dunes	0.0023	Spanish_Peaks
N	Southern Ute Indian Tribe	0.0129	Mesa_Verde	0.0284	Chimney_Rock
O	New Mexico Farmington Field Office	0.0195	Mesa_Verde	0.0807	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	0.1681	Flat_Tops	0.1533	Raggeds
Q	Combined Existing O&G from BLM Planning Areas	0.1692	Rocky_Mountain	0.1229	Lost_Creek
R	Mining from BLM Planning Areas	0.0579	Mount_Zirkel	0.0172	Savage_Run
S	All O&G in 12 km domain outside of the BLM Planning Areas	0.6953	Dinosaur_CO	1.0210	Aztec_Ruins
T	Remaining anthropogenic emissions	1.1702	Gila	4.5438	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	0.2719	Mount_Zirkel	0.1785	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	0.0058	Rocky_Mountain	0.0068	Sandia_Mountain
W	All Other EGUs in 12 km domain	0.4177	Dinosaur_CO	0.6926	Glen_Canyon
X	Total new federal O&G in CO	0.1285	Eagles_Nest	1.1489	Dinosaur_all
Y	New total CRVFO	0.0514	Eagles_Nest	0.0399	Holy_Cross
Z	New total RGFO	0.0002	Rocky_Mountain	0.0015	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	0.2829	Eagles_Nest	1.2372	Dinosaur_all
A2	New federal O&G + new Mining in CO	0.1824	Mount_Zirkel	1.1505	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	0.3005	Eagles_Nest	1.2388	Dinosaur_all
A4	All EGUs in CO and NM	0.5076	Mount_Zirkel	0.1157	Sandia_Mountain
A5	2025 BC	2.0280	Gila	2.6580	Manzano_Mountain
A6	2025 Total	7.0459	Bandelier	5.7320	Valle_De_Oro_NWR
A7	2011 Total	7.5294	Bandelier	6.5629	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0.1847	Flat_Tops	0.3447	Dinosaur_all

Table 5-31a. Highest nitrogen deposition at any Class I area or sensitive Class II area for each of the 34 Source Groups and the 2025 Medium Development Scenario using the Average deposition in any receptor in the Class I/II area.

Choose	Nitrogen				
Across grid cells	Average				
Group	Group Name	Max @ any Class I area	Class I Area where Max occurred	Max @ any Class II area	Class II Area where Max occurred
A	Natural emissions	1.5245	Bandelier	2.1061	Escudilla
B	Little Snake FO	0.0118	Mount_Zirkel	0.0067	Savage_Run
C	White River FO	0.0654	Mount_Zirkel	0.0373	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.0099	Flat_Tops	0.0070	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	0.0183	Flat_Tops	0.0096	Holy_Cross
F	Grand Junction FO	0.0284	Flat_Tops	0.0299	Colorado
G	Uncompahgre FO	0.0063	Maroon_Bells	0.0079	Raggeds
H	Tres Rios FO	0.0032	Mesa_Verde	0.0046	Chimney_Rock
I	Kremmling FO	0.0030	Rawah	0.0015	Mount_Evans
J	RGFO #1	0.0003	Rocky_Mountain	0.0004	Lost_Creek
K	RGFO #2	0.0001	Eagles_Nest	0.0018	Lost_Creek
L	RGFO #3	0.0006	Rocky_Mountain	0.0007	Lost_Creek
M	RGFO #4	0.0002	Great_Sand_Dunes	0.0014	Spanish_Peaks
N	Southern Ute Indian Tribe	0.0097	Mesa_Verde	0.0284	Chimney_Rock
O	New Mexico Farmington Field Office	0.0153	Mesa_Verde	0.0786	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	0.1120	Flat_Tops	0.0811	Raggeds
Q	Combined Existing O&G from BLM Planning Areas	0.0856	Flat_Tops	0.0828	Lost_Creek
R	Mining from BLM Planning Areas	0.0415	Mount_Zirkel	0.0146	Savage_Run
S	All O&G in 12 km domain outside of the BLM Planning Areas	0.4342	Dinosaur_CO	0.9545	Aztec_Ruins
T	Remaining anthropogenic emissions	0.6442	Black_Canyon	4.5438	Valle_De_Oro_NWR
U	Coal EGU Colorado + New Mexico	0.1821	Mount_Zirkel	0.1590	Aztec_Ruins
V	Oil/Gas EGU Colorado + New Mexico	0.0023	Rocky_Mountain	0.0058	Valle_De_Oro_NWR
W	All Other EGUs in 12 km domain	0.2735	Dinosaur_CO	0.2815	Dinosaur_all
X	Total new federal O&G in CO	0.0704	Eagles_Nest	0.0692	Holy_Cross
Y	New total CRVFO	0.0280	Eagles_Nest	0.0237	Holy_Cross
Z	New total RGFO	0.0001	Rocky_Mountain	0.0008	Florissant_Fossi
A1	All new O&G in CO plus new non-federal FFO1	0.1561	Eagles_Nest	0.1458	Holy_Cross
A2	New federal O&G + new Mining in CO	0.1248	Mount_Zirkel	0.0711	Holy_Cross
A3	New federal O&G + new non-federal O&G + Mining in CO	0.1640	Mount_Zirkel	0.1476	Holy_Cross
A4	All EGUs in CO and NM	0.3177	Mount_Zirkel	0.0724	Manzano_Mountain
A5	2025 BC	1.6968	Salt_Creek	2.2326	Manzano_Mountain
A6	2025 Total	2.9417	Bandelier	5.7320	Valle_De_Oro_NWR
A7	2011 Total	3.4372	Bandelier	6.5629	Valle_De_Oro_NWR
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0.1286	Flat_Tops	0.0660	Colorado

Table 5-32. Highest sulfur deposition at any Class I area or sensitive Class II area for each of the 34 Source Groups and the 2025 High Development Scenario using the Maximum deposition in any receptor in the Class I/II area.

Choose	Sulfur				
Across grid cells	Maximum				
Group	Group Name	Max @ any Class I area	Class I Area where Max occurred	Max @ any Class II area	Class II Area where Max occurred
A	Natural emissions	0.6435	Bandelier	0.3260	Bear_Wallow
B	Little Snake FO	0.0008	Mount_Zirkel	0.0003	Savage_Run
C	White River FO	0.0205	Flat_Tops	0.0528	Dinosaur_all
D	Colorado River Valley FO (CRVFO)	0.0002	Flat_Tops	0.0001	Holy_Cross
E	Roan Plateau Planning area portion of CRVFO	0.0002	Flat_Tops	0.0001	Holy_Cross
F	Grand Junction FO	0.0005	Flat_Tops	0.0003	Holy_Cross
G	Uncompahgre FO	0.0004	Maroon_Bells	0.0004	Raggeds
H	Tres Rios FO	0.0001	Weminuche	0.0003	Hovenweep
I	Kremmling FO	0.0001	Rawah	0.0000	Savage_Run
J	RGFO #1	0.0000	Rocky_Mountain	0.0000	Lost_Creek
K	RGFO #2	0.0000	Eagles_Nest	0.0001	Lost_Creek
L	RGFO #3	0.0000	Rocky_Mountain	0.0000	Lost_Creek
M	RGFO #4	0.0000	Great_Sand_Dunes	0.0000	Spanish_Peaks
N	Southern Ute Indian Tribe	0.0006	Weminuche	0.0008	Aztec_Ruins
O	New Mexico Farmington Field Office	0.0006	Weminuche	0.0017	Aztec_Ruins
P	Combined future non-Federal O&G from BLM Planning Areas	0.0044	Flat_Tops	0.0045	Dinosaur_all
Q	Combined Existing O&G from BLM Planning Areas	0.0041	Rocky_Mountain	0.0103	Dinosaur_all
R	Mining from BLM Planning Areas	0.0005	Mount_Zirkel	0.0003	Colorado
S	All O&G in 12 km domain outside of the BLM Planning Areas	0.0100	Dinosaur_CO	0.0245	Aztec_Ruins
T	Remaining anthropogenic emissions	0.0449	Mount_Zirkel	0.1838	Sandia_Mountain
U	Coal EGU Colorado + New Mexico	0.2346	Mount_Zirkel	0.0629	Lost_Creek
V	Oil/Gas EGU Colorado + New Mexico	0.0002	Bandelier	0.0020	Sandia_Mountain
W	All Other EGUs in 12 km domain	0.1246	Petrified_Forest	0.3345	Glen_Canyon
X	Total new federal O&G in CO	0.0189	Mount_Zirkel	0.2349	Dinosaur_all
Y	New total CRVFO	0.0003	Eagles_Nest	0.0003	Holy_Cross
Z	New total RGFO	0.0000	Rocky_Mountain	0.0000	Lost_Creek
A1	All new O&G in CO plus new non-federal FFO1	0.0222	Mount_Zirkel	0.2443	Dinosaur_all
A2	New federal O&G + new Mining in CO	0.0196	Mount_Zirkel	0.2350	Dinosaur_all
A3	New federal O&G + new non-federal O&G + Mining in CO	0.0229	Mount_Zirkel	0.2444	Dinosaur_all
A4	All EGUs in CO and NM	0.5516	Mount_Zirkel	0.0492	Sandia_Mountain
A5	2025 BC	1.2052	Gila	1.1197	Aldo_Leopold
A6	2025 Total	1.3161	Gila	1.2150	Aldo_Leopold
A7	2011 Total	1.6593	Gila	1.5407	Aldo_Leopold
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0.0214	Flat_Tops	0.0559	Dinosaur_all

5.4.1.2 Comparisons Against Critical Loads

In this section we compare the total sulfur and nitrogen deposition from all sources in the 2011 Base Case and 2025 High, Low and Medium Development Scenarios with Critical Loads of atmospheric deposition. It is unclear what the sulfur and nitrogen for the combined Source Groups (P-X1) should be compared against given that the DAT and Critical Load LOCs were designed for single Projects and total emissions, respectively. The total nitrogen and sulfur deposition amounts for the combined Source Groups P through X1 are much lower than the Critical Load values (Attachments D-1, D-2 and D-3).

Tables 5-33 and 5-34 display the total nitrogen and sulfur deposition, respectively, at Class I areas for the 2025 High, Low and Medium Development Scenarios, the 2011 Base Case, the differences between the three 2025 scenarios and the 2011 Base Case (2025 minus 2011) and the difference between the three 2025 scenarios and the natural emissions (Source Group A). As seen in Table 5-29, the Class I area with the highest Maximum nitrogen deposition (due to all sources combined) in the 2025 High Development Scenario is the Bandelier Class I area in New

Mexico with a value of 7.05 kg/ha-yr that is over 3 times the nitrogen Critical Load (2.3 kg/ha-yr). However, most (6.44 position kg/ha-yr) of this is due to natural emissions (Source Group A in Table 5-29) and when natural emission contributions are removed the value at Bandelier for the 2025 scenarios (1.60-1.61 kg/ha-yr) drops below the nitrogen Critical Load (2.3 kg/ha-yr) (Table 5-33). After removing natural emission contributions the Maximum nitrogen deposition exceeds the 2.3 kg/ha-yr Critical Load at 6, 6, and 4 of the 26 Class I areas with the highest value of 2.96, 2.73 and 2.93 kg/ha-yr at the Mount Zirkel Wilderness Area and the 2025 High, Low and Medium Development Scenarios, respectively. When examining the Average annual nitrogen deposition across Class I areas, 2, 1, and 2 of the Class I areas exceed the 2.3 kg/ha-yr nitrogen Critical Load for the 2025 High, Low and Medium emission scenarios, respectively.

With no exception, all 26 Class I areas exhibit a reduction in annual nitrogen deposition from 2011 to 2025 with the largest reduction occurring at Mount Zirkel Wilderness (-0.67, -0.90 and 0.70 kg/ha-yr for 2025 High, Low and Medium emission scenarios, respectively) and the second largest reduction occurring at Mesa Verde NP (-0.66, -0.73, and -0.70 kg/ha-yr for 2025 High, Low and Medium emission scenarios, respectively).

The total sulfur deposition at all of the Class I areas for the 2011 and three 2025 emission scenarios are all well below the sulfur Critical Load of 5 kg/ha-yr (Table 5-34). Sulfur deposition is reduced by 10% to 65% across the Class I areas between the 2011 and 2025 High emissions scenarios. The highest sulfur deposition at any Class I area for the three 2025 emission scenarios is 1.32 kg/ha-yr at Gila Wilderness that is approximately a factor of 4 below the sulfur deposition Critical Load (5.0 kg/ha-yr) (Table 5-34).

Additional results, including those for sensitive Class II areas and all Source Groups, are found in Attachments D-1, D-2 and D-3.

Table 5-33. Total annual nitrogen deposition at Class I areas for the 2025 High Development Scenario, 2011 Base Case, their differences (2025 High minus 2011) and 2025 High Development Scenario without the contributions of natural emissions (e.g., wildfires).

Class I Area	2025 High		2011 Base		2025 High - 2011		2025 High - Natural	
	N-Max (kgN/ha)	N-Avg (kgN/ha)	N-Max (kgN/ha)	N-Avg (kgN/ha)	N-Max (kgN/ha)	N-Avg (kgN/ha)	N-Max (kgN/ha)	N-Avg (kgN/ha)
Arches NP	1.47	1.34	1.75	1.62	-0.28	-0.28	1.41	1.29
Bandelier Wilderness	7.05	2.95	7.53	3.44	-0.48	-0.49	1.61	1.42
Black Canyon of the Gunnison Wilderness	2.41	1.95	2.70	2.20	-0.28	-0.26	2.32	1.86
Bosque del Apache	1.61	1.39	1.93	1.70	-0.33	-0.31	1.54	1.33
Canyonlands NP	1.45	1.19	1.85	1.48	-0.40	-0.29	1.39	1.15
Capitol Reef NP	2.15	1.29	2.46	1.56	-0.31	-0.27	2.11	1.26
Dinosaur NM	2.62	1.82	2.83	1.94	-0.22	-0.13	2.55	1.77
Eagles Nest Wilderness	2.27	1.85	2.66	2.23	-0.39	-0.38	2.18	1.77
Flat Tops Wilderness	2.32	1.96	2.57	2.15	-0.25	-0.19	2.22	1.89
Gila Wilderness	2.75	1.95	3.03	2.22	-0.29	-0.27	1.61	1.71
Great Sand Dunes Wilderness-nps	1.90	1.53	2.22	1.81	-0.32	-0.29	1.77	1.42
La Garita Wilderness	1.58	1.28	1.92	1.55	-0.34	-0.27	1.48	1.19
Maroon Bells-Snowmass Wilderness	2.18	1.76	2.51	2.02	-0.34	-0.26	2.08	1.68
Mesa Verde NP	2.27	2.02	2.93	2.61	-0.66	-0.59	2.16	1.93
Mount Baldy Wilderness	1.91	1.91	2.25	2.25	-0.34	-0.34	1.57	1.57
Mount Zirkel Wilderness	3.11	2.46	3.78	2.99	-0.67	-0.52	2.96	2.38
Pecos Wilderness	4.01	1.99	4.52	2.46	-0.52	-0.47	1.64	1.65
Petrified Forest NP	2.19	1.71	2.72	2.26	-0.53	-0.55	2.13	1.66
Rawah Wilderness	2.59	2.15	3.10	2.56	-0.51	-0.42	2.49	2.06
Rocky Mountain NP	2.48	2.02	3.04	2.47	-0.55	-0.44	2.36	1.93
Salt Creek Wilderness	2.42	2.36	2.57	2.55	-0.15	-0.19	2.38	2.32
San Pedro Parks Wilderness	2.02	1.89	2.51	2.34	-0.48	-0.45	1.84	1.73
Weminuche Wilderness	2.10	1.62	2.60	2.01	-0.50	-0.38	1.99	1.53
West Elk Wilderness	1.97	1.57	2.31	1.83	-0.34	-0.26	1.88	1.49
Wheeler Peak Wilderness	2.16	1.94	2.69	2.41	-0.52	-0.47	1.92	1.72
White Mountain Wilderness	1.88	1.72	2.19	2.02	-0.31	-0.30	1.83	1.68

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-33a. Total annual nitrogen deposition at Class I areas for the 2025 Low Development Scenario, 2011 Base Case, their differences (2025 Low minus 2011) and 2025 Low Development Scenario without the contributions of natural emissions (e.g., wildfires).

Class I Area	2025 Low		2011 Base		2025 Low - 2011		2025 Low - Natural	
	N-Max	N-Avg	N-Max	N-Avg	N-Max	N-Avg	N-Max	N-Avg
	(kgN/ha)	(kgN/ha)	(kgN/ha)	(kgN/ha)	(kgN/ha)	(kgN/ha)	(kgN/ha)	(kgN/ha)
Arches NP	1.36	1.26	1.75	1.62	-0.39	-0.36	1.31	1.21
Bandelier Wilderness	7.04	2.93	7.53	3.44	-0.49	-0.51	1.60	1.41
Black Canyon of the Gunnison Wilderness	2.29	1.85	2.70	2.20	-0.40	-0.35	2.20	1.77
Bosque del Apache	1.60	1.39	1.93	1.70	-0.33	-0.31	1.53	1.32
Canyonlands NP	1.43	1.16	1.85	1.48	-0.42	-0.32	1.37	1.12
Capitol Reef NP	2.15	1.28	2.46	1.56	-0.31	-0.27	2.11	1.25
Dinosaur NM	2.57	1.76	2.83	1.94	-0.26	-0.18	2.51	1.71
Eagles Nest Wilderness	2.10	1.72	2.66	2.23	-0.56	-0.51	2.01	1.64
Flat Tops Wilderness	2.09	1.75	2.57	2.15	-0.49	-0.40	1.99	1.68
Gila Wilderness	2.75	1.95	3.03	2.22	-0.29	-0.28	1.61	1.71
Great Sand Dunes Wilderness-nps	1.87	1.49	2.22	1.81	-0.35	-0.32	1.74	1.39
La Garita Wilderness	1.54	1.24	1.92	1.55	-0.38	-0.31	1.43	1.16
Maroon Bells-Snowmass Wilderness	2.05	1.65	2.51	2.02	-0.46	-0.37	1.96	1.57
Mesa Verde NP	2.20	1.96	2.93	2.61	-0.73	-0.65	2.09	1.87
Mount Baldy Wilderness	1.91	1.91	2.25	2.25	-0.34	-0.34	1.57	1.57
Mount Zirkel Wilderness	2.88	2.29	3.78	2.99	-0.90	-0.70	2.73	2.21
Pecos Wilderness	3.99	1.97	4.52	2.46	-0.54	-0.49	1.61	1.63
Petrified Forest NP	2.19	1.71	2.72	2.26	-0.53	-0.55	2.13	1.65
Rawah Wilderness	2.42	2.01	3.10	2.56	-0.68	-0.55	2.33	1.93
Rocky Mountain NP	2.33	1.90	3.04	2.47	-0.71	-0.56	2.20	1.81
Salt Creek Wilderness	2.42	2.36	2.57	2.55	-0.15	-0.20	2.38	2.32
San Pedro Parks Wilderness	2.00	1.87	2.51	2.34	-0.50	-0.47	1.82	1.71
Weminuche Wilderness	2.03	1.58	2.60	2.01	-0.57	-0.42	1.92	1.49
West Elk Wilderness	1.88	1.49	2.31	1.83	-0.43	-0.33	1.79	1.42
Wheeler Peak Wilderness	2.13	1.91	2.69	2.41	-0.55	-0.50	1.89	1.70
White Mountain Wilderness	1.87	1.71	2.19	2.02	-0.31	-0.31	1.83	1.67

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-33b. Total annual nitrogen deposition at Class I areas for the 2025 Medium Development Scenario, 2011 Base Case, their differences (2025 Medium minus 2011) and 2025 Medium Development Scenario without the contributions of natural emissions (e.g., wildfires).

Class I Area	2025 Med		2011 Base		2025 Med - 2011		2025 Med - Natural	
	N-Max (kgN/ha)	N-Avg (kgN/ha)	N-Max (kgN/ha)	N-Avg (kgN/ha)	N-Max (kgN/ha)	N-Avg (kgN/ha)	N-Max (kgN/ha)	N-Avg (kgN/ha)
Arches NP	1.46	1.33	1.75	1.62	-0.29	-0.29	1.40	1.28
Bandelier Wilderness	7.05	2.94	7.53	3.44	-0.48	-0.50	1.61	1.42
Black Canyon of the Gunnison Wilderness	2.40	1.93	2.70	2.20	-0.30	-0.27	2.31	1.85
Bosque del Apache	1.61	1.39	1.93	1.70	-0.33	-0.31	1.53	1.32
Canyonlands NP	1.45	1.19	1.85	1.48	-0.41	-0.29	1.39	1.14
Capitol Reef NP	2.15	1.29	2.46	1.56	-0.31	-0.27	2.11	1.26
Dinosaur NM	2.61	1.81	2.83	1.94	-0.22	-0.13	2.55	1.76
Eagles Nest Wilderness	2.25	1.83	2.66	2.23	-0.41	-0.39	2.16	1.75
Flat Tops Wilderness	2.29	1.94	2.57	2.15	-0.29	-0.22	2.19	1.87
Gila Wilderness	2.75	1.95	3.03	2.22	-0.29	-0.28	1.61	1.71
Great Sand Dunes Wilderness-nps	1.89	1.52	2.22	1.81	-0.33	-0.30	1.76	1.41
La Garita Wilderness	1.57	1.27	1.92	1.55	-0.35	-0.28	1.46	1.18
Maroon Bells-Snowmass Wilderness	2.16	1.75	2.51	2.02	-0.35	-0.28	2.07	1.66
Mesa Verde NP	2.23	1.99	2.93	2.61	-0.70	-0.62	2.12	1.89
Mount Baldy Wilderness	1.91	1.91	2.25	2.25	-0.34	-0.34	1.57	1.57
Mount Zirkel Wilderness	3.08	2.44	3.78	2.99	-0.70	-0.55	2.93	2.36
Pecos Wilderness	4.00	1.98	4.52	2.46	-0.53	-0.48	1.63	1.64
Petrified Forest NP	2.19	1.71	2.72	2.26	-0.53	-0.55	2.13	1.66
Rawah Wilderness	2.57	2.13	3.10	2.56	-0.53	-0.43	2.47	2.05
Rocky Mountain NP	2.47	2.01	3.04	2.47	-0.57	-0.46	2.34	1.92
Salt Creek Wilderness	2.42	2.36	2.57	2.55	-0.15	-0.19	2.38	2.32
San Pedro Parks Wilderness	2.01	1.89	2.51	2.34	-0.49	-0.46	1.83	1.72
Weminuche Wilderness	2.06	1.60	2.60	2.01	-0.54	-0.40	1.95	1.51
West Elk Wilderness	1.96	1.56	2.31	1.83	-0.35	-0.27	1.86	1.48
Wheeler Peak Wilderness	2.15	1.93	2.69	2.41	-0.53	-0.48	1.91	1.71
White Mountain Wilderness	1.88	1.72	2.19	2.02	-0.31	-0.31	1.83	1.68

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-34. Total annual sulfur deposition at Class I areas for the 2025 High Development Scenario, 2011 Base Case, their differences (2025 High minus 2011) and 2025 High Development Scenario without the contributions of natural emissions (e.g., wildfires).

Class I Area	2025 High		2011 Base		2025 High - 2011		2025 High - Natural	
	S-Max	S-Avg	S-Max	S-Avg	S-Max	S-Avg	S-Max	S-Avg
	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)
Arches NP	0.23	0.20	0.31	0.26	-0.07	-0.06	0.23	0.20
Bandelier Wilderness	1.02	0.44	1.13	0.52	-0.11	-0.08	0.38	0.27
Black Canyon of the Gunnison Wilderness	0.32	0.28	0.41	0.36	-0.09	-0.08	0.32	0.28
Bosque del Apache	0.43	0.34	0.56	0.44	-0.13	-0.11	0.43	0.34
Canyonlands NP	0.32	0.20	0.41	0.26	-0.09	-0.06	0.32	0.20
Capitol Reef NP	0.32	0.21	0.39	0.26	-0.07	-0.05	0.31	0.21
Dinosaur NM	0.42	0.31	0.54	0.41	-0.12	-0.09	0.42	0.31
Eagles Nest Wilderness	0.83	0.55	0.99	0.68	-0.16	-0.12	0.83	0.55
Flat Tops Wilderness	0.84	0.65	1.04	0.79	-0.19	-0.14	0.84	0.65
Gila Wilderness	1.32	0.70	1.66	0.92	-0.34	-0.22	1.22	0.68
Great Sand Dunes Wilderness-nps	0.42	0.32	0.53	0.41	-0.11	-0.09	0.42	0.32
La Garita Wilderness	0.62	0.47	0.75	0.58	-0.14	-0.11	0.60	0.46
Maroon Bells-Snowmass Wilderness	0.90	0.67	1.07	0.79	-0.17	-0.13	0.89	0.66
Mesa Verde NP	0.48	0.41	0.63	0.54	-0.15	-0.13	0.47	0.41
Mount Baldy Wilderness	0.73	0.73	0.99	0.99	-0.26	-0.26	0.69	0.69
Mount Zirkel Wilderness	1.27	0.92	1.58	1.16	-0.31	-0.25	1.26	0.91
Pecos Wilderness	0.81	0.53	1.02	0.67	-0.21	-0.13	0.60	0.50
Petrified Forest NP	0.33	0.28	0.54	0.45	-0.21	-0.17	0.33	0.28
Rawah Wilderness	0.91	0.67	1.13	0.85	-0.23	-0.18	0.90	0.66
Rocky Mountain NP	0.85	0.63	1.07	0.82	-0.22	-0.19	0.83	0.62
Salt Creek Wilderness	0.48	0.45	0.56	0.53	-0.09	-0.08	0.48	0.45
San Pedro Parks Wilderness	0.64	0.53	0.80	0.68	-0.16	-0.14	0.62	0.52
Weminuche Wilderness	0.96	0.67	1.16	0.82	-0.21	-0.15	0.95	0.66
West Elk Wilderness	0.75	0.52	0.89	0.63	-0.14	-0.10	0.75	0.52
Wheeler Peak Wilderness	0.82	0.69	1.01	0.85	-0.19	-0.17	0.78	0.66
White Mountain Wilderness	0.54	0.40	0.67	0.49	-0.13	-0.09	0.54	0.40

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-34a. Total annual sulfur deposition at Class I areas for the 2025 Low Development Scenario, 2011 Base Case, their differences (2025 Low minus 2011) and 2025 Low Development Scenario without the contributions of natural emissions (e.g., wildfires).

Class\Area	2025 Low		2011 Base		2025 Low-2011		2025 Low-Natural	
	S-Max	S-Avg	S-Max	S-Avg	S-Max	S-Avg	S-Max	S-Avg
	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)
Arches NP	0.23	0.20	0.31	0.26	-0.08	-0.06	0.23	0.20
Bandelier Wilderness	1.02	0.44	1.13	0.52	-0.11	-0.08	0.38	0.27
Black Canyon of the Gunnison Wilderness	0.32	0.28	0.41	0.36	-0.09	-0.08	0.31	0.28
Bosque del Apache	0.43	0.34	0.56	0.44	-0.13	-0.11	0.43	0.33
Canyonlands NP	0.32	0.20	0.41	0.26	-0.09	-0.06	0.32	0.20
Capitol Reef NP	0.32	0.21	0.39	0.26	-0.07	-0.05	0.31	0.21
Dinosaur NM	0.42	0.31	0.54	0.41	-0.13	-0.10	0.42	0.31
Eagles Nest Wilderness	0.82	0.55	0.99	0.68	-0.17	-0.13	0.82	0.55
Flat Tops Wilderness	0.83	0.64	1.04	0.79	-0.21	-0.15	0.82	0.63
Gila Wilderness	1.32	0.70	1.66	0.92	-0.34	-0.22	1.22	0.68
Great Sand Dunes Wilderness-nps	0.42	0.32	0.53	0.41	-0.11	-0.09	0.41	0.32
La Garita Wilderness	0.61	0.47	0.75	0.58	-0.14	-0.11	0.60	0.46
Maroon Bells-Snowmass Wilderness	0.90	0.66	1.07	0.79	-0.17	-0.13	0.89	0.66
Mesa Verde NP	0.48	0.41	0.63	0.54	-0.15	-0.13	0.47	0.40
Mount Baldy Wilderness	0.73	0.73	0.99	0.99	-0.26	-0.26	0.69	0.69
Mount Zirkel Wilderness	1.25	0.90	1.58	1.16	-0.32	-0.26	1.25	0.90
Pecos Wilderness	0.81	0.53	1.02	0.67	-0.21	-0.14	0.60	0.50
Petrified Forest NP	0.33	0.28	0.54	0.45	-0.21	-0.17	0.33	0.28
Rawah Wilderness	0.90	0.66	1.13	0.85	-0.24	-0.19	0.89	0.66
Rocky Mountain NP	0.84	0.62	1.07	0.82	-0.23	-0.19	0.83	0.62
Salt Creek Wilderness	0.48	0.45	0.56	0.53	-0.09	-0.08	0.48	0.45
San Pedro Parks Wilderness	0.64	0.53	0.80	0.68	-0.16	-0.14	0.62	0.52
Weminuche Wilderness	0.96	0.67	1.16	0.82	-0.21	-0.15	0.95	0.66
West Elk Wilderness	0.75	0.52	0.89	0.63	-0.14	-0.11	0.74	0.52
Wheeler Peak Wilderness	0.82	0.69	1.01	0.85	-0.19	-0.17	0.78	0.66
White Mountain Wilderness	0.54	0.40	0.67	0.49	-0.13	-0.09	0.54	0.40

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-34b. Total annual sulfur deposition at Class I areas for the 2025 Medium Development Scenario, 2011 Base Case, their differences (2025 Medium minus 2011) and 2025 Medium Development Scenario without the contributions of natural emissions (e.g., wildfires).

Class\Area	2025 Med		2011 Base		2025 Med-2011		2025 Med-Natural	
	S-Max	S-Avg	S-Max	S-Avg	S-Max	S-Avg	S-Max	S-Avg
	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)	(kgS/ha)
Arches NP	0.23	0.20	0.31	0.26	-0.07	-0.06	0.23	0.20
Bandelier Wilderness	1.02	0.44	1.13	0.52	-0.11	-0.08	0.38	0.27
Black Canyon of the Gunnison Wilderness	0.32	0.28	0.41	0.36	-0.09	-0.08	0.32	0.28
Bosque del Apache	0.43	0.34	0.56	0.44	-0.13	-0.11	0.43	0.34
Canyonlands NP	0.32	0.20	0.41	0.26	-0.09	-0.06	0.32	0.20
Capitol Reef NP	0.32	0.21	0.39	0.26	-0.07	-0.05	0.31	0.21
Dinosaur NM	0.42	0.31	0.54	0.41	-0.12	-0.09	0.42	0.31
Eagles Nest Wilderness	0.83	0.55	0.99	0.68	-0.16	-0.12	0.83	0.55
Flat Tops Wilderness	0.84	0.65	1.04	0.79	-0.19	-0.14	0.84	0.65
Gila Wilderness	1.32	0.70	1.66	0.92	-0.34	-0.22	1.22	0.68
Great Sand Dunes Wilderness-nps	0.42	0.32	0.53	0.41	-0.11	-0.09	0.42	0.32
La Garita Wilderness	0.62	0.47	0.75	0.58	-0.14	-0.11	0.60	0.46
Maroon Bells-Snowmass Wilderness	0.90	0.67	1.07	0.79	-0.17	-0.13	0.89	0.66
Mesa Verde NP	0.48	0.41	0.63	0.54	-0.15	-0.13	0.47	0.40
Mount Baldy Wilderness	0.73	0.73	0.99	0.99	-0.26	-0.26	0.69	0.69
Mount Zirkel Wilderness	1.27	0.92	1.58	1.16	-0.31	-0.25	1.26	0.91
Pecos Wilderness	0.81	0.53	1.02	0.67	-0.21	-0.13	0.60	0.50
Petrified Forest NP	0.33	0.28	0.54	0.45	-0.21	-0.17	0.33	0.28
Rawah Wilderness	0.91	0.67	1.13	0.85	-0.23	-0.18	0.90	0.66
Rocky Mountain NP	0.85	0.63	1.07	0.82	-0.22	-0.19	0.83	0.62
Salt Creek Wilderness	0.48	0.45	0.56	0.53	-0.09	-0.08	0.48	0.45
San Pedro Parks Wilderness	0.64	0.53	0.80	0.68	-0.16	-0.14	0.62	0.52
Weminuche Wilderness	0.96	0.67	1.16	0.82	-0.21	-0.15	0.95	0.66
West Elk Wilderness	0.75	0.52	0.89	0.63	-0.14	-0.10	0.75	0.52
Wheeler Peak Wilderness	0.82	0.69	1.01	0.85	-0.19	-0.17	0.78	0.66
White Mountain Wilderness	0.54	0.40	0.67	0.49	-0.13	-0.09	0.54	0.40

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

5.5 Acid Neutralizing Capacity (ANC) at Sensitive Lakes

Acid Neutralizing Capacity (ANC) at sensitive lakes was calculated for each Source Group following the procedures given in Section 4.8. For a Project, the USFS ANC Level of Acceptable Change (LAC) threshold is no change greater than 10% for lakes with base ANC > 25 µeq/l and no change greater than 1 µeq/l for lakes with base ANC values < 25 µeq/l. Attachments E-1, E-2 and E-3 are interactive Excel spreadsheet that displays the change in ANC at the sensitive lakes due to emissions from each of the 34 Source Groups and the High, Low and Medium Development Scenarios, respectively. The Source Group to be displayed is controlled by cell B3 with the resultant change in ANC (Delta ANC) shown as a percent in Column N and as µeq/l in Column O with an indication of whether it is below the USFS LAC value given in Column P. Although ANC is presented for each Source Group, the ANC results for the Source Groups with existing sources are not meaningful since their effects are contained within both the 10 percentile baseline lake acidity as well as the incremental acidity added to the baseline.

5.5.1 ANC Calculations for Individual BLM Planning Areas

For new Federal O&G from each of the 14 BLM Planning Areas (Source Groups B through O) the change in ANC were below the USFS LAC significance thresholds at all of the sensitive lakes. For example, Table 5-35 displays ANC results from Attachment E-1 (2025 High Development Scenario) for the WRFO, CRVFO, GJFO, RGFO #1 Planning Areas (Source Groups C, D, F, and J). Note that Attachment D contains more information on the sensitive lakes than presented in Table 5-35 including the lake chemistry parameters. For new Federal O&G from the WRFO Planning Area and the 2025 High Scenario, the maximum change in ANC at any sensitive lake is 6.5% at the Upper Ned Wilson Lake in the White River National Forest. This change is below both of the USFS LAC values (Table 5-35). For new Federal O&G within the CRVFO Planning Area and the 2025 High Scenario, the maximum change in ANC at any sensitive lake is 0.88% at the Upper Ned Wilson Lake in the White River National Forest, which is below the USFS LAC thresholds (Table 5-35a). New Federal O&G development within the GJFO results in ANC impacts that are all below the threshold in the High Development Scenario with the maximum ANC change of 2.58% at the Upper Ned Wilson Lake in the White River National Forest. New Federal O&G development within the RGFO #1 Planning Area has almost no effect on acidification at the sensitive lakes with maximum change in ANC values of 0.03% (Table 5-35b). ANC results for the other BLM Planning Areas and the 2025 Low and Medium Development Scenario are contained in Attachments E-1, E-2 and E-3.

Table 5-35. ANC calculations at sensitive lakes for new Federal oil and gas development within the BLM White River Field Office Planning Area (Source Group C) and the 2025 High Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude ¹ (DegrN)	Longitude ² (DegW)	Elevation ³ (m)	100th Percentile ⁴ Lowest ANC ⁵ Value (eq/L)	Total S ⁶ Dep ⁷ (kg S/ha-yr)	Total N ⁸ Dep ⁹ (kg N/ha-yr)	PPT (mm)	Delta ANC ¹⁰ (%)	Delta ANC ¹¹ (= eq/L)	USFSLAC ¹² Threshold	Below ¹³ Threshold?	2025 SNR ¹⁴ Predicted ¹⁵ D ¹⁶ Percentile ¹⁷ Lower ¹⁸ ANC ¹⁹
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	2737	101.7	0.0004	0.0020	1.162	0.02%	0.0217	<10%	yes	101.7
Tabora Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0004	0.0020	1.182	0.02%	0.0207	<10%	yes	112.4
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0007	0.0036	1.223	0.04%	0.0375	<10%	yes	86.7
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0006	0.0029	1.143	0.02%	0.0324	<10%	yes	134.1
West Willow Lake	White River	Flat Tops	CO	39.3614	-107.3239	3385	39.0	0.0020	0.0096	1.180	0.26%	0.1038	<10%	yes	38.9
Upper Red Willow Lake	White River	Flat Tops	CO	39.3628	-107.3236	3386	12.9	0.0020	0.0096	1.180	0.80%	0.1028	<11µeq/L	yes	12.8
Lower NW 1/4 Pack Trail Pothole	White River	Flat Tops	CO	39.3682	-107.3241	3379	29.7	0.0020	0.0096	1.180	0.35%	0.1028	<10%	yes	29.5
Upper NW 1/4 Pack Trail Pothole	White River	Flat Tops	CO	39.3656	-107.3238	3380	48.7	0.0020	0.0096	1.180	0.21%	0.1028	<10%	yes	48.6
Wahkiapi Lake	Ashley	High Uintas	UT	40.8110	-110.0183	—	55.2	0.0000	0.0001	1.011	0.01%	0.0035	<10%	yes	55.2
Bluebell Lake	Ashley	High Uintas	UT	40.6970	-110.4822	3322	55.5	0.0000	0.0001	0.963	0.00%	0.0018	<10%	yes	55.5
Dean Lake	Ashley	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0001	1.034	0.00%	0.0015	<10%	yes	48.9
No Name (Utah/Duchene) (NO2-039)	Ashley	High Uintas	UT	40.6710	-110.2758	3302	67.0	0.0001	0.0003	0.845	0.01%	0.0043	<10%	yes	67.0
Upper Koffin Lake	Ashley	High Uintas	UT	40.8342	-110.2383	3361	64.9	0.0000	0.0002	1.047	0.00%	0.0024	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	—	105.8	0.0000	0.0002	1.062	0.00%	0.0031	<10%	yes	105.8
Blodgett Lake, Colorado	White River	Holy Cross	CO	39.4062	-106.5352	3558	47.7	0.0007	0.0032	1.159	0.07%	0.0353	<10%	yes	47.6
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5332	3450	104.0	0.0006	0.0035	1.121	0.04%	0.0388	<10%	yes	104.0
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0006	0.0028	1.161	0.03%	0.0308	<10%	yes	114.2
Indian Lake (Colorado/Boulder) (E1-040)	Arapahoe	Indian Peaks	CO	40.0876	-105.6168	3446	19.3	0.0007	0.0042	1.348	0.20%	0.0388	<11µeq/L	yes	19.2
Cramer Lake	Arapahoe	Indian Peaks	CO	40.0755	-105.6639	3141	53.1	0.0007	0.0035	1.241	0.07%	0.0350	<10%	yes	53.1
King Lake (Colorado/Grand) (E1-049)	Arapahoe	Indian Peaks	CO	39.3441	-105.6858	3486	52.3	0.0008	0.0040	1.237	0.08%	0.0405	<10%	yes	52.2
No Name Lake (Colorado/Boulder) (E1-055)	Arapahoe	Indian Peaks	CO	40.0375	-105.6269	3422	25.6	0.0009	0.0045	1.449	0.15%	0.0386	<10%	yes	25.6
Upper Lake	Arapahoe	Indian Peaks	CO	40.1545	-105.6805	3271	69.0	0.0008	0.0042	1.225	0.06%	0.0427	<10%	yes	68.9
Small Lake (Lower U- Shaped Lake)	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0001	0.0006	0.816	0.01%	0.0089	<10%	yes	59.9
U- Shaped Lake	Rio Grande	La Garita	CO	37.9422	-106.8606	3566	81.4	0.0001	0.0006	0.816	0.01%	0.0089	<10%	yes	81.4
Avallanche Lake	Maroon Bells	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0005	0.0022	1.337	0.01%	0.0205	<10%	yes	158.8
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0005	0.0022	1.434	0.01%	0.0193	<10%	yes	154.4
Mount (Lower) Upper	White River	Maroon Bells	CO	39.1644	-107.0569	3578	63.0	0.0005	0.0022	1.434	0.04%	0.0193	<10%	yes	63.0
Upper Middle Bear Creek Lake	Arapahoe	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0004	0.0022	1.058	0.05%	0.0265	<10%	yes	50.9
Abyss Lake	San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0004	0.0022	1.118	0.03%	0.0249	<10%	yes	81.1
Frozen Lake	San Isabel	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0004	0.0022	1.118	0.03%	0.0249	<10%	yes	93.2
North Lake	San Isabel	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0004	0.0022	1.118	0.03%	0.0249	<10%	yes	80.9
South Lake	San Isabel	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0004	0.0022	1.118	0.04%	0.0249	<10%	yes	66.7
Lake Elbert	Medicine Bow-Routt	Mount Elbert	CO	40.6342	-106.7069	3289	56.6	0.0019	0.0115	1.694	0.15%	0.0829	<10%	yes	56.5
Seven Lakes (E, G, East)	Medicine Bow-Routt	Mount Elbert	CO	40.8958	-106.6819	3273	36.2	0.0016	0.0097	1.576	0.21%	0.0754	<10%	yes	36.2
Summit Lake	Medicine Bow-Routt	Mount Elbert	CO	40.5453	-106.6819	3146	48.0	0.0018	0.0113	1.523	0.19%	0.0904	<10%	yes	47.9
Deer Creek Lake	Garmon	Ragged	CO	39.0089	-107.2400	3359	70.4	0.0003	0.0018	0.816	0.11%	0.0272	<11µeq/L	yes	70.6
Island Lake	Arapahoe	Rawah	CO	40.6272	-105.9411	3392	77.0	0.0010	0.0061	1.204	0.09%	0.0615	<10%	yes	77.0
Kelly Lake	Arapahoe	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0010	0.0061	1.204	0.03%	0.0615	<10%	yes	179.8
Rawah Lake #4	Arapahoe	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0010	0.0066	1.246	0.15%	0.0638	<10%	yes	41.2
Cramer Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0001	0.0008	0.959	0.01%	0.0097	<10%	yes	162.9
Lower Scout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0001	0.0008	0.646	0.01%	0.0150	<10%	yes	145.2
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.3039	-105.5356	3773	129.5	0.0001	0.0006	0.803	0.01%	0.0090	<10%	yes	129.5
Upper Scout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0001	0.0008	0.646	0.02%	0.0150	<10%	yes	76.3
Glen Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0000	0.0003	1.071	0.00%	0.0030	<10%	yes	63.4
Lake South (Boulder) Lakes	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0000	0.0003	1.084	0.02%	0.0034	<11µeq/L	yes	16.9
Big Island Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0001	0.0006	1.159	0.03%	0.0060	<11µeq/L	yes	19.6
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0525	—	123.4	0.0001	0.0005	0.902	0.01%	0.0063	<10%	yes	123.4
Lake (Boulder) (Boulder) Lake	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	—	11.2	0.0001	0.0004	1.106	0.04%	0.0049	<11µeq/L	yes	11.2
Little Colorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5438	3812	1.3	0.0001	0.0006	1.159	0.18%	0.0060	<11µeq/L	yes	1.3
Little Grant Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0001	0.0005	1.034	0.01%	0.0062	<10%	yes	80.7
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6331	-107.5830	3668	80.9	0.0001	0.0005	1.136	0.01%	0.0057	<10%	yes	80.9
Middle Grant Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0001	0.0004	1.110	0.01%	0.0045	<10%	yes	42.8
Small (Boulder) (Boulder) Lake	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0001	0.0001	1.027	0.02%	0.0057	<10%	yes	25.5
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0001	0.0005	1.199	0.02%	0.0054	<10%	yes	29.9
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0001	0.0005	1.199	0.02%	0.0054	<10%	yes	28.0
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0001	0.0005	0.914	0.02%	0.0061	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.1	0.0001	0.0006	1.159	0.29%	0.0080	<11µeq/L	yes	2.1
South Golden Lake	Grand Mesa/Incompleto/Grand/Union	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0003	0.0017	0.861	0.02%	0.0248	<10%	yes	111.4

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-35a. ANC calculations at sensitive lakes for new Federal oil and gas development within the BLM Colorado River Valley Field Office (CRVFO) Planning Area (Source Group F) and the 2025 High Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude ¹ (DegN)	Longitude ² (DegW)	Elevation ³ (m)	100th Percentile ⁴ Lowest ANC ⁵ Value (eq/L)	Total S ⁶ Dep ⁷ (kg S/ha-yr)	Total N ⁸ Dep ⁹ (kg N/ha-yr)	PPT (mm)	Delta ANC ¹⁰ (%)	Delta ANC ¹¹ (= eq/L)	USFSLAC ¹² Threshold	Below ¹³ Threshold?	2025 SNR ¹⁴ Predicted ¹⁵ O ¹⁶ Percentile ¹⁷ Lower ¹⁸ ANC ¹⁹
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	2737	101.7	0.0001	0.0051	1.162	0.05%	0.0476	<10%	yes	101.6
Tabora Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0001	0.0050	1.182	0.04%	0.0457	<10%	yes	112.4
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0001	0.0112	1.223	0.11%	0.0988	<10%	yes	86.7
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0001	0.0086	1.143	0.06%	0.0814	<10%	yes	134.0
West Willow Lake	White River	Flat Tops	CO	39.3614	-107.3239	3385	39.0	0.0001	0.0125	1.180	0.29%	0.1139	<10%	yes	38.9
Upper Red Willow Lake	White River	Flat Tops	CO	39.3628	-107.3236	3386	12.9	0.0001	0.0125	1.180	0.88%	0.1139	<11µeq/L	yes	12.8
Lower NW 1/4 Pack Trail Pothole	White River	Flat Tops	CO	39.3682	-107.3241	3379	29.7	0.0001	0.0125	1.180	0.38%	0.1139	<10%	yes	29.5
Upper NW 1/4 Pack Trail Pothole	White River	Flat Tops	CO	39.3656	-107.3238	3380	48.7	0.0001	0.0125	1.180	0.23%	0.1139	<10%	yes	48.6
Wahkiapi Lake	Ashley	High Uintas	UT	40.8110	-110.0183	—	55.2	0.0000	0.0001	1.011	0.00%	0.0011	<10%	yes	55.2
Bluebell Lake	Ashley	High Uintas	UT	40.6970	-110.4822	3322	55.5	0.0000	0.0001	0.963	0.00%	0.0007	<10%	yes	55.5
Dean Lake	Ashley	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0001	1.034	0.00%	0.0006	<10%	yes	48.9
No Name (Utah/Duchene) (R02-039)	Ashley	High Uintas	UT	40.6710	-110.2758	3302	67.0	0.0000	0.0001	0.845	0.00%	0.0014	<10%	yes	67.0
Upper Koffin Lake	Ashley	High Uintas	UT	40.8342	-110.2383	3361	64.9	0.0000	0.0001	1.047	0.00%	0.0009	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	—	105.8	0.0000	0.0001	1.062	0.00%	0.0011	<10%	yes	105.8
Blodgett Lake Colorado	White River	Holy Cross	CO	39.4062	-106.5352	3558	47.7	0.0001	0.0096	1.159	0.19%	0.0890	<10%	yes	47.6
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5332	3450	104.0	0.0001	0.0108	1.121	0.10%	0.1038	<10%	yes	103.9
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0001	0.0080	1.161	0.07%	0.0744	<10%	yes	114.1
Indian Lake (Colorado/Boulder) (R1-040)	Arapahoe	Indian Peaks	CO	40.0876	-105.6168	3446	19.3	0.0001	0.0075	1.348	0.15%	0.0997	<11µeq/L	yes	19.2
Cater Lake	Arapahoe	Indian Peaks	CO	40.0755	-105.6639	3141	53.1	0.0001	0.0061	1.241	0.10%	0.0533	<10%	yes	53.1
King Lake (Colorado/Grand) (R1-049)	Arapahoe	Indian Peaks	CO	39.3441	-105.6858	3486	52.3	0.0001	0.0077	1.237	0.13%	0.0672	<10%	yes	52.2
No Name Lake (Colorado/Boulder) (R1-055)	Arapahoe	Indian Peaks	CO	40.0375	-105.6269	3422	25.6	0.0001	0.0081	1.449	0.24%	0.0605	<10%	yes	25.6
Upper Lake	Arapahoe	Indian Peaks	CO	40.1545	-105.6805	3271	69.0	0.0001	0.0068	1.225	0.09%	0.0599	<10%	yes	68.9
Small Lake (Lower U- Shaped Lake)	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0000	0.0008	0.816	0.02%	0.0112	<10%	yes	59.9
U- Shaped Lake	Rio Grande	La Garita	CO	37.9422	-106.8606	3566	81.4	0.0000	0.0008	0.816	0.03%	0.0112	<10%	yes	81.3
Avallanche Lake	Maroon Bells	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0001	0.0060	1.337	0.03%	0.0481	<10%	yes	158.8
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0001	0.0060	1.434	0.03%	0.0454	<10%	yes	154.4
Mount (Lower) Upper	White River	Maroon Bells	CO	39.1644	-107.0569	3578	63.0	0.0001	0.0060	1.424	0.09%	0.0454	<10%	yes	62.9
Upper Middle Bear Creek Lake	Arapahoe	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0000	0.0049	1.058	0.10%	0.0516	<10%	yes	50.8
Abyss Lake	San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0001	0.0051	1.118	0.06%	0.0487	<10%	yes	81.1
Frozen Lake	Piute	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0001	0.0051	1.118	0.05%	0.0487	<10%	yes	93.2
North Lake	Piute	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0001	0.0051	1.118	0.06%	0.0487	<10%	yes	80.9
South Lake	Piute	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0001	0.0051	1.118	0.07%	0.0487	<10%	yes	66.7
Lake Elbert	Medicine Bow-Routt	Mount Elbert	CO	40.6342	-106.7069	3289	56.6	0.0001	0.0057	1.694	0.06%	0.0364	<10%	yes	56.5
Seven Lakes (LGE) East	Medicine Bow-Routt	Mount Elbert	CO	40.8958	-106.6819	3273	36.2	0.0001	0.0047	1.576	0.09%	0.0320	<10%	yes	36.2
Summit Lake	Medicine Bow-Routt	Mount Elbert	CO	40.5453	-106.6819	3146	48.0	0.0001	0.0060	1.523	0.09%	0.0422	<10%	yes	48.0
Long Creek Lake	Garfield	Flagstaff	CO	39.0089	-107.2400	3359	70.4	0.0000	0.0047	0.836	0.26%	0.0535	<11µeq/L	yes	20.5
Island Lake	Arapahoe	Rawah	CO	40.6272	-105.9411	3392	77.0	0.0000	0.0044	1.204	0.06%	0.0393	<10%	yes	77.0
Kelly Lake	Arapahoe	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0000	0.0044	1.204	0.02%	0.0393	<10%	yes	179.8
Rawah Lake #4	Arapahoe	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0001	0.0047	1.246	0.10%	0.0402	<10%	yes	41.2
Crozier Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0000	0.0013	0.959	0.01%	0.0141	<10%	yes	162.9
Lower Scout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0000	0.0014	0.646	0.02%	0.0234	<10%	yes	145.2
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.3039	-105.5356	3773	129.5	0.0000	0.0009	0.803	0.03%	0.0126	<10%	yes	129.5
Upper Scout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0000	0.0014	0.646	0.03%	0.0234	<10%	yes	76.3
Garden Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0000	0.0003	1.071	0.01%	0.0035	<10%	yes	63.4
Lake South (Big U- Shaped Lake)	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0000	0.0004	1.084	0.02%	0.0038	<11µeq/L	yes	16.9
Big U- Shaped Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0000	0.0006	1.159	0.03%	0.0057	<11µeq/L	yes	19.6
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0525	—	123.4	0.0000	0.0006	0.902	0.01%	0.0066	<10%	yes	123.4
Lake (South) (Four Mile Lake)	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	—	11.2	0.0000	0.0005	1.106	0.04%	0.0048	<11µeq/L	yes	11.2
Little El Dorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5438	3812	1.3	0.0000	0.0006	1.159	0.17%	0.0057	<11µeq/L	yes	1.3
Little Grant Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0000	0.0006	1.034	0.01%	0.0064	<10%	yes	80.7
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6331	-107.5830	3668	80.9	0.0000	0.0006	1.136	0.01%	0.0055	<10%	yes	80.9
Middle Grant Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0000	0.0005	1.110	0.01%	0.0044	<10%	yes	42.8
Small (South) (Lower Four Mile Lake)	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0000	0.0006	1.027	0.02%	0.0062	<10%	yes	25.5
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0000	0.0006	1.199	0.02%	0.0051	<10%	yes	29.9
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0000	0.0006	1.199	0.02%	0.0051	<10%	yes	28.0
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0000	0.0005	0.914	0.02%	0.0060	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.1	0.0000	0.0006	1.159	0.28%	0.0057	<11µeq/L	yes	2.1
South Golden Lake	Grand Mesa/Incompleto/Grand/Union	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0000	0.0033	0.861	0.04%	0.0411	<10%	yes	111.4

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-35b. ANC calculations at sensitive lakes for new Federal oil and gas development within the BLM Grand Junction Field Office Planning Area (Source Group F) and the 2025 High Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude (Deg N)	Longitude (Deg W)	Elevation (m)	10th Percentile Lowest ANC Value (µeq/L)	Total S Dep (kg-S/ha-yr)	Total N Dep (kg-N/ha-yr)	PPT (m)	Delta ANC (µeq/L)	Delta ANC (µeq/L)	USFS LAC Threshold	Below Threshold?	2025 HI Predicted 10th Percentile Lowest ANC Value (µeq/L)
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	3737	101.7	0.0002	0.0150	1.162	0.14%	0.1388	<10%	yes	101.5
Tabor Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0001	0.0146	1.182	0.12%	0.1330	<10%	yes	112.3
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0003	0.0270	1.223	0.27%	0.2371	<10%	yes	86.5
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0002	0.0215	1.143	0.15%	0.2025	<10%	yes	133.9
Ned Wilson Lake	White River	Flat Tops	CO	39.9614	-107.3239	3385	39.0	0.0004	0.0364	1.180	0.85%	0.3322	<10%	yes	38.7
Upper Ned Wilson Lake	White River	Flat Tops	CO	39.9628	-107.3236	3386	12.9	0.0004	0.0364	1.180	2.58%	0.3322	<1(µeq/L)	yes	12.5
Lower NWL Packtrail Pothole	White River	Flat Tops	CO	39.9682	-107.3241	3379	29.7	0.0004	0.0364	1.180	1.12%	0.3322	<10%	yes	29.3
Upper NWL Packtrail Pothole	White River	Flat Tops	CO	39.9656	-107.3238	3380	48.7	0.0004	0.0364	1.180	0.68%	0.3322	<10%	yes	48.4
Walk Up Lake	Ashley		UT	40.8110	-110.0383		55.2	0.0000	0.0008	1.011	0.02%	0.0085	<10%	yes	55.2
Buebell Lake	Ashley	High Uintas	UT	40.6970	-110.4822	3222	55.5	0.0000	0.0005	0.943	0.01%	0.0051	<10%	yes	55.5
Dean Lake	Ashley	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0004	1.024	0.01%	0.0044	<10%	yes	48.9
No Name (Utah, Duchesne - 4D2-039)	Ashley	High Uintas	UT	40.6740	-110.2758	3302	67.0	0.0000	0.0008	0.845	0.01%	0.0099	<10%	yes	67.0
Upper Coffin Lake	Ashley	High Uintas	UT	40.8321	-110.2383	3361	64.9	0.0000	0.0006	1.047	0.01%	0.0062	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	---	105.8	0.0000	0.0008	1.062	0.01%	0.0079	<10%	yes	105.8
Blodgett Lake, Colorado	White River	Holy Cross	CO	39.4062	-106.5352	3558	47.7	0.0003	0.0252	1.159	0.49%	0.2336	<10%	yes	47.4
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5332	3450	104.0	0.0003	0.0259	1.121	0.24%	0.2489	<10%	yes	103.8
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0002	0.0216	1.161	0.18%	0.2005	<10%	yes	114.0
Blue Lake (Colorado, Boulder - 4E1-040)	Arapaho and Roosevelt	Indian Peaks	CO	40.0876	-105.6169	3446	19.3	0.0002	0.0009	1.348	0.86%	0.1662	<1(µeq/L)	yes	19.1
Crater Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.0755	-105.6639	3141	53.1	0.0002	0.0172	1.241	0.28%	0.1489	<10%	yes	52.8
King Lake (Colorado, Grand - 4E1-049)	Arapaho and Roosevelt	Indian Peaks	CO	39.9441	-105.6858	3486	52.3	0.0002	0.0211	1.237	0.35%	0.1832	<10%	yes	52.1
No Name Lake (Colorado, Boulder - 4E1-055)	Arapaho and Roosevelt	Indian Peaks	CO	40.0375	-105.6269	3422	25.6	0.0002	0.0225	1.449	0.65%	0.1674	<10%	yes	25.5
Upper Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.1545	-105.6805	3271	69.0	0.0002	0.0195	1.225	0.25%	0.1711	<10%	yes	68.8
Small Lake Above U-Shaped Lake	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0000	0.0040	0.816	0.09%	0.0526	<10%	yes	59.8
U-Shaped Lake	Rio Grande	La Garita	CO	37.9422	-106.8606	3566	81.4	0.0000	0.0040	0.816	0.06%	0.0526	<10%	yes	81.3
Avalanche Lake	White River	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0003	0.0218	1.337	0.11%	0.1756	<10%	yes	158.6
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0003	0.0212	1.434	0.10%	0.1594	<10%	yes	154.2
Moon Lake (Upper)	White River	Maroon Bells	CO	39.1644	-107.0589	3578	53.0	0.0003	0.0212	1.434	0.30%	0.1594	<10%	yes	52.8
Upper Middle Beartrack Lake	Arapaho and Roosevelt	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0001	0.0133	1.018	0.28%	0.1406	<10%	yes	50.8
Abyss Lake	Pike and San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0001	0.0137	1.118	0.16%	0.1313	<10%	yes	81.0
Frozen Lake	Pike and San Isabel	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0001	0.0137	1.118	0.14%	0.1313	<10%	yes	93.1
North Lake	Pike and San Isabel	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0001	0.0137	1.118	0.16%	0.1313	<10%	yes	80.8
South Lake	Pike and San Isabel	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0001	0.0137	1.118	0.20%	0.1313	<10%	yes	66.6
Lake Elbert	Medicine Bow-Routt	Mount Zirkel	CO	40.6342	-106.7069	3289	56.6	0.0003	0.0237	1.694	0.27%	0.1503	<10%	yes	56.4
Seven Lakes (UG East)	Medicine Bow-Routt	Mount Zirkel	CO	40.8958	-106.6819	3273	36.2	0.0002	0.0198	1.576	0.37%	0.1355	<10%	yes	36.1
Summit Lake	Medicine Bow-Routt	Mount Zirkel	CO	40.5453	-106.6819	3146	48.0	0.0002	0.0237	1.523	0.35%	0.1674	<10%	yes	47.8
Deep Creek Lake	Gunnison	Raggeds	CO	39.0889	-107.2400	3359	20.6	0.0002	0.0159	0.836	0.99%	0.2045	<1(µeq/L)	yes	20.4
Island Lake	Arapaho and Roosevelt	Rawah	CO	40.6272	-105.9411	3392	71.0	0.0002	0.0159	1.204	0.20%	0.1422	<10%	yes	70.9
Kelly Lake	Arapaho and Roosevelt	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0002	0.0159	1.204	0.08%	0.1422	<10%	yes	179.7
Rawah Lake #4	Arapaho and Roosevelt	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0002	0.0170	1.246	0.36%	0.1469	<10%	yes	41.1
Crater Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0000	0.0049	0.959	0.03%	0.0550	<10%	yes	162.9
Lower Stout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0000	0.0058	0.646	0.07%	0.0959	<10%	yes	145.1
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.9039	-105.5356	3773	129.5	0.0000	0.0038	0.803	0.04%	0.0514	<10%	yes	129.4
Upper Stout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0000	0.0058	0.646	0.13%	0.0959	<10%	yes	76.2
Glacier Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0000	0.0016	1.071	0.03%	0.0160	<10%	yes	63.4
Lake South of Blue Lakes	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0000	0.0018	1.084	0.11%	0.0181	<1(µeq/L)	yes	16.9
Big Eldorado Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0000	0.0036	1.159	0.17%	0.0338	<1(µeq/L)	yes	19.6
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0525	---	123.4	0.0000	0.0029	0.902	0.03%	0.0341	<10%	yes	123.4
Lake Due South of Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	---	13.2	0.0000	0.0028	1.106	0.21%	0.0273	<1(µeq/L)	yes	13.1
Little Eldorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5458	3812	-3.3	0.0000	0.0036	1.159	1.02%	0.0338	<1(µeq/L)	yes	-3.3
Little Granite Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0000	0.0033	1.034	0.04%	0.0347	<10%	yes	80.7
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6331	-107.5830	3668	80.9	0.0000	0.0034	1.136	0.04%	0.0322	<10%	yes	80.8
Middle Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0000	0.0026	1.110	0.06%	0.0255	<10%	yes	42.8
Small Pond Above Trout Lake	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0000	0.0031	1.027	0.13%	0.0322	<10%	yes	25.4
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0000	0.0033	1.199	0.10%	0.0298	<10%	yes	29.9
Upper Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0000	0.0033	1.199	0.11%	0.0298	<10%	yes	28.0
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0000	0.0029	0.914	0.09%	0.0341	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.1	0.0000	0.0036	1.159	1.64%	0.0338	<1(µeq/L)	yes	2.0
South Golden Lake	Grand Mesa, Uncompahgre and Gunnison	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0001	0.0136	0.861	0.15%	0.1695	<10%	yes	111.2

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-35c. ANC calculations at sensitive lakes for new Federal oil and gas development within the BLM RGFO #1 Planning Area (Source Group J) and the 2025 High Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude ¹ (DegN)	Longitude ² (DegW)	Elevation ³ (m)	100th Percentile ⁴ Lowest ANC ⁵ Value (eq/L)	Total S ⁶ Dep ⁷ (kg S/ha-yr)	Total N ⁸ Dep ⁹ (kg N/ha-yr)	PPT ¹⁰ (mm)	Delta ANC ¹¹ (%)	Delta ANC ¹² (= eq/L)	USFSLAC ¹³ Threshold	Below ¹⁴ Threshold?	2025 SNR ¹⁵ Predicted ¹⁶ 10th ¹⁷ Lowest ANC ¹⁸
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	2737	101.7	0.0000	0.0001	1.162	0.00%	0.0009	<10%	yes	101.7
Tabora Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0000	0.0001	1.182	0.00%	0.0009	<10%	yes	112.4
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0000	0.0001	1.223	0.00%	0.0009	<10%	yes	86.8
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0000	0.0001	1.143	0.00%	0.0014	<10%	yes	134.1
West Wilson Lake	White River	Flat Tops	CO	39.3614	-107.3239	3385	39.0	0.0000	0.0000	1.180	0.00%	0.0003	<10%	yes	39.0
Upper Red Wilson Lake	White River	Flat Tops	CO	39.3628	-107.3236	3386	12.9	0.0000	0.0000	1.180	0.00%	0.0003	<10µeq/L	yes	12.9
Lower NW 1/4 Pack Trail Pothole	White River	Flat Tops	CO	39.3682	-107.3241	3379	29.7	0.0000	0.0000	1.180	0.00%	0.0003	<10%	yes	29.6
Upper NW 1/4 Pack Trail Pothole	White River	Flat Tops	CO	39.3656	-107.3238	3380	48.7	0.0000	0.0000	1.180	0.00%	0.0003	<10%	yes	48.7
Wahkiapi Lake	Ashley	High Uintas	UT	40.8110	-110.0183	—	55.2	0.0000	0.0000	1.011	0.00%	0.0001	<10%	yes	55.2
Bluebell Lake	Ashley	High Uintas	UT	40.6970	-110.4822	3322	55.5	0.0000	0.0000	0.943	0.00%	0.0001	<10%	yes	55.5
Dean Lake	Ashley	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0000	1.034	0.00%	0.0000	<10%	yes	48.9
No Name (Utah/Duchess) (W02-039)	Ashley	High Uintas	UT	40.6710	-110.2758	3302	67.0	0.0000	0.0000	0.845	0.00%	0.0001	<10%	yes	67.0
Upper Koffin Lake	Ashley	High Uintas	UT	40.8342	-110.2383	3361	64.9	0.0000	0.0000	1.047	0.00%	0.0001	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	—	105.8	0.0000	0.0000	1.062	0.00%	0.0001	<10%	yes	105.8
Blodgett Lake, Colorado	White River	Holy Cross	CO	39.4062	-106.5352	3558	47.7	0.0000	0.0001	1.159	0.00%	0.0008	<10%	yes	47.7
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5332	3450	104.0	0.0000	0.0001	1.121	0.00%	0.0011	<10%	yes	104.0
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0000	0.0001	1.161	0.00%	0.0011	<10%	yes	114.2
Indian Lake (Colorado/Boulder) (W01-040)	Arapahoe/Roosevelt	Indian Peaks	CO	40.0876	-105.6168	3446	19.3	0.0000	0.0007	1.348	0.01%	0.0052	<10µeq/L	yes	19.2
Cramer Lake	Arapahoe/Roosevelt	Indian Peaks	CO	40.0755	-105.6639	3141	53.1	0.0000	0.0006	1.241	0.01%	0.0032	<10%	yes	53.1
King Lake (Colorado/Grand) (W01-049)	Arapahoe/Roosevelt	Indian Peaks	CO	39.9441	-105.6858	3486	52.3	0.0000	0.0008	1.237	0.01%	0.0070	<10%	yes	52.3
No Name Lake (Colorado/Boulder) (W01-055)	Arapahoe/Roosevelt	Indian Peaks	CO	40.0375	-105.6269	3422	25.6	0.0000	0.0008	1.449	0.02%	0.0058	<10%	yes	25.6
Upper Lake	Arapahoe/Roosevelt	Indian Peaks	CO	40.1545	-105.6805	3271	69.0	0.0000	0.0005	1.225	0.01%	0.0042	<10%	yes	69.0
Small Lake (Lower U- Shaped) Lake	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0000	0.0000	0.816	0.00%	0.0006	<10%	yes	59.9
U- Shaped Lake	Rio Grande	La Garita	CO	37.9422	-106.8606	3566	81.4	0.0000	0.0000	0.816	0.00%	0.0006	<10%	yes	81.4
Avallanche Lake	Maroon Bells	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0000	0.0001	1.337	0.00%	0.0005	<10%	yes	158.8
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0000	0.0001	1.434	0.00%	0.0005	<10%	yes	154.4
Mount (Lower) Upper	White River	Maroon Bells	CO	39.1644	-107.0569	3578	63.0	0.0000	0.0001	1.434	0.00%	0.0005	<10%	yes	63.0
Upper Middle Bear Creek Lake	Arapahoe/Roosevelt	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0000	0.0006	1.058	0.01%	0.0068	<10%	yes	50.9
Abyss Lake	San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0000	0.0005	1.118	0.01%	0.0045	<10%	yes	81.1
Frozen Lake	San Isabel	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0000	0.0005	1.118	0.00%	0.0045	<10%	yes	93.3
North Lake	San Isabel	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0000	0.0005	1.118	0.01%	0.0045	<10%	yes	80.9
South Lake	San Isabel	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0000	0.0005	1.118	0.01%	0.0045	<10%	yes	66.7
Lake Elbert	Medicine Bow-Routt	Mount Elbert	CO	40.6342	-106.7069	3289	56.6	0.0000	0.0001	1.694	0.00%	0.0005	<10%	yes	56.6
Seven Lakes (LGE) East	Medicine Bow-Routt	Mount Elbert	CO	40.8958	-106.6819	3273	36.2	0.0000	0.0001	1.576	0.00%	0.0006	<10%	yes	36.2
Summit Lake	Medicine Bow-Routt	Mount Elbert	CO	40.5453	-106.6819	3146	48.0	0.0000	0.0001	1.523	0.00%	0.0006	<10%	yes	48.0
Long Creek Lake	Gunnison	Taggart	CO	39.0089	-107.2400	3359	70.4	0.0000	0.0001	0.836	0.00%	0.0007	<10µeq/L	yes	20.6
Island Lake	Arapahoe/Roosevelt	Rawah	CO	40.6272	-105.9411	3392	77.0	0.0000	0.0003	1.204	0.00%	0.0023	<10%	yes	77.0
Kelly Lake	Arapahoe/Roosevelt	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0000	0.0003	1.204	0.00%	0.0023	<10%	yes	179.8
Rawah Lake #4	Arapahoe/Roosevelt	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0000	0.0003	1.246	0.01%	0.0024	<10%	yes	41.3
Cramer Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0000	0.0003	0.959	0.00%	0.0034	<10%	yes	162.9
Lower Scout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0000	0.0004	0.646	0.00%	0.0062	<10%	yes	145.2
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.3039	-105.5356	3773	129.5	0.0000	0.0002	0.803	0.00%	0.0032	<10%	yes	129.5
Upper Scout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0000	0.0004	0.646	0.01%	0.0062	<10%	yes	76.3
Glen Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0000	0.0000	1.071	0.00%	0.0005	<10%	yes	63.4
Lake South (Blue) Lakes	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0000	0.0001	1.084	0.00%	0.0005	<10µeq/L	yes	16.9
Big Island Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0000	0.0000	1.159	0.00%	0.0002	<10µeq/L	yes	19.6
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0525	—	123.4	0.0000	0.0000	0.902	0.00%	0.0005	<10%	yes	123.4
Lake (Blue) South (Blue) Lake	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	—	11.2	0.0000	0.0000	1.106	0.00%	0.0002	<10µeq/L	yes	11.2
Little Colorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5438	3812	1.3	0.0000	0.0000	1.159	0.01%	0.0002	<10µeq/L	yes	1.3
Little Grant Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0000	0.0000	1.034	0.00%	0.0004	<10%	yes	80.7
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6331	-107.5830	3668	80.9	0.0000	0.0000	1.136	0.00%	0.0002	<10%	yes	80.9
Middle Grant Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0000	0.0000	1.110	0.00%	0.0002	<10%	yes	42.8
Small (Lower) Bow (Lower) Lake	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0000	0.0000	1.027	0.00%	0.0004	<10%	yes	25.5
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0000	0.0000	1.199	0.00%	0.0002	<10%	yes	29.9
Upper Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0000	0.0000	1.199	0.00%	0.0002	<10%	yes	28.0
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0000	0.0000	0.914	0.00%	0.0002	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.1	0.0000	0.0000	1.159	0.01%	0.0002	<10µeq/L	yes	2.1
South Golden Lake	Grand Mesa, Alamosa, and Grand	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0000	0.0001	0.861	0.00%	0.0009	<10%	yes	111.4

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

5.5.2 ANC Calculations for Combined BLM Planning Areas

The Attachment E-1, E-2 and E-3 spreadsheets also contain ANC calculations for the combined BLM Planning Area Source Groups P through X1 of new emission sources. Below we provide results for new Federal oil and gas development and mining within the 13 Colorado BLM Planning Areas (Source Group A2) and the Source Group A3 that represents new Federal and new non-Federal oil and gas development and mining within the 13 Colorado Planning Areas.

Table 5-36 displays the ANC results at the 58 sensitive lakes for the combined new Federal O&G and mining within the 13 Colorado BLM Planning Areas (Source Group A2) and the 2025 High, Low and Medium Development Scenarios. For all the lakes, the maximum percent change in ANC is always below the USFS LAC 10% threshold for all three 2025 emission scenarios.

The ANC results for new Federal and new non-Federal oil and gas development and mining within the 13 Colorado Planning Areas (Source Group A3) and the 2025 High, Low and Medium Emissions Scenario are shown in Tables 5-37 and 5-38. For the lakes that have base ANC values $> 25 \mu\text{eq/l}$ the maximum percent change in ANC is always below the USFS LAC 10% threshold for all three 2025 emission scenarios. However, for the 3 lakes with base ANC $< 25 \mu\text{eq/l}$, three have changes in ANC greater than the $1 \mu\text{eq/l}$ USFS LAC threshold for the 2025 High Development Scenario (Table 5-37): Upper Ned Wilson Lake ($1.1 \mu\text{eq/l}$); Blue Lake ($1.2 \mu\text{eq/l}$) and Deep Creek Lake ($3.4 \mu\text{eq/l}$). The mitigation in the 2025 Medium Development scenario is not sufficient to reduce the change in ANC value at the three lakes to below the $1 \mu\text{eq/l}$ LAC threshold. Upper Ned Wilson ($1.03 \mu\text{eq/l}$), Blue Lake ($1.2 \mu\text{eq/l}$) and Deep Creek ($3.3 \mu\text{eq/l}$) remain above the LAC threshold (Table 5-38). For these same three lakes the change in ANC values are all below the $1 \mu\text{eq/l}$ USFS LAC threshold for the 2025 Low Development Scenario (Table 5-38).

Note that the USFS ANC LAC thresholds were developed for evaluating potential lake acidification for individual Projects, not for quasi-cumulative emission source groups of new O&G development across an entire state as in Source Groups A2 and A3. In addition, the USFS ANC LAC thresholds were developed for evaluating potential lake acidification for individual Projects (i.e. new emissions since baseline lake chemistry data was monitored), not for cumulative emissions scenarios that include all existing O&G since the baseline ANC values that are used in the ANC calculations would already account for impacts from existing emissions sources.

Table 5-36. ANC calculations at sensitive lakes for new Federal oil and gas development and mining within the 13 Colorado BLM Planning Areas (Source Group A2) and 2025 High Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude (Deg N)	Longitude (Deg W)	Elevation (m)	10th Percentile Lowest ANC Value (µeq/L)	Total S Dep (kg S/ha-yr)	Total N Dep (kg-N/ha-yr)	PPT (m)	Delta ANC (%)	Delta ANC (µeq/L)	USFS LAC Threshold	Below Threshold?	2025 HI Predicted 10th Percentile Lowest ANC Value (µeq/L)
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	3737	101.7	0.0065	0.0965	1.162	0.92%	0.9371	<10%	yes	100.7
Tabor Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0031	0.0514	1.182	0.43%	0.4876	<10%	yes	111.9
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0030	0.0865	1.223	0.89%	0.7766	<10%	yes	86.0
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0065	0.1153	1.143	0.84%	1.1287	<10%	yes	133.0
Ned Wilson Lake	White River	Flat Tops	CO	39.9614	-107.3239	3385	39.0	0.0057	0.0575	1.180	1.45%	0.5643	<10%	yes	38.4
Upper Ned Wilson Lake	White River	Flat Tops	CO	39.9628	-107.3236	3386	12.9	0.0057	0.0575	1.180	4.38%	0.5643	<1(µeq/L)	yes	12.3
Lower NWL Packtrail Pothole	White River	Flat Tops	CO	39.9682	-107.3241	3379	29.7	0.0057	0.0575	1.180	1.90%	0.5643	<10%	yes	29.1
Upper NWL Packtrail Pothole	White River	Flat Tops	CO	39.9656	-107.3239	3380	48.7	0.0057	0.0575	1.180	1.16%	0.5643	<10%	yes	48.1
Walk-Up Lake	Ashtey	---	UT	40.8110	-110.0383	---	55.2	0.0000	0.0000	1.011	0.00%	0.0000	<10%	yes	55.2
Bluebell Lake	Ashtey	High Uintas	UT	40.6970	-110.4822	3322	55.5	0.0000	0.0000	0.943	0.00%	0.0000	<10%	yes	55.5
Dean Lake	Ashtey	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0000	1.024	0.00%	0.0000	<10%	yes	48.9
No Name (Utah, Duchesne - 402-039)	Ashtey	High Uintas	UT	40.6710	-110.2758	3302	67.0	0.0000	0.0001	0.845	0.00%	0.0009	<10%	yes	67.0
Upper Coffin Lake	Ashtey	High Uintas	UT	40.8342	-110.2383	3361	64.9	0.0000	0.0000	1.047	0.00%	0.0000	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	---	105.8	0.0000	0.0000	1.062	0.00%	0.0000	<10%	yes	105.8
Bridggett Lake, Colorado	Holy Cross	Holy Cross	CO	39.4962	-105.5352	3558	47.7	0.0068	0.1064	1.159	2.17%	1.0336	<10%	yes	46.6
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5332	3450	104.0	0.0092	0.1187	1.121	1.16%	1.2056	<10%	yes	102.8
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0091	0.1257	1.161	1.07%	1.2276	<10%	yes	113.0
Blue Lake (Colorado, Boulder - 4E1-040)	Arapaho and Roosevelt	Indian Peaks	CO	40.0876	-105.6169	3446	19.3	0.0039	0.0925	1.348	3.94%	0.7582	<1(µeq/L)	yes	18.5
Crater Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.0755	-105.6639	3141	53.1	0.0021	0.0596	1.241	0.99%	0.5276	<10%	yes	52.6
King Lake (Colorado, Grand - 4E1-049)	Arapaho and Roosevelt	Indian Peaks	CO	39.9441	-105.6858	3486	52.3	0.0045	0.1139	1.237	1.94%	1.0156	<10%	yes	51.2
No Name Lake (Colorado, Boulder - 4E1-055)	Arapaho and Roosevelt	Indian Peaks	CO	40.0375	-105.6269	3422	25.6	0.0047	0.1098	1.449	3.27%	0.8383	<10%	yes	24.8
Upper Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.1545	-105.6805	3271	69.0	0.0032	0.0703	1.225	0.92%	0.6363	<10%	yes	68.3
Small Lake Above U-Shaped Lake	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0000	0.0016	0.816	0.04%	0.0210	<10%	yes	59.9
U-Shaped Lake	Rio Grande	La Garita	CO	37.9422	-106.8606	3566	81.4	0.0000	0.0016	0.816	0.03%	0.0210	<10%	yes	81.3
Avalanche Lake	White River	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0027	0.0539	1.337	0.28%	0.4489	<10%	yes	158.4
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0058	0.0932	1.434	0.47%	0.7305	<10%	yes	153.7
Moon Lake (Upper)	White River	Maroon Bells	CO	39.1644	-107.0589	3578	53.0	0.0058	0.0932	1.434	1.38%	0.7305	<10%	yes	52.2
Upper Middle Beartrack Lake	Arapaho and Roosevelt	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0031	0.0658	1.018	1.41%	0.7179	<10%	yes	50.2
Abyss Lake	Pike and San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0039	0.0765	1.118	0.94%	0.7629	<10%	yes	80.3
Frozen Lake	Pike and San Isabel	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0039	0.0765	1.118	0.82%	0.7629	<10%	yes	92.5
North Lake	Pike and San Isabel	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0039	0.0765	1.118	0.94%	0.7629	<10%	yes	80.2
South Lake	Pike and San Isabel	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0039	0.0765	1.118	1.14%	0.7629	<10%	yes	66.0
Lake Elbert	Medicine Bow-Routt	Mount Zirkel	CO	40.6342	-106.7069	3289	56.6	0.0176	0.1857	1.694	2.24%	1.2657	<10%	yes	55.3
Seven Lakes (IG East)	Medicine Bow-Routt	Mount Zirkel	CO	40.8938	-106.6819	3273	36.2	0.0170	0.1626	1.576	3.31%	1.2006	<10%	yes	35.0
Summit Lake	Medicine Bow-Routt	Mount Zirkel	CO	40.5453	-106.6819	3146	48.0	0.0186	0.1756	1.523	2.80%	1.3432	<10%	yes	46.7
Deep Creek Lake	Gunnison	Raggeds	CO	39.0089	-107.2400	3359	20.6	0.0042	0.0622	0.836	4.07%	0.8393	<1(µeq/L)	yes	19.8
Island Lake	Arapaho and Roosevelt	Rawah	CO	40.6272	-105.9411	3392	71.0	0.0056	0.0733	1.204	0.97%	0.6915	<10%	yes	70.3
Kelly Lake	Arapaho and Roosevelt	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0056	0.0733	1.204	0.38%	0.6915	<10%	yes	179.2
Rawah Lake #4	Arapaho and Roosevelt	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0064	0.0811	1.246	1.80%	0.7417	<10%	yes	40.5
Crater Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0028	0.0407	0.959	0.29%	0.4790	<10%	yes	162.4
Lower Stout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0029	0.0387	0.646	0.47%	0.6804	<10%	yes	144.5
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.9039	-105.5356	3773	129.5	0.0026	0.0341	0.803	0.37%	0.4822	<10%	yes	129.0
Upper Stout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0029	0.0387	0.646	0.89%	0.6804	<10%	yes	75.7
Glacier Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0002	0.0090	1.071	0.14%	0.0913	<10%	yes	63.3
Lake South of Blue Lakes	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0002	0.0091	1.084	0.54%	0.0913	<1(µeq/L)	yes	16.8
Big Eldorado Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0003	0.0066	1.159	0.32%	0.0632	<1(µeq/L)	yes	19.6
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0525	---	123.4	0.0001	0.0033	0.902	0.03%	0.0397	<10%	yes	123.4
Lake Due South of Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	---	13.2	0.0002	0.0048	1.106	0.37%	0.0481	<1(µeq/L)	yes	13.1
Little Eldorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5458	3812	-3.3	0.0003	0.0066	1.159	1.92%	0.0632	<1(µeq/L)	yes	-3.4
Little Granite Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0003	0.0056	1.034	0.08%	0.0608	<10%	yes	80.7
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6331	-107.5830	3668	80.9	0.0002	0.0057	1.136	0.07%	0.0555	<10%	yes	80.8
Middle Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0002	0.0041	1.110	0.10%	0.0408	<10%	yes	42.7
Small Pond Above Trout Lake	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0001	0.0022	1.027	0.09%	0.0238	<10%	yes	25.5
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0003	0.0071	1.199	0.22%	0.0649	<10%	yes	29.8
Upper Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0003	0.0071	1.199	0.23%	0.0649	<10%	yes	27.9
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0002	0.0030	0.914	0.09%	0.0370	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.3	0.0003	0.0066	1.159	3.07%	0.0632	<1(µeq/L)	yes	2.0
South Golden Lake	Grand Mesa, Uncompahgre and Gunnison	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0022	0.0394	0.861	0.46%	0.5117	<10%	yes	110.9

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-36a. ANC calculations at sensitive lakes for new Federal oil and gas development and mining within the 13 Colorado BLM Planning Areas (Source Group A2) and 2025 Low Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude (Deg N)	Longitude (Deg W)	Elevation (m)	10th Percentile Lowest ANC Value (µeq/L)	Total S Dep (kg S/ha-yr)	Total N Dep (kg-N/ha-yr)	PPT (m)	Delta ANC (%) ¹	Delta ANC (µeq/L) ¹	USFS LAC Threshold	Below Threshold?	2025 HI Predicted 10th Percentile Lowest ANC Value (µeq/L)
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	3737	101.7	0.0008	0.0207	1.162	0.19%	0.1866	<10%	yes	101.5
Tabor Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0004	0.0110	1.182	0.09%	0.1025	<10%	yes	112.3
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0004	0.0283	1.223	0.29%	0.2504	<10%	yes	86.5
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0009	0.0376	1.143	0.27%	0.3579	<10%	yes	133.7
Ned Wilson Lake	White River	Flat Tops	CO	39.9614	-107.3239	3385	39.0	0.0008	0.0166	1.180	0.40%	0.1562	<10%	yes	38.8
Upper Ned Wilson Lake	White River	Flat Tops	CO	39.9628	-107.3236	3386	12.9	0.0008	0.0166	1.180	1.21%	0.1562	<1µeq/L	yes	12.7
Lower NWL Packtrail Pothole	White River	Flat Tops	CO	39.9682	-107.3241	3379	29.7	0.0008	0.0166	1.180	0.53%	0.1562	<10%	yes	29.5
Upper NWL Packtrail Pothole	White River	Flat Tops	CO	39.9656	-107.3238	3380	48.7	0.0008	0.0166	1.180	0.32%	0.1562	<10%	yes	48.5
Walk-Up Lake	Ashley	—	UT	40.8110	-110.0383	—	55.2	0.0000	0.0000	1.011	0.00%	0.0000	<10%	yes	55.2
Bluebell Lake	Ashley	High Uintas	UT	40.6970	-110.4822	3322	55.5	0.0000	0.0000	0.943	0.00%	0.0000	<10%	yes	55.5
Dean Lake	Ashley	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0000	1.024	0.00%	0.0000	<10%	yes	48.9
No Name (Utah, Duchesne - 402-039)	Ashley	High Uintas	UT	40.6710	-110.2758	3302	67.0	0.0000	0.0000	0.845	0.00%	0.0001	<10%	yes	67.0
Upper Coffin Lake	Ashley	High Uintas	UT	40.8342	-110.2383	3361	64.9	0.0000	0.0000	1.047	0.00%	0.0000	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	—	105.8	0.0000	0.0000	1.062	0.00%	0.0000	<10%	yes	105.8
Bridgert Lake, Colorado	Holy Cross	Holy Cross	CO	39.4062	-106.5352	3258	47.7	0.0006	0.0308	1.159	0.58%	0.2721	<10%	yes	47.4
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5312	3450	104.0	0.0012	0.0317	1.121	0.32%	0.3311	<10%	yes	103.7
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0012	0.0327	1.161	0.27%	0.3097	<10%	yes	113.9
Blue Lake (Colorado, Boulder - 4E1-040)	Arapaho and Roosevelt	Indian Peaks	CO	40.0876	-106.6169	3446	19.3	0.0007	0.0406	1.348	1.69%	0.3258	<1µeq/L	yes	18.9
Crater Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.0755	-106.6639	3141	53.1	0.0004	0.0242	1.241	0.40%	0.2110	<10%	yes	52.9
King Lake (Colorado, Grand - 4E1-049)	Arapaho and Roosevelt	Indian Peaks	CO	39.9441	-106.6858	3486	52.3	0.0008	0.0501	1.237	0.84%	0.4373	<10%	yes	51.8
No Name Lake (Colorado, Boulder - 4E1-055)	Arapaho and Roosevelt	Indian Peaks	CO	40.0375	-106.6269	3422	25.6	0.0008	0.0494	1.449	1.44%	0.3692	<10%	yes	25.3
Upper Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.1545	-106.6805	3271	69.0	0.0006	0.0308	1.225	0.39%	0.2721	<10%	yes	68.7
Small Lake Above U-Shaped Lake	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0000	0.0004	0.816	0.01%	0.0060	<10%	yes	59.9
U-Shaped Lake	Rio Grande	La Garita	CO	37.9422	-106.8606	3566	81.4	0.0000	0.0004	0.816	0.01%	0.0060	<10%	yes	81.4
Avalanche Lake	White River	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0003	0.0079	1.337	0.04%	0.0650	<10%	yes	158.7
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0007	0.0149	1.434	0.07%	0.1151	<10%	yes	154.3
Moon Lake (Upper)	White River	Maroon Bells	CO	39.1644	-107.0589	3578	53.0	0.0007	0.0149	1.434	0.22%	0.1151	<10%	yes	52.9
Upper Middle Beartrack Lake	Arapaho and Roosevelt	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0005	0.0236	1.018	0.49%	0.2511	<10%	yes	50.6
Abyss Lake	Pike and San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0006	0.0276	1.118	0.33%	0.2678	<10%	yes	80.8
Frozen Lake	Pike and San Isabel	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0006	0.0276	1.118	0.29%	0.2678	<10%	yes	93.0
North Lake	Pike and San Isabel	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0006	0.0276	1.118	0.33%	0.2678	<10%	yes	80.7
South Lake	Pike and San Isabel	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0006	0.0276	1.118	0.40%	0.2678	<10%	yes	66.5
Lake Elbert	Medicine Bow-Routt	Mount Zirkel	CO	40.6342	-106.7069	3289	56.6	0.0027	0.0957	1.694	1.09%	0.6169	<10%	yes	56.0
Seven Lakes (LG East)	Medicine Bow-Routt	Mount Zirkel	CO	40.8958	-106.6819	3273	36.2	0.0027	0.0827	1.576	1.59%	0.5753	<10%	yes	35.7
Summit Lake	Medicine Bow-Routt	Mount Zirkel	CO	40.5453	-106.6819	3146	48.0	0.0031	0.0889	1.523	1.31%	0.6270	<10%	yes	47.4
Deep Creek Lake	Gunnison	Rajeggs	CO	39.0089	-107.2400	3359	20.6	0.0005	0.0093	0.836	0.60%	0.1245	<1µeq/L	yes	20.5
Island Lake	Arapaho and Roosevelt	Rawah	CO	40.6272	-105.9411	3392	71.0	0.0009	0.0325	1.204	0.41%	0.2942	<10%	yes	70.7
Kelly Lake	Arapaho and Roosevelt	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0009	0.0325	1.204	0.16%	0.2942	<10%	yes	179.6
Rawah Lake #4	Arapaho and Roosevelt	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0010	0.0367	1.246	0.78%	0.3215	<10%	yes	41.0
Crater Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0004	0.0067	0.959	0.05%	0.0780	<10%	yes	162.8
Lower Stout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0004	0.0062	0.846	0.07%	0.1073	<10%	yes	145.1
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.9039	-105.5356	3773	129.5	0.0003	0.0055	0.803	0.06%	0.0775	<10%	yes	129.4
Upper Stout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0004	0.0062	0.646	0.14%	0.1073	<10%	yes	76.2
Glacier Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0000	0.0012	1.071	0.02%	0.0121	<10%	yes	63.4
Lake South of Blue Lakes	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0000	0.0011	1.084	0.07%	0.0113	<1µeq/L	yes	16.9
Big Eldorado Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0001	0.0020	1.159	0.10%	0.0194	<1µeq/L	yes	19.6
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0525	—	123.4	0.0000	0.0006	0.902	0.01%	0.0072	<10%	yes	123.4
Lake Due South of Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	—	13.2	0.0001	0.0015	1.106	0.11%	0.0150	<1µeq/L	yes	13.2
Little Eldorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5458	3812	-3.3	0.0001	0.0020	1.159	0.59%	0.0194	<1µeq/L	yes	-3.3
Little Granite Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0001	0.0016	1.034	0.02%	0.0178	<10%	yes	80.7
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6331	-107.5830	3668	80.9	0.0001	0.0017	1.136	0.02%	0.0170	<10%	yes	80.8
Middle Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0001	0.0013	1.110	0.03%	0.0132	<10%	yes	42.8
Small Pond Above Trout Lake	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0000	0.0006	1.027	0.03%	0.0066	<10%	yes	25.5
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0001	0.0021	1.199	0.07%	0.0199	<10%	yes	29.9
Upper Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0001	0.0021	1.199	0.07%	0.0199	<10%	yes	28.0
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0001	0.0010	0.914	0.03%	0.0120	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.1	0.0001	0.0020	1.159	0.94%	0.0194	<1µeq/L	yes	2.0
South Golden Lake	Grand Mesa, Uncompahgre and Gunnison	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0003	0.0046	0.861	0.05%	0.0604	<10%	yes	111.3

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-36b. ANC calculations at sensitive lakes for new Federal oil and gas development and mining within the 13 Colorado BLM Planning Areas (Source Group A2) and 2025 Medium Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude (Deg N)	Longitude (Deg W)	Elevation (m)	10th Percentile Lowest ANC Value (µeq/L)	Total S Dep (kg S/ha-yr)	Total N Dep (kg-N/ha-yr)	PPT (m)	Delta ANC (%)	Delta ANC (µeq/L)	USFS LAC Threshold	Below Threshold?	2025 HI Predicted 10th Percentile Lowest ANC Value (µeq/L)
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	3737	101.7	0.0065	0.0821	1.162	0.73%	0.8050	<10%	yes	100.9
Tabor Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0030	0.0435	1.182	0.37%	0.4157	<10%	yes	112.0
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0030	0.0743	1.223	0.77%	0.6701	<10%	yes	86.1
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0064	0.1002	1.143	0.74%	0.9865	<10%	yes	133.1
Ned Wilson Lake	White River	Flat Tops	CO	39.9614	-107.3239	3385	39.0	0.0056	0.0501	1.180	1.27%	0.4972	<10%	yes	38.5
Upper Ned Wilson Lake	White River	Flat Tops	CO	39.9628	-107.3236	3386	12.9	0.0056	0.0501	1.180	3.86%	0.4972	<10%	yes	12.4
Lower NWL Packtrail Pothole	White River	Flat Tops	CO	39.9682	-107.3241	3379	29.7	0.0056	0.0501	1.180	1.68%	0.4972	<10%	yes	29.2
Upper NWL Packtrail Pothole	White River	Flat Tops	CO	39.9656	-107.3238	3380	48.7	0.0056	0.0501	1.180	1.02%	0.4972	<10%	yes	48.2
Walk-Up Lake	Ashley	—	UT	40.8110	-110.0383	—	55.2	0.0000	0.0000	1.011	0.00%	0.0000	<10%	yes	55.2
Bluebell Lake	Ashley	High Uintas	UT	40.6970	-110.4822	3322	55.5	0.0000	0.0000	0.943	0.00%	0.0000	<10%	yes	55.5
Dean Lake	Ashley	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0000	1.024	0.00%	0.0000	<10%	yes	48.9
No Name (Utah, Duchesne - 402-039)	Ashley	High Uintas	UT	40.6710	-110.2758	3302	67.0	0.0000	0.0001	0.845	0.00%	0.0008	<10%	yes	67.0
Upper Coffin Lake	Ashley	High Uintas	UT	40.8342	-110.2383	3361	64.9	0.0000	0.0000	1.047	0.00%	0.0000	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	—	105.8	0.0000	0.0000	1.062	0.00%	0.0000	<10%	yes	105.8
Blodgett Lake, Colorado	White River	Holy Cross	CO	40.4862	-105.5352	3258	47.7	0.0067	0.0913	1.159	1.88%	0.8844	<10%	yes	46.8
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5312	3450	104.0	0.0091	0.1022	1.121	1.01%	1.0482	<10%	yes	103.0
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0090	0.1082	1.161	0.93%	1.0657	<10%	yes	113.1
Blue Lake (Colorado, Boulder - 4E1-040)	Arapaho and Roosevelt	Indian Peaks	CO	40.0876	-105.6169	3446	19.3	0.0038	0.0822	1.348	3.51%	0.6761	<10%	yes	18.6
Crater Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.0755	-105.6639	3141	53.1	0.0021	0.0525	1.241	0.88%	0.4664	<10%	yes	52.7
King Lake (Colorado, Grand - 4E1-049)	Arapaho and Roosevelt	Indian Peaks	CO	39.9441	-105.6858	3486	52.3	0.0044	0.1012	1.237	1.73%	0.9056	<10%	yes	51.4
No Name Lake (Colorado, Boulder - 4E1-055)	Arapaho and Roosevelt	Indian Peaks	CO	40.0375	-105.6269	3422	25.6	0.0047	0.0976	1.449	2.92%	0.7485	<10%	yes	24.9
Upper Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.1545	-105.6805	3271	69.0	0.0032	0.0627	1.225	0.83%	0.6597	<10%	yes	68.4
Small Lake Above U-Shaped Lake	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0000	0.0014	0.816	0.03%	0.0191	<10%	yes	59.9
U-Shaped Lake	Rio Grande	La Garita	CO	37.9422	-106.8606	3566	81.4	0.0000	0.0014	0.816	0.02%	0.0191	<10%	yes	81.3
Avalanche Lake	White River	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0026	0.0442	1.337	0.23%	0.3712	<10%	yes	158.4
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0057	0.0774	1.434	0.40%	0.6122	<10%	yes	153.8
Moon Lake (Upper)	White River	Maroon Bells	CO	39.1644	-107.0589	3578	53.0	0.0057	0.0774	1.434	1.16%	0.6122	<10%	yes	52.4
Upper Middle Beartrack Lake	Arapaho and Roosevelt	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0030	0.0579	1.018	1.25%	0.6341	<10%	yes	50.3
Abyss Lake	Pike and San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0039	0.0674	1.118	0.83%	0.6757	<10%	yes	80.4
Frozen Lake	Pike and San Isabel	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0039	0.0674	1.118	0.72%	0.6757	<10%	yes	92.6
North Lake	Pike and San Isabel	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0039	0.0674	1.118	0.83%	0.6757	<10%	yes	80.3
South Lake	Pike and San Isabel	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0039	0.0674	1.118	1.01%	0.6757	<10%	yes	66.1
Lake Elbert	Medicine Bow-Routt	Mount Zirkel	CO	40.6342	-106.7069	3289	56.6	0.0176	0.1707	1.694	2.07%	1.1707	<10%	yes	55.4
Seven Lakes (LG East)	Medicine Bow-Routt	Mount Zirkel	CO	40.8958	-106.6819	3273	36.2	0.0169	0.1494	1.576	3.06%	1.1104	<10%	yes	35.1
Summit Lake	Medicine Bow-Routt	Mount Zirkel	CO	40.5453	-106.6819	3146	48.0	0.0185	0.1600	1.523	2.57%	1.2338	<10%	yes	46.8
Deep Creek Lake	Gunnison	Rajeggs	CO	39.0089	-107.2400	3359	20.6	0.0041	0.0506	0.836	3.36%	0.6912	<10%	yes	19.9
Island Lake	Arapaho and Roosevelt	Rawah	CO	40.6272	-105.9411	3392	71.0	0.0055	0.0660	1.204	0.88%	0.6270	<10%	yes	70.4
Kelly Lake	Arapaho and Roosevelt	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0055	0.0660	1.204	0.35%	0.6270	<10%	yes	179.2
Rawah Lake #4	Arapaho and Roosevelt	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0063	0.0731	1.246	1.63%	0.6729	<10%	yes	40.6
Crater Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0027	0.0343	0.959	0.25%	0.4079	<10%	yes	162.5
Lower Stout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0028	0.0125	0.646	0.40%	0.5764	<10%	yes	144.6
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.9039	-105.5356	3773	129.5	0.0025	0.0286	0.803	0.32%	0.4094	<10%	yes	129.1
Upper Stout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0028	0.0325	0.646	0.76%	0.5764	<10%	yes	75.8
Glacier Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0002	0.0061	1.071	0.10%	0.0625	<10%	yes	63.3
Lake South of Blue Lakes	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0002	0.0061	1.084	0.36%	0.0614	<10%	yes	16.8
Big Eldorado Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0003	0.0060	1.159	0.30%	0.0580	<10%	yes	19.6
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0575	—	123.4	0.0001	0.0024	0.902	0.02%	0.0294	<10%	yes	123.4
Lake Due South of Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	—	13.2	0.0002	0.0044	1.106	0.34%	0.0442	<10%	yes	13.2
Little Eldorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5458	3812	-3.3	0.0003	0.0060	1.159	1.76%	0.0580	<10%	yes	-3.4
Little Granite Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0003	0.0051	1.034	0.07%	0.0550	<10%	yes	80.7
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6331	-107.5830	3668	80.9	0.0002	0.0053	1.136	0.06%	0.0515	<10%	yes	80.8
Middle Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0002	0.0037	1.110	0.09%	0.0376	<10%	yes	42.7
Small Pond Above Trout Lake	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0001	0.0020	1.027	0.08%	0.0214	<10%	yes	25.5
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0003	0.0065	1.199	0.20%	0.0599	<10%	yes	29.8
Upper Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0003	0.0065	1.199	0.21%	0.0599	<10%	yes	27.9
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0001	0.0028	0.914	0.09%	0.0343	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.1	0.0003	0.0060	1.159	2.82%	0.0580	<10%	yes	2.0
South Golden Lake	Grand Mesa, Uncompahgre and Gunnison	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0021	0.0320	0.861	0.38%	0.4195	<10%	yes	111.0

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-37. ANC calculations at sensitive lakes for new Federal and new non-Federal oil and gas development and mining within the 13 Colorado Planning Areas (Source Group A3) and the 2025 High Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude (Deg N)	Longitude (Deg W)	Elevation (m)	10th Percentile Lowest ANC Value (µeq/L)	Total S Dep (kg S/ha-yr)	Total N Dep (kg-N/ha-yr)	PPT (m)	Delta ANC (%)	Delta ANC (µeq/L)	USFS LAC Threshold	Below Threshold?	2025 HI Predicted 10th Percentile Lowest ANC Value (µeq/L)
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	3737	101.7	0.0079	0.1838	1.162	1.72%	1.7489	<10%	yes	99.9
Tabor Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0037	0.1014	1.182	0.84%	0.9436	<10%	yes	111.5
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0040	0.1758	1.223	1.80%	1.5620	<10%	yes	85.2
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0080	0.2148	1.143	1.54%	2.0691	<10%	yes	132.0
Ned Wilson Lake	White River	Flat Tops	CO	39.9614	-107.3239	3385	39.0	0.0076	0.1142	1.180	2.80%	1.0916	<10%	yes	37.9
Upper Ned Wilson Lake	White River	Flat Tops	CO	39.9628	-107.3236	3386	12.9	0.0076	0.1142	1.180	8.48%	1.0916	<10%	yes	11.8
Lower NWL Packtrail Pothole	White River	Flat Tops	CO	39.9682	-107.3241	3379	29.7	0.0076	0.1142	1.180	3.68%	1.0916	<10%	yes	28.6
Upper NWL Packtrail Pothole	White River	Flat Tops	CO	39.9656	-107.3239	3380	48.7	0.0076	0.1142	1.180	2.24%	1.0916	<10%	yes	47.6
Walk Up Lake	Ashtey	—	UT	40.8110	-110.0383	—	55.2	0.0000	0.0000	1.011	0.00%	0.0000	<10%	yes	55.2
Bluebell Lake	Ashtey	High Uintas	UT	40.6970	-110.4822	3322	55.5	0.0000	0.0000	0.943	0.00%	0.0000	<10%	yes	55.5
Dean Lake	Ashtey	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0000	1.024	0.00%	0.0000	<10%	yes	48.9
No Name (Utah, Duchesne - 402-039)	Ashtey	High Uintas	UT	40.6710	-110.2758	3302	67.0	0.0000	0.0001	0.845	0.00%	0.0012	<10%	yes	67.0
Upper Coffin Lake	Ashtey	High Uintas	UT	40.8342	-110.2383	3361	64.9	0.0000	0.0000	1.047	0.00%	0.0000	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	—	105.8	0.0000	0.0000	1.062	0.00%	0.0000	<10%	yes	105.8
Riojetti Lake, Colorado	Holy Cross	Holy Cross	CO	39.4062	-106.5352	3558	47.7	0.0082	0.2071	1.159	4.14%	1.9723	<10%	yes	45.7
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5312	3450	104.0	0.0112	0.2254	1.121	2.15%	2.2373	<10%	yes	101.8
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0109	0.2333	1.161	1.95%	2.2298	<10%	yes	112.0
Blue Lake (Colorado, Boulder - 4E1-040)	Arapaho and Roosevelt	Indian Peaks	CO	40.0876	-105.6169	3446	19.3	0.0051	0.1531	1.348	6.47%	1.2461	<10%	yes	18.0
Crater Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.0755	-105.6639	3141	53.1	0.0030	0.1051	1.241	1.74%	0.9250	<10%	yes	52.2
King Lake (Colorado, Grand - 4E1-049)	Arapaho and Roosevelt	Indian Peaks	CO	39.9441	-105.6858	3486	52.3	0.0059	0.1918	1.237	3.25%	1.6976	<10%	yes	50.6
No Name Lake (Colorado, Boulder - 4E1-055)	Arapaho and Roosevelt	Indian Peaks	CO	40.0375	-105.6269	3422	25.6	0.0063	0.1824	1.449	5.40%	1.3823	<10%	yes	24.2
Upper Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.1545	-105.6805	3271	69.0	0.0041	0.1130	1.225	1.47%	1.0153	<10%	yes	68.0
Small Lake Above U-Shaped Lake	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0001	0.0037	0.816	0.08%	0.0489	<10%	yes	59.9
U-Shaped Lake	Rio Grande	La Garita	CO	37.9422	-106.8606	3566	81.4	0.0001	0.0037	0.816	0.06%	0.0489	<10%	yes	81.3
Avalanche Lake	White River	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0036	0.1174	1.337	0.61%	0.9614	<10%	yes	157.8
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0075	0.1970	1.434	0.98%	1.5135	<10%	yes	152.9
Moon Lake (Upper)	White River	Maroon Bells	CO	39.1644	-107.0589	3578	53.0	0.0075	0.1970	1.434	2.86%	1.5135	<10%	yes	51.5
Upper Middle Beartrack Lake	Arapaho and Roosevelt	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0039	0.1209	1.018	2.50%	1.3026	<10%	yes	49.6
Abyss Lake	Pike and San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0049	0.1388	1.118	1.68%	1.3648	<10%	yes	79.1
Frozen Lake	Pike and San Isabel	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0049	0.1388	1.118	1.46%	1.3648	<10%	yes	91.9
North Lake	Pike and San Isabel	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0049	0.1388	1.118	1.69%	1.3648	<10%	yes	79.6
South Lake	Pike and San Isabel	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0049	0.1388	1.118	2.04%	1.3648	<10%	yes	65.4
Lake Elbert	Medicine Bow-Routt	Mount Zirkel	CO	40.6342	-106.7069	3289	56.6	0.0205	0.2378	1.694	2.84%	1.6090	<10%	yes	55.0
Seven Lakes (EG East)	Medicine Bow-Routt	Mount Zirkel	CO	40.8958	-106.6819	3273	36.2	0.0186	0.2081	1.576	4.21%	1.5241	<10%	yes	34.7
Summit Lake	Medicine Bow-Routt	Mount Zirkel	CO	40.5453	-106.6819	3146	48.0	0.0219	0.2350	1.523	3.71%	1.7794	<10%	yes	46.2
Deep Creek Lake	Gunnison	Raggeds	CO	39.0089	-107.2400	3359	20.6	0.0072	0.2630	0.836	16.68%	3.4362	<10%	yes	17.2
Island Lake	Arapaho and Roosevelt	Rawah	CO	40.6272	-105.9411	3392	71.0	0.0066	0.1005	1.204	1.32%	0.9405	<10%	yes	70.1
Kelly Lake	Arapaho and Roosevelt	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0066	0.1005	1.204	0.52%	0.8405	<10%	yes	178.9
Rawah Lake #4	Arapaho and Roosevelt	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0075	0.1105	1.246	2.43%	1.0026	<10%	yes	40.3
Crater Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0036	0.0798	0.959	0.57%	0.9223	<10%	yes	162.0
Lower Stout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0037	0.0745	0.646	0.88%	1.2814	<10%	yes	143.9
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.9039	-105.5356	3773	129.5	0.0033	0.0656	0.803	0.70%	0.9097	<10%	yes	128.6
Upper Stout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0017	0.0745	0.646	1.68%	1.2814	<10%	yes	75.1
Glacier Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0005	0.0425	1.071	0.67%	0.4279	<10%	yes	63.0
Lake South of Blue Lakes	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0006	0.0503	1.084	2.96%	0.4996	<10%	yes	16.4
Big Eldorado Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0004	0.0149	1.159	0.71%	0.1397	<10%	yes	19.5
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0525	—	123.4	0.0001	0.0120	0.902	0.12%	0.1431	<10%	yes	123.2
Lake Due South of Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	—	13.2	0.0003	0.0106	1.106	0.80%	0.1046	<10%	yes	13.1
Little Eldorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5458	3812	-3.3	0.0004	0.0149	1.159	4.23%	0.1397	<10%	yes	-3.4
Little Granite Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0004	0.0117	1.034	0.15%	0.1239	<10%	yes	80.6
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6321	-107.5830	3668	80.9	0.0003	0.0136	1.136	0.16%	0.1393	<10%	yes	80.7
Middle Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0002	0.0090	1.110	0.21%	0.0888	<10%	yes	42.7
Small Pond Above Trout Lake	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0001	0.0052	1.027	0.22%	0.0550	<10%	yes	25.4
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0003	0.0162	1.199	0.49%	0.1466	<10%	yes	29.7
Upper Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0003	0.0162	1.199	0.52%	0.1466	<10%	yes	27.9
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0002	0.0071	0.914	0.21%	0.0842	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.3	0.0004	0.0149	1.159	6.78%	0.1397	<10%	yes	1.9
South Golden Lake	Grand Mesa, Uncompahgre and Gunnison	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0031	0.0779	0.861	0.90%	0.9988	<10%	yes	110.4

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-38. ANC calculations at sensitive lakes for new Federal and new non-Federal oil and gas development and mining within the 13 Colorado Planning Areas (Source Group A3) and the 2025 Low Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude (Deg N)	Longitude (Deg W)	Elevation (m)	10th Percentile Lowest ANC Value (µeq/L)	Total S Dep (kg S/ha-yr)	Total N Dep (kg-N/ha-yr)	PPT (m)	Delta ANC (%)	Delta ANC (µeq/L)	USFS LAC Threshold	Below Threshold?	2025 HI Predicted 10th Percentile Lowest ANC Value (µeq/L)
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	3737	101.7	0.0011	0.0406	1.162	0.37%	0.3809	<10%	yes	101.3
Tabor Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0005	0.0223	1.182	0.18%	0.2047	<10%	yes	112.2
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0006	0.0542	1.223	0.55%	0.4776	<10%	yes	86.3
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0013	0.0666	1.143	0.47%	0.6318	<10%	yes	133.5
Ned Wilson Lake	White River	Flat Tops	CO	39.9614	-107.3239	3385	39.0	0.0012	0.0343	1.180	0.82%	0.3201	<10%	yes	38.7
Upper Ned Wilson Lake	White River	Flat Tops	CO	39.9628	-107.3236	3386	12.9	0.0012	0.0343	1.180	2.49%	0.3201	<1µeq/L	yes	12.6
Lower NWL Packtrail Pothole	White River	Flat Tops	CO	39.9682	-107.3241	3379	29.7	0.0012	0.0343	1.180	1.08%	0.3201	<10%	yes	29.3
Upper NWL Packtrail Pothole	White River	Flat Tops	CO	39.9656	-107.3238	3380	48.7	0.0012	0.0343	1.180	0.66%	0.3201	<10%	yes	48.4
Walk-Up Lake	Ashley	—	UT	40.8110	-110.0383	—	55.2	0.0000	0.0000	1.011	0.00%	0.0000	<10%	yes	55.2
Bluebell Lake	Ashley	High Uintas	UT	40.6970	-110.4822	3322	55.5	0.0000	0.0000	0.943	0.00%	0.0000	<10%	yes	55.5
Dean Lake	Ashley	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0000	1.024	0.00%	0.0000	<10%	yes	48.9
No Name (Utah, Duchesne - 402-039)	Ashley	High Uintas	UT	40.6710	-110.2758	3302	67.0	0.0000	0.0000	0.845	0.00%	0.0002	<10%	yes	67.0
Upper Coffin Lake	Ashley	High Uintas	UT	40.8342	-110.2383	3361	64.9	0.0000	0.0000	1.047	0.00%	0.0000	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	3422	105.8	0.0000	0.0000	1.062	0.00%	0.0000	<10%	yes	105.8
Blodgett Lake, Colorado	White River	Holy Cross	CO	39.4062	-106.5352	3558	47.7	0.0012	0.0520	1.159	1.12%	0.5348	<10%	yes	47.1
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5312	3450	104.0	0.0017	0.0644	1.121	0.60%	0.6269	<10%	yes	103.4
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0016	0.0618	1.161	0.51%	0.5806	<10%	yes	113.6
Blue Lake (Colorado, Boulder - 4E1-040)	Arapaho and Roosevelt	Indian Peaks	CO	40.0876	-105.6169	3446	19.3	0.0010	0.0573	1.348	2.39%	0.4594	<1µeq/L	yes	18.8
Crater Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.0755	-105.6639	3141	53.1	0.0006	0.0369	1.241	0.60%	0.3212	<10%	yes	52.8
King Lake (Colorado, Grand - 4E1-049)	Arapaho and Roosevelt	Indian Peaks	CO	39.9441	-105.6858	3486	52.3	0.0011	0.0714	1.237	1.19%	0.6241	<10%	yes	51.6
No Name Lake (Colorado, Boulder - 4E1-055)	Arapaho and Roosevelt	Indian Peaks	CO	40.0375	-105.6269	3422	25.6	0.0012	0.0695	1.449	2.03%	0.5189	<10%	yes	25.1
Upper Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.1545	-105.6805	3271	69.0	0.0008	0.0426	1.225	0.55%	0.4766	<10%	yes	68.6
Small Lake Above U-Shaped Lake	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0000	0.0014	0.816	0.03%	0.0180	<10%	yes	59.9
U-Shaped Lake	Rio Grande	La Garita	CO	37.9422	-106.8606	3566	81.4	0.0000	0.0014	0.816	0.02%	0.0180	<10%	yes	81.3
Avalanche Lake	White River	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0005	0.0176	1.337	0.09%	0.1437	<10%	yes	158.7
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0010	0.0320	1.434	0.16%	0.2447	<10%	yes	154.2
Moon Lake (Upper)	White River	Maroon Bells	CO	39.1644	-107.0589	3578	53.0	0.0010	0.0320	1.434	0.46%	0.2447	<10%	yes	52.7
Upper Middle Beartrack Lake	Arapaho and Roosevelt	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0007	0.0399	1.018	0.83%	0.4240	<10%	yes	50.5
Abyss Lake	Pike and San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0008	0.0460	1.118	0.55%	0.4450	<10%	yes	80.7
Frozen Lake	Pike and San Isabel	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0008	0.0460	1.118	0.48%	0.4450	<10%	yes	92.8
North Lake	Pike and San Isabel	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0008	0.0460	1.118	0.55%	0.4450	<10%	yes	80.5
South Lake	Pike and San Isabel	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0008	0.0460	1.118	0.67%	0.4450	<10%	yes	66.3
Lake Elbert	Medicine Bow-Routt	Mount Zirkel	CO	40.6342	-106.7069	3289	56.6	0.0033	0.1085	1.694	1.24%	0.7005	<10%	yes	55.9
Seven Lakes (LG East)	Medicine Bow-Routt	Mount Zirkel	CO	40.8958	-106.6819	3273	36.2	0.0032	0.0933	1.576	1.79%	0.6504	<10%	yes	35.6
Summit Lake	Medicine Bow-Routt	Mount Zirkel	CO	40.5453	-106.6819	3146	48.0	0.0037	0.1015	1.523	1.53%	0.7332	<10%	yes	47.3
Deep Creek Lake	Gunnison	Ragases	CO	39.0089	-107.2400	3359	20.6	0.0008	0.0264	0.936	1.68%	0.3460	<1µeq/L	yes	20.3
Island Lake	Arapaho and Roosevelt	Rawah	CO	40.6272	-105.9411	3392	71.0	0.0011	0.0397	1.204	0.51%	0.3598	<10%	yes	70.7
Kelly Lake	Arapaho and Roosevelt	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0011	0.0397	1.204	0.20%	0.3598	<10%	yes	179.5
Rawah Lake #4	Arapaho and Roosevelt	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0012	0.0444	1.246	0.94%	0.3894	<10%	yes	40.9
Crater Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0006	0.0171	0.959	0.12%	0.1952	<10%	yes	162.7
Lower Stout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0005	0.0141	0.646	0.17%	0.2398	<10%	yes	145.0
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.9039	-105.5356	3773	129.5	0.0005	0.0132	0.803	0.14%	0.1811	<10%	yes	129.3
Upper Stout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0005	0.0141	0.646	0.31%	0.2398	<10%	yes	76.1
Glacier Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0002	0.0178	1.071	0.28%	0.1784	<10%	yes	63.2
Lake South of Blue Lakes	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0002	0.0217	1.084	1.27%	0.2154	<1µeq/L	yes	16.7
Big Eldorado Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0001	0.0056	1.159	0.27%	0.0525	<1µeq/L	yes	19.6
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0525	—	123.4	0.0001	0.0049	0.902	0.05%	0.0583	<10%	yes	123.3
Lake Due South of Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	—	13.2	0.0001	0.0040	1.106	0.30%	0.0393	<1µeq/L	yes	13.2
Little Eldorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5458	3812	-3.3	0.0001	0.0056	1.159	1.59%	0.0525	<1µeq/L	yes	-3.4
Little Granite Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0001	0.0041	1.034	0.05%	0.0435	<10%	yes	80.7
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6331	-107.5830	3668	80.9	0.0001	0.0052	1.136	0.06%	0.0499	<10%	yes	80.8
Middle Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0001	0.0035	1.110	0.08%	0.0340	<10%	yes	42.7
Small Pond Above Trout Lake	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0000	0.0019	1.027	0.08%	0.0039	<10%	yes	25.5
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0001	0.0061	1.199	0.18%	0.0552	<10%	yes	29.8
Upper Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0001	0.0061	1.199	0.20%	0.0552	<10%	yes	27.9
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0001	0.0028	0.914	0.08%	0.0328	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.1	0.0001	0.0056	1.159	2.55%	0.0525	<1µeq/L	yes	2.0
South Golden Lake	Grand Mesa, Uncompahgre and Gunnison	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0005	0.0128	0.861	0.15%	0.1640	<10%	yes	111.2

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

Table 5-38a. ANC calculations at sensitive lakes for new Federal and new non-Federal oil and gas development and mining within the 13 Colorado Planning Areas (Source Group A3) and the 2025 Medium Development Scenario.

Lake	National Forest	Wilderness Area	State	Latitude (Deg N)	Longitude (Deg W)	Elevation (m)	10th Percentile Lowest ANC Value (µeq/L)	Total S Dep (kg S/ha-yr)	Total N Dep (kg-N/ha-yr)	PPT (m)	Delta ANC (%)	Delta ANC (µeq/L)	USFS LAC Threshold	Below Threshold?	2025 HI Predicted 10th Percentile Lowest ANC Value (µeq/L)
Brooklyn Lake	White River	Collegiate Peaks	CO	39.0495	-106.6569	3737	101.7	0.0079	0.1694	1.162	1.59%	1.6170	<10%	yes	100.1
Tabor Lake	White River	Collegiate Peaks	CO	39.0628	-106.6564	3746	112.4	0.0037	0.0935	1.182	0.78%	0.8726	<10%	yes	111.5
Booth Lake	White River	Eagles Nest	CO	39.6986	-106.3050	3493	86.8	0.0039	0.1638	1.223	1.68%	1.4569	<10%	yes	85.3
Upper Willow Lake	White River	Eagles Nest	CO	39.6458	-106.1747	3469	134.1	0.0080	0.1996	1.143	1.44%	1.9268	<10%	yes	132.2
Ned Wilson Lake	White River	Flat Tops	CO	39.9614	-107.3239	3385	39.0	0.0075	0.1073	1.180	2.64%	1.0292	<10%	yes	38.0
Upper Ned Wilson Lake	White River	Flat Tops	CO	39.9628	-107.3236	3386	12.9	0.0075	0.1073	1.180	7.99%	1.0292	<1(µeq/L)	no	11.9
Lower NWL Packtrail Pothole	White River	Flat Tops	CO	39.9682	-107.3241	3379	29.7	0.0075	0.1073	1.180	3.47%	1.0292	<10%	yes	28.6
Upper NWL Packtrail Pothole	White River	Flat Tops	CO	39.9656	-107.3238	3380	48.7	0.0075	0.1073	1.180	2.11%	1.0292	<10%	yes	47.7
Walk-Up Lake	Ashley	—	UT	40.8110	-110.0383	—	55.2	0.0000	0.0000	1.011	0.00%	0.0000	<10%	yes	55.2
Bluebell Lake	Ashley	High Uintas	UT	40.6970	-110.4822	3322	55.5	0.0000	0.0000	0.943	0.00%	0.0000	<10%	yes	55.5
Dean Lake	Ashley	High Uintas	UT	40.6785	-110.7616	3275	48.9	0.0000	0.0000	1.024	0.00%	0.0000	<10%	yes	48.9
No Name (Utah, Duchesne - 402-039)	Ashley	High Uintas	UT	40.6740	-110.2758	3302	67.0	0.0000	0.0001	0.845	0.00%	0.0001	<10%	yes	67.0
Upper Coffin Lake	Ashley	High Uintas	UT	40.8342	-110.2383	3361	64.9	0.0000	0.0000	1.047	0.00%	0.0000	<10%	yes	64.8
Fish Lake	Wasatch-Cache	High Uintas	UT	40.8361	-110.0676	—	105.8	0.0000	0.0000	1.062	0.00%	0.0000	<10%	yes	105.8
Blodgett Lake, Colorado	White River	Holy Cross	CO	39.4062	-105.5352	3258	47.7	0.0041	0.1923	1.159	3.85%	1.8353	<10%	yes	45.8
Upper Turquoise Lake	White River	Holy Cross	CO	39.5098	-106.5332	3450	104.0	0.0111	0.2091	1.121	2.00%	2.0813	<10%	yes	101.9
Upper West Tennessee Lake	San Isabel	Holy Cross	CO	39.3445	-106.4250	3649	114.2	0.0108	0.2158	1.161	1.81%	2.0685	<10%	yes	112.1
Blue Lake (Colorado, Boulder - 4E1-040)	Arapaho and Roosevelt	Indian Peaks	CO	40.0876	-105.6169	3446	19.3	0.0051	0.1427	1.348	6.04%	1.1634	<1(µeq/L)	no	18.1
Crater Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.0755	-105.6639	3141	53.1	0.0029	0.0979	1.241	1.62%	0.8634	<10%	yes	52.3
King Lake (Colorado, Grand - 4E1-049)	Arapaho and Roosevelt	Indian Peaks	CO	39.9441	-105.6858	3486	52.3	0.0059	0.1789	1.237	3.04%	1.5862	<10%	yes	50.7
No Name Lake (Colorado, Boulder - 4E1-055)	Arapaho and Roosevelt	Indian Peaks	CO	40.0375	-105.6269	3422	25.6	0.0062	0.1701	1.449	5.04%	1.2918	<10%	yes	24.3
Upper Lake	Arapaho and Roosevelt	Indian Peaks	CO	40.1545	-105.6805	3271	69.0	0.0041	0.1054	1.225	1.38%	0.9488	<10%	yes	68.0
Small Lake Above U-Shaped Lake	Rio Grande	La Garita	CO	37.9436	-106.8639	3932	59.9	0.0001	0.0035	0.816	0.08%	0.0470	<10%	yes	59.9
U-Shaped Lake	Rio Grande	La Garita	CO	37.9432	-106.8606	3566	81.4	0.0001	0.0035	0.816	0.06%	0.0470	<10%	yes	81.3
Avalanche Lake	White River	Maroon Bells	CO	39.1439	-107.0998	3260	158.8	0.0035	0.1081	1.337	0.56%	0.8870	<10%	yes	157.9
Capitol Lake	White River	Maroon Bells	CO	39.1630	-107.0820	3530	154.4	0.0074	0.1815	1.434	0.91%	1.3974	<10%	yes	153.0
Moon Lake (Upper)	White River	Maroon Bells	CO	39.1644	-107.0589	3578	53.0	0.0074	0.1815	1.434	2.64%	1.3974	<10%	yes	51.6
Upper Middle Beartrack Lake	Arapaho and Roosevelt	Mount Evans	CO	39.5711	-105.6067	3542	50.9	0.0038	0.1130	1.018	2.40%	1.2194	<10%	yes	49.7
Abyss Lake	Pike and San Isabel	Mount Evans	CO	39.5858	-105.6592	3856	81.1	0.0049	0.1297	1.118	1.58%	1.2778	<10%	yes	79.8
Frozen Lake	Pike and San Isabel	Mount Evans	CO	39.5775	-105.6583	3944	93.3	0.0049	0.1297	1.118	1.37%	1.2778	<10%	yes	92.0
North Lake	Pike and San Isabel	Mount Evans	CO	39.5914	-105.6733	3420	80.9	0.0049	0.1297	1.118	1.58%	1.2778	<10%	yes	79.7
South Lake	Pike and San Isabel	Mount Evans	CO	39.5903	-105.6714	3432	66.7	0.0049	0.1297	1.118	1.91%	1.2778	<10%	yes	65.5
Lake Elbert	Medicine Bow-Routt	Mount Zirkel	CO	40.6342	-106.7069	3289	56.6	0.0205	0.2228	1.694	2.68%	1.5146	<10%	yes	55.1
Seven Lakes (LG East)	Medicine Bow-Routt	Mount Zirkel	CO	40.8958	-106.6819	3273	36.2	0.0195	0.1949	1.576	3.96%	1.4341	<10%	yes	34.8
Summit Lake	Medicine Bow-Routt	Mount Zirkel	CO	40.5453	-106.6819	3146	48.0	0.0218	0.2195	1.523	3.48%	1.6705	<10%	yes	46.3
Deep Creek Lake	Gunnison	Rajeggs	CO	39.0089	-107.2400	3359	20.6	0.0072	0.2505	0.836	15.80%	3.2763	<1(µeq/L)	no	17.3
Island Lake	Arapaho and Roosevelt	Rawah	CO	40.6272	-105.9411	3392	71.0	0.0065	0.0933	1.204	1.23%	0.8720	<10%	yes	70.1
Kelly Lake	Arapaho and Roosevelt	Rawah	CO	40.6256	-105.9594	3293	179.9	0.0065	0.0933	1.204	0.49%	0.8770	<10%	yes	179.0
Rawah Lake #4	Arapaho and Roosevelt	Rawah	CO	40.6711	-105.9578	3497	41.3	0.0075	0.1026	1.246	2.26%	0.9347	<10%	yes	40.4
Crater Lake (Sangre de Cristo)	Rio Grande	Sangre de Cristo	CO	37.5756	-105.4951	3871	162.9	0.0036	0.0729	0.959	0.52%	0.8450	<10%	yes	162.1
Lower Stout Lake	San Isabel	Sangre de Cristo	CO	38.3528	-105.8892	3585	145.2	0.0036	0.0680	0.646	0.81%	1.1744	<10%	yes	144.0
Upper Little Sand Creek Lake	San Isabel	Sangre de Cristo	CO	37.9039	-105.5356	3773	129.5	0.0033	0.0600	0.803	0.64%	0.8352	<10%	yes	128.7
Upper Stout Lake	San Isabel	Sangre de Cristo	CO	38.3503	-105.8908	3609	76.3	0.0036	0.0680	0.646	1.54%	1.1744	<10%	yes	75.2
Glacier Lake (Colorado)	San Juan-Rio Grande	South San Juan	CO	37.2594	-106.5879	3639	63.4	0.0004	0.0268	1.071	0.43%	0.2701	<10%	yes	63.1
Lake South of Blue Lakes	San Juan-Rio Grande	South San Juan	CO	37.2243	-106.6307	3615	16.9	0.0004	0.0305	1.084	1.79%	0.3032	<1(µeq/L)	yes	16.6
Big Eldorado Lake	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5433	3811	19.6	0.0004	0.0143	1.159	0.68%	0.1345	<1(µeq/L)	yes	19.5
Four Mile Pothole	San Juan-Rio Grande	Weminuche	CO	37.4684	-107.0525	—	123.4	0.0001	0.0086	0.902	0.08%	0.1029	<10%	yes	123.3
Lake Due South of Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6361	-107.4428	—	13.2	0.0003	0.0102	1.106	0.76%	0.1006	<1(µeq/L)	yes	13.1
Little Eldorado	San Juan-Rio Grande	Weminuche	CO	37.7133	-107.5458	3812	-3.3	0.0004	0.0143	1.159	4.08%	0.1345	<1(µeq/L)	yes	-3.4
Little Granite Lake	San Juan-Rio Grande	Weminuche	CO	37.6205	-107.3317	3304	80.7	0.0004	0.0111	1.034	0.15%	0.1178	<10%	yes	80.6
Lower Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6331	-107.5830	3668	80.9	0.0003	0.0132	1.136	0.16%	0.1261	<10%	yes	80.7
Middle Ute Lake	San Juan-Rio Grande	Weminuche	CO	37.6483	-107.4752	3644	42.8	0.0002	0.0087	1.110	0.20%	0.0855	<10%	yes	42.7
Small Pond Above Trout Lake	San Juan-Rio Grande	Weminuche	CO	37.6519	-107.1564	3562	25.5	0.0001	0.0048	1.027	0.20%	0.0511	<10%	yes	25.4
Upper Grizzly Lake	San Juan-Rio Grande	Weminuche	CO	37.6200	-107.5836	3993	29.9	0.0003	0.0156	1.199	0.47%	0.1413	<10%	yes	29.7
Upper Sunlight Lake	San Juan-Rio Grande	Weminuche	CO	37.6278	-107.5797	3824	28.0	0.0003	0.0156	1.199	0.50%	0.1413	<10%	yes	27.9
West Snowdon Lake	San Juan-Rio Grande	Weminuche	CO	37.7103	-107.6935	3652	39.4	0.0002	0.0068	0.914	0.21%	0.0815	<10%	yes	39.3
White Dome Lake	San Juan-Rio Grande	Weminuche	CO	37.7089	-107.5525	3822	2.1	0.0004	0.0143	1.159	6.53%	0.1345	<1(µeq/L)	yes	1.9
South Golden Lake	Grand Mesa, Uncompahgre and Gunnison	West Elk	CO	38.7776	-107.1828	3371	111.4	0.0031	0.0703	0.861	0.81%	0.9039	<10%	yes	110.5

Note that the thresholds shown are project-level thresholds. The comparisons shown above are for informational purposes only.

5.6 2025 NAAQS Comparisons

In this section we compare the CAMx 2025 High, Low and Medium Development Scenario modeling results with the National Ambient Air Quality Standard (NAAQS). For the ozone NAAQS analysis, the results are analyzed using both the absolute CAMx 2025 modeling results as well as using the CAMx 2011 and 2025 modeling results in a relative fashion to scale the observed DVB to project future year 2025 DVB as recommended by EPA (2007) and described in Section 4.5.

5.6.1 Ozone NAAQS Analysis using Relative Modeling Results

EPA's Model Attainment Test Software (MATS) was used to make future year ozone DVB projections using the CAMx 2011 Base Case and 2025 High and Low Development Scenario modeling results. MATS was also used to make ozone DVB projections for the 2025 High and Low Development Scenario removing the contributions of six of the combined Source Groups X, A1, A2, A3, A4, and X1. MATS was used to make 2025 ozone DVB projections at the monitoring sites as well as throughout the CARMMS modeling domain using the MATS Unmonitored Area Analysis (UAA) procedures.

5.6.1.1 Ozone Design Value Projections at Monitoring Sites

The results of the 2025 ozone DVB projections at the monitoring sites are given in Attachments F-1, F-2 and F-3 and shown in Table 5-39. The maximum DVB (based on 2009-2013 observations) is 80.7 ppb at the CO_Douglas_0004 monitor in Douglas, CO, which is projected to be reduced to 74.5, 73.5 and 74.4 ppb for the 2025 High, Low and Medium Development Scenarios, respectively. There are 26 (out of 55) monitoring sites in the CARMMS 12/4 km domain with DVB above the ozone NAAQS (i.e., $DVB \geq 71$ ppb). We note that 71 ppb is used for comparison rather than 70 ppb because EPA recommends rounding 8-hr ozone design values to the tenths digit until the last step in the MATS calculation when the final base or future design value is truncated to the nearest ppb. We also note that the ozone NAAQS is based on a 3-year average while the DVB is based on a 5-year observational period. Because DVBs are available here from the MATS analysis, they are compared to the NAAQS as they provide a measure of the severity of ozone concentrations in the base time period (here 2009-2013). The number of sites with DVB above the NAAQS is reduced to 8, 6, and 8 in the 2025 High, Low, and Medium emission scenarios, respectively. Removing the contributions due to new O&G (Source Group X) or new O&G and mining (Source Group A2) on Federal lands within the 13 Colorado BLM Planning Areas reduces the 2025 DVB at Douglas, CO to 73.9(or 73.8), 73.4(or 73.3) and 73.9(or 73.9) ppb for the High, Low and Medium Development Scenarios, respectively; all these values are still above the ozone NAAQS (71.0 ppb or higher). When emissions from new non-Federal O&G within the 13 Colorado Planning Areas are also removed (Source Group A3), the projected 2025 DVBs at Douglas, CO are 72.1, 72.6 and 72.2 ppb for the High, Low and Medium Development Scenarios, all still above the NAAQS. The maximum reduction in 2025 DVBs due to the removal of Source Group X at any monitor is 3.0 ppb at Garfield, CO (CO_Garfield_0012) in the High Development Scenario. The corresponding maximum reductions by removing Source Group X in the Low and Medium Scenarios are 1.2 and 2.6 ppb, respectively. The maximum reduction in 2025 DVB due to the removal of Source Group X, X1, A2, A3 in the High Development Scenario are, respectively, 3.3, 2.2, 3.4, and 7.2 ppb at the Garfield

(CO_Garfield_0012) monitoring site. Compared to the results with Source Group X, removing X1 (equivalent to X but with Brute-Force approach) shows slightly less reduction of DVF.

Table 5-39. Current year ozone Base Design Values (DVB) and projected 2025 future year ozone Design Values (DVF) for the 2025 High Development Scenario and without Source Group X, X1, A1, A2, A3 and A4.

CID	Name	Lat	Long	State	County	DVB	DVF							Contribution from					
							2025 High	2025 High w/o X	2025 High w/o X1	2025 High w/o A1	2025 High w/o A2	2025 High w/o A3	2025 High w/o A4	Group X	Group X1	Group A1	Group A2	Group A3	Group A4
040170119	AZ Navajo_0119	34.82251	-109.89249	Arizona	Navajo	68.7	65.0	64.9	64.9	64.9	64.9	64.9	64.9	0.0	0.0	0.0	0.0	0.0	0.0
080013001	CO Adams_0001	39.838119	-104.94984	Colorado	Adams	73.5	69.9	69.5	69.7	67.3	69.5	67.3	69.0	0.4	0.2	2.6	0.4	2.6	0.9
080050002	CO Arapahoe_0002	39.567887	-104.957193	Colorado	Arapahoe	76.7	71.7	71.3	71.4	69.7	71.2	69.6	70.9	0.5	0.3	2.1	0.5	2.1	0.9
080050006	CO Arapahoe_0006	39.63522	-104.569335	Colorado	Arapahoe	72.7	66.5	66.2	66.3	65.1	66.2	65.0	66.0	0.3	0.2	1.4	0.3	1.5	0.5
080130011	CO Boulder_0011	39.957212	-105.28458	Colorado	Boulder	74.7	69.7	69.3	69.4	66.7	69.3	66.7	68.8	0.4	0.2	2.9	0.4	3.0	0.8
080310014	CO Denver_0014	39.751761	-105.830681	Colorado	Denver	71.0	69.0	68.6	68.7	66.5	68.5	66.5	68.1	0.4	0.3	2.5	0.5	2.6	0.9
080310025	CO Denver_0025	39.704005	-104.98113	Colorado	Denver	65.0	63.5	63.1	63.3	61.4	63.1	61.4	62.8	0.4	0.2	2.1	0.4	2.2	0.7
080350004	CO Douglas_0004	39.534488	-105.070358	Colorado	Douglas	80.7	74.5	73.9	74.1	72.2	73.8	72.1	73.6	0.6	0.4	2.3	0.6	2.3	0.9
080410013	CO El Paso_0013	38.958341	-104.817215	Colorado	El Paso	71.0	65.3	65.1	65.2	64.7	65.1	64.7	63.2	0.2	0.2	0.7	0.2	0.7	2.2
080410016	CO El Paso_0016	38.853097	-104.901289	Colorado	El Paso	72.7	67.1	66.8	66.9	66.1	66.7	66.0	65.0	0.3	0.2	1.0	0.4	1.1	2.1
080450012	CO Garfield_0012	39.54182	-107.784125	Colorado	Garfield	65.0	63.8	60.5	61.6	56.6	60.5	56.6	63.5	3.3	2.2	7.2	3.4	7.2	0.3
080500002	CO Jefferson_0002	39.800333	-105.099973	Colorado	Jefferson	74.0	71.2	70.8	70.9	68.5	70.8	68.5	70.3	0.4	0.2	2.6	0.4	2.7	0.9
080500005	CO Jefferson_0005	39.618781	-105.13948	Colorado	Jefferson	75.7	70.3	69.8	70.0	67.9	69.7	67.9	69.3	0.5	0.3	2.4	0.6	2.5	1.0
080500006	CO Jefferson_0006	39.912799	-105.188587	Colorado	Jefferson	80.3	75.3	74.9	75.0	72.0	74.8	72.0	74.4	0.4	0.3	3.3	0.5	3.3	0.9
080500011	CO Jefferson_0011	39.743724	-105.177989	Colorado	Jefferson	78.7	73.8	73.3	73.5	71.2	73.2	71.2	72.6	0.5	0.3	2.6	0.6	2.7	1.2
080500013	CO Jefferson_0013	39.541515	-105.29441	Colorado	Jefferson	74.5	67.7	67.2	67.3	65.6	67.1	65.5	66.7	0.5	0.3	2.1	0.6	2.2	0.9
080671004	CO La Plata_1004	37.30389	-107.484167	Colorado	La Plata	72.7	70.0	69.9	70.0	69.3	69.9	69.3	69.8	0.1	0.0	0.7	0.1	0.7	0.2
080677001	CO La Plata_7001	37.13678	-107.62863	Colorado	La Plata	68.7	65.1	65.0	65.0	64.0	65.0	64.0	64.8	0.0	0.0	1.1	0.0	1.1	0.3
080690007	CO Larimer_0007	40.27813	-105.54564	Colorado	Larimer	75.7	70.2	69.8	69.9	67.1	69.8	67.1	69.5	0.4	0.2	3.1	0.4	3.1	0.7
080690011	CO Larimer_0011	40.592543	-105.141122	Colorado	Larimer	78.0	75.2	74.8	74.9	70.2	74.7	70.1	74.4	0.4	0.2	5.0	0.4	5.1	0.7
080690012	CO Larimer_0012	40.642103	-105.275029	Colorado	Larimer	71.0	67.7	67.3	67.5	63.5	67.3	63.5	67.0	0.3	0.2	4.2	0.4	4.2	0.7
080691004	CO Larimer_1004	40.57747	-105.07892	Colorado	Larimer	68.7	66.5	66.1	66.3	62.0	66.1	62.0	65.8	0.3	0.2	4.4	0.4	4.5	0.7
080770020	CO Mesa_0020	39.130575	-108.313835	Colorado	Mesa	67.0	64.8	63.7	64.2	62.6	63.6	62.5	64.6	1.1	0.6	2.2	1.1	2.3	0.1
080800006	CO Montezuma_0006	37.350054	-108.592334	Colorado	Montezuma	67.3	64.4	64.4	64.4	64.1	64.4	64.1	63.7	0.1	0.0	0.4	0.1	0.4	0.8
080830101	CO Montezuma_0101	37.1984	-108.49046	Colorado	Montezuma	68.3	65.3	65.2	65.3	64.7	65.2	64.7	64.6	0.1	0.1	0.6	0.1	0.6	0.8
081030005	CO Rio Blanco_0005	40.038889	-107.8475	Colorado	Rio Blanco	63.0	61.7	60.0	60.4	59.0	59.9	58.9	61.5	1.8	1.3	2.8	1.8	2.8	0.2
081030006	CO Rio Blanco_0006	40.086944	-108.761389	Colorado	Rio Blanco	77.0	74.7	74.2	74.4	73.9	74.2	73.9	74.5	0.5	0.3	0.8	0.5	0.8	0.1
081230009	CO Weld_0009	40.386368	-104.73744	Colorado	Weld	74.7	72.2	71.9	72.0	67.6	71.9	67.5	71.6	0.3	0.2	4.6	0.3	4.7	0.6
350010023	NM Bernalillo_0023	35.1343	-106.5852	New Mexico	Bernalillo	68.0	65.6	65.6	65.6	65.6	65.6	65.6	65.6	0.0	0.0	0.0	0.0	0.0	0.2
350010024	NM Bernalillo_0024	35.0631	-106.578785	New Mexico	Bernalillo	69.3	66.1	66.0	66.0	66.0	66.0	66.0	65.8	0.0	0.0	0.0	0.0	0.0	0.2
350010027	NM Bernalillo_0027	35.1539	-106.69715	New Mexico	Bernalillo	70.0	67.2	67.2	67.2	67.2	67.2	67.2	67.1	0.0	0.0	0.0	0.0	0.0	0.1
350010029	NM Bernalillo_0029	35.01708	-106.65739	New Mexico	Bernalillo	68.7	65.2	65.2	65.2	65.2	65.2	65.2	65.0	0.0	0.0	0.0	0.0	0.0	0.2
350010032	NM Bernalillo_0032	35.06407	-106.76151	New Mexico	Bernalillo	70.0	67.2	67.2	67.2	67.2	67.2	67.2	67.0	0.0	0.0	0.0	0.0	0.0	0.2
350011012	NM Bernalillo_1012	35.1852	-106.50815	New Mexico	Bernalillo	72.0	68.5	68.5	68.5	68.4	68.4	68.4	68.3	0.0	0.0	0.0	0.0	0.0	0.2
350011013	NM Bernalillo_1013	35.19324	-106.613815	New Mexico	Bernalillo	68.7	65.9	65.8	65.8	65.8	65.8	65.8	65.7	0.0	0.0	0.0	0.0	0.0	0.2
350431001	NM Sandoval_1001	35.299444	-106.548333	New Mexico	Sandoval	61.7	59.3	59.3	59.3	59.3	59.3	59.3	59.2	0.0	0.0	0.0	0.0	0.0	0.1
350439004	NM Sandoval_9004	35.615278	-106.724444	New Mexico	Sandoval	62.0	60.1	60.1	60.1	60.0	60.1	60.0	59.9	0.0	0.0	0.0	0.0	0.0	0.1
350450009	NM San Juan_0009	36.742222	-107.976944	New Mexico	San Juan	65.3	62.8	62.7	62.7	62.3	62.3	62.3	62.0	0.1	0.0	0.5	0.1	0.5	0.7
350450018	NM San Juan_0018	36.80973	-107.65158	New Mexico	San Juan	71.0	68.0	68.0	68.0	67.5	68.0	67.5	67.3	0.0	0.0	0.6	0.1	0.6	0.7
350451005	NM San Juan_1005	36.796667	-108.4725	New Mexico	San Juan	66.0	63.4	63.4	63.4	63.1	63.4	63.1	61.8	0.0	0.0	0.3	0.0	0.3	1.7
350490021	NM Santa Fe_0021	35.61975	-106.07968	New Mexico	Santa Fe	64.3	62.2	62.2	62.2	62.2	62.2	62.2	62.1	0.0	0.0	0.0	0.0	0.0	0.1
350610008	NM Valencia_0008	34.8147	-106.7396	New Mexico	Valencia	68.5	66.6	66.6	66.6	66.6	66.6	66.6	66.5	0.0	0.0	0.0	0.0	0.0	0.1
483819991	TX Randall_9991	34.8803	-101.6649	Texas	Randall	73.0	69.7	69.7	69.7	69.7	69.7	69.7	69.7	0.0	0.0	0.0	0.0	0.0	0.0
490071003	UT Carbon_1003	39.60996	-110.800749	Utah	Carbon	69.0	65.9	65.9	65.9	65.9	65.9	65.9	65.9	0.0	0.0	0.0	0.0	0.0	0.1
490110004	UT Davis_0004	40.902967	-111.884467	Utah	Davis	69.3	65.0	65.0	65.0	65.0	65.0	65.0	65.0	0.0	0.0	0.0	0.0	0.0	0.0
490131001	UT Duchesne_1001	40.208652	-110.841056	Utah	Duchesne	68.0	64.1	64.1	64.1	64.1	64.1	64.1	64.1	0.0	0.0	0.0	0.0	0.0	0.0
490352004	UT Salt Lake_2004	40.736389	-112.210278	Utah	Salt Lake	74.0	69.4	69.3	69.3	69.3	69.3	69.3	69.3	0.0	0.0	0.0	0.0	0.0	0.0
490353006	UT Salt Lake_3006	40.736389	-111.872222	Utah	Salt Lake	75.0	70.4	70.4	70.4	70.4	70.4	70.4	70.4	0.0	0.0	0.0	0.0	0.0	0.0
490370101	UT San Juan_0101	38.45832	-109.82126	Utah	San Juan	68.7	65.8	65.6	65.7	65.4	65.6	65.4	65.5	0.2	0.1	0.4	0.2	0.4	0.2
490450003	UT Tooele_0003	40.543309	-112.299618	Utah	Tooele	72.0	67.4	67.4	67.4	67.3	67.4	67.3	67.4	0.1	0.0	0.1	0.1	0.1	0.0
490490002	UT Utah_0002	40.253611	-111.663056	Utah	Utah	70.0	66.4	66.4	66.4	66.4	66.4	66.4	66.4	0.0	0.0	0.0	0.0	0.0	0.0
490495010	UT Utah_5010	40.136316	-111.660502	Utah	Utah	69.3	65.4	65.4	65.4	65.4	65.4	65.4	65.4	0.0	0.0	0.0	0.0	0.0	0.0
490570002	UT Weber_0002	41.206321	-111.975104	Utah	Weber	71.7	67.3	67.3	67.3	67.3	67.3	67.3	67.3	0.0	0.0	0.0	0.0	0.0	0.0
560207010	WY Carbon_0100	41.386944	-107.616667	Wyoming	Carbon	63.0	60.5	60.0	60.2	59.7	59.9	59.7	60.3	0.6	0.4	0.8	0.6	0.9	0.2
560210100	WY Laramie_0100	41.182227	-104.778334	Wyoming	Laramie	68.0	66.3	66.1	66.2	64.6	66.0	64.6	65.7	0.3	0.2	1.7	0.3	1.7	0.6

Table 5-39a. Current year ozone Base Design Values (DVB) and projected 2025 future year ozone Design Values (DVF) for the 2025 Low Development Scenario and without Source Group X, X1, A1, A2, A3 and A4.

CID	Name	Lat	Long	State	County	DVB	DVF							Contribution from						
							2025 Low	2025 Low w/o X	2025 Low w/o X1	2025 Low w/o A1	2025 Low w/o A2	2025 Low w/o A3	2025 Low w/o A4	Group X	Group X1	Group A1	Group A2	Group A3	Group A4	
040170119	AZ Navajo_0119	34.82251	-109.89249	Arizona	Navajo	68.7	64.9	64.9	64.9	64.9	64.9	64.9	64.9	0.0	0.0	0.0	0.0	0.0	0.0	
080013001	CO Adams_0001	39.838119	-104.94984	Colorado	Adams	73.5	68.8	68.8	68.8	67.9	68.7	67.8	68.0	0.1	0.0	0.9	0.1	1.0	0.9	
080050002	CO Arapahoe_0002	39.567887	-104.957193	Colorado	Arapahoe	76.7	70.8	70.7	70.7	70.1	70.6	70.0	69.9	0.1	0.1	0.7	0.2	0.8	0.9	
080050006	CO Arapahoe_0006	39.638522	-104.569335	Colorado	Arapahoe	72.7	65.9	65.8	65.8	65.4	65.8	65.4	65.3	0.1	0.1	0.5	0.1	0.5	0.5	
080130011	CO Boulder_0011	39.957212	-105.284858	Colorado	Boulder	74.7	68.6	68.5	68.5	67.5	68.5	67.4	67.7	0.1	0.0	1.1	0.1	1.1	0.9	
080310014	CO Denver_0014	39.751761	-105.030681	Colorado	Denver	71.0	67.9	67.8	67.9	67.1	67.8	67.0	67.0	0.1	0.0	0.9	0.1	0.9	0.9	
080310025	CO Denver_0025	39.704005	-104.998113	Colorado	Denver	65.0	62.6	62.6	62.6	61.9	62.5	61.8	61.9	0.1	0.0	0.7	0.1	0.8	0.7	
080350004	CO Douglas_0004	39.534488	-105.070358	Colorado	Douglas	80.7	73.5	73.4	73.4	72.7	73.3	72.6	72.5	0.1	0.1	0.7	0.2	0.8	0.9	
080410013	CO El Paso_0013	38.958341	-104.817215	Colorado	El Paso	71.0	65.0	64.9	65.0	64.8	64.9	64.7	62.8	0.0	0.0	0.2	0.1	0.3	2.2	
080410016	CO El Paso_0016	38.853097	-104.801289	Colorado	El Paso	72.7	66.6	66.5	66.5	66.2	66.4	66.2	64.4	0.1	0.0	0.3	0.1	0.4	2.1	
080450012	CO Garfield_0012	39.541182	-107.784125	Colorado	Garfield	65.0	60.3	58.9	59.3	57.4	58.9	57.3	60.0	1.4	1.0	2.9	1.4	2.9	0.3	
080590002	CO Jefferson_0002	39.800333	-105.099973	Colorado	Jefferson	74.0	70.0	69.9	69.9	69.1	69.9	69.0	69.1	0.0	0.0	0.9	0.1	1.0	0.9	
080590005	CO Jefferson_0005	39.638781	-105.13948	Colorado	Jefferson	75.7	69.2	69.1	69.2	68.4	69.1	68.4	68.2	0.1	0.1	0.8	0.2	0.9	1.1	
080590006	CO Jefferson_0006	39.912799	-105.188587	Colorado	Jefferson	80.3	74.1	74.1	74.1	73.0	74.0	72.9	73.2	0.1	0.0	1.2	0.1	1.3	1.0	
080590011	CO Jefferson_0011	39.743724	-105.177989	Colorado	Jefferson	78.7	72.8	72.7	72.7	71.9	72.6	71.8	71.5	0.1	0.1	0.9	0.2	1.0	1.2	
080590013	CO Jefferson_0013	39.541515	-105.29841	Colorado	Jefferson	74.5	66.7	66.6	66.6	66.0	66.5	65.9	65.7	0.1	0.1	0.7	0.2	0.8	1.0	
080671004	CO La Plata_1004	37.30389	-107.484167	Colorado	La Plata	72.7	69.6	69.6	69.6	69.2	69.6	69.2	69.4	0.0	0.0	0.3	0.0	0.3	0.2	
080677001	CO La Plata_7001	37.13678	-107.62863	Colorado	La Plata	68.7	64.5	64.5	64.5	63.9	64.5	63.9	64.2	0.0	0.0	0.6	0.0	0.6	0.3	
080690007	CO Larimer_0007	40.27813	-105.54564	Colorado	Larimer	75.7	68.8	68.8	68.8	67.7	68.7	67.7	68.1	0.1	0.0	1.1	0.1	1.2	0.7	
080690011	CO Larimer_0011	40.592543	-105.141122	Colorado	Larimer	78.0	73.3	73.3	73.3	71.4	73.2	71.4	72.5	0.1	0.0	1.9	0.1	2.0	0.8	
080690012	CO Larimer_0012	40.642103	-105.275029	Colorado	Larimer	71.0	65.9	65.8	65.9	64.3	65.8	64.3	65.1	0.1	0.0	1.5	0.1	1.6	0.7	
080691004	CO Larimer_1004	40.57747	-105.07892	Colorado	Larimer	68.7	64.9	64.8	64.9	63.2	64.8	63.2	64.2	0.1	0.0	1.7	0.1	1.7	0.7	
080770020	CO Mesa_0020	39.13075	-108.113835	Colorado	Mesa	67.0	63.7	63.4	63.5	63.0	63.3	62.9	63.5	0.3	0.2	0.7	0.4	0.8	0.1	
080830006	CO Montezuma_0006	37.350054	-108.592334	Colorado	Montezuma	67.3	64.2	64.2	64.2	64.0	64.2	64.0	63.5	0.0	0.0	0.2	0.0	0.2	0.8	
080830011	CO Montezuma_0101	37.1384	-108.49046	Colorado	Montezuma	68.3	65.0	64.9	65.0	64.7	64.9	64.7	64.2	0.0	0.0	0.3	0.0	0.3	0.8	
081030005	CO Rio Blanco_0005	40.038889	-107.8475	Colorado	Rio Blanco	63.0	60.0	59.6	59.7	59.2	59.5	59.2	59.8	0.4	0.3	0.8	0.4	0.8	0.2	
081030006	CO Rio Blanco_0006	40.086944	-108.761389	Colorado	Rio Blanco	77.0	74.3	74.2	74.2	74.1	74.2	74.1	74.1	0.1	0.0	0.2	0.1	0.2	0.1	
081230009	CO Weld_0009	40.386368	-104.73744	Colorado	Weld	74.7	71.1	71.0	71.0	69.2	71.0	69.2	70.5	0.1	0.0	1.8	0.1	1.9	0.6	
350010023	NM Bernalillo_0023	35.1343	-106.5852	New Mexico	Bernalillo	68.0	65.6	65.6	65.6	65.6	65.6	65.5	65.5	0.0	0.0	0.0	0.0	0.0	0.2	
350010024	NM Bernalillo_0024	35.0631	-106.578785	New Mexico	Bernalillo	69.3	66.0	66.0	66.0	66.0	66.0	66.0	65.8	0.0	0.0	0.0	0.0	0.0	0.2	
350010027	NM Bernalillo_0027	35.1539	-106.69715	New Mexico	Bernalillo	70.0	67.2	67.2	67.2	67.2	67.2	67.2	67.1	0.0	0.0	0.0	0.0	0.0	0.1	
350010029	NM Bernalillo_0029	35.01708	-106.65739	New Mexico	Bernalillo	68.7	65.2	65.2	65.2	65.2	65.2	65.2	65.2	0.0	0.0	0.0	0.0	0.0	0.2	
350010032	NM Bernalillo_0032	35.06407	-106.76151	New Mexico	Bernalillo	70.0	67.2	67.2	67.2	67.2	67.2	67.2	67.0	0.0	0.0	0.0	0.0	0.0	0.2	
350011012	NM Bernalillo_1012	35.1852	-106.50815	New Mexico	Bernalillo	72.0	68.4	68.4	68.4	68.4	68.4	68.4	68.3	0.0	0.0	0.0	0.0	0.0	0.2	
350011013	NM Bernalillo_1013	35.19324	-106.613815	New Mexico	Bernalillo	68.7	65.8	65.8	65.8	65.8	65.8	65.8	65.6	0.0	0.0	0.0	0.0	0.0	0.2	
350430001	NM Sandoval_1001	35.299444	-106.548333	New Mexico	Sandoval	61.7	59.3	59.3	59.3	59.3	59.3	59.3	59.2	0.0	0.0	0.0	0.0	0.0	0.1	
350439004	NM Sandoval_9004	35.615278	-106.724444	New Mexico	Sandoval	62.0	60.0	60.0	60.1	60.0	60.0	60.0	59.9	0.0	0.0	0.0	0.0	0.0	0.1	
350450009	NM San Juan_0009	36.742222	-107.976944	New Mexico	San Juan	65.3	62.4	62.4	62.4	62.2	62.4	62.2	61.7	0.0	0.0	0.2	0.0	0.2	0.7	
350450018	NM San Juan_0018	36.80973	-107.65158	New Mexico	San Juan	71.0	67.5	67.5	67.5	67.3	67.5	67.3	66.8	0.0	0.0	0.3	0.0	0.3	0.7	
350451005	NM San Juan_1005	36.796667	-108.4725	New Mexico	San Juan	66.0	63.2	63.2	63.2	63.1	63.2	63.1	61.5	0.0	0.0	0.2	0.0	0.2	1.7	
350490021	NM Santa Fe_0021	35.61975	-106.07968	New Mexico	Santa Fe	64.3	62.2	62.2	62.2	62.2	62.2	62.1	62.1	0.0	0.0	0.0	0.0	0.0	0.1	
350610008	NM Valencia_0008	34.8147	-106.7396	New Mexico	Valencia	68.5	66.6	66.6	66.6	66.6	66.6	66.6	66.6	0.0	0.0	0.0	0.0	0.0	0.1	
483819991	TX Randall_9991	34.8803	-101.6649	Texas	Randall	73.0	69.7	69.7	69.7	69.7	69.7	69.7	69.7	0.0	0.0	0.0	0.0	0.0	0.0	
490071003	UT Carbon_1003	39.60996	-110.800749	Utah	Carbon	69.0	65.9	65.9	65.9	65.9	65.9	65.9	65.9	0.0	0.0	0.0	0.0	0.0	0.1	
490110004	UT Davis_0004	40.902967	-111.884467	Utah	Davis	69.3	65.0	65.0	65.0	65.0	65.0	65.0	65.0	0.0	0.0	0.0	0.0	0.0	0.0	
4901131001	UT Duchesne_1001	40.208652	-110.841056	Utah	Duchesne	68.0	64.1	64.1	64.1	64.1	64.1	64.1	64.1	0.0	0.0	0.0	0.0	0.0	0.0	
490352004	UT Salt Lake_2004	40.736389	-112.210278	Utah	Salt Lake	74.0	69.3	69.3	69.3	69.3	69.3	69.3	69.3	0.0	0.0	0.0	0.0	0.0	0.0	
490353006	UT Salt Lake_3006	40.736389	-111.872222	Utah	Salt Lake	75.0	70.4	70.4	70.4	70.4	70.4	70.4	70.4	0.0	0.0	0.0	0.0	0.0	0.0	
490370011	UT San Juan_0101	38.45832	-109.82126	Utah	San Juan	68.7	65.5	65.5	65.5	65.4	65.5	65.4	65.3	0.0	0.0	0.1	0.0	0.1	0.2	
490450003	UT Tooele_0003	40.543309	-112.299618	Utah	Tooele	72.0	67.4	67.4	67.4	67.4	67.4	67.4	67.4	0.0	0.0	0.0	0.0	0.0	0.0	
490490002	UT Utah_0002	40.253611	-111.663056	Utah	Utah	70.0	66.4	66.4	66.4	66.4	66.4	66.4	66.3	0.0	0.0	0.0	0.0	0.0	0.0	
490495010	UT Utah_5010	40.136336	-111.660502	Utah	Utah	69.3	65.4	65.4	65.4	65.4	65.4	65.4	65.4	0.0	0.0	0.0	0.0	0.0	0.0	
490570002	UT Weber_0002	41.206321	-111.975524	Utah	Weber	71.7	67.3	67.3	67.3	67.3	67.3	67.3	67.3	0.0	0.0	0.0	0.0	0.0	0.0	
560270100	WY Carbon_0100	41.380444	-107.616667	Wyoming	Carbon	63.0	60.1	60.0	60.0	59.9	59.9	59.9	59.9	0.1	0.1	0.2	0.2	0.2	0.2	
560210100	WY Laramie_0100	41.182227	-104.778334	Wyoming	Laramie	68.0	65.5	65.5	65.5	64.9	65.4	64.9	64.9	0.0	0.0	0.6	0.1	0.7	0.6	

Table 5-39b. Current year ozone Base Design Values (DVB) and projected 2025 future year ozone Design Values (DVF) for the 2025 Medium Development Scenario and without Source Group X, X1, A1, A2, A3 and A4.

CID	Name	Lat	Long	State	County	DVB	DVF								Contribution from									
							2025 Med	2025 Med w/o X	2025 Med w/o X1	2025 Med w/o A1	2025 Med w/o A2	2025 Med w/o A3	2025 Med w/o A4	Group X	Group X1	Group A1	Group A2	Group A3	Group A4					
040170119	AZ Navajo_0119	34.82251	-109.89249	Arizona	Navajo	68.7	65.0	64.9	64.9	64.9	64.9	64.9	64.9	0.0	0.0	0.0	0.0	0.0	0.0					
080013001	CO Adams_0001	39.838119	-104.94984	Colorado	Adams	73.5	69.8	69.5	69.5	69.6	67.3	69.5	67.3	69.0	0.3	0.2	2.5	0.3	2.6	0.9				
080050002	CO Arapahoe_0002	39.567887	-104.957193	Colorado	Arapahoe	76.7	71.6	71.3	71.4	69.7	71.2	69.6	70.8	0.4	0.3	2.0	0.4	2.0	0.9					
080050006	CO Arapahoe_0006	39.638522	-104.56935	Colorado	Arapahoe	71.7	66.4	66.2	66.3	65.1	66.2	65.0	65.9	0.2	0.2	1.4	0.3	1.4	0.5					
080130011	CO Boulder_0011	39.957212	-105.23458	Colorado	Boulder	74.7	69.6	69.3	69.4	66.8	69.3	66.7	68.8	0.3	0.2	2.8	0.3	2.9	0.8					
080310014	CO Denver_0014	39.751761	-105.030681	Colorado	Denver	71.0	68.9	68.6	68.7	66.5	68.5	66.5	68.1	0.3	0.2	2.4	0.4	2.5	0.9					
080310025	CO Denver_0025	39.704005	-104.998113	Colorado	Denver	65.0	63.4	63.1	63.3	61.4	63.1	61.4	62.7	0.3	0.2	2.0	0.3	2.1	0.7					
080350004	CO Douglas_0004	39.534488	-105.070358	Colorado	Douglas	80.7	74.4	73.9	74.1	72.2	73.9	72.2	73.5	0.5	0.3	2.1	0.5	2.2	0.9					
080410013	CO El Paso_0013	38.958341	-104.817215	Colorado	El Paso	71.0	65.3	65.1	65.2	64.7	65.1	64.6	63.1	0.2	0.1	0.6	0.2	0.6	2.2					
080410016	CO El Paso_0016	38.853097	-104.801289	Colorado	El Paso	72.7	67.0	66.8	66.8	66.1	66.7	66.0	64.9	0.3	0.1	1.0	0.3	1.0	2.1					
080450012	CO Garfield_0012	39.54182	-107.784125	Colorado	Garfield	65.0	63.4	60.6	60.6	56.7	60.6	56.6	63.2	2.8	1.9	6.8	2.9	6.8	0.3					
080590002	CO Jefferson_0002	39.800333	-105.099973	Colorado	Jefferson	74.0	71.1	70.8	70.9	68.6	70.8	68.5	70.2	0.3	0.2	2.5	0.3	2.6	0.9					
080590005	CO Jefferson_0005	39.638781	-105.13948	Colorado	Jefferson	75.7	70.2	69.8	70.0	68.0	69.7	67.9	69.2	0.4	0.3	2.3	0.5	2.4	1.0					
080590006	CO Jefferson_0006	39.912799	-105.188587	Colorado	Jefferson	80.3	75.2	74.9	75.0	72.0	74.8	72.0	74.3	0.3	0.2	3.2	0.4	3.2	0.9					
080590011	CO Jefferson_0011	39.743724	-105.177989	Colorado	Jefferson	78.7	73.7	73.3	73.5	71.2	73.3	71.2	72.5	0.4	0.3	2.5	0.5	2.6	1.2					
080590013	CO Jefferson_0013	39.541515	-105.29841	Colorado	Jefferson	74.5	67.6	67.2	67.3	65.6	67.1	65.5	66.6	0.4	0.3	2.0	0.5	2.1	0.9					
080671004	CO La Plata_0004	37.30389	-107.484167	Colorado	La Plata	72.7	69.7	69.6	69.6	69.2	69.6	69.2	69.5	0.1	0.0	0.5	0.1	0.5	0.2					
080677001	CO La Plata_0001	37.13678	-107.62863	Colorado	La Plata	68.7	64.6	64.6	64.6	63.9	64.5	63.9	64.3	0.0	0.0	0.7	0.0	0.7	0.3					
080690007	CO Larimer_0007	40.27813	-105.54564	Colorado	Larimer	75.7	70.1	69.8	69.9	67.1	69.8	67.1	69.4	0.3	0.2	3.0	0.3	3.0	0.7					
080690011	CO Larimer_0011	40.592543	-105.141122	Colorado	Larimer	78.0	75.1	74.8	74.9	70.2	74.8	70.1	74.3	0.3	0.2	4.9	0.3	5.0	0.7					
080690012	CO Larimer_0012	40.642103	-105.275029	Colorado	Larimer	71.0	67.6	67.3	67.4	63.5	67.3	63.5	66.9	0.3	0.2	4.1	0.3	4.1	0.7					
080691004	CO Larimer_0004	40.57747	-105.07892	Colorado	Larimer	68.7	66.4	66.2	66.2	62.1	66.1	62.0	65.7	0.2	0.2	4.3	0.3	4.4	0.7					
080770020	CO Mesa_0020	39.130775	-108.113835	Colorado	Mesa	67.0	64.6	63.7	64.1	62.6	63.7	62.5	64.5	0.9	0.5	2.1	1.0	2.1	0.1					
080830006	CO Montezuma_0006	37.350054	-108.592334	Colorado	Montezuma	67.3	64.3	64.2	64.3	64.0	64.2	64.0	63.5	0.0	0.0	0.3	0.0	0.3	0.8					
080830011	CO Montezuma_0011	37.13984	-108.49046	Colorado	Montezuma	68.3	65.1	65.0	65.0	64.7	65.0	64.6	64.3	0.1	0.1	0.4	0.1	0.4	0.8					
081030005	CO Rio Blanco_0005	40.038889	-107.8475	Colorado	Rio Blanco	63.0	61.5	60.0	60.4	59.0	59.9	58.9	61.3	1.5	1.1	2.6	1.6	2.6	0.2					
081030006	CO Rio Blanco_0006	40.086944	-108.761389	Colorado	Rio Blanco	77.0	74.6	74.2	74.4	73.9	74.2	73.9	74.5	0.4	0.2	0.7	0.5	0.7	0.1					
081230009	CO Weld_0009	40.386368	-104.73744	Colorado	Weld	74.7	72.1	71.9	72.0	67.6	71.9	67.5	71.6	0.2	0.1	4.6	0.2	4.6	0.6					
350010023	NM Bernalillo_0023	35.1345	-106.61652	New Mexico	Bernalillo	68.0	65.6	65.6	65.6	65.6	65.6	65.6	65.6	0.0	0.0	0.0	0.0	0.0	0.2					
350010024	NM Bernalillo_0024	35.0631	-106.578785	New Mexico	Bernalillo	69.3	66.0	66.0	66.0	66.0	66.0	66.0	66.0	0.0	0.0	0.0	0.0	0.0	0.2					
350010027	NM Bernalillo_0027	35.1539	-106.69715	New Mexico	Bernalillo	70.0	67.2	67.2	67.2	67.2	67.2	67.2	67.1	0.0	0.0	0.0	0.0	0.0	0.1					
350010029	NM Bernalillo_0029	35.01708	-106.65739	New Mexico	Bernalillo	68.7	65.2	65.2	65.2	65.2	65.2	65.2	65.2	0.0	0.0	0.0	0.0	0.0	0.2					
350010032	NM Bernalillo_0032	35.06407	-106.76151	New Mexico	Bernalillo	70.0	67.2	67.2	67.2	67.2	67.2	67.2	67.0	0.0	0.0	0.0	0.0	0.0	0.2					
350010102	NM Bernalillo_0102	35.1852	-106.50815	New Mexico	Bernalillo	72.0	68.4	68.4	68.4	68.4	68.4	68.4	68.3	0.0	0.0	0.0	0.0	0.0	0.2					
350010103	NM Bernalillo_0103	35.1924	-106.411615	New Mexico	Bernalillo	68.7	65.8	65.8	65.8	65.8	65.8	65.7	65.8	0.0	0.0	0.0	0.0	0.0	0.2					
350431001	NM Sandoval_0001	35.299444	-106.548333	New Mexico	Sandoval	61.7	59.3	59.3	59.3	59.3	59.3	59.3	59.2	0.0	0.0	0.0	0.0	0.0	0.1					
350439004	NM Sandoval_0004	35.615278	-106.724444	New Mexico	Sandoval	62.0	60.1	60.1	60.1	60.0	60.1	60.0	59.9	0.0	0.0	0.0	0.0	0.0	0.1					
350450009	NM San Juan_0009	36.742222	-107.976944	New Mexico	San Juan	65.3	62.5	62.4	62.5	62.1	62.4	62.1	61.7	0.0	0.0	0.3	0.0	0.4	0.7					
350450018	NM San Juan_0018	36.80973	-107.65158	New Mexico	San Juan	71.0	67.7	67.6	67.6	67.2	67.6	67.2	66.9	0.0	0.0	0.5	0.0	0.5	0.7					
350451005	NM San Juan_0005	36.796667	-108.4725	New Mexico	San Juan	66.0	63.3	63.2	63.2	63.0	63.2	63.0	61.6	0.0	0.0	0.2	0.0	0.2	1.7					
350490021	NM Santa Fe_0021	35.6182	-106.6762	New Mexico	Santa Fe	64.3	62.2	62.1	62.2	62.2	62.2	62.1	62.1	0.0	0.0	0.0	0.0	0.0	0.1					
350610008	NM Valencia_0008	34.8147	-106.7396	New Mexico	Valencia	68.6	66.6	66.6	66.6	66.6	66.6	66.6	66.6	0.0	0.0	0.0	0.0	0.0	0.1					
483819991	TX Randall_9991	34.8803	-101.6649	Texas	Randall	73.0	69.7	69.7	69.7	69.7	69.7	69.7	69.7	0.0	0.0	0.0	0.0	0.0	0.0					
490071003	UT Carbon_0003	39.60996	-110.800749	Utah	Carbon	69.0	65.9	65.9	65.9	65.9	65.9	65.9	65.9	0.0	0.0	0.0	0.0	0.0	0.1					
490110004	UT Davis_0004	40.902967	-111.884467	Utah	Davis	69.3	65.0	65.0	65.0	65.0	65.0	65.0	65.0	0.0	0.0	0.0	0.0	0.0	0.0					
490131001	UT Duchesne_0001	40.208652	-110.841056	Utah	Duchesne	68.0	64.1	64.1	64.1	64.1	64.1	64.1	64.1	0.0	0.0	0.0	0.0	0.0	0.0					
490352004	UT Salt Lake_0004	40.736389	-111.872722	Utah	Salt Lake	74.0	69.4	69.3	69.3	69.3	69.3	69.3	69.3	0.0	0.0	0.0	0.0	0.0	0.0					
490353006	UT Salt Lake_0006	40.736389	-111.872722	Utah	Salt Lake	74.0	70.4	70.4	70.4	70.4	70.4	70.4	70.4	0.0	0.0	0.0	0.0	0.0	0.0					
490370011	UT San Juan_0011	38.45832	-109.82126	Utah	San Juan	68.7	65.7	65.6	65.6	65.4	65.6	65.4	65.5	0.2	0.1	0.4	0.2	0.4	0.2					
490450003	UT Tooele_0003	40.543309	-112.299618	Utah	Tooele	72.0	67.4	67.4	67.4	67.3	67.4	67.3	67.4	0.0	0.0	0.1	0.1	0.1	0.0					
490490002	UT Utah_0002	40.256111	-111.663056	Utah	Utah	70.0	66.4	66.4	66.4	66.4	66.4	66.4	66.4	0.0	0.0	0.0	0.0	0.0	0.0					
490495010	UT Utah_5010	40.136336	-111.660502	Utah	Utah	69.3	65.4	65.4	65.4	65.4	65.4	65.4	65.4	0.0	0.0	0.0	0.0	0.0	0.0					
560570002	UT Weber_0002	41.206321	-111.975224	Utah	Weber	70.0	67.3	67.3	67.3	67.3	67.3	67.3	67.3	0.0	0.0	0.0	0.0	0.0	0.2					
560701000	WY Carbon_0100	41.386944	-107.616667	Wyoming	Carbon	63.0	60.5	60.0	60.2	59.7	59.9	59.7	60.3	0.5	0.3	0.7	0.6	0.8	0.2					
560210010	WY Laramie_0100	41.182227	-104.778334	Wyoming	Laramie	68.0	66.3	66.1	66.2	64.6	66.0	64.7	65.7	0.2	0.1	1.6	0.2	1.7	0.6					

The 2025 UAA ozone DVF without Source Group A2 (Federal O&G and mining in 13 CO BLM Planning Areas) results in reduction in the DVFs in northern and northeastern CO, with the highest reductions of 3.4, 1.5, 2.9 ppb in the CRVFO Planning Area in the County of Garfield (Figure 5-2a, top panels) in the High, Low and Medium Development Scenarios. The areas exceeding the NAAQS do not show notable changes when impact from Federal O&G and mining in CO is excluded.

Removing both Federal O&G and mining and non-Federal O&G (Source Group A3) in CO results in more reductions in the 2025 DVFs, especially in northeastern CO and Weld County in the greater Denver area (Figures 5-2a, 5-3a and 5-4a, bottom panels). The largest reductions are 7.3 ppb (High Scenario), 3.1 ppb (Low Scenario) and 6.8 ppb (Medium Scenario) in the CRVFO Planning Area in Garfield County.

Figures 5-2b, 5-3b and 5-4b show the 2025 UAA ozone DVF without Source Group X and X1, which represent new Federal O&G in CO with Source Apportionment modeling and Brute Force approach, respectively. Overall, removing X or X1 does not lead to a substantial change in NAAQS ozone exceedance areas, while removing X1 has slightly less impact than removing X. The maximum impact of new Federal O&G in CO is 3.3, 1.4 and 2.8 ppb for the 2025 High, Low and Medium Development Scenarios, respectively, with X, and 2.4, 1.0, and 2.0 ppb, respectively, with X1.

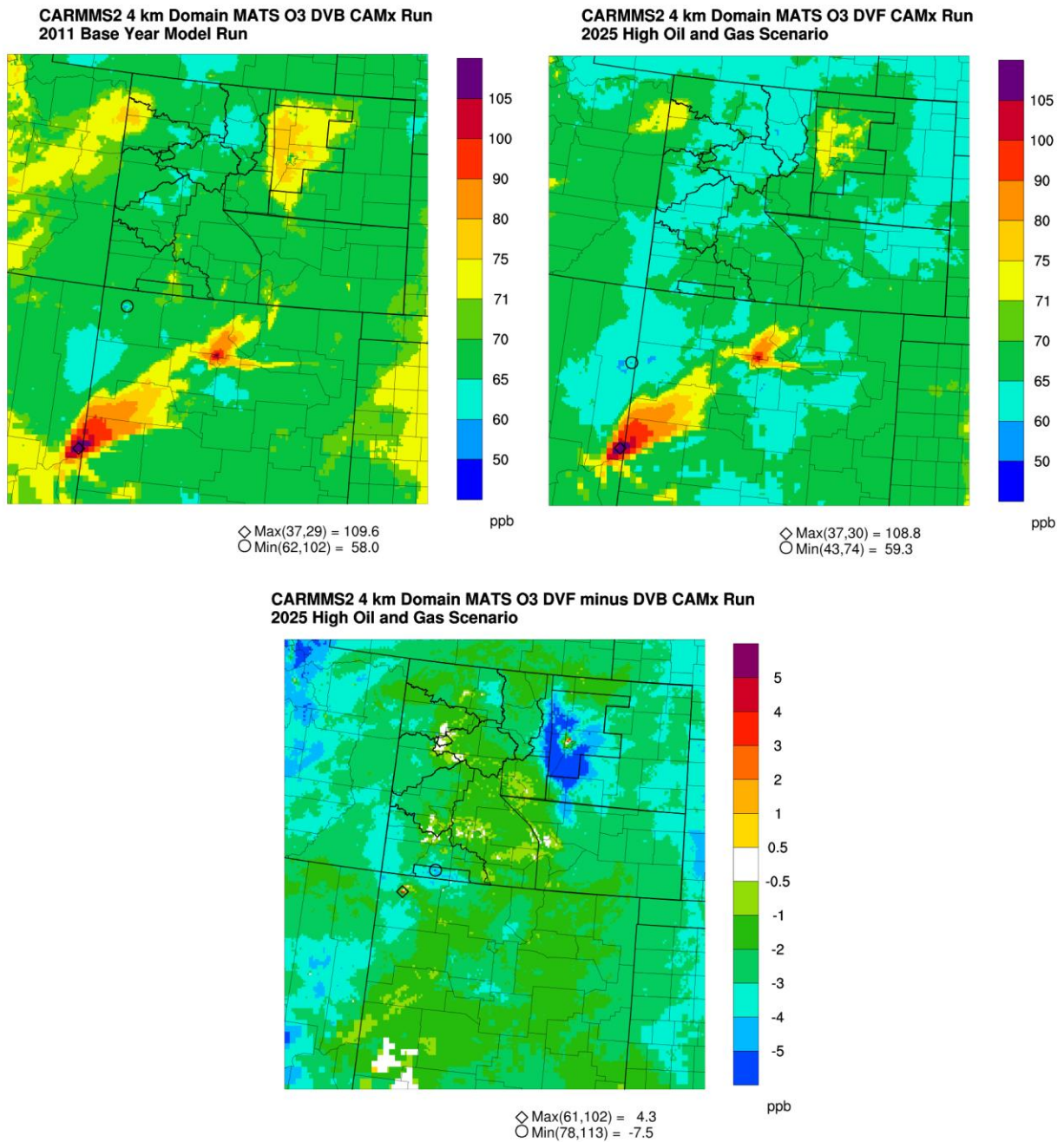


Figure 5-1a. 2011-centered ozone DVB (top left), 2025 High Development Scenario ozone DVF (top right) and their differences (2025 High – 2011) (bottom) calculated using MATS.

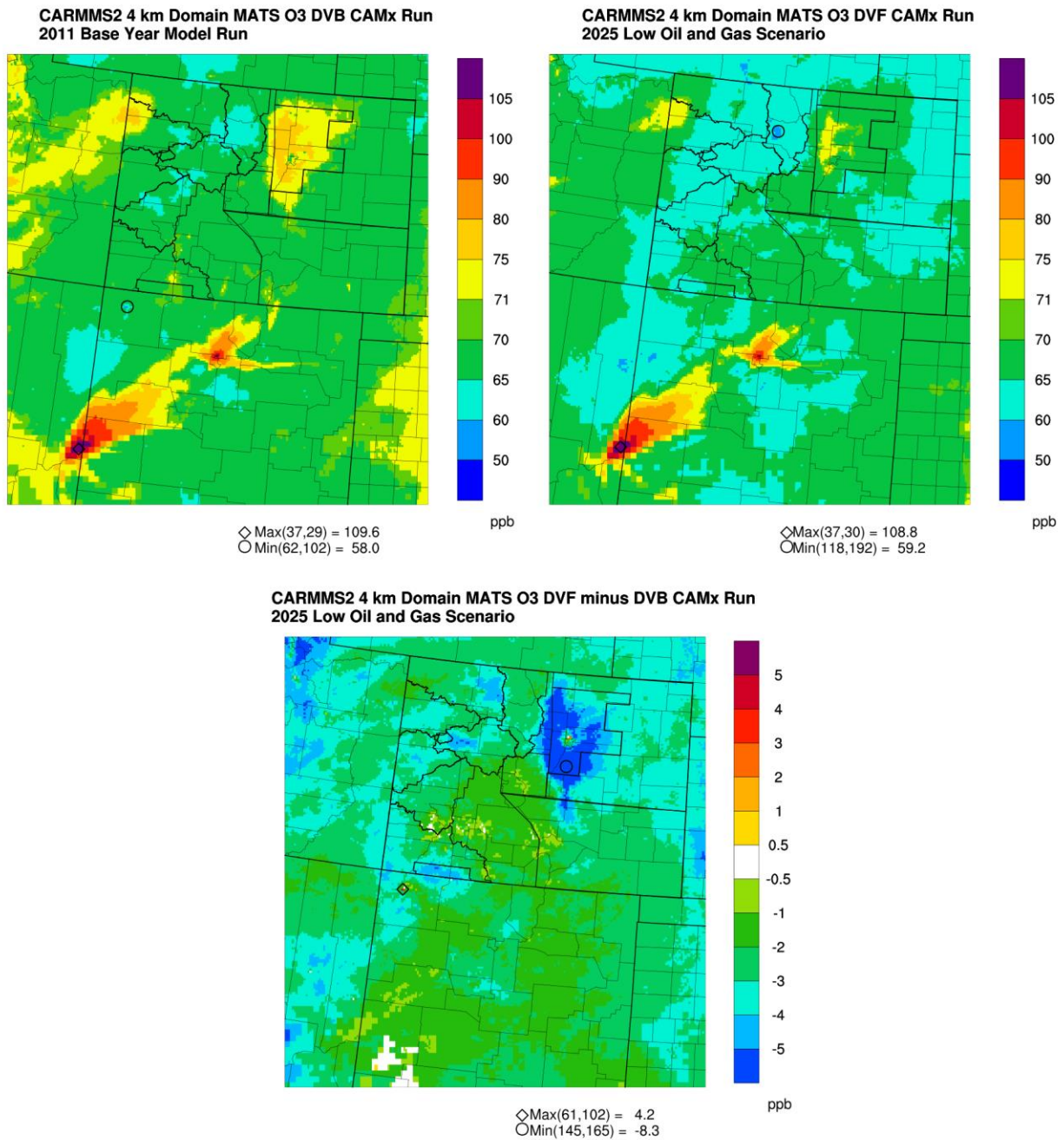


Figure 5-1b. 2011-centered ozone DVB (top left), 2025 Low Development Scenario ozone DVF (top right) and their differences (2025 Low – 2011) (bottom) calculated using MATS.

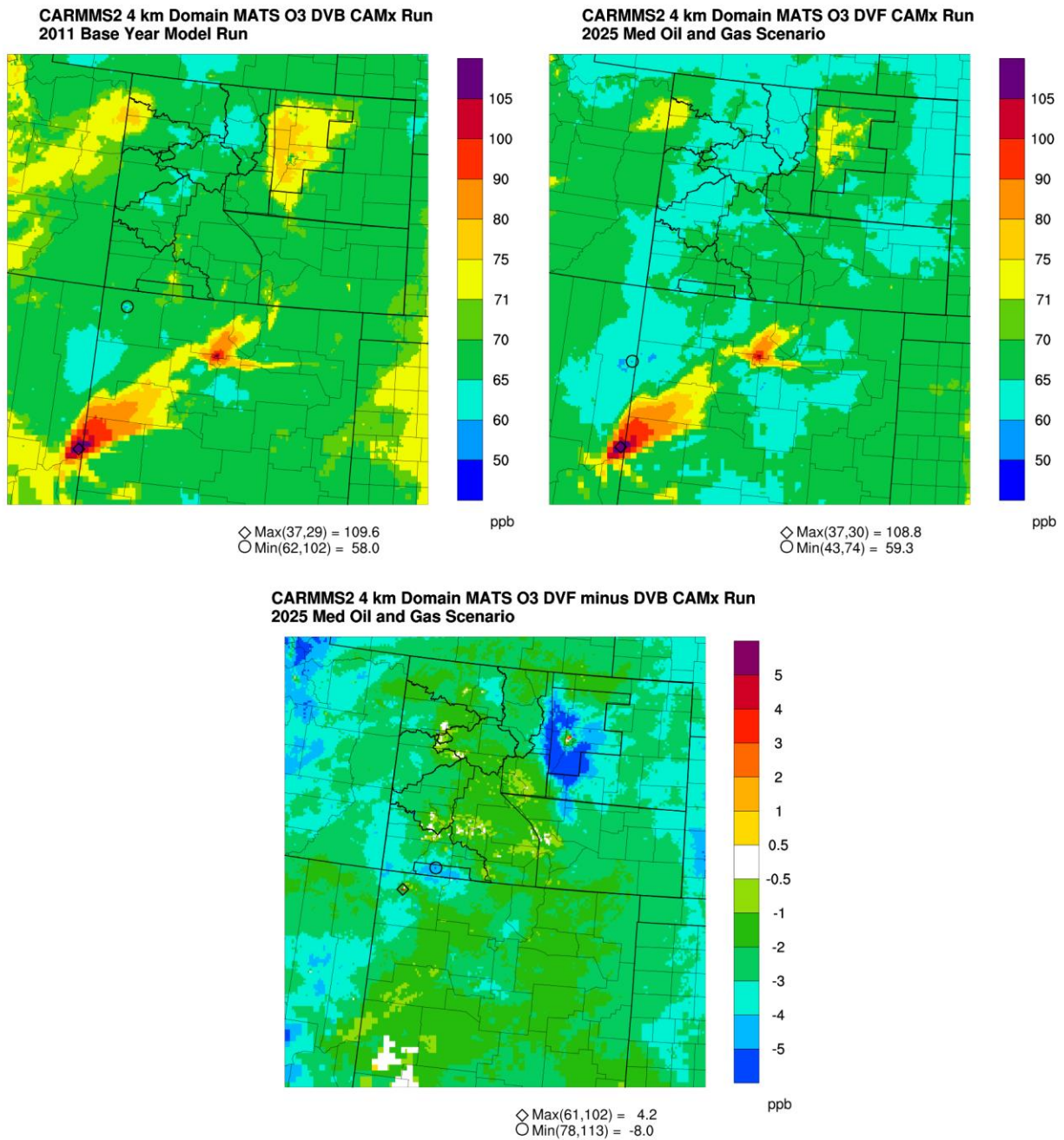


Figure 5-1c. 2011-centered ozone DVB (top left), 2025 Medium Development Scenario ozone DVF (top right) and their differences (2025 Medium – 2011) (bottom) calculated using MATS.

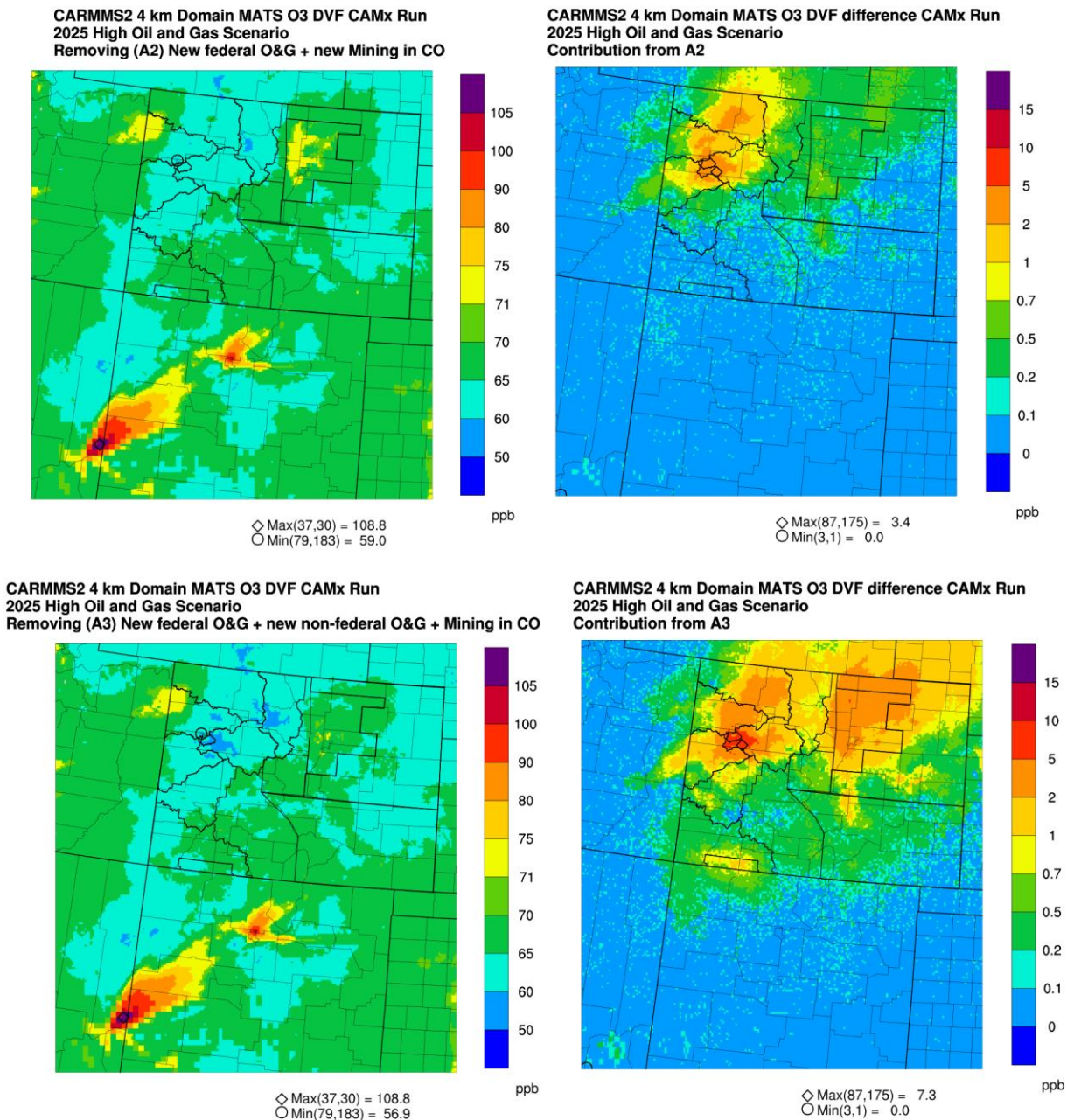


Figure 5-2a. 2025 projected ozone DVF 2025 Unmonitored Area Analysis for Source Group A2 (top) and A3 (bottom) showing 2025 DVF without each Source Group (left) and difference in DVFs with 2025 High Development Scenario (right).

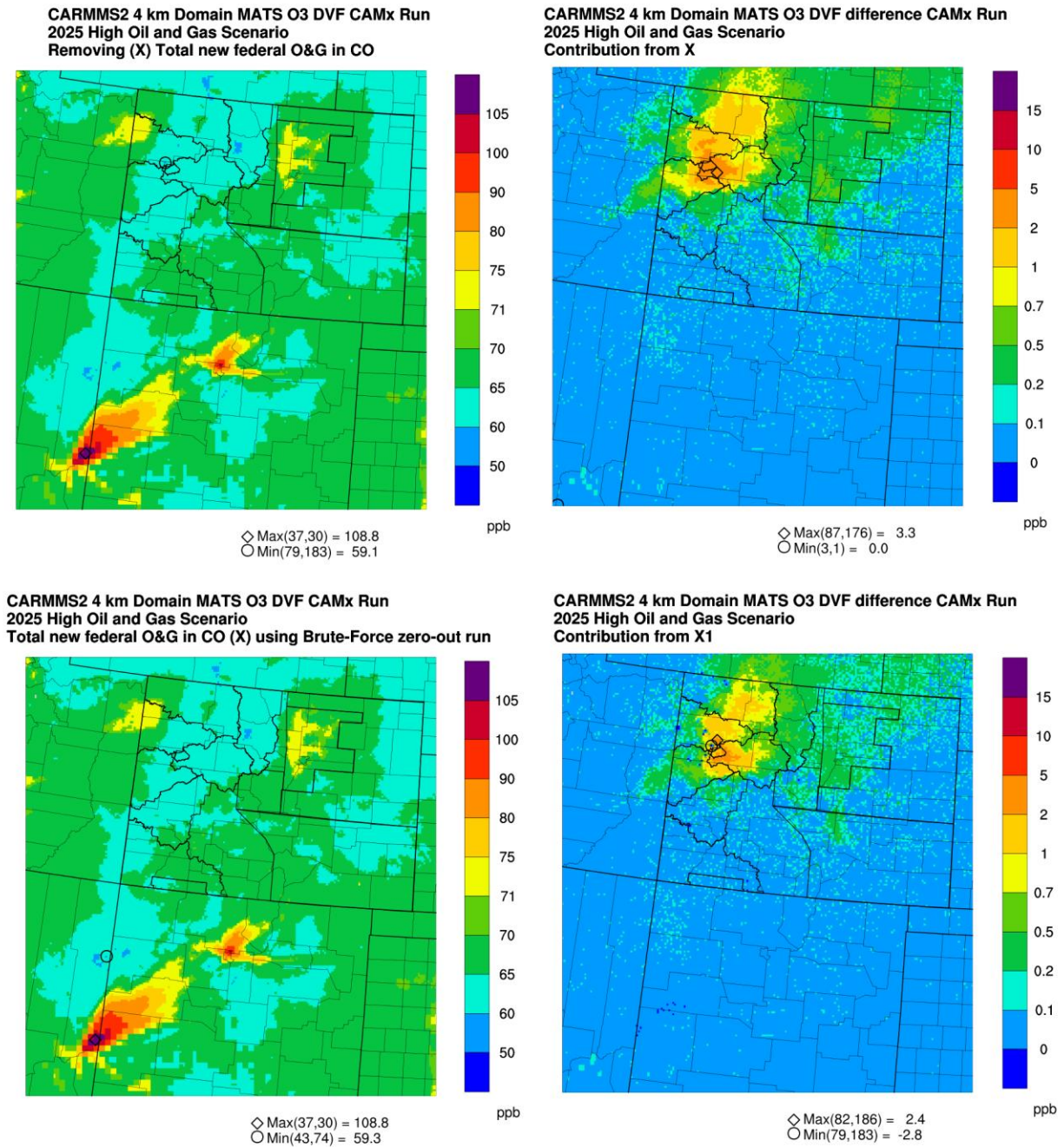


Figure 5-2b. 2025 projected ozone DVF 2025 Unmonitored Area Analysis for Source Group X (top) and X1 (bottom) showing 2025 DVF without each Source Group (left) and difference in DVFs with 2025 High Development Scenario (right).

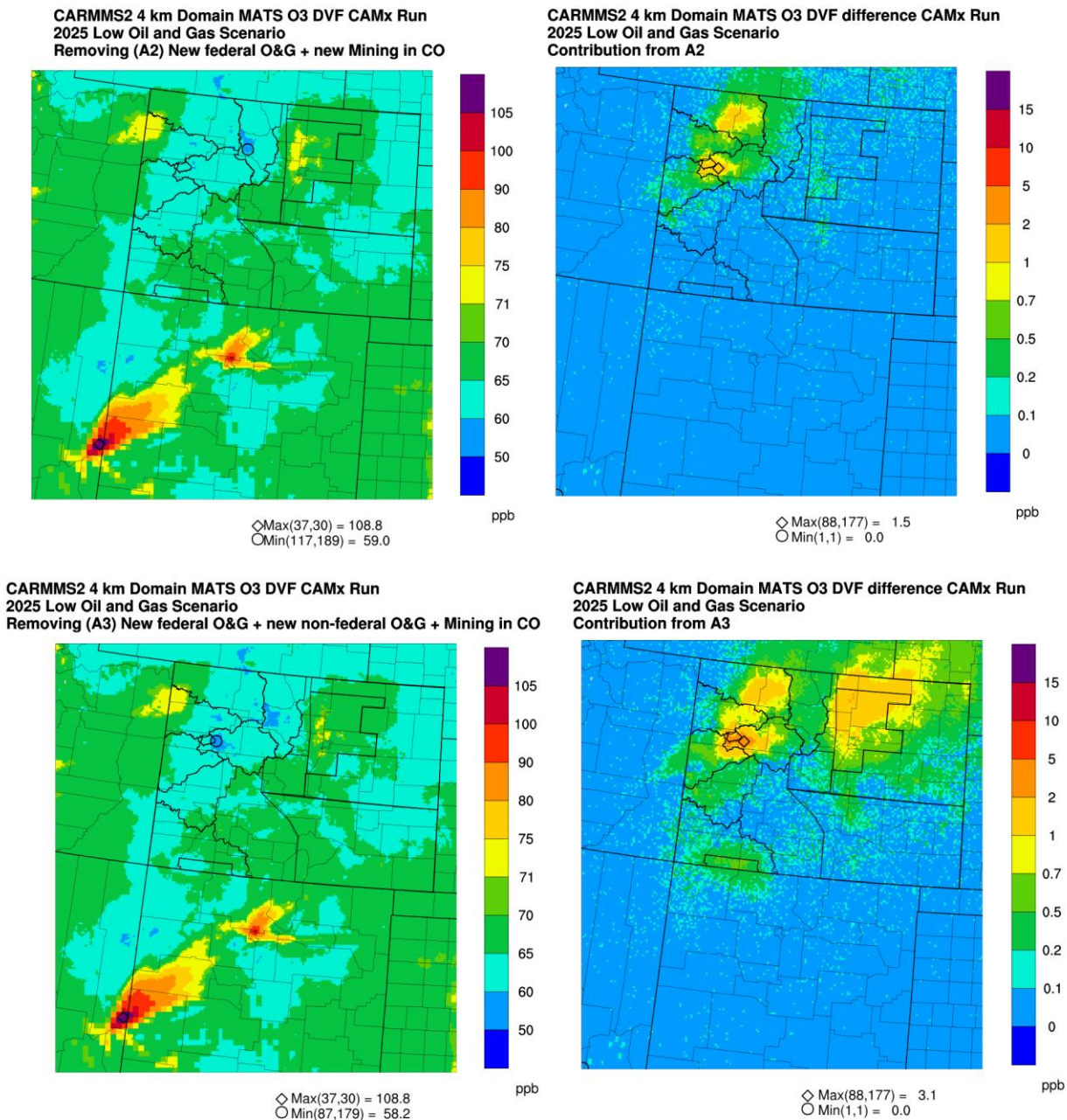


Figure 5-3a. 2025 projected ozone DVF 2025 Unmonitored Area Analysis for Source Group A2 (top) and A3 (bottom) showing 2025 DVF without each Source Group (left) and difference in DVFs with 2025 Low Development Scenario (right).

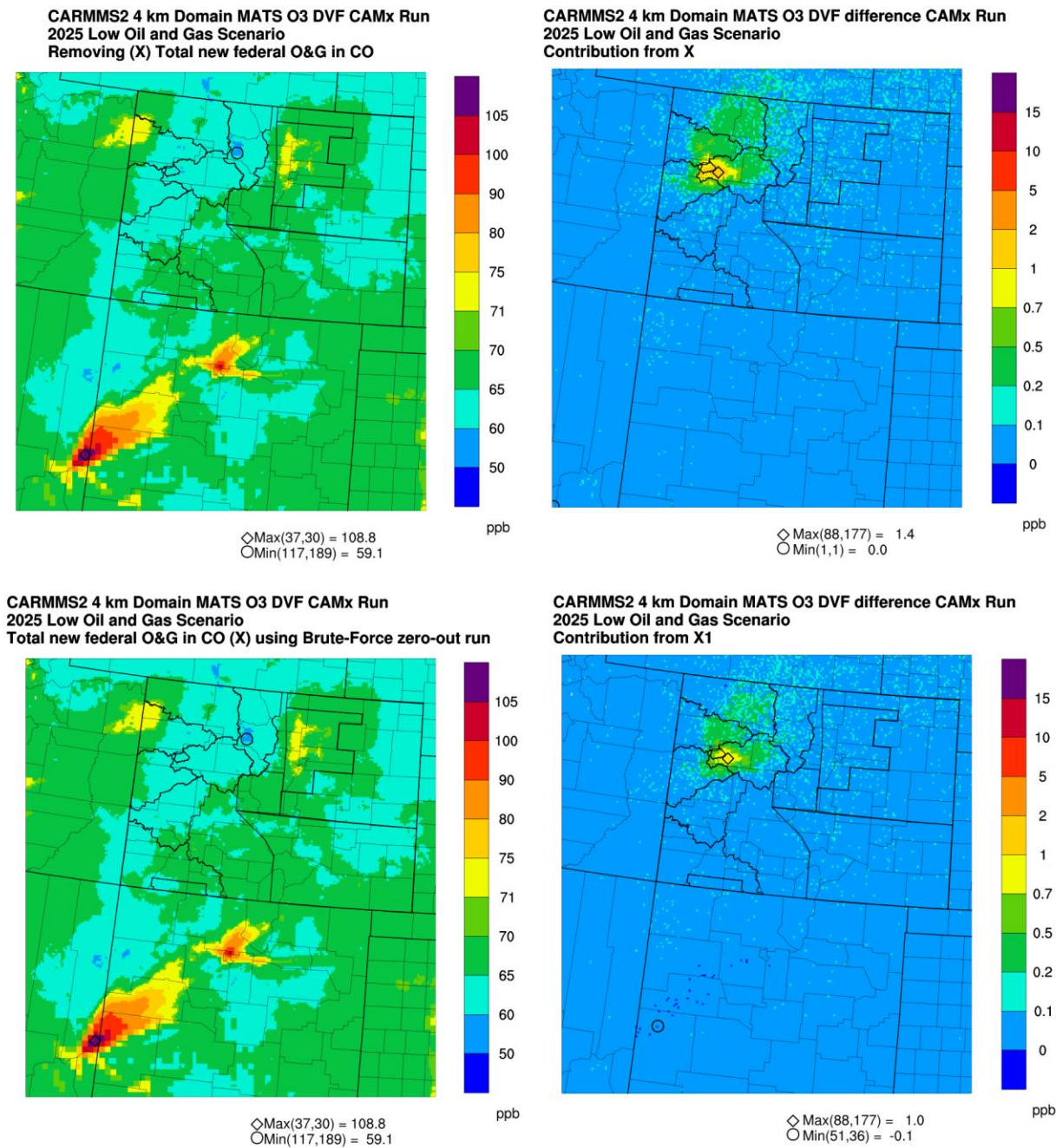


Figure 5-3b. 2025 projected ozone DVF 2025 Unmonitored Area Analysis for Source Group X (top) and X1 (bottom) showing 2025 DVF without each Source Group (left) and difference in DVFs with 2025 Low Development Scenario (right).

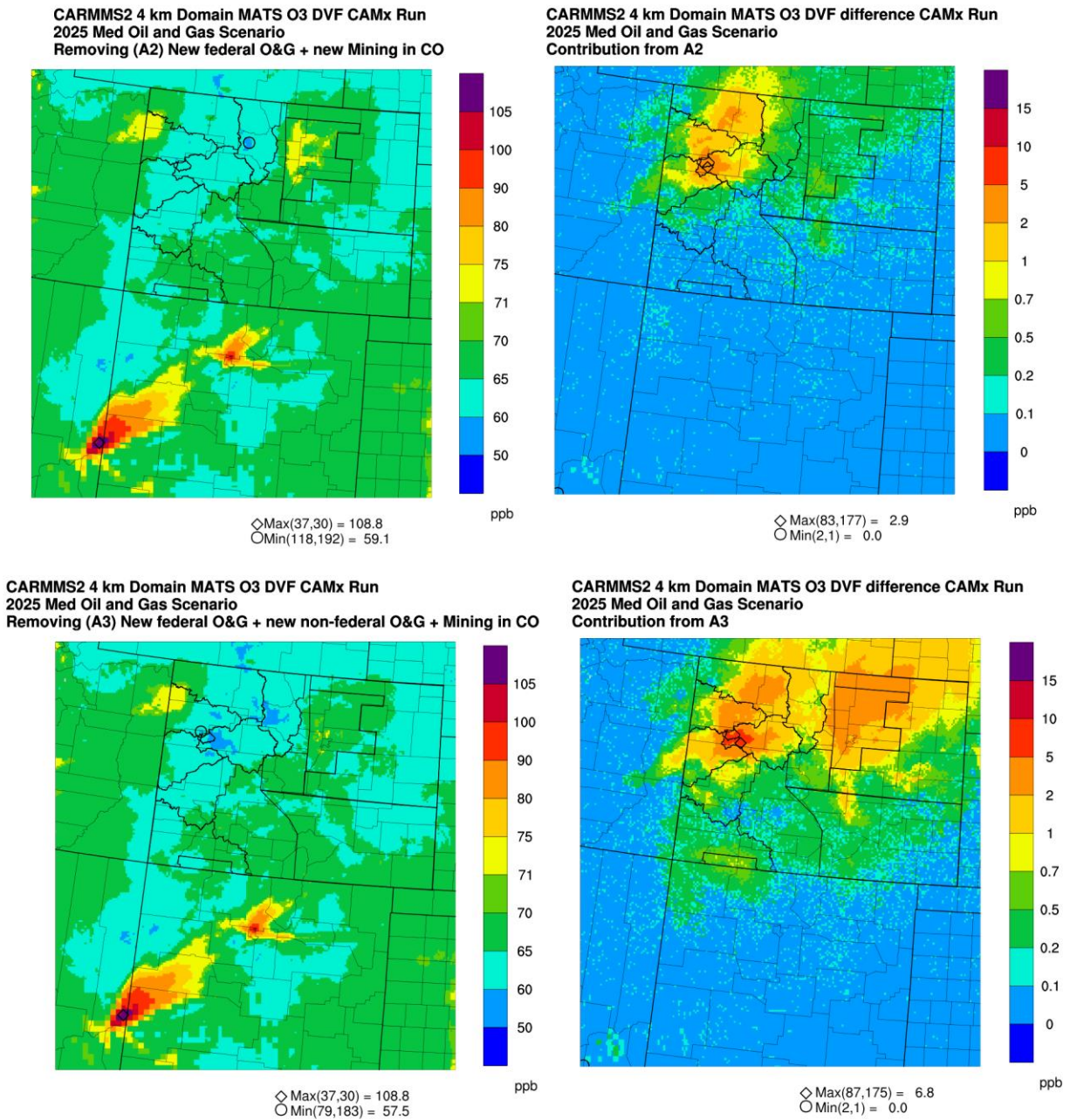


Figure 5-4a. 2025 projected ozone DVF 2025 Unmonitored Area Analysis for Source Group A2 (top) and A3 (bottom) showing 2025 DVF without each Source Group (left) and difference in DVFs with 2025 Medium Development Scenario (right).

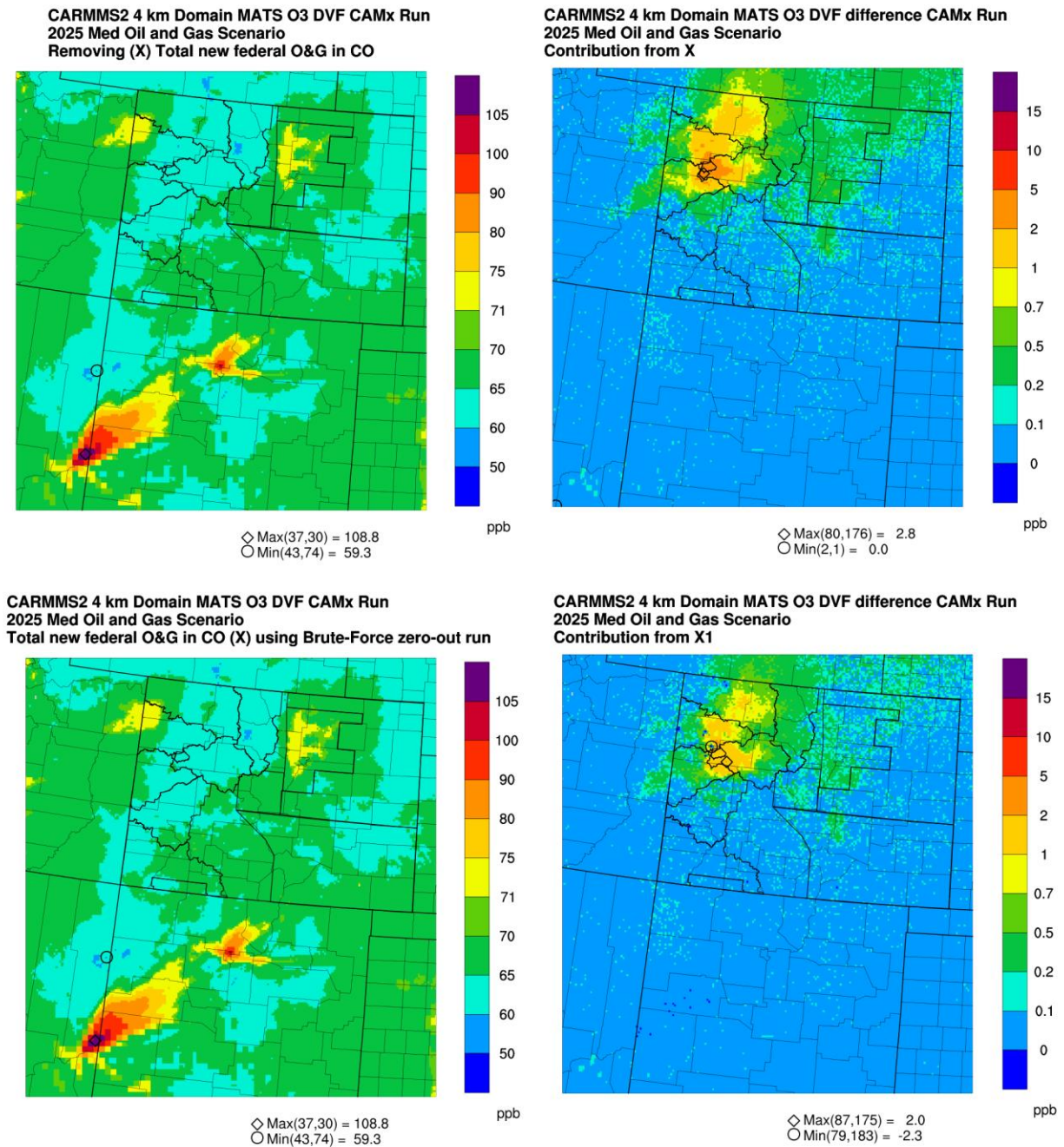


Figure 5-4b. 2025 projected ozone DVF 2025 Unmonitored Area Analysis for Source Group X (top) and X1 (bottom) showing 2025 DVF without each Source Group (left) and difference in DVFs with 2025 Medium Development Scenario (right).

5.6.2 Ozone NAAQS Analysis using the Absolute Modeling Results

The CAMx source apportionment absolute modeling results in the 2025 High, Low and Medium Development Scenarios are analyzed and compared to the NAAQS in this section. The ozone NAAQS is defined as the three-year average of the 4th highest daily maximum 8-hour (DMAX8) ozone concentration. Since CARMMS 2.0 only uses one year of modeling results (2011 meteorological year), the 2025 4th highest DMAX8 ozone concentration is used as a pseudo-NAAQS comparison metric. The contribution of each Source Group to total modeled ozone at each grid cell of the 12/4 km modeling domain is obtained as the ozone concentration from each Source Group at the time when the 4th highest DMAX8 ozone concentration occurred. The contribution of each Source Group to modeled 2025 4th high DMAX8 ozone greater than the NAAQS (i.e., 71.0 ppb or greater) is also analyzed.

5.6.2.1 Contributions of Source Groups to 4th High DMAX8 Ozone

Figure 5-5 displays the 4th highest DMAX8 ozone for the 2011 Base Case and the 2025 High, Low and Medium Development Scenarios and their differences, and the 4th highest DMAX8 ozone for the 2025 scenario with the ozone contributions from natural emissions removed (Source Group A). This last display was generated to determine whether exceedances of the NAAQS could have been primarily due to natural emissions. The color scale in Figure 5-5 has a sharp contrast from green to yellow when an exceedance of the ozone NAAQS occurs (i.e., 71.0 ppb or higher).

For the 2011 Base Case, there are vast regions where the modeled 2025 4th high DMAX8 ozone exceeds the NAAQS (Figure 5-5, top left) in the domain, while natural fires lead to the highest ozone along NM/AZ boarder and near Los Alamos of NM.

In the 2025 High, Low and Medium Development Scenarios, the areas of ozone exceedances decrease from the Base Case. The 2025 – 2011 ozone differences (Figure 5-5, bottom left) show decreases in almost all areas, with largest reductions of -8.3, -9.2, and -8.4 ppb for the High, Low and Medium Scenarios, respectively. The largest increase of ozone of 5.3 ppb is found in the Moffat County of NM in all three scenarios. The contribution of natural emissions to the modeled 4th highest daily maximum 8-hour ozone concentrations (Figure 5-5, bottom right) confirms the extraordinary contribution from natural wild fires, with a maximum contribution at 61.3 ppb.

Attachment I is a zipped file that contains spatial maps of concentrations including total concentrations and the contributions of each of the Source Groups to the 4th highest DMAX8 ozone and other pollutants from the 2025 High, Low and Medium Development Scenarios CAMx source apportionment modeling. Figure 5-6 displays example spatial maps of contributions to the 4th highest DMAX8 ozone concentrations for CRVFO, White River FO, GJFO, RGFO #1, new Federal O&G in CO (Source Group X), new Federal O&G and Mining in CO (Source Group A2), new Federal O&G, new non-Federal O&G, and new mining in Colorado (Source Group A3), new Federal O&G in CO with Brute Force approach (X1) for the 2025 High, Low and Medium Development Scenarios that were extracted out of Attachment I.

The maximum ozone contributions to the 4th highest DMAX8 ozone for each of the Source Groups are given in Table 5-40. Note that these are maximum Source Group contributions to

the 4th highest DMAX8 ozone and could occur when the total ozone is less or greater than the ozone NAAQS. Section 5.6.2.2 discusses the Source Group contributions only when the total 4th high DMAX8 ozone exceeds the ozone NAAQS. Ozone contributions due to Federal O&G development in the White River Field Office Planning Area are centered on the WRFO area where a maximum ozone contribution of 7.1 ppb occurs for the 2025 High Development Scenario (Table 5-40 and Figure 5-6a, top left). The mitigation in the 2025 Medium Development Scenario reduces this maximum GJFO ozone contribution by -7% to 6.5 ppb. There are much lower 4th high DMAX8 ozone contributions due to WRFO in the 2025 Low Development Scenario (Figure 5-6a, top right) with a maximum contribution of only 1.0 ppb.

Lower 4th high DMAX8 ozone contributions are seen for CRVFO new Federal O&G with highest ozone contributions of 0.4, 0.1 and 0.3, ppb respectively, for the 2025 High, Low and Medium Development Scenarios occurring in the northeast corner of the CRVFO Planning Area (Figure 5-6b).

Ozone contributions due to new Federal O&G within the GJFO area have maximum values of 3.8, 0.2, and 3.2 ppb in the 2025 High, Low and Medium Development Scenarios, respectively (Figure 5-6c).

New Federal O&G emissions in the RGFO #1 Planning Area have peak contributions of 0.4, 0.1 and 0.2 ppb respectively, to fourth highest daily maximum 8-hour ozone from in the 2025 High, Low and Medium Development Scenarios.

The maximum ozone contribution due to Federal O&G throughout the 13 CO Planning areas (Source Group X) for the 2025 High, Low and Medium Development Scenarios are, respectively, 8.7, 2.3 and 7.9 ppb and occur in the White River FO (Table 5-40 and Figure 5-6e). The compartments estimated by X1 (Figure 5-6h) are 6.7, 1.6, and 6.0 ppb, respectively.

Contributions to fourth highest daily maximum 8-hour ozone due to emissions from new Federal O&G and Mining in CO (A2) are shown in Figure 5-6f, and are similar to those by Source Group X (without Mining) in Figure 5-6e, with maximum contributions at 8.7, 3.3, and 7.9 ppb for the 2025 High, Low and Medium Scenarios, respectively. The contributions from new Federal O&G and Mining in CO together with new non-Federal O&G are higher, with maximum contributions at 14.2, 4.8, 13.4 ppb, for the 2025 High, Low, and Medium Scenarios, respectively.

Table 5-40. Maximum contribution to the 4th highest DMAX8 ozone (ppb) for each of the Source Groups and the 2025 High, Low and Medium Development Scenarios.

Source Group	High	Low	Med
A. Natural emissions	61.3	61.3	61.3
B. Little Snake FO	1.0	0.1	0.9
C. White River FO	7.1	1.0	6.5
D. Colorado River Valley FO (CRVFO)	1.3	1.0	1.1
E. Roan Plateau Planning area portion of CRVFO	1.6	1.2	1.7
F. Grand Junction FO	3.8	0.2	3.2
G. Uncompahgre FO	0.8	0.0	0.6
H. Tres Rios FO	0.2	0.0	0.2
I. Kremmling FO	0.1	0.0	0.1
J. RGFO #1	0.4	0.1	0.2
K. RGFO #2	0.1	0.0	0.0
L. RGFO #3	0.6	0.1	0.4
M. RGFO #4	0.1	0.0	0.1
N. Southern Ute Indian Tribe	0.8	0.5	0.3
O. New Mexico Farmington Field Office	1.7	0.9	1.0
P. Combined future non-Federal O&G from BLM Planning Areas	7.2	3.1	7.2
Q. Combined Existing O&G from BLM Planning Areas	12.8	14.5	12.8
R. Mining from BLM Planning Areas	2.7	3.3	2.8
S. All O&G in 12 km domain outside of the BLM Planning Areas	21.8	21.8	21.8
T. Remaining anthropogenic emissions	19.2	19.2	19.2
U. Coal EGU Colorado + New Mexico	10.5	10.8	10.5
V. Oil/Gas EGU Colorado + New Mexico	0.9	1.2	0.9
W. All Other EGUs in 12 km domain	10.1	10.1	10.1
X. Total new federal O&G in CO	8.7	2.3	7.9
Y. New total CRVFO	2.4	1.9	2.2
Z. New total RGFO	0.8	0.1	0.5
A1. All new O&G in CO plus new non-federal FFO1	14.1	4.7	13.3
A2. New federal O&G + new Mining in CO	8.7	3.3	7.9
A3. New federal O&G + new non-federal O&G + Mining in CO	14.2	4.8	13.4
A4. All EGUs in CO and NM	10.5	10.9	10.5
A5. 2025 BC	81.1	81.1	81.1
A6. 2025 Total	119.7	119.7	119.7
A7. 2011 Total	122.0	122.0	122.0
X1. Total new federal O&G in CO (X) using Brute-Force zero-out run	6.7	1.6	6.0

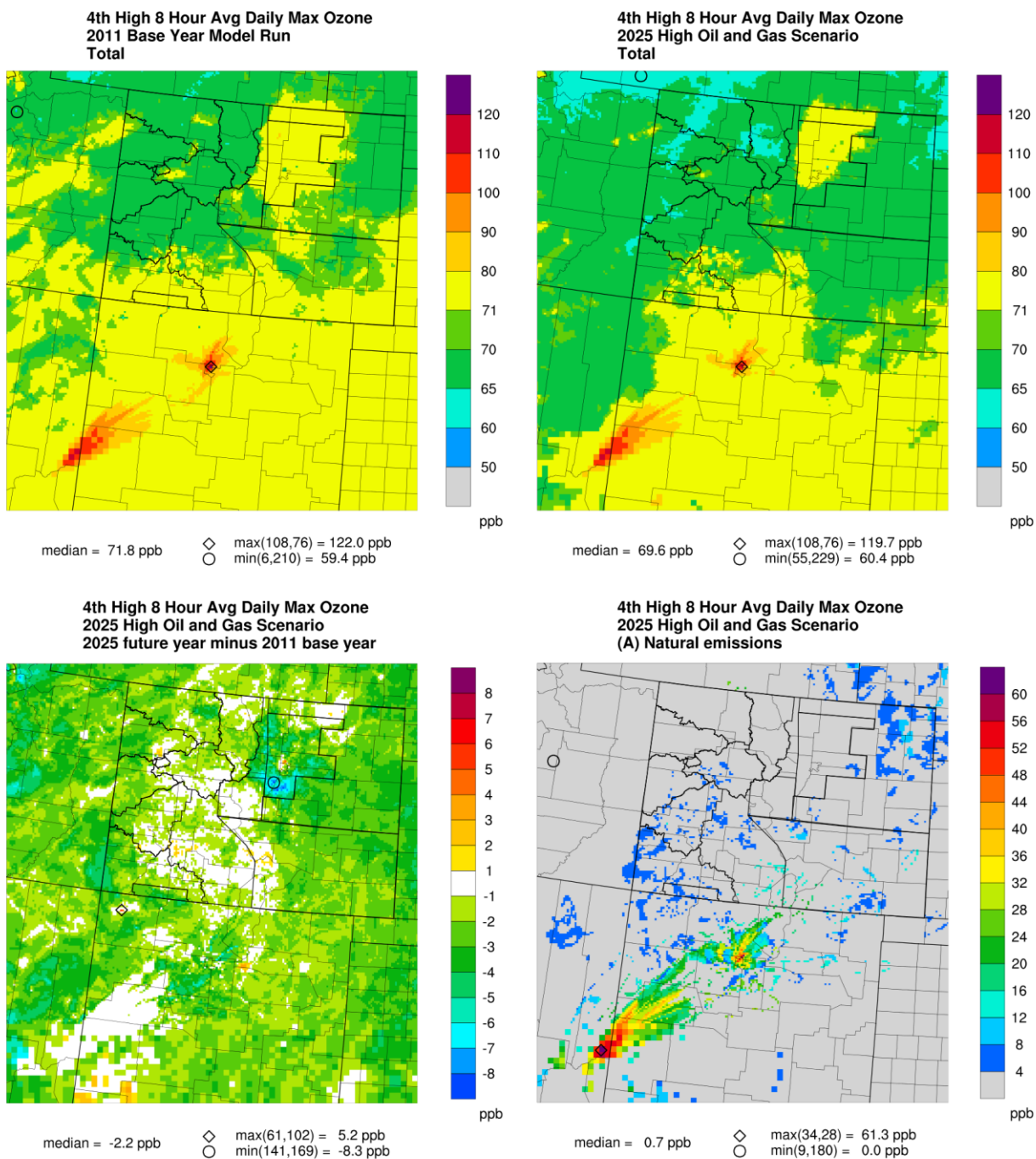


Figure 5-5a. Fourth highest daily maximum 8-hour ozone concentrations for the 2011 Base Case (top left), 2025 High Development Scenario (top right), 2025 High minus 2011 differences (bottom left) and Natural Emissions (bottom right).

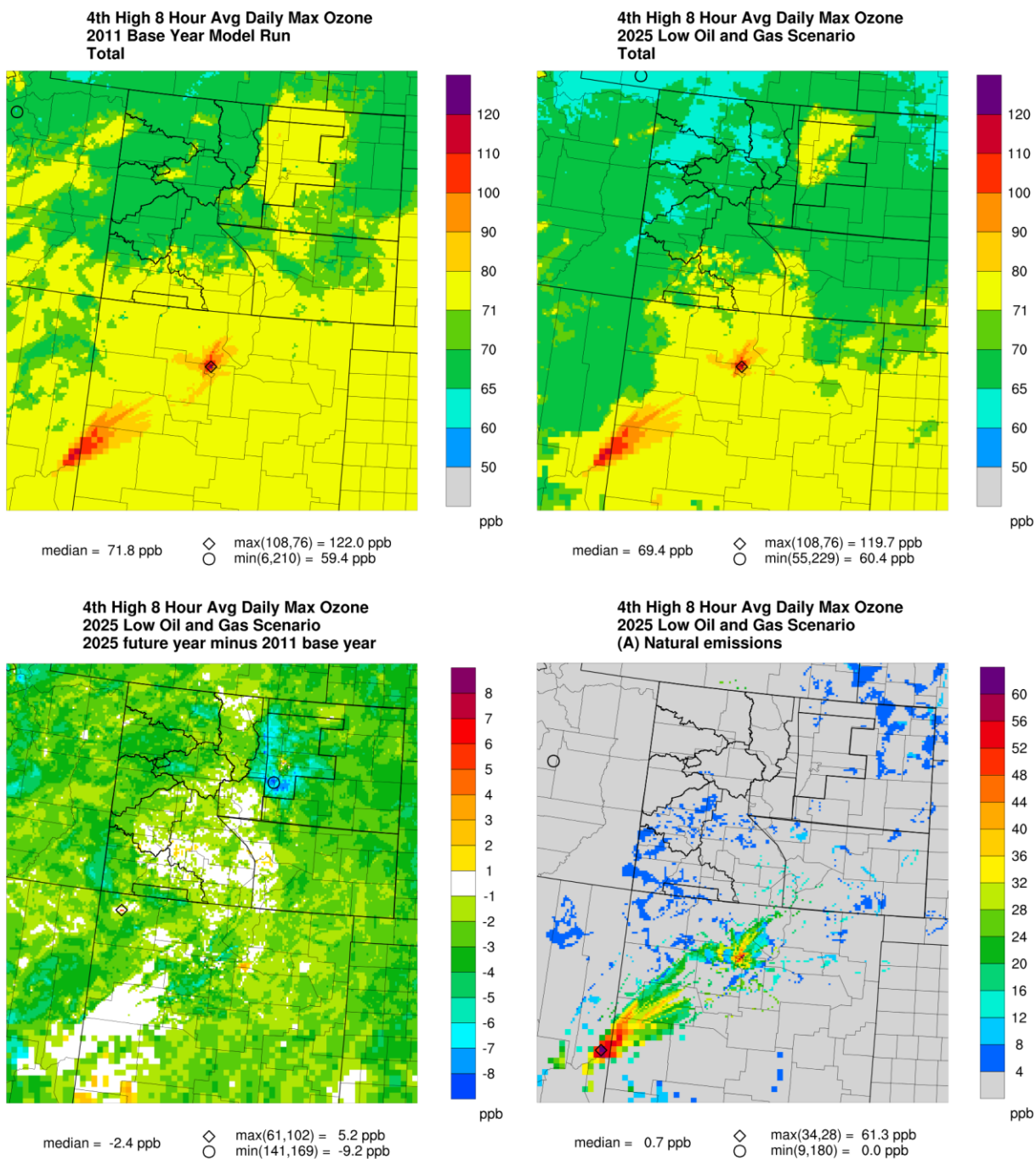


Figure 5-5b. Fourth highest daily maximum 8-hour ozone concentrations for the 2011 Base Case (top left), 2025 Low Development Scenario (top right), 2025 Low minus 2011 differences (bottom left) and Natural Emissions (bottom right).

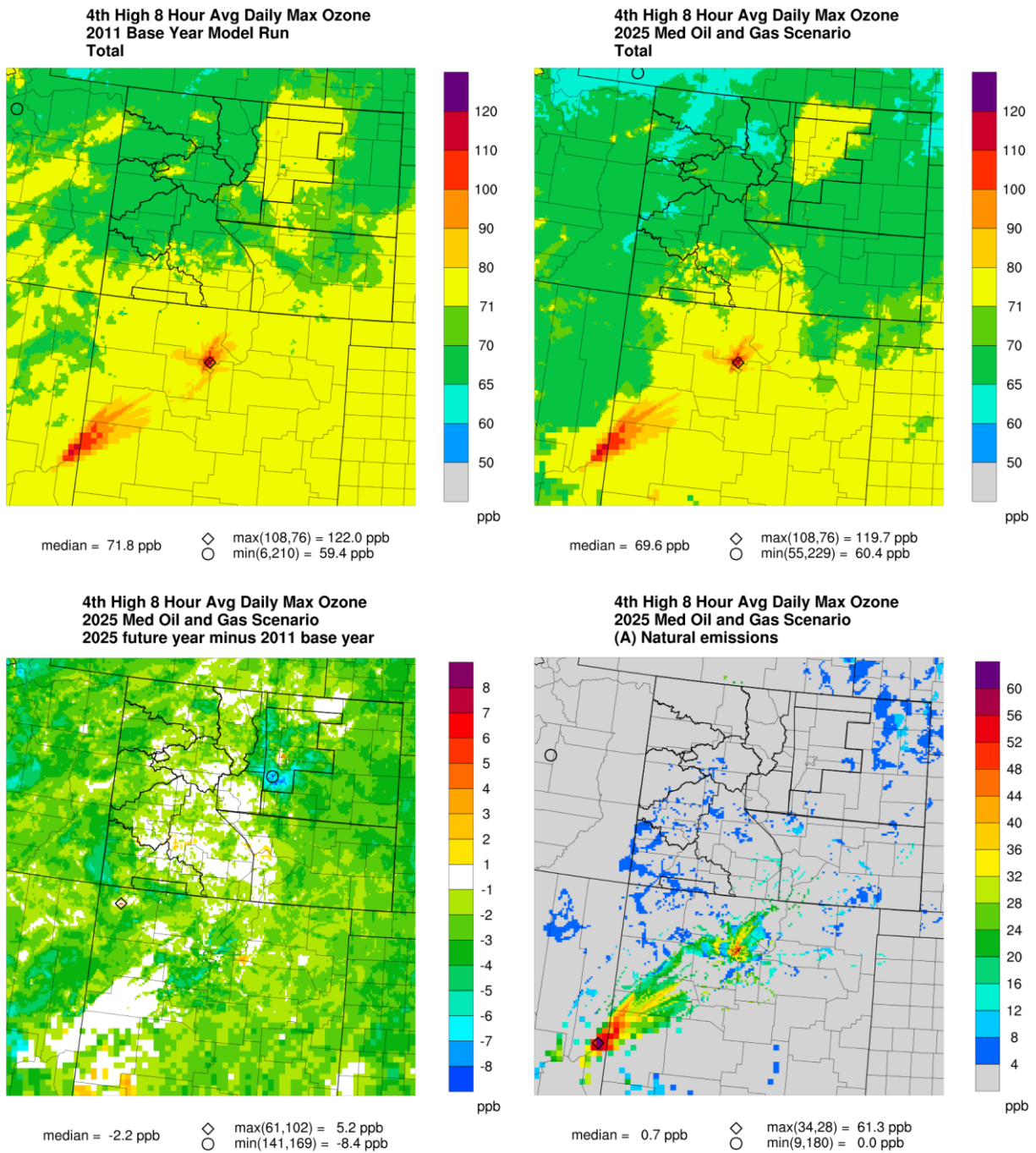


Figure 5-5c. Fourth highest daily maximum 8-hour ozone concentrations for the 2011 Base Case (top left), 2025 Medium Development Scenario (top right), 2025 Medium minus 2011 differences (bottom left) and Natural Emissions (bottom right).

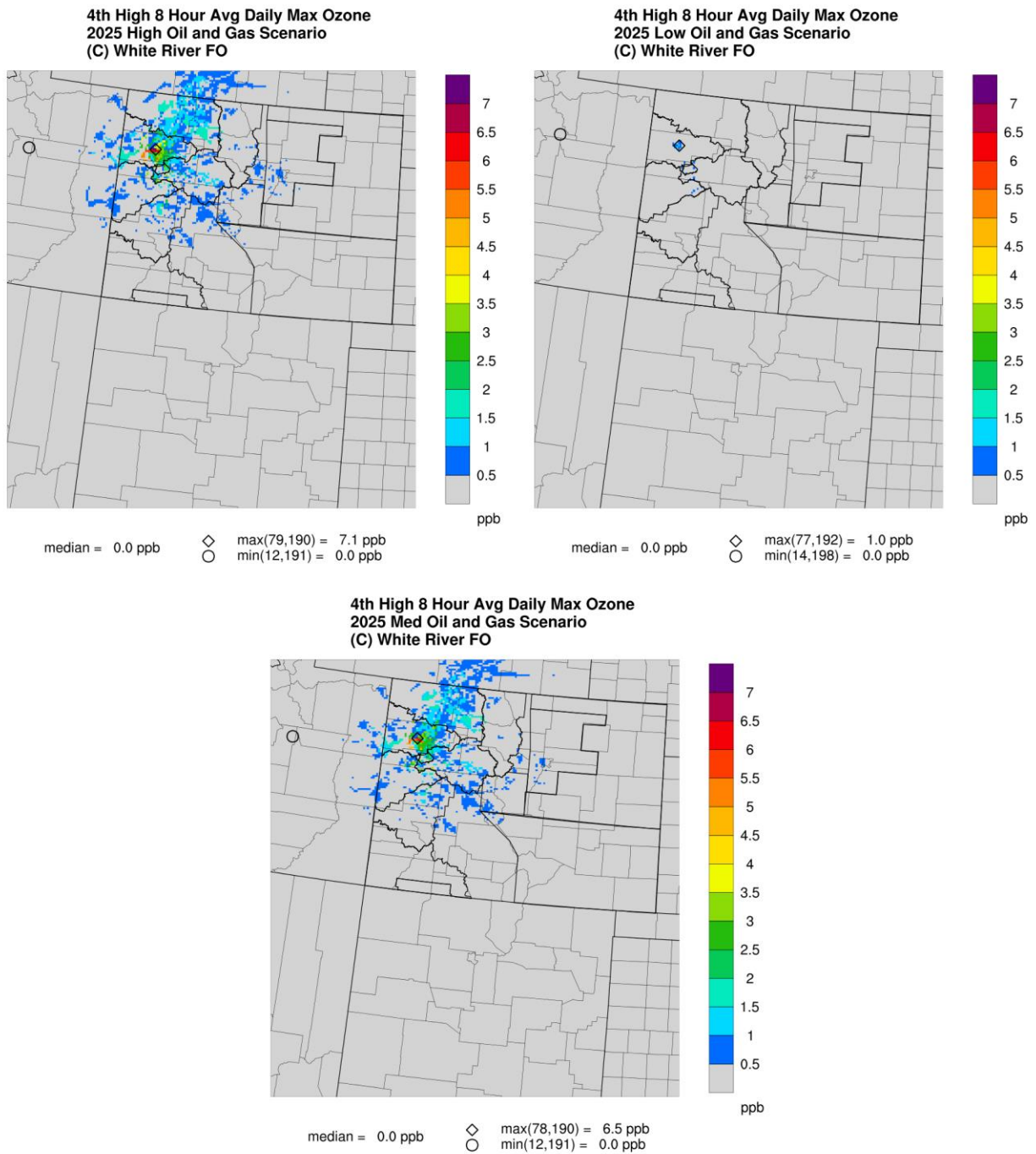


Figure 5-6a. Contributions to fourth highest daily maximum 8-hour ozone due to emissions from new Federal O&G within White River FO (Source Group C) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

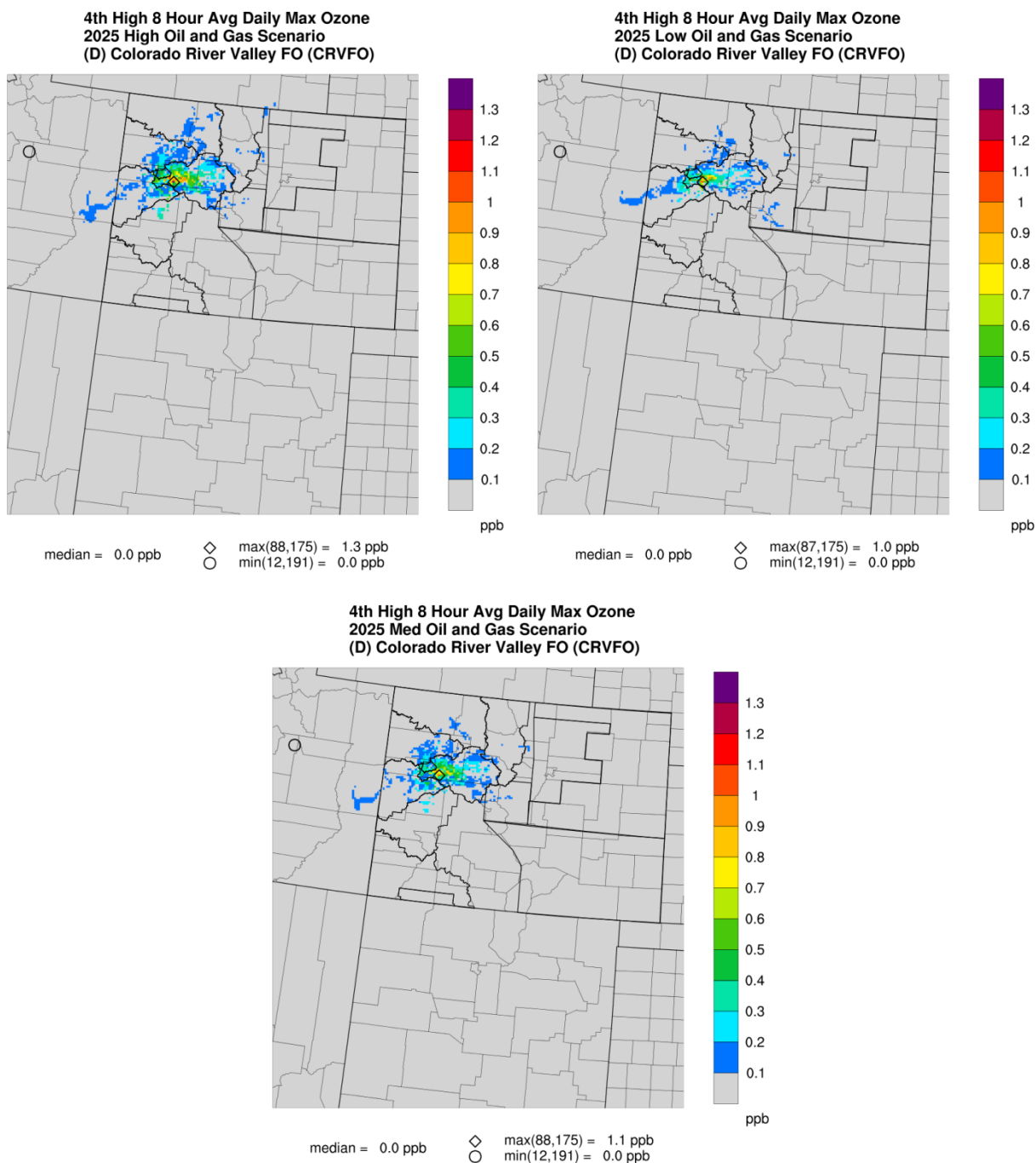


Figure 5-6b. Contributions to fourth highest daily maximum 8-hour ozone due to emissions from new Federal O&G within the CRVFO (Source Group D) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

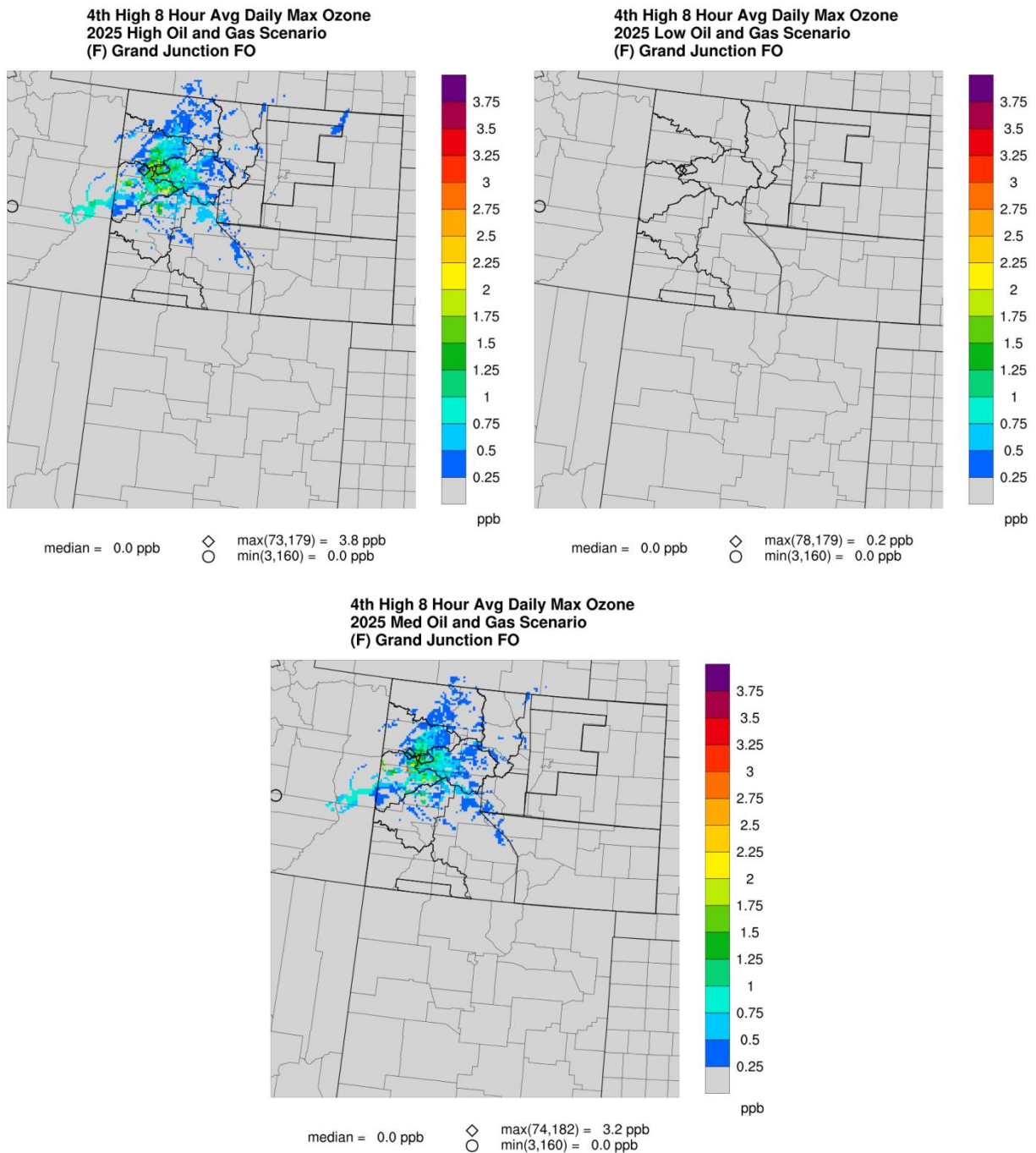


Figure 5-6c. Contributions to fourth highest daily maximum 8-hour ozone due to emissions from new Federal O&G within the GJFO (Source Group F) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

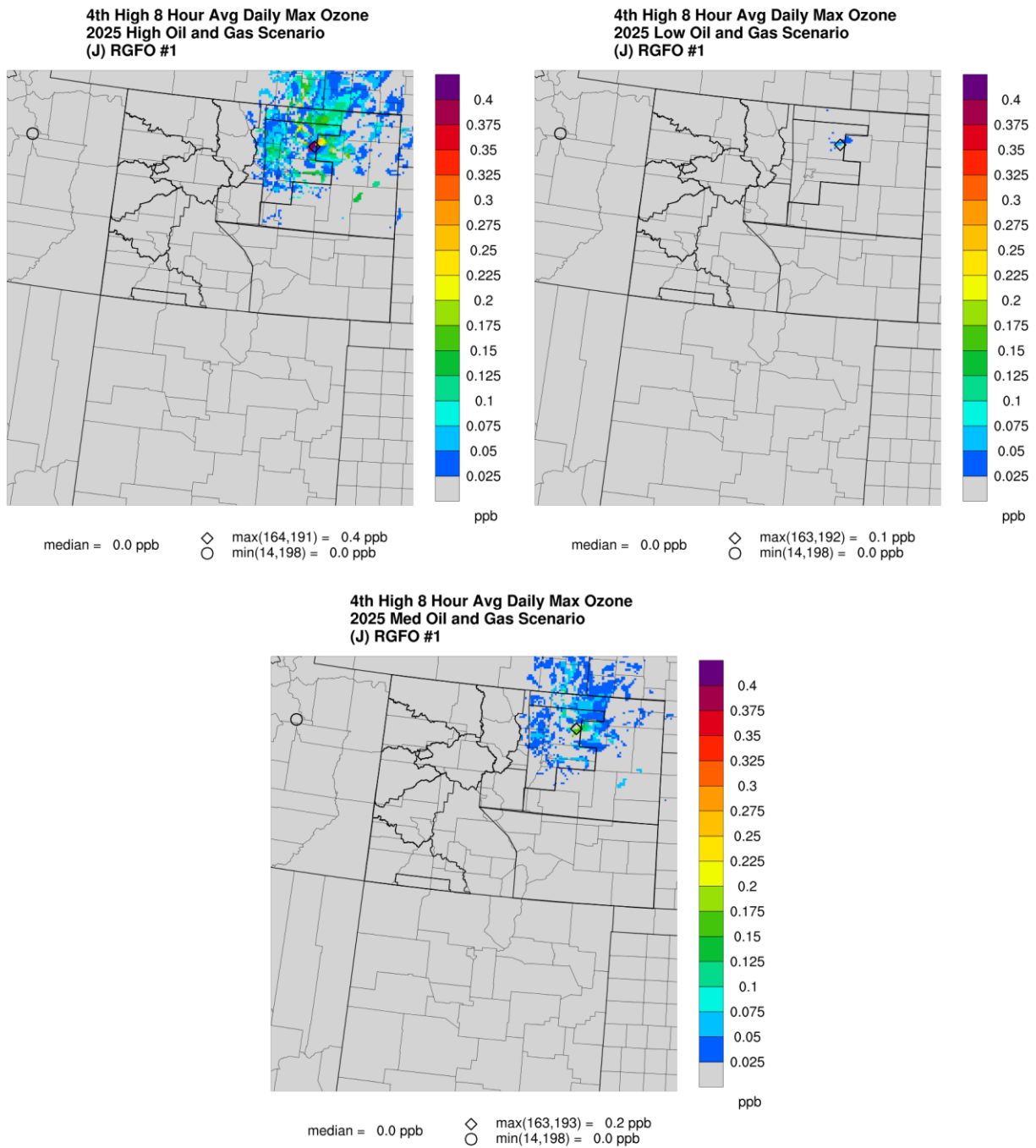


Figure 5-6d. Contributions to fourth highest daily maximum 8-hour ozone due to emissions from RGFO #1 (Source Group J) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

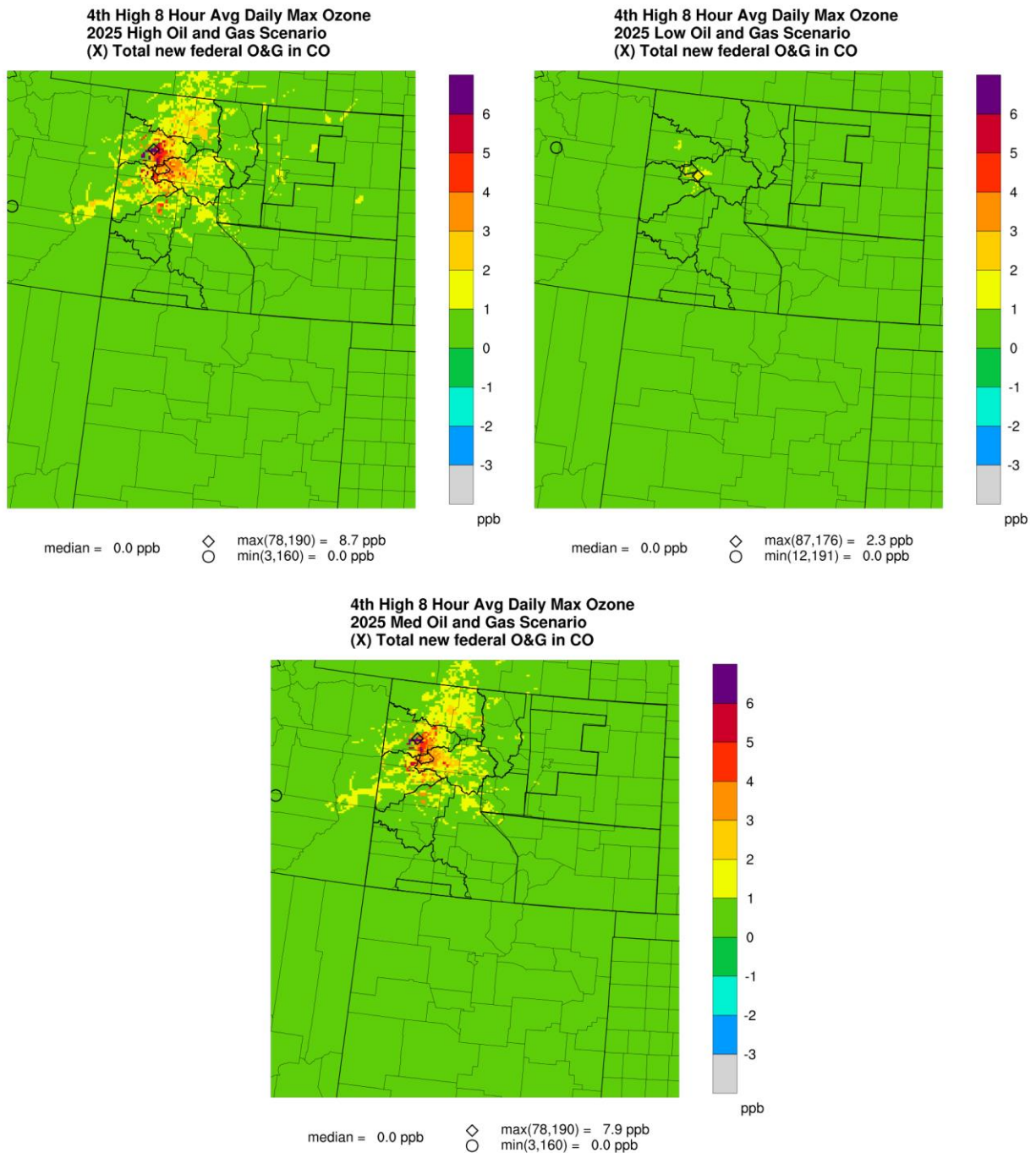


Figure 5-6e. Contributions to fourth highest daily maximum 8-hour ozone due to emissions from new Federal O&G in CO (Source Group X) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

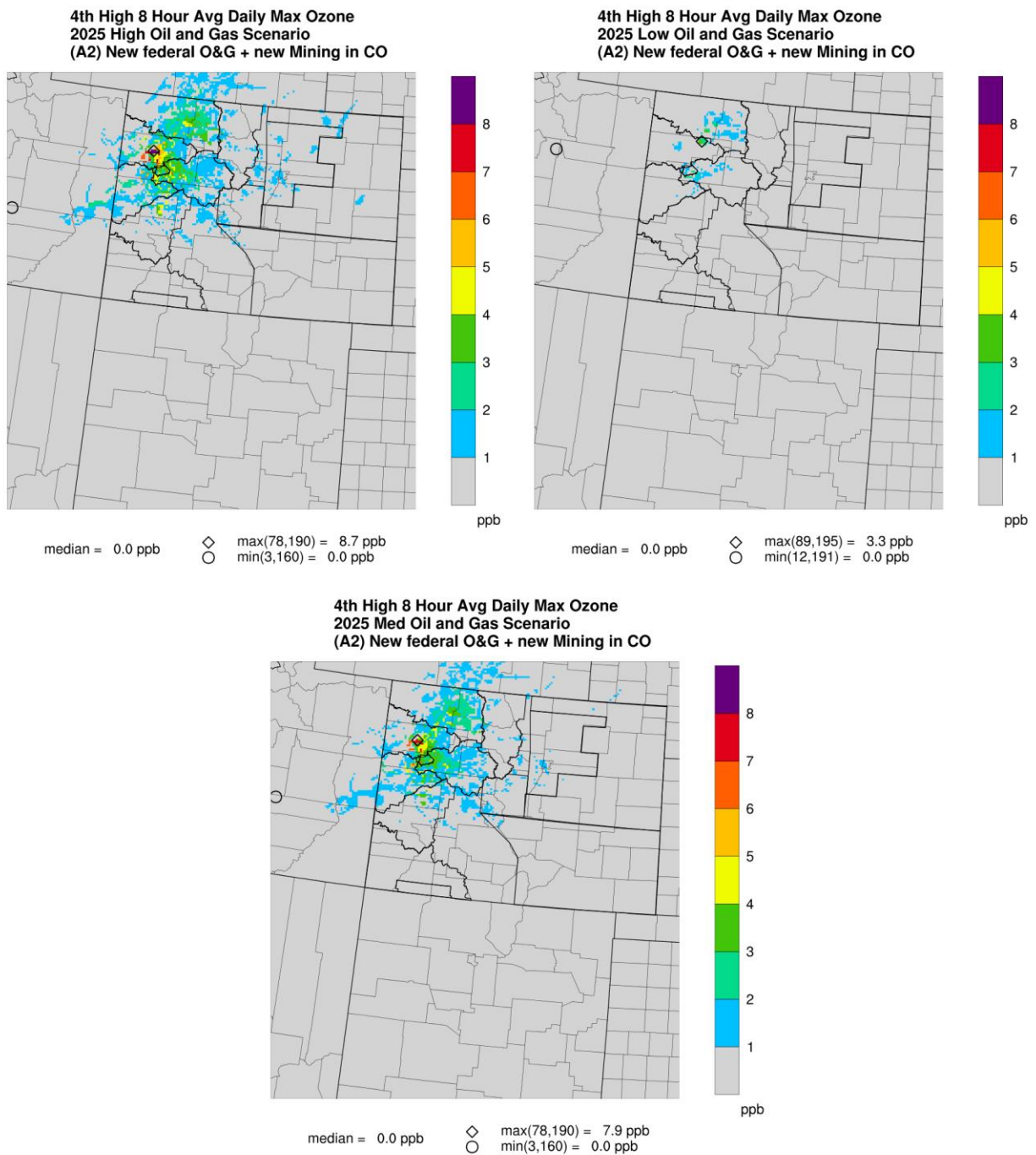
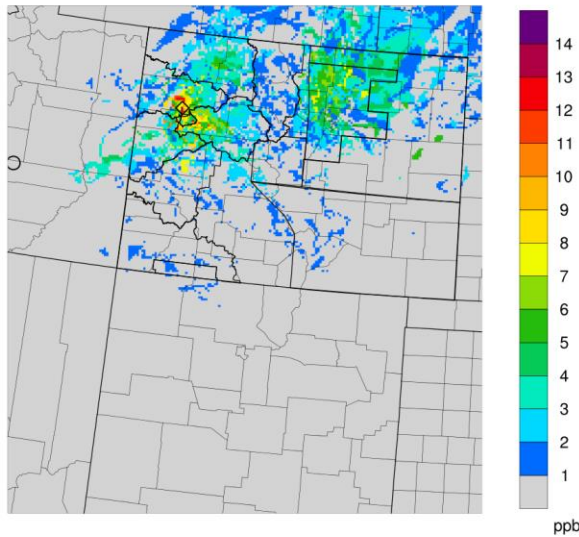


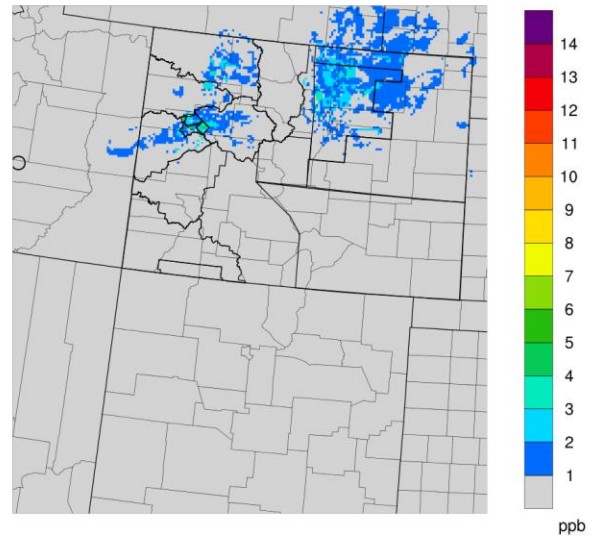
Figure 5-6f. Contributions to fourth highest daily maximum 8-hour ozone due to emissions from new Federal O&G and Mining in CO (Source Group A2) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

4th High 8 Hour Avg Daily Max Ozone
2025 High Oil and Gas Scenario
(A3) New federal O&G + new non-federal O&G + Mining in CO



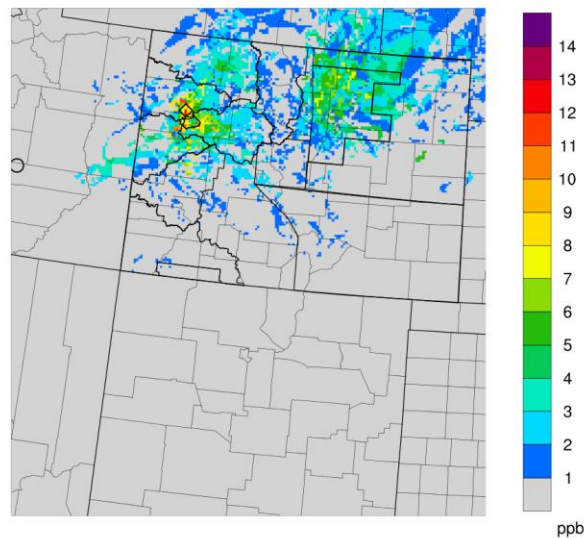
median = 0.0 ppb ◇ max(80,185) = 14.2 ppb
 ○ min(3,160) = 0.0 ppb

4th High 8 Hour Avg Daily Max Ozone
2025 Low Oil and Gas Scenario
(A3) New federal O&G + new non-federal O&G + Mining in CO



median = 0.0 ppb ◇ max(87,176) = 4.8 ppb
 ○ min(3,160) = 0.0 ppb

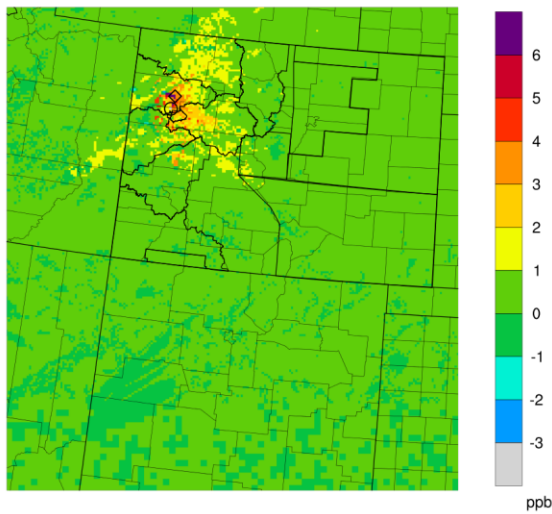
4th High 8 Hour Avg Daily Max Ozone
2025 Med Oil and Gas Scenario
(A3) New federal O&G + new non-federal O&G + Mining in CO



median = 0.0 ppb ◇ max(80,185) = 13.4 ppb
 ○ min(3,160) = 0.0 ppb

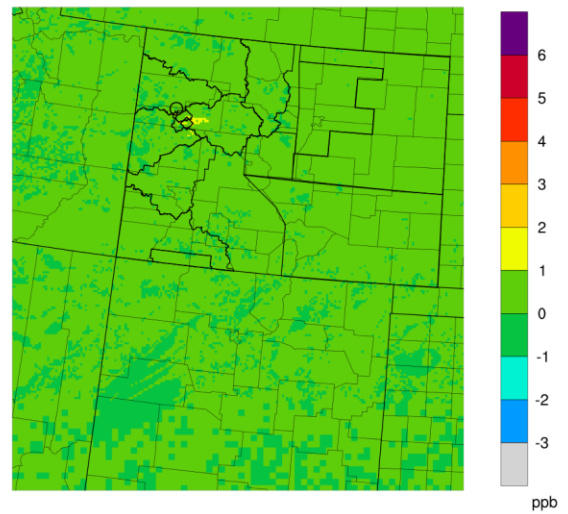
Figure 5-6g. Contributions to fourth highest daily maximum 8-hour ozone due to emissions from new Federal O&G, new non-Federal O&G, and new mining in Colorado (Source Group A3) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

4th High 8 Hour Avg Daily Max Ozone
2025 High Oil and Gas Scenario
 (X1) Total new federal O&G in CO (X) using Brute-Force zero-out run



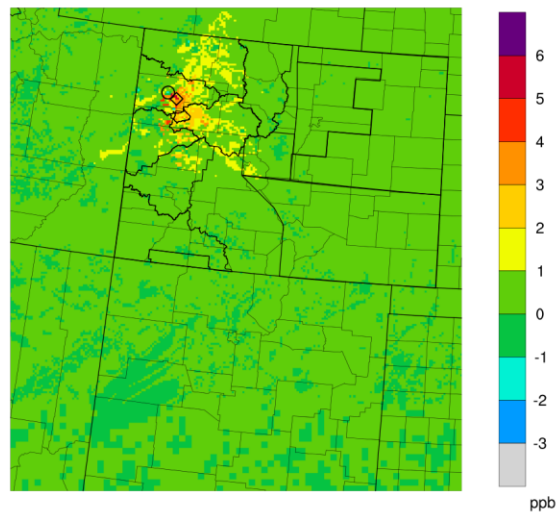
median = 0.0 ppb
 ◇ max(81,189) = 6.7 ppb
 ○ min(79,183) = -3.3 ppb

4th High 8 Hour Avg Daily Max Ozone
2025 Low Oil and Gas Scenario
 (X1) Total new federal O&G in CO (X) using Brute-Force zero-out run



median = 0.0 ppb
 ◇ max(84,176) = 1.6 ppb
 ○ min(79,183) = -0.5 ppb

4th High 8 Hour Avg Daily Max Ozone
2025 Med Oil and Gas Scenario
 (X1) Total new federal O&G in CO (X) using Brute-Force zero-out run



median = 0.0 ppb
 ◇ max(80,188) = 6.0 ppb
 ○ min(76,191) = -1.8 ppb

Figure 5-6h. Contributions to fourth highest daily maximum 8-hour ozone due to emissions from new Federal O&G in CO (Source Group X1) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

5.6.2.2 Source Group Absolute Contributions to Ozone Exceedances

The contributions of each Source Group to 4th highest DMAX8 ozone above the current ozone NAAQS (71.0 ppb and higher) for the 2025 High, Low and Medium Development Scenarios are contained in Attachments G-1, G-2 and G-3, respectively. The Attachment G interactive Excel spreadsheet contains two sheets: "StatTable" that displays the maximum ozone contribution for each Source Group to modeled 2025 DMAX8 ozone greater than the NAAQS. Table 5-41 from StatTable in Attachment G lists the maximum ozone contribution to any modeled 2025 4th high DMAX8 ozone greater than the NAAQS. The White River FO is the individual BLM Planning Area with the largest contribution to 2025 modeled exceedances of the ozone NAAQS of 1.5 ppb for the High, 0.1 ppb for the Low and 0.8 ppb for the Medium Development Scenarios when the 2025 total ozone was 71.1, 71.2 and 71.1 ppb, respectively.

The highest contribution to 2025 DMAX8 ozone for all Federal O&G and mining within the 13 Colorado BLM Planning Areas (Source Group X) is 4.5, 0.3 and 1.0 ppb for the 2025 High, Low and Medium Development Scenarios, respectively, while the Brute-Force compartments (X1) are 2.9, 0.3, and 0.7 ppb, respectively. The contribution of new Federal and non-Federal O&G and Federal mining within Colorado (Source Group A2) to 2025 DMAX8 ozone exceedances are 4.6, 0.5 and 1.2 ppb for the High, Low and Medium Development Scenarios, respectively.

Figure 5-7 shows the contribution from new Federal O&G in (X) and new Federal O&G and mining in CO (A2) as a function of the 2025 4th high DMAX8 ozone at all grid cells that exceed NAAQS in the domain that came from the "Scatter" sheet in Attachments G-1, G-2 and G-3. This figure shows that the excessive ozone concentrations above NAAQS do not correlate with the contribution of X or A2. As a matter of fact, the cases with highest 4th high DMAX8 are associated with relatively very low contributions from these two source groups. For the 2025 High O&G Development Scenario, for both X and A2, there are only 4 cases when the contribution is much higher than 1 ppb.

Table 5-41. Maximum ozone contribution by Source Group to total modeled 2025 4th high DMAx8 ozone greater than the NAAQS for the 2025 High Development Scenario.

Group	Name	Max		
		Max Contribution (ppb)	Corresponding 4th MDA8	% Max Contribution
A	Natural emissions	61.2777	112.8	54.34%
B	Little Snake FO	0.1066	71.6	0.15%
C	White River FO	1.5162	71.1	2.13%
D	Colorado River Valley FO (CRVFO)	0.9341	71.1	1.31%
E	Roan Plateau Planning area portion of CRVFO	1.1023	71.1	1.55%
F	Grand Junction FO	1.2137	71.0	1.71%
G	Uncompahgre FO	0.0666	71.7	0.09%
H	Tres Rios FO	0.1072	71.9	0.15%
I	Kremmling FO	0.0389	71.1	0.05%
J	RGFO #1	0.4163	71.8	0.58%
K	RGFO #2	0.0183	73.8	0.02%
L	RGFO #3	0.3881	71.8	0.54%
M	RGFO #4	0.0258	72.4	0.04%
N	Southern Ute Indian Tribe	0.7968	71.8	1.11%
O	New Mexico Farmington Field Office	1.4391	71.7	2.01%
P	Combined future non-Federal O&G from BLM Planning Areas	7.1819	75.7	9.49%
Q	Combined Existing O&G from BLM Planning Areas	12.8180	75.3	17.03%
R	Mining from BLM Planning Areas	0.2071	72.6	0.29%
S	All O&G in 12 km domain outside of the BLM Planning Areas	20.7460	71.8	28.90%
T	Remaining anthropogenic emissions	17.6720	73.2	24.15%
U	Coal EGU Colorado + New Mexico	3.2005	72.4	4.42%
V	Oil/Gas EGU Colorado + New Mexico	0.5792	73.7	0.79%
W	All Other EGUs in 12 km domain	8.6937	71.4	12.18%
X	Total new federal O&G in CO	4.4792	71.1	6.30%
Y	New total CRVFO	1.9683	71.1	2.77%
Z	New total RGFO	0.7578	71.0	1.07%
A1	All new O&G in CO plus new non-federal FFO1	9.3085	71.1	13.10%
A2	New federal O&G + new Mining in CO	4.5710	71.1	6.43%
A3	New federal O&G + new non-federal O&G + Mining in CO	9.3906	71.1	13.22%
A4	All EGUs in CO and NM	3.6329	71.3	5.09%
A5	2025 BC	81.1423	81.6	99.38%
A6	2025 Total	119.6734	119.7	100.00%
A7	2011 Total	122.0480	119.7	101.98%
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	2.8862	71.1	4.06%

Table 5-41a. Maximum ozone contribution by Source Group to total modeled 2025 4th high DMA8 ozone greater than the NAAQS for the 2025 Low Development Scenario.

Group	Name	Max		
		Max Contribution (ppb)	Corresponding 4th MDA8	% Max Contribution
A	Natural emissions	61.2777	112.8	54.34%
B	Little Snake FO	0.0212	71.1	0.03%
C	White River FO	0.1241	71.2	0.17%
D	Colorado River Valley FO (CRVFO)	0.1061	71.1	0.15%
E	Roan Plateau Planning area portion of CRVFO	0.1047	71.1	0.15%
F	Grand Junction FO	0.0175	71.9	0.02%
G	Uncompahgre FO	0.0020	71.1	0.00%
H	Tres Rios FO	0.0163	71.7	0.02%
I	Kremmling FO	0.0038	71.9	0.01%
J	RGFO #1	0.0534	71.6	0.07%
K	RGFO #2	0.0000	72.9	0.00%
L	RGFO #3	0.0673	71.7	0.09%
M	RGFO #4	0.0024	72.1	0.00%
N	Southern Ute Indian Tribe	0.5070	72.4	0.70%
O	New Mexico Farmington Field Office	0.6111	72.6	0.84%
P	Combined future non-Federal O&G from BLM Planning Areas	3.0520	73.4	4.16%
Q	Combined Existing O&G from BLM Planning Areas	14.5489	73.4	19.82%
R	Mining from BLM Planning Areas	0.2139	72.2	0.30%
S	All O&G in 12 km domain outside of the BLM Planning Areas	20.7676	71.6	29.02%
T	Remaining anthropogenic emissions	17.8013	72.1	24.67%
U	Coal EGU Colorado + New Mexico	3.3139	72.5	4.57%
V	Oil/Gas EGU Colorado + New Mexico	0.5894	72.8	0.81%
W	All Other EGUs in 12 km domain	8.6900	71.3	12.18%
X	Total new federal O&G in CO	0.3283	71.1	0.46%
Y	New total CRVFO	0.2108	71.1	0.30%
Z	New total RGFO	0.0966	71.6	0.13%
A1	All new O&G in CO plus new non-federal FFO1	3.2189	71.6	4.50%
A2	New federal O&G + new Mining in CO	0.4714	71.1	0.66%
A3	New federal O&G + new non-federal O&G + Mining in CO	3.3199	71.6	4.64%
A4	All EGUs in CO and NM	3.3464	72.5	4.62%
A5	2025 BC	81.1477	81.6	99.40%
A6	2025 Total	119.6520	119.7	100.00%
A7	2011 Total	122.0480	119.7	102.00%
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0.2867	71.1	0.40%

Table 5-41b. Maximum ozone contribution by Source Group to total modeled 2025 4th high DMAX8 ozone greater than the NAAQS for the 2025 Medium Development Scenario.

Group	Name	Max		
		Max Contribution (ppb)	Corresponding 4th MDA8	% Max Contribution
A	Natural emissions	61.2777	112.8	54.34%
B	Little Snake FO	0.0888	71.5	0.12%
C	White River FO	0.8279	71.1	1.16%
D	Colorado River Valley FO (CRVFO)	0.0627	71.9	0.09%
E	Roan Plateau Planning area portion of CRVFO	0.0941	71.1	0.13%
F	Grand Junction FO	0.2642	71.2	0.37%
G	Uncompahgre FO	0.0481	71.6	0.07%
H	Tres Rios FO	0.0774	71.9	0.11%
I	Kremmling FO	0.0366	71.0	0.05%
J	RGFO #1	0.2001	73.1	0.27%
K	RGFO #2	0.0120	73.8	0.02%
L	RGFO #3	0.2652	71.6	0.37%
M	RGFO #4	0.0233	72.3	0.03%
N	Southern Ute Indian Tribe	0.3069	72.0	0.43%
O	New Mexico Farmington Field Office	0.6562	72.8	0.90%
P	Combined future non-Federal O&G from BLM Planning Areas	7.2023	76.0	9.48%
Q	Combined Existing O&G from BLM Planning Areas	12.8454	75.1	17.09%
R	Mining from BLM Planning Areas	0.2079	72.5	0.29%
S	All O&G in 12 km domain outside of the BLM Planning Areas	20.7490	71.8	28.92%
T	Remaining anthropogenic emissions	17.6708	73.1	24.17%
U	Coal EGU Colorado + New Mexico	3.3043	72.5	4.56%
V	Oil/Gas EGU Colorado + New Mexico	0.5789	73.6	0.79%
W	All Other EGUs in 12 km domain	8.6894	71.3	12.18%
X	Total new federal O&G in CO	0.9896	72.7	1.36%
Y	New total CRVFO	0.1568	71.9	0.22%
Z	New total RGFO	0.3830	71.5	0.54%
A1	All new O&G in CO plus new non-federal FFO1	7.7481	76.0	10.20%
A2	New federal O&G + new Mining in CO	1.1712	72.7	1.61%
A3	New federal O&G + new non-federal O&G + Mining in CO	7.8636	76.0	10.35%
A4	All EGUs in CO and NM	3.6389	71.2	5.11%
A5	2025 BC	81.1463	81.6	99.40%
A6	2025 Total	119.6666	119.7	100.00%
A7	2011 Total	122.0480	119.7	101.99%
X1	Total new federal O&G in CO (X) using Brute-Force zero-out run	0.6720	71.1	0.95%

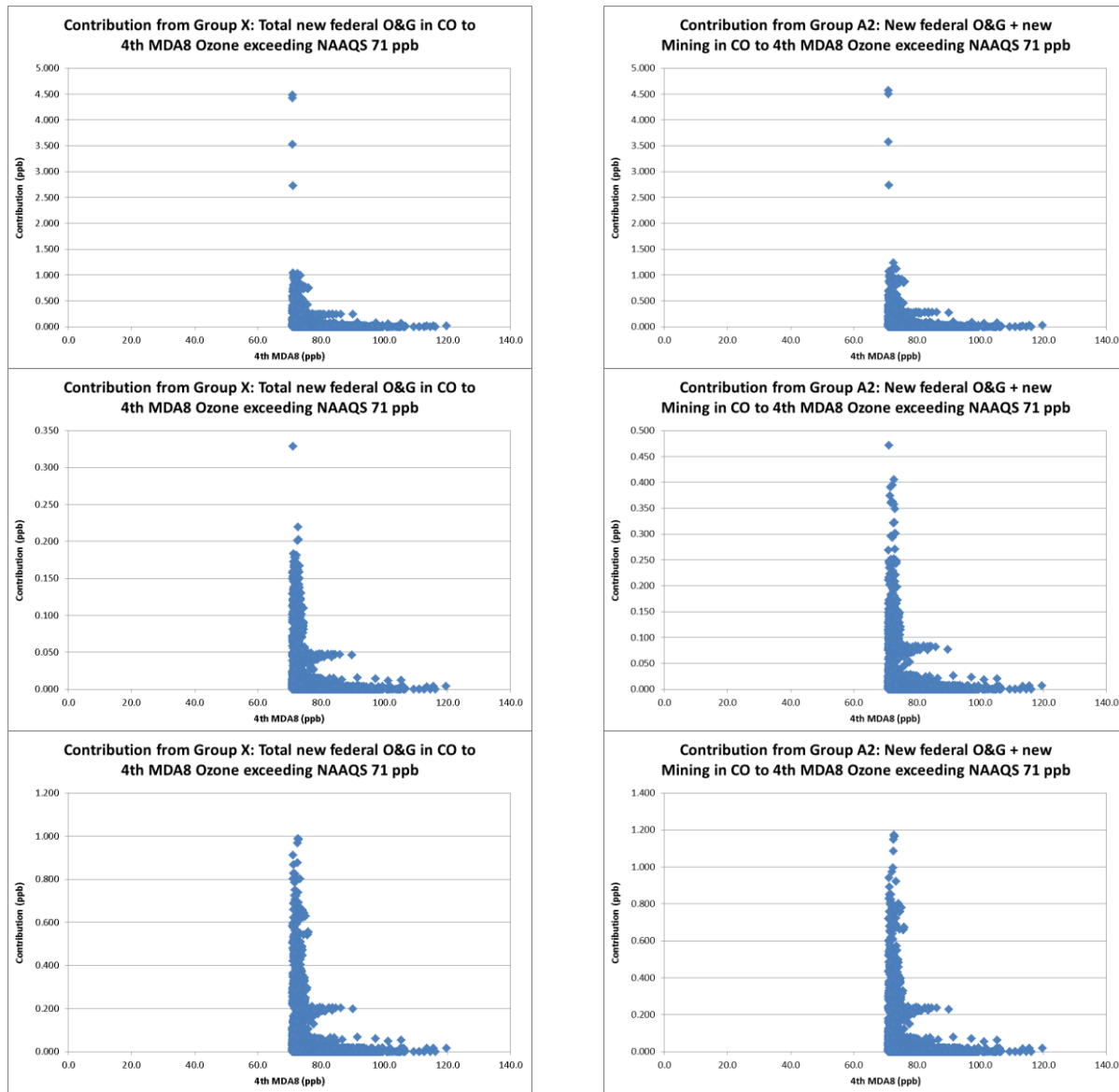


Figure 5-7. Contributions of Federal O&G from new Federal O&G (Source Group X; left) and new Federal O&G and mining in CO (Source Group A2; right) to modeled fourth highest daily maximum 8-hour ozone concentrations greater than the NAAQS for the 2025 High (top), Low (middle) and Medium (bottom) Development Scenarios.

5.6.3 PM_{2.5} NAAQS Analysis

There are two PM_{2.5} NAAQS, one for a 24-hour averaging time that is expressed as a three-year average of the 98th percentile value in a year with a threshold of 35 µg/m³ and an annual average over three-years with a threshold of 12 µg/m³. With a complete year of modeling results, the 98th percentile corresponds to the 8th highest daily PM_{2.5} concentration in a year.

5.6.3.1 24-Hour PM_{2.5} NAAQS Analyses

Figure 5-8 displays the 8th highest 24-hour PM_{2.5} concentrations for the 2011 Base Case and 2025 emission scenarios and their differences and the contributions of Natural Emissions to the 8th highest 24-hour PM_{2.5} concentration. The maximum 8th high 24-hour PM_{2.5} in 2011 (421.3 µg/m³) and 2025 High, Low and Medium Development Scenarios (420.9 µg/m³) far exceed the 35 µg/m³ NAAQS (Figure 5-8, top panels). This high value occurs on the AZ/NM border and is largely due to emissions from wildfires (406.5 µg/m³), as shown from the map of contribution by Natural Emissions (Figure 5-8, bottom right). The greater Denver area shows exceedance in 2011 Base case and all three 2025 Scenarios. The maps of difference between 2015 Scenarios and 2011 Base case (Figure 5-8, bottom left) show decrease of PM_{2.5} concentrations in a majority of places in the domain and increase in many places, including Denver, eastern Utah, and central and northwestern New Mexico.

Figures 5-9 through 5-11 show the contribution of new Federal O&G in CO to 8th high 24-hour PM_{2.5} in 2025 High, Low and Medium Scenarios. The maximum contribution is 6.3, 0.9 and 5.6 µg/m³ for the High, Low and Medium Scenarios, respectively, all of which occur in the White River Field Office Planning Area, while the maximum is found in a different place for the Medium Scenario than the High and Low Scenarios.

Figure 5-12 displays the contributions of Federal O&G from the WRFO (top left), CRVFO (top right), GJFO (bottom left), and RGFO #1 Planning Areas to the 8th highest 24-hour PM_{2.5} concentrations for the 2025 High Development Scenario. Results for the 2025 Low and Medium Development Scenario are lower and can be found in Attachment I. The maximum contribution to 8th highest 24-hour PM_{2.5} concentration due to emissions from new Federal O&G in these four Source Groups in the High Development Scenario are 6.3 µg/m³ (WRFO), 0.3 µg/m³ (CRVFO), 2.6 µg/m³ (GJFO) and 1.3 µg/m³ (RGFO #1) (Table 5-42).

Figure 5-13a shows the contributions of new Federal O&G and mining in CO (Source Group A2) to PM_{2.5} concentrations in the three 2025 Development Scenarios. The peak 8th highest daily PM_{2.5} concentrations are 6.3, 4.2 and 5.6 µg/m³ in the 2025 High, Low and Medium Development Scenarios, respectively. Figure 5-13b presents the contributions of new Federal and non-Federal O&G and mining in CO (Source Group A3) for the 2025 High, Low and Medium Development Scenarios. The peak 8th highest daily PM_{2.5} concentrations are 17.6, 6.1 and 17.5 µg/m³ in the 2025 High, Low and Medium Development Scenarios, respectively. Comparing Figure 5-13a and Figure 5-13b suggests that these peaks near Denver are to a large extent due to contribution from non-Federal O&G. The year 2025 minus year 2011 impacts difference plots (bottom left of Figures 5-8a, 5-8b and 5-8c) in conjunction with plots for Source Groups A2 and A3 indicate relatively large increases in 24-hour PM_{2.5} concentrations primarily due to new non-Federal oil and gas in the RGFO #1.

Table 5-42 summarizes the maximum contribution to the 8th highest 24-hour PM_{2.5} concentrations for all of the Source Groups and the 2025 High, Low and Medium Development Scenarios. For most BLM Planning Areas, the contribution of Federal O&G to the 8th highest 24-hour PM_{2.5} concentrations is small, around or less than 1 µg/m³. The top 6 contributors for the High Development Scenario are White River FO (6.3 µg/m³), Southern Ute Indian Tribe (2.9 µg/m³), Grand Junction FO (2.6 µg/m³), Little Snake FO (1.3 µg/m³), RGFO #1 (1.3 µg/m³), and RGFO #3 (1.3 µg/m³), which are also the largest contributors for the Low and Medium Scenarios.

Table 5-42. Maximum contribution to the 8th high 24-hour PM_{2.5} concentrations (µg/m³) for each of the Source Groups and the 2025 High, Low and Medium Development Scenarios.

Source Group	High	Low	Med
A. Natural emissions	406.5	406.5	406.5
B. Little Snake FO	1.3	0.1	0.5
C. White River FO	6.3	0.9	5.5
D. Colorado River Valley FO (CRVFO)	0.3	0.2	0.3
E. Roan Plateau Planning area portion of CRVFO	0.8	0.3	0.5
F. Grand Junction FO	2.6	0.0	0.9
G. Uncompahgre FO	0.2	0.0	0.2
H. Tres Rios FO	0.4	0.1	0.2
I. Kremmling FO	0.1	0.0	0.1
J. RGFO #1	1.3	0.1	0.6
K. RGFO #2	0.1	0.0	0.1
L. RGFO #3	1.3	0.2	0.7
M. RGFO #4	0.1	0.0	0.1
N. Southern Ute Indian Tribe	2.9	1.5	1.2
O. New Mexico Farmington Field Office	0.8	0.4	0.4
P. Combined future non-Federal O&G from BLM Planning Areas	17.4	6.1	17.4
Q. Combined Existing O&G from BLM Planning Areas	14.6	16.4	14.6
R. Mining from BLM Planning Areas	5.4	4.2	5.4
S. All O&G in 12 km domain outside of the BLM Planning Areas	19.0	19.0	19.0
T. Remaining anthropogenic emissions	86.7	86.9	86.7
U. Coal EGU Colorado + New Mexico	3.3	3.3	3.3
V. Oil/Gas EGU Colorado + New Mexico	0.1	0.1	0.1
W. All Other EGUs in 12 km domain	5.6	5.6	5.6
X. Total new federal O&G in CO	6.3	0.9	5.6
Y. New total CRVFO	1.0	0.5	0.6
Z. New total RGFO	1.4	0.3	0.7
A1. All new O&G in CO plus new non-federal FFO1	17.6	6.1	17.5
A2. New federal O&G + new Mining in CO	6.3	4.2	5.6
A3. New federal O&G + new non-federal O&G + Mining in CO	17.6	6.1	17.5
A4. All EGUs in CO and NM	3.3	3.3	3.3
A5. 2025 BC	14.0	14.0	14.0
A6. 2025 Total	420.9	420.9	420.9
A7. 2011 Total	421.3	421.3	421.3
X1. Total new federal O&G in CO (X) using Brute-Force zero-out run	6.5	0.9	5.7

Table 5-42a. Maximum contribution to the annual PM_{2.5} concentrations (µg/m³) for each of the Source Groups and the 2025 High, Low and Medium Development Scenarios.

Source Group	High	Low	Med
A. Natural emissions	17.4	17.4	17.4
B. Little Snake FO	0.6	0.0	0.3
C. White River FO	3.4	0.4	2.8
D. Colorado River Valley FO (CRVFO)	0.2	0.1	0.2
E. Roan Plateau Planning area portion of CRVFO	0.4	0.2	0.3
F. Grand Junction FO	1.2	0.0	0.6
G. Uncompahgre FO	0.2	0.0	0.1
H. Tres Rios FO	0.2	0.0	0.1
I. Kremmling FO	0.1	0.0	0.1
J. RGFO #1	0.6	0.1	0.3
K. RGFO #2	0.1	0.0	0.0
L. RGFO #3	0.6	0.1	0.3
M. RGFO #4	0.1	0.0	0.0
N. Southern Ute Indian Tribe	1.4	0.7	0.6
O. New Mexico Farmington Field Office	0.3	0.1	0.1
P. Combined future non-Federal O&G from BLM Planning Areas	7.2	2.5	7.2
Q. Combined Existing O&G from BLM Planning Areas	5.6	5.7	5.6
R. Mining from BLM Planning Areas	2.9	1.6	2.9
S. All O&G in 12 km domain outside of the BLM Planning Areas	8.1	8.1	8.1
T. Remaining anthropogenic emissions	18.9	18.9	18.9
U. Coal EGU Colorado + New Mexico	0.6	0.6	0.6
V. Oil/Gas EGU Colorado + New Mexico	0.0	0.0	0.0
W. All Other EGUs in 12 km domain	1.2	1.2	1.2
X. Total new federal O&G in CO	3.5	0.4	2.9
Y. New total CRVFO	0.5	0.3	0.4
Z. New total RGFO	0.6	0.1	0.3
A1. All new O&G in CO plus new non-federal FFO1	7.3	2.5	7.3
A2. New federal O&G + new Mining in CO	3.5	1.6	2.9
A3. New federal O&G + new non-federal O&G + Mining in CO	7.3	2.5	7.3
A4. All EGUs in CO and NM	0.6	0.6	0.6
A5. 2025 BC	3.1	3.1	3.1
A6. 2025 Total	21.1	20.9	21.0
A7. 2011 Total	23.5	23.5	23.5
X1. Total new federal O&G in CO (X) using Brute-Force zero-out run	3.6	0.5	2.9

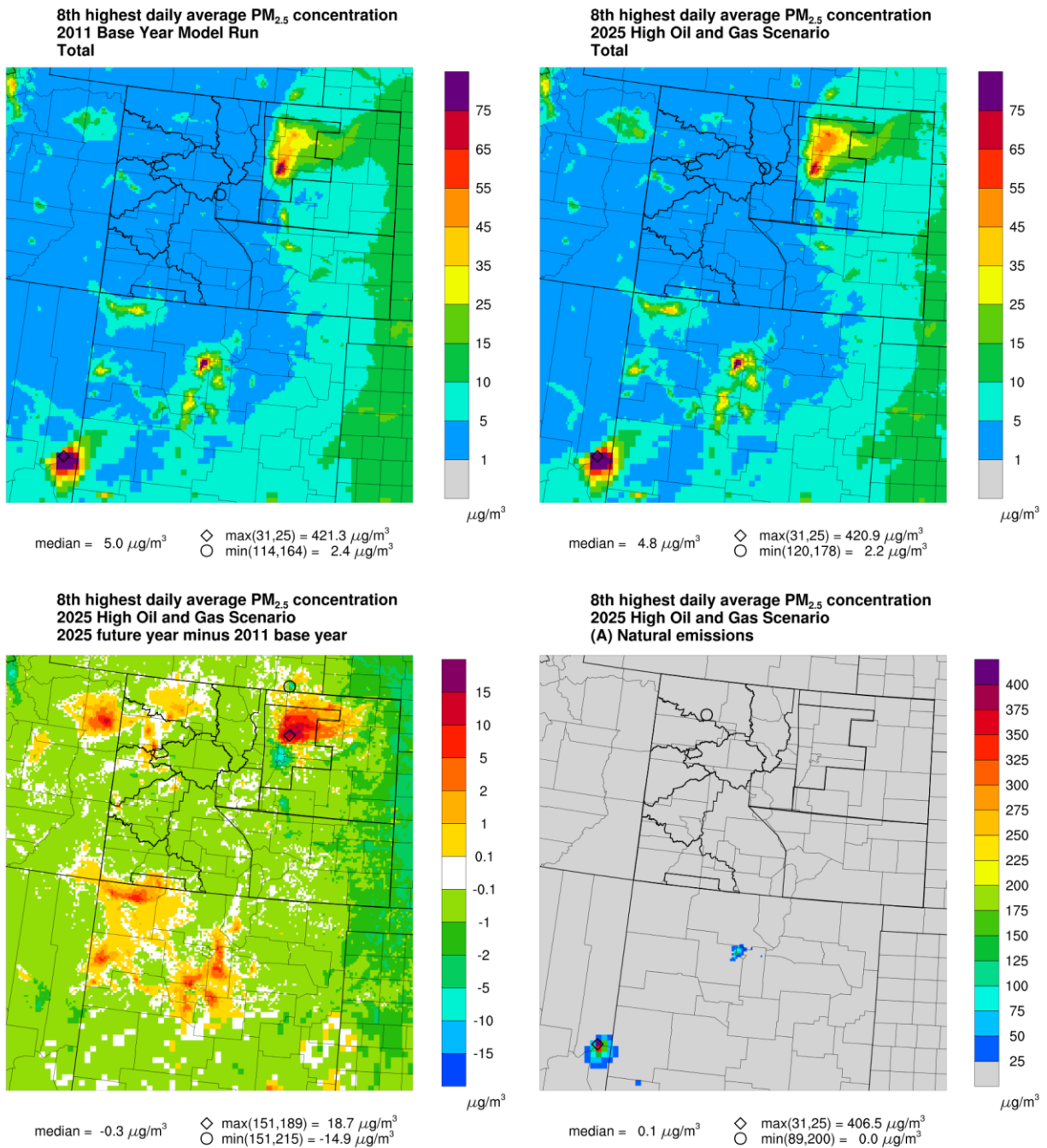


Figure 5-8a. Eighth highest 24-hour PM_{2.5} concentrations for the 2011 Base Case (top left), 2025 High Development Scenario (top right), 2025 High minus 2011 differences (bottom left) and Natural Emissions (bottom right).

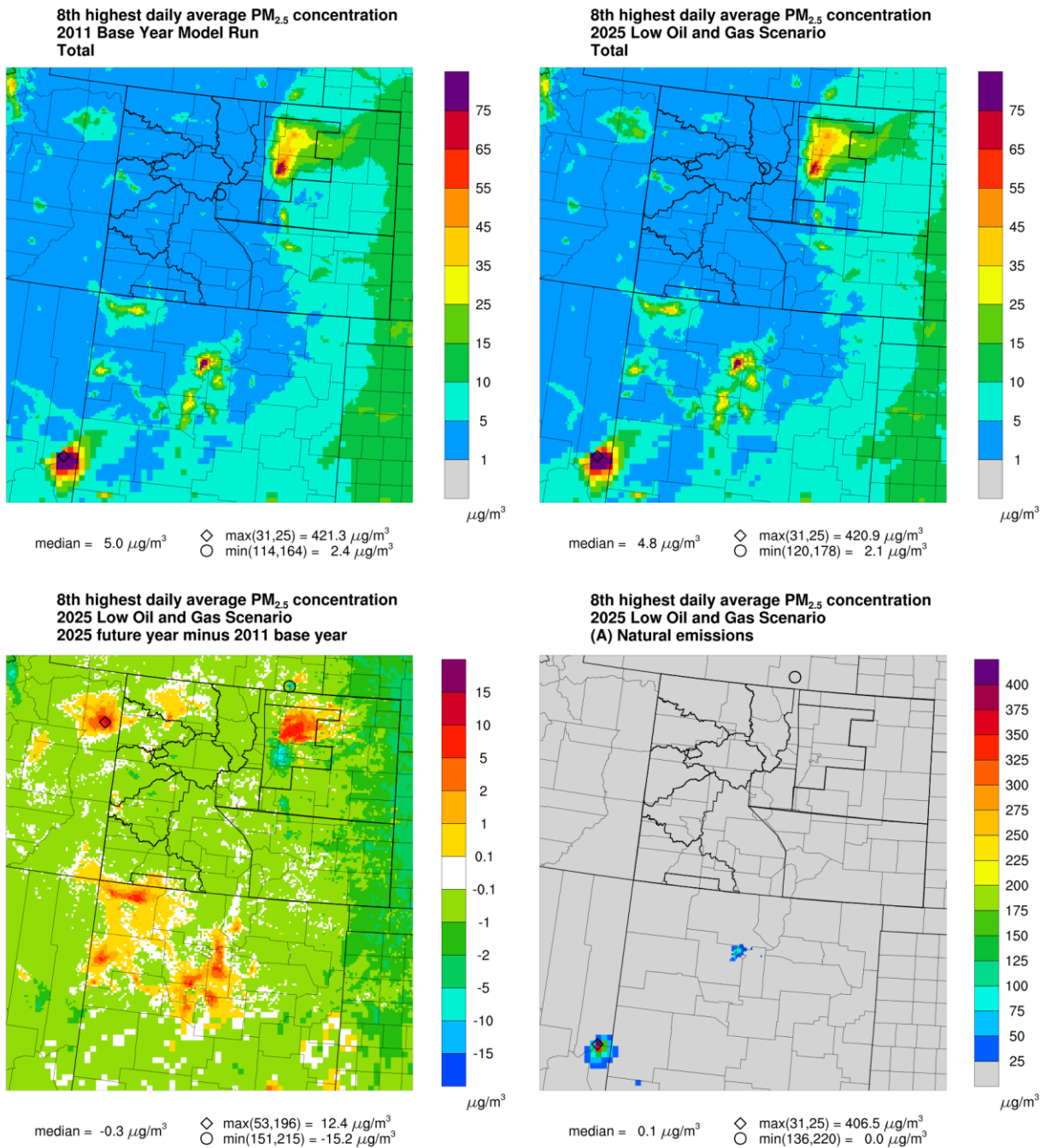


Figure 5-8b. Eighth highest 24-hour PM_{2.5} concentrations for the 2011 Base Case (top left), 2025 Low Development Scenario (top right), 2025 Low minus 2011 differences (bottom left) and Natural Emissions (bottom right).

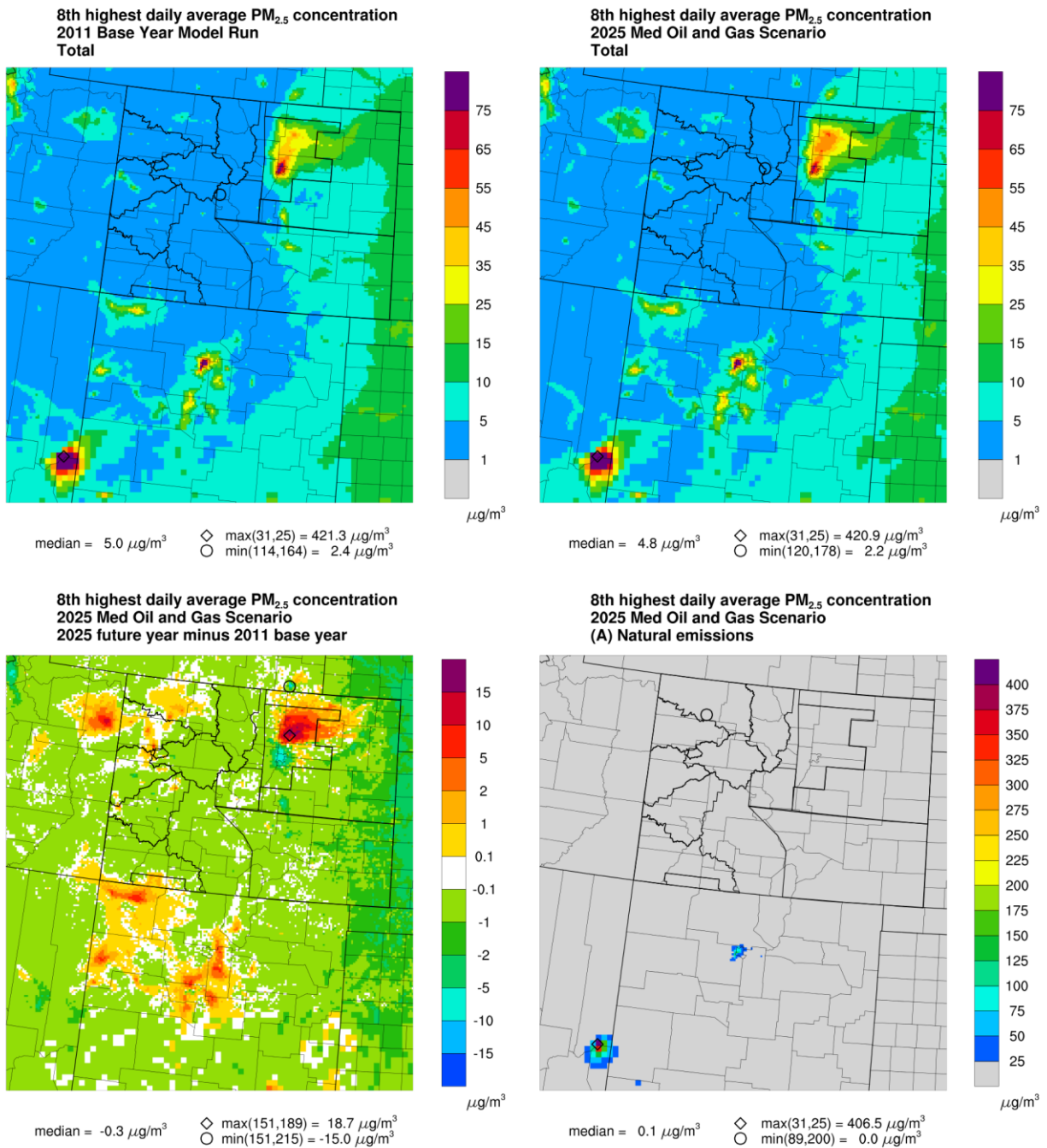


Figure 5-8c. Eighth highest 24-hour PM_{2.5} concentrations for the 2011 Base Case (top left), 2025 Medium Development Scenario (top right), 2025 Medium minus 2011 differences (bottom left) and Natural Emissions (bottom right).

**8th highest daily average PM_{2.5} concentration
2025 High Oil and Gas Scenario
(X) Total new federal O&G in CO**

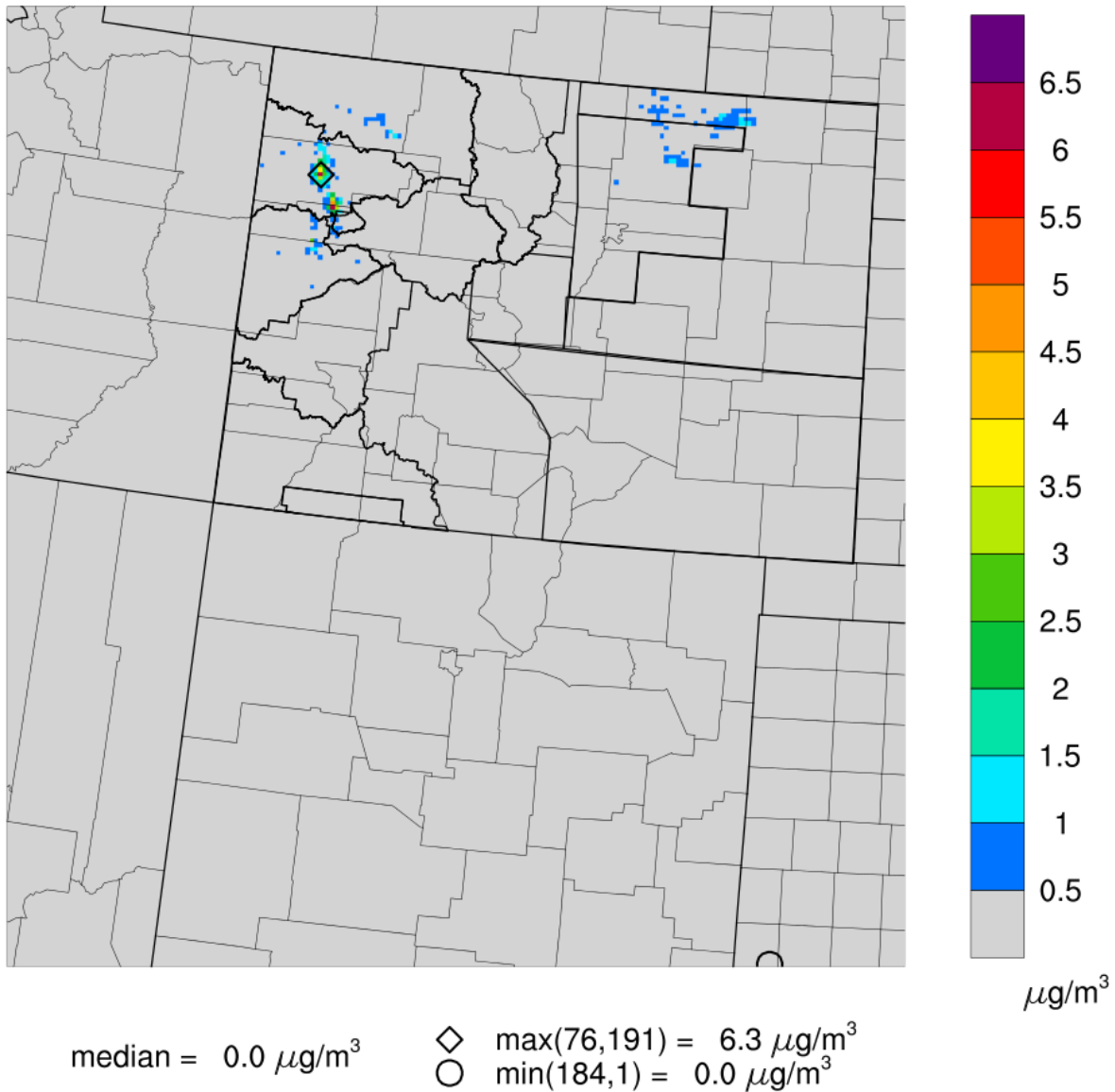


Figure 5-9. Contribution to 8th highest daily PM_{2.5} concentrations due to emissions from new Federal O&G in CO (Source Group X) for the 2025 High Development Scenario.

**8th highest daily average PM_{2.5} concentration
2025 Low Oil and Gas Scenario
(X) Total new federal O&G in CO**

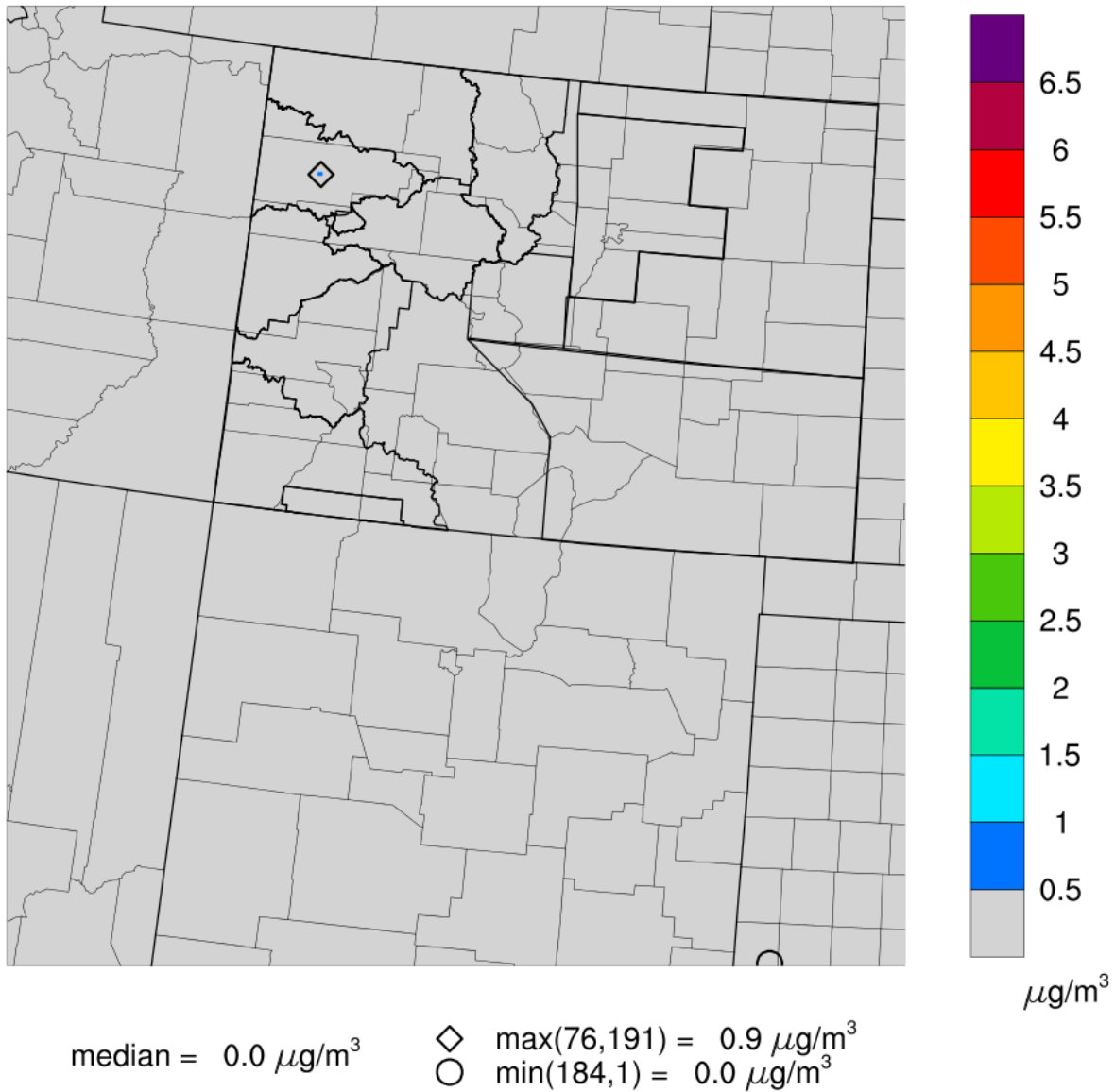


Figure 5-10. Contribution to 8th highest daily PM_{2.5} concentrations due to emissions from new Federal O&G in CO (Source Group X) for the 2025 Low Development Scenario.

**8th highest daily average PM_{2.5} concentration
2025 Med Oil and Gas Scenario
(X) Total new federal O&G in CO**

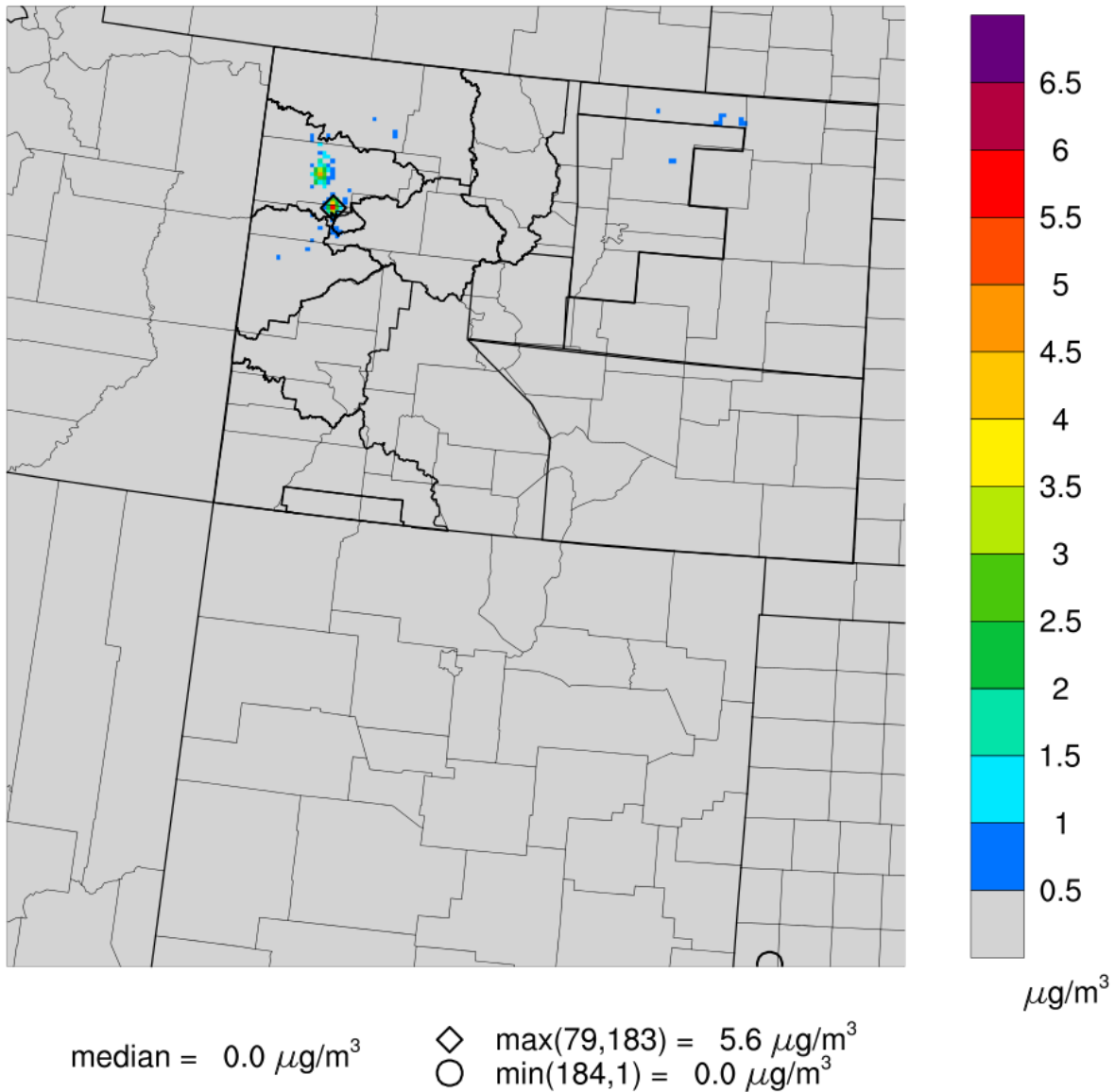


Figure 5-11. Contribution to 8th highest daily PM_{2.5} concentrations due to emissions from new Federal O&G in CO (Source Group X) for the 2025 Medium Development Scenario.

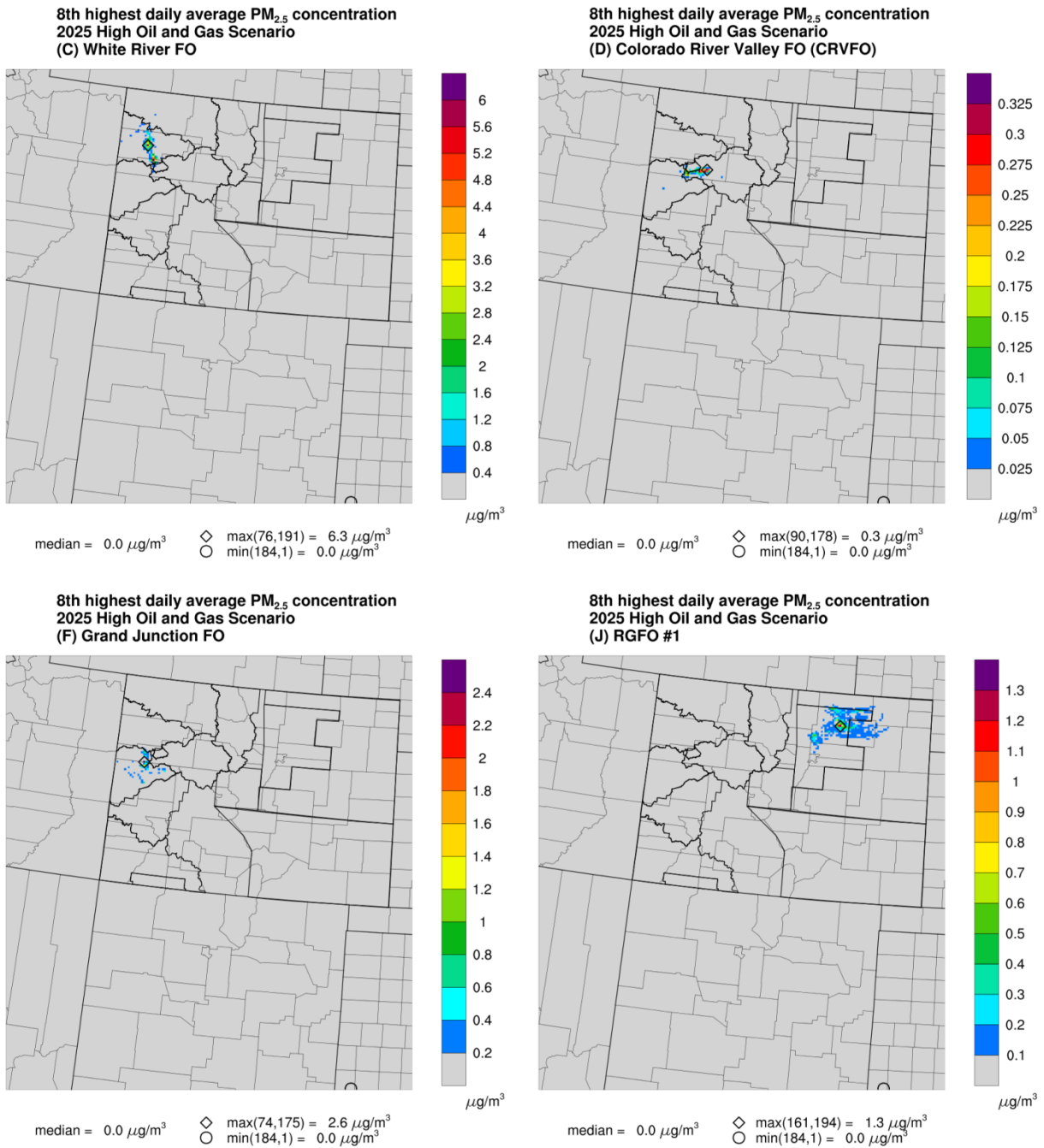


Figure 5-12. Contribution to 8th highest daily PM_{2.5} concentrations due to emissions from new Federal O&G within the WRFO (top left), CRVFO (top right), GJFO (bottom left), and RGFO #1 (bottom right) Planning Areas for the 2025 High Development Scenario.

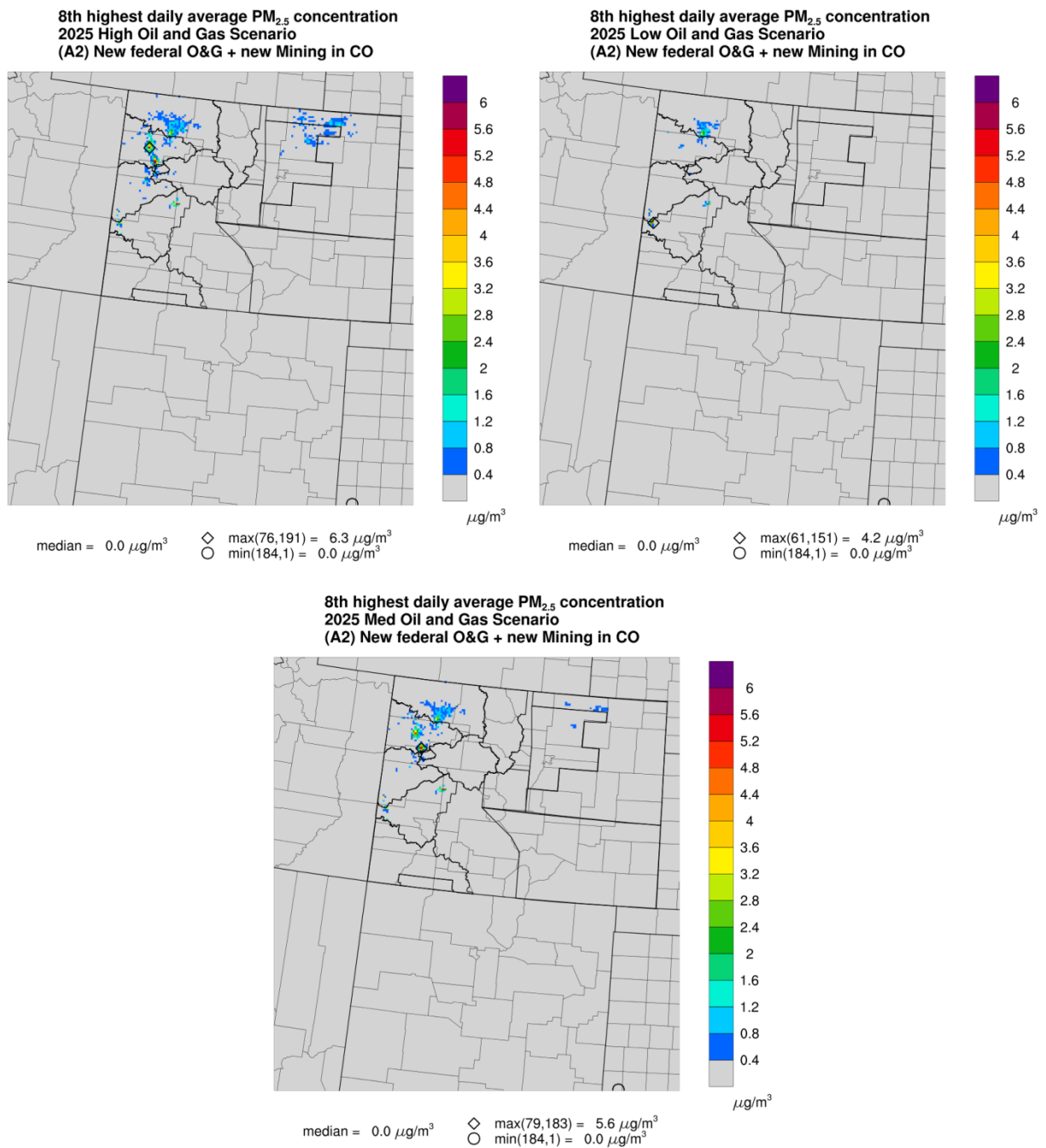
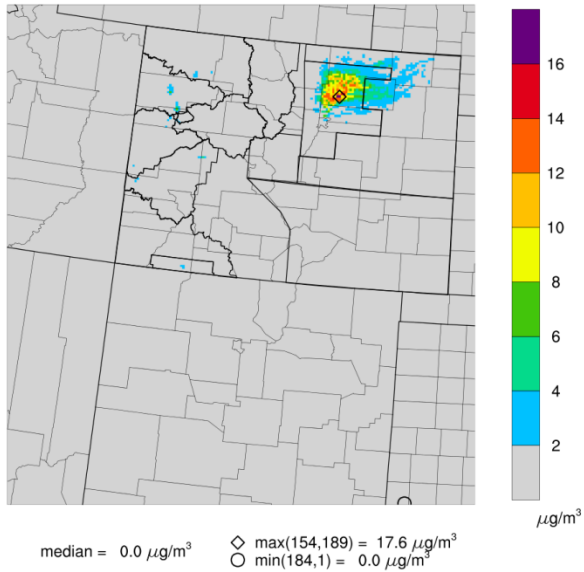
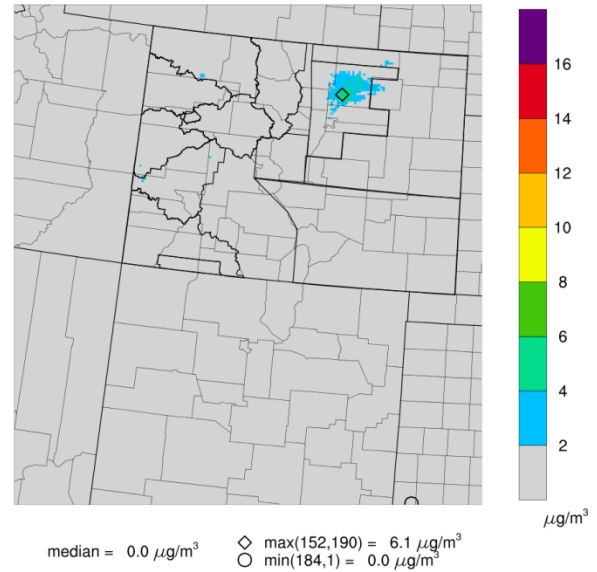


Figure 5-13a. Contribution to 8th highest daily PM_{2.5} concentration from new Federal O&G and mining in CO (source group A2) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

8th highest daily average $PM_{2.5}$ concentration
2025 High Oil and Gas Scenario
(A3) New federal O&G + new non-federal O&G + Mining in CO



8th highest daily average $PM_{2.5}$ concentration
2025 Low Oil and Gas Scenario
(A3) New federal O&G + new non-federal O&G + Mining in CO



8th highest daily average $PM_{2.5}$ concentration
2025 Med Oil and Gas Scenario
(A3) New federal O&G + new non-federal O&G + Mining in CO

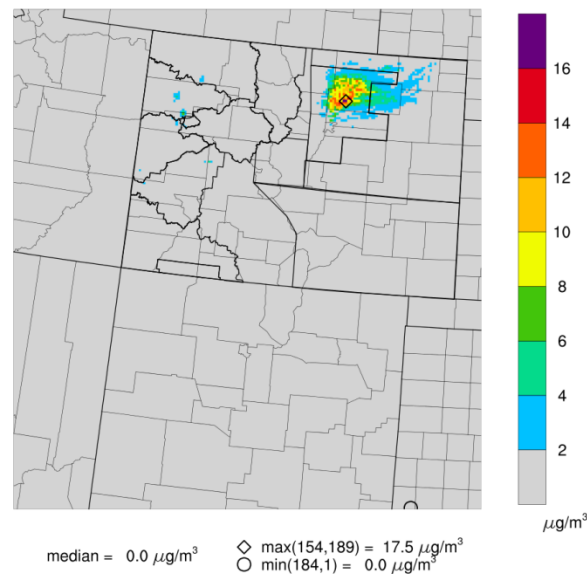


Figure 5-13b. Contribution to 8th highest daily $PM_{2.5}$ concentration from new Federal O&G, new non-Federal O&G, and mining in CO (source group A3) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

5.6.3.2 Annual PM_{2.5} NAAQS Analysis

Figure 5-14 displays the annual average PM_{2.5} concentrations for the 2011 Base Case and 2025 emissions scenarios and their differences and the annual average PM_{2.5} concentrations due to Natural Emissions. The highest annual average PM_{2.5} concentration is about 23.5 µg/m³ for the 2011 Base Case, and 21.1, 20.9, and 21.0 µg/m³ in the 2025 High, Low, and Medium Development Scenarios. Compared to the year of 2011, annual PM_{2.5} concentrations drop in the majority of places in the domain, and increases in a number of places, including in the RGFO #1 Planning Area near Denver, where about 10 µg/m³ of increase in annual PM_{2.5} occurs for the High and Medium Development Scenarios.

The maximum contribution of each Source Group to annual PM_{2.5} concentrations for the 2025 High and Low Development Scenarios are shown in Table 5-42a. The 6 Planning Areas with highest contributions are White River FO (3.4 µg/m³), Southern Ute Indian Tribe (1.4 µg/m³), Grand Junction FO (1.2 µg/m³), Little Snake FO (0.6 µg/m³), RGFO #1 (0.6 µg/m³), and RGFO #3 (0.6 µg/m³).

Figure 5-15a shows the contributions of new Federal O&G emissions (Source Group X) in Colorado to annual average PM_{2.5} concentrations in the three 2025 scenarios. The spatial peaks of the annual average PM_{2.5} concentrations are 3.5, 0.4 and 2.9 µg/m³ in the 2025 High, Low and Medium Development Scenarios, respectively.

Figure 5-15b displays the contributions from the WRFO (top left), CRVFO (top right), GJFO (bottom left), and RGFO #1 (bottom right) Planning Areas to annual average PM_{2.5} concentrations in the 2025 High Development Scenario. The maximum contributions for these 4 Source Groups are 3.4, 0.2, 1.2, and 0.6 µg/m³, respectively, with each of them occurring within its corresponding Planning Area.

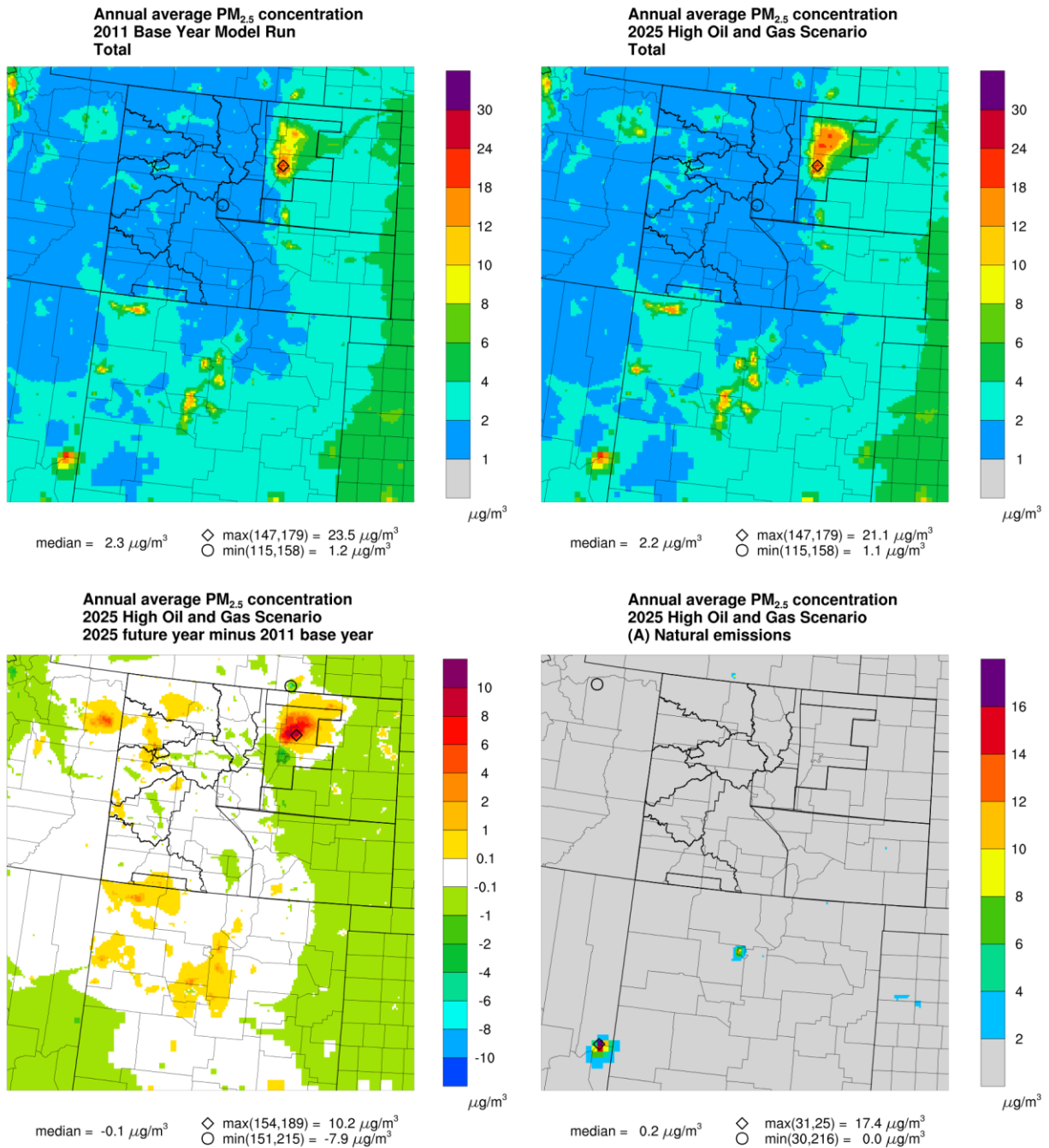


Figure 5-14a. Annual average PM_{2.5} concentrations for the 2011 Base Case (top left), 2025 High Development Scenario (top right), 2025 High minus 2011 differences (bottom left) and Natural Emissions (bottom right).

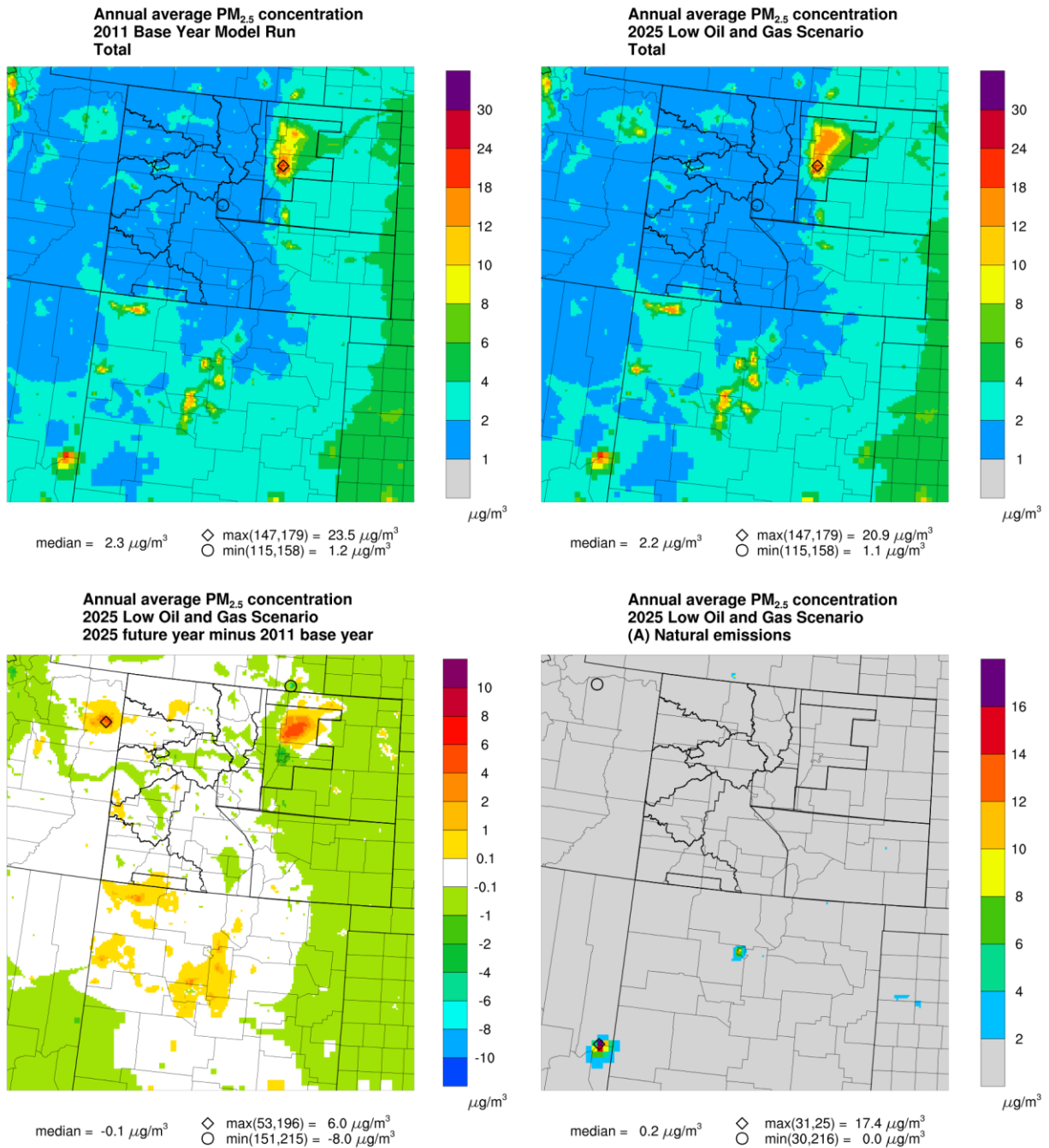


Figure 5-14b. Annual average PM_{2.5} concentrations for the 2011 Base Case (top left), 2025 Low Development Scenario (top right), 2025 Low minus 2011 differences (bottom left) and Natural Emissions (bottom right).

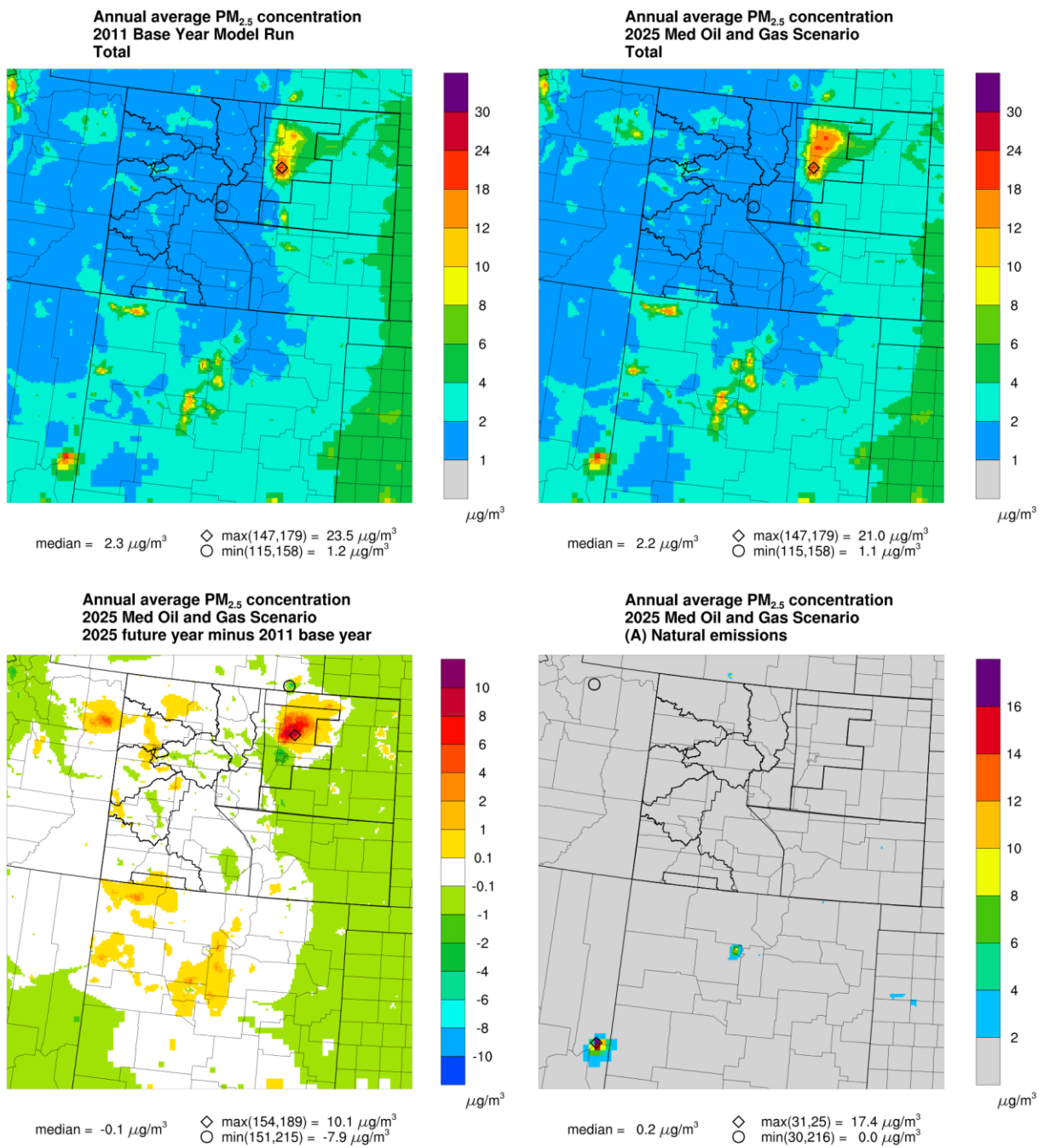


Figure 5-14c. Annual average PM_{2.5} concentrations for the 2011 Base Case (top left), 2025 Medium Development Scenario (top right), 2025 Medium minus 2011 differences (bottom left) and Natural Emissions (bottom right).

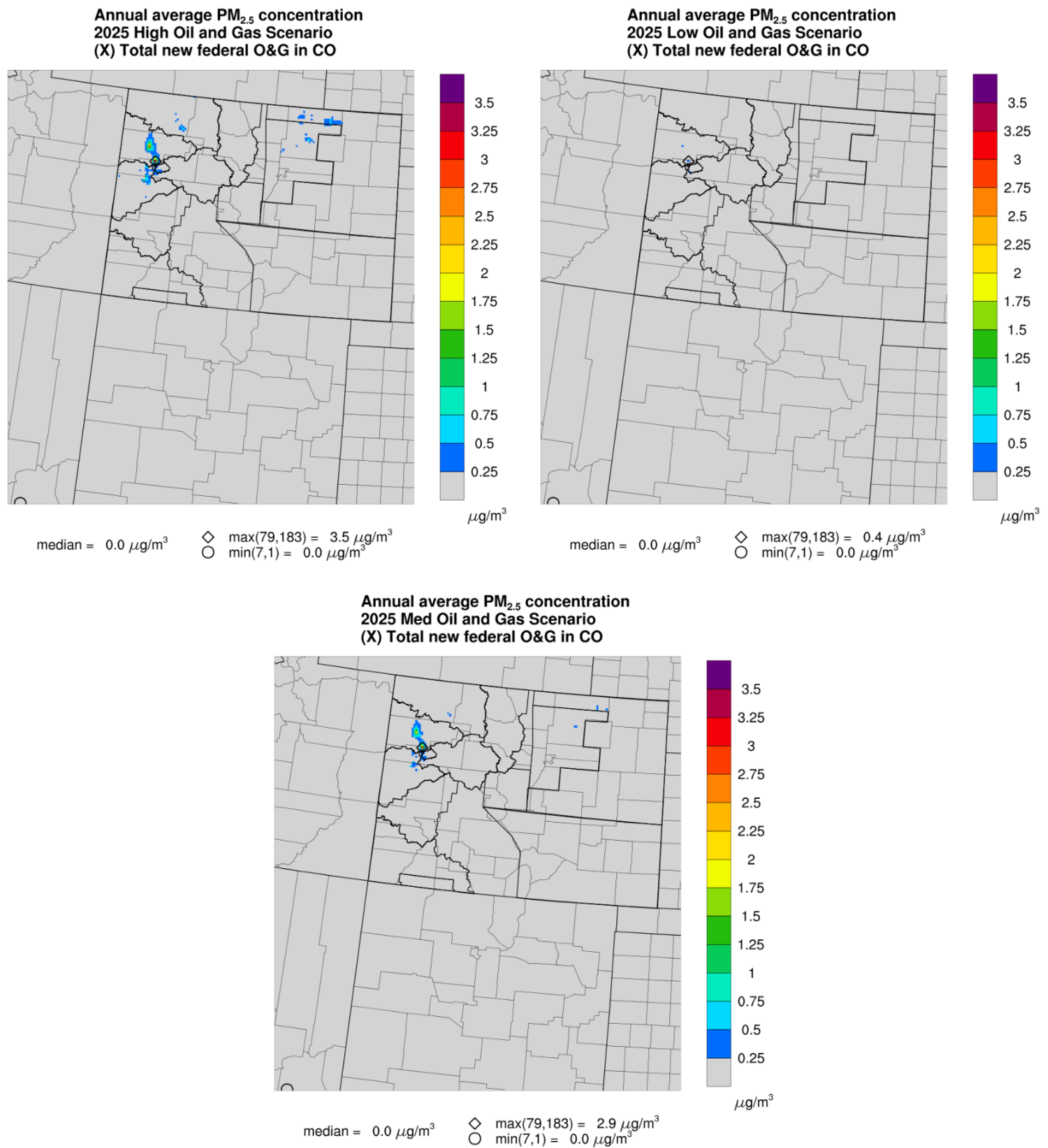


Figure 5-15a. Contribution to annual average PM_{2.5} from new Federal O&G in CO (source group X) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

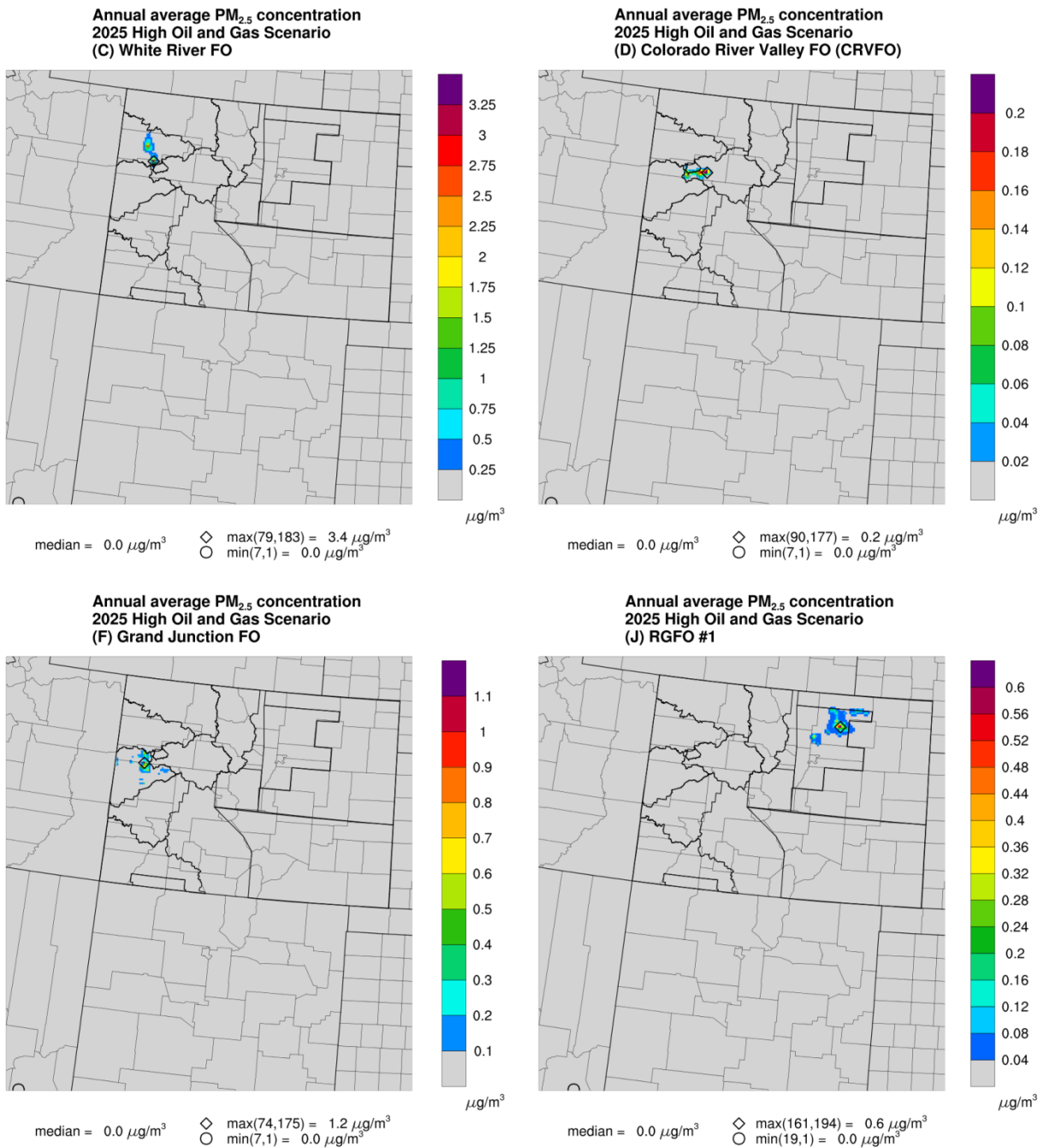


Figure 5-15b. Contribution to annual PM_{2.5} concentrations due to emissions from new Federal O&G within the WRFO (top left), CRVFO (top right), GJFO (bottom left), and RGFO #1 (bottom right) Planning Areas for the 2025 High Development Scenario.

5.6.4 PM₁₀ NAAQS Analysis

Figures 5-16, 5-17a and 5-17b display the 2025 High Development Scenario modeling results for 24-hour PM₁₀ that can be compared to the 150 µg/m³ 24-hour PM₁₀ NAAQS. Much of the discussion on 24-hour PM_{2.5} also holds for 24-hour PM₁₀, although there appear to be more exceedances of the 24-hour PM₁₀ NAAQS. Extremely large highest second high PM₁₀ concentrations occur in the 2011 and 2025 emissions scenarios that exceed 1,000 µg/m³ (Figure 5-16, top panels), which are largely due to natural emissions from wild fires near the AZ/NM boarder.

Figure 5-17a shows the contributions of new Federal O&G emissions CO (Source Group X) to PM₁₀ concentrations in the three 2025 scenarios. The spatial peaks of the 2nd highest 24-hour PM₁₀ concentrations are 19.7, 2.0 and 11.4 µg/m³ in the 2025 High, Low and Medium Development Scenarios, respectively.

Figure 5-17b displays the contributions from the WRFO (top left), CRVFO (top right), GJFO (bottom left), and RGFO #1 (bottom right) Planning Areas to 2nd highest daily PM₁₀ concentrations in the 2025 High Development Scenario. The maximum contributions for these 4 Source Groups are 19.6, 1.3, 15.4, and 9.0 µg/m³, respectively, with each of them occurring within its corresponding Planning Area.

The contributions of all of the Source Groups and all three 2025 emission scenarios to 24-hour PM₁₀ concentrations can be found in Attachment I.

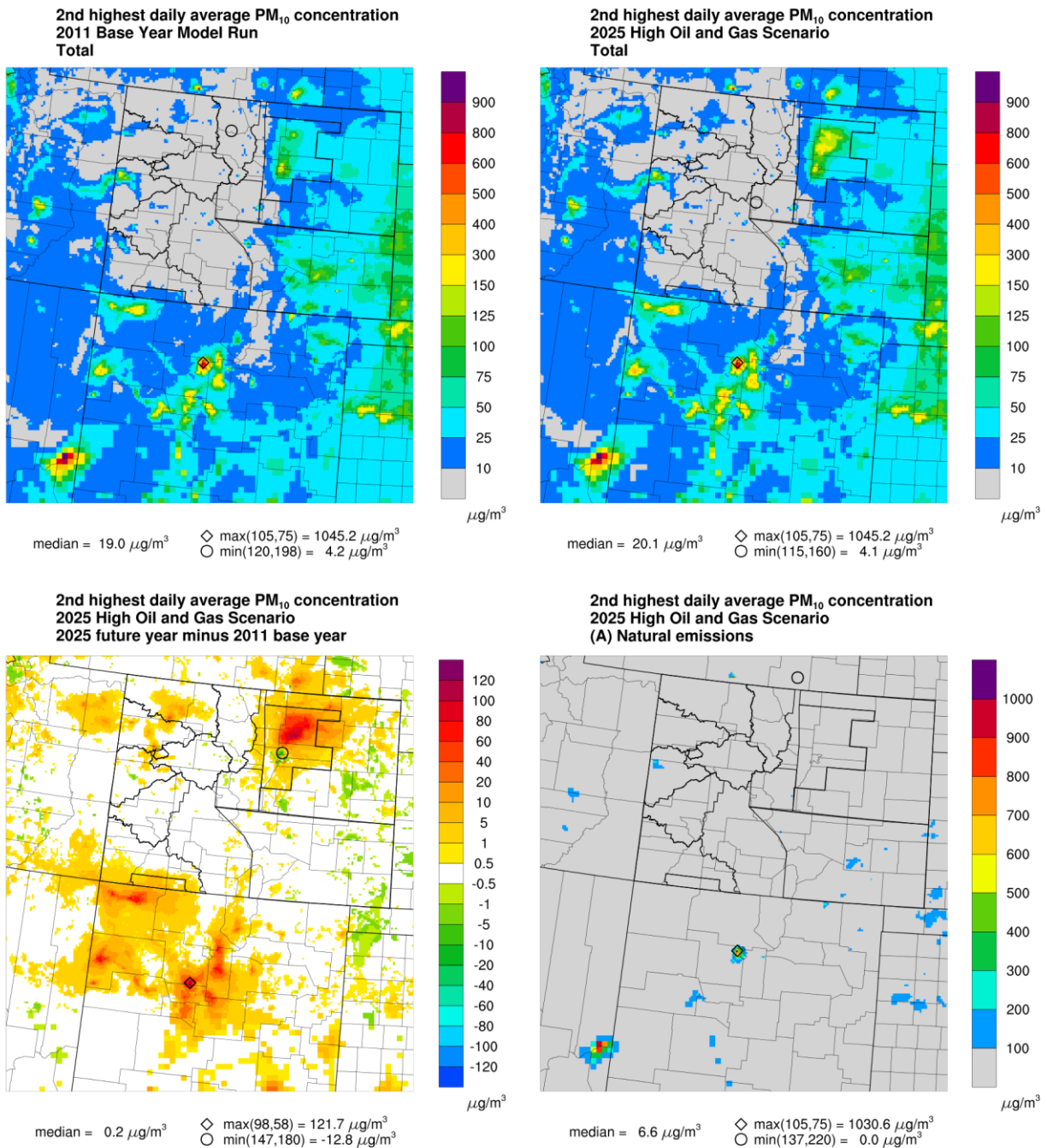


Figure 5-16. Second highest 24-hour average PM₁₀ concentrations for the 2011 Base Case (top left), 2025 High Development Scenario (top right), 2025 minus 2011 differences (bottom left) and Natural Emissions (bottom right).

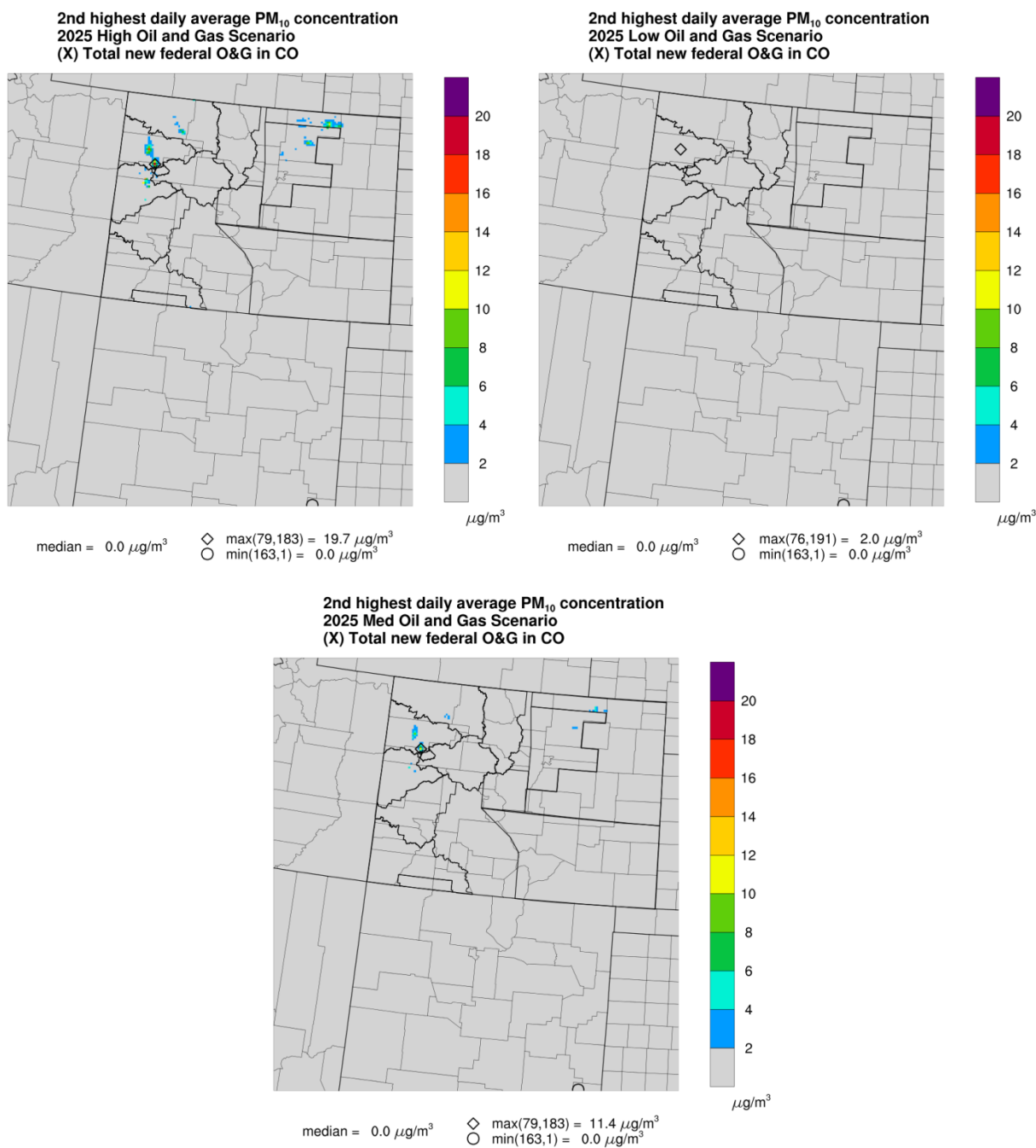


Figure 5-17a. Contribution to second highest 24-hour average PM₁₀ concentrations from new Federal O&G in CO (source group X) for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

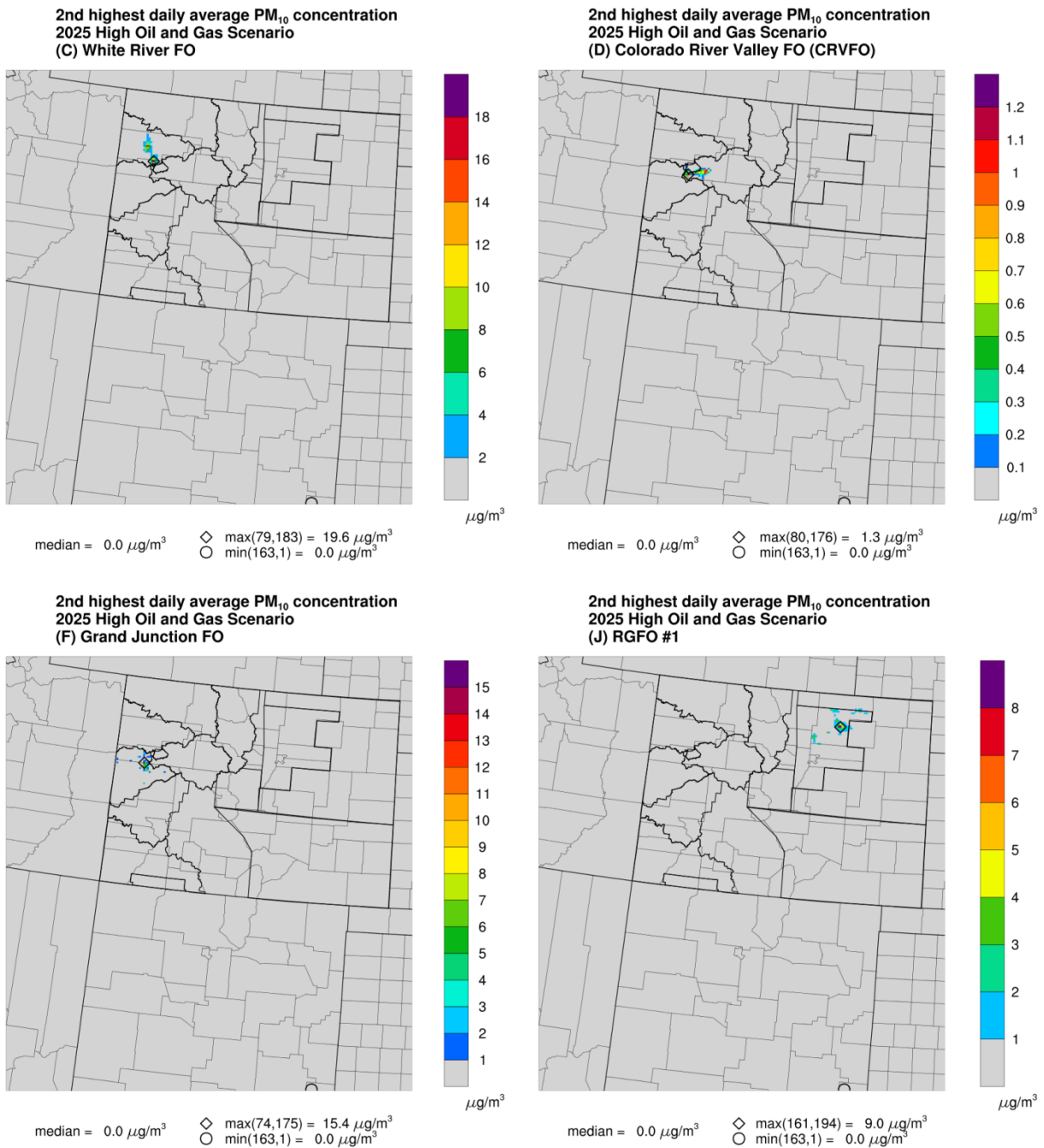


Figure 5-17b. Contribution to 2nd highest daily PM₁₀ concentrations due to emissions from new Federal O&G within the WRFO (top left), CRVFO (top right), GJFO (bottom left), and RGFO #1 (bottom right) Planning Areas for the 2025 High Development Scenario.

5.6.5 SO₂ NAAQS Analysis

The 2011 Base Case and 2025 High Development Scenario, their differences and contributions of Natural Emissions to 1-hour, 3-hour and annual SO₂ concentrations are shown in Figures 5-18 through 5-21, respectively. The 1-hour SO₂ NAAQS is 75 ppb and it is exceeded when the colors in Figure 5-18 are yellow or hotter. Natural emissions from wild fires are the primary cause for the two exceeding areas in Arizona and New Mexico. 1-hour SO₂ is overall below 30 ppb in most places and shows reduction from the 2011 base year to the 2025 High Development Scenario. Similarly, as shown in Figures 5-19 through 5-22, 3-hour, 24-hour and annual average SO₂ are all well below the corresponding NAAQS/CAAQS/NMAAQs, with the exception of small areas affected by extreme wild fires, and all of them show a reduction from the 2011 base year to the 2025 High Development Scenario.

As an example, Figure 5-22 shows contribution to fourth highest daily maximum hourly SO₂ concentrations due to emissions from new Federal O&G and mining in CO (Source Group A2) (left) and new Federal O&G and mining and non-Federal O&G in CO (Source Group A3) (right). The contributions from both A2 and A3 Source Groups are relatively small with a maximum of 2.8 ppb in the White River FO. Spatial maps showing the SO₂ contributions from all other Source Groups and 2025 emission scenarios are given in Attachment I.

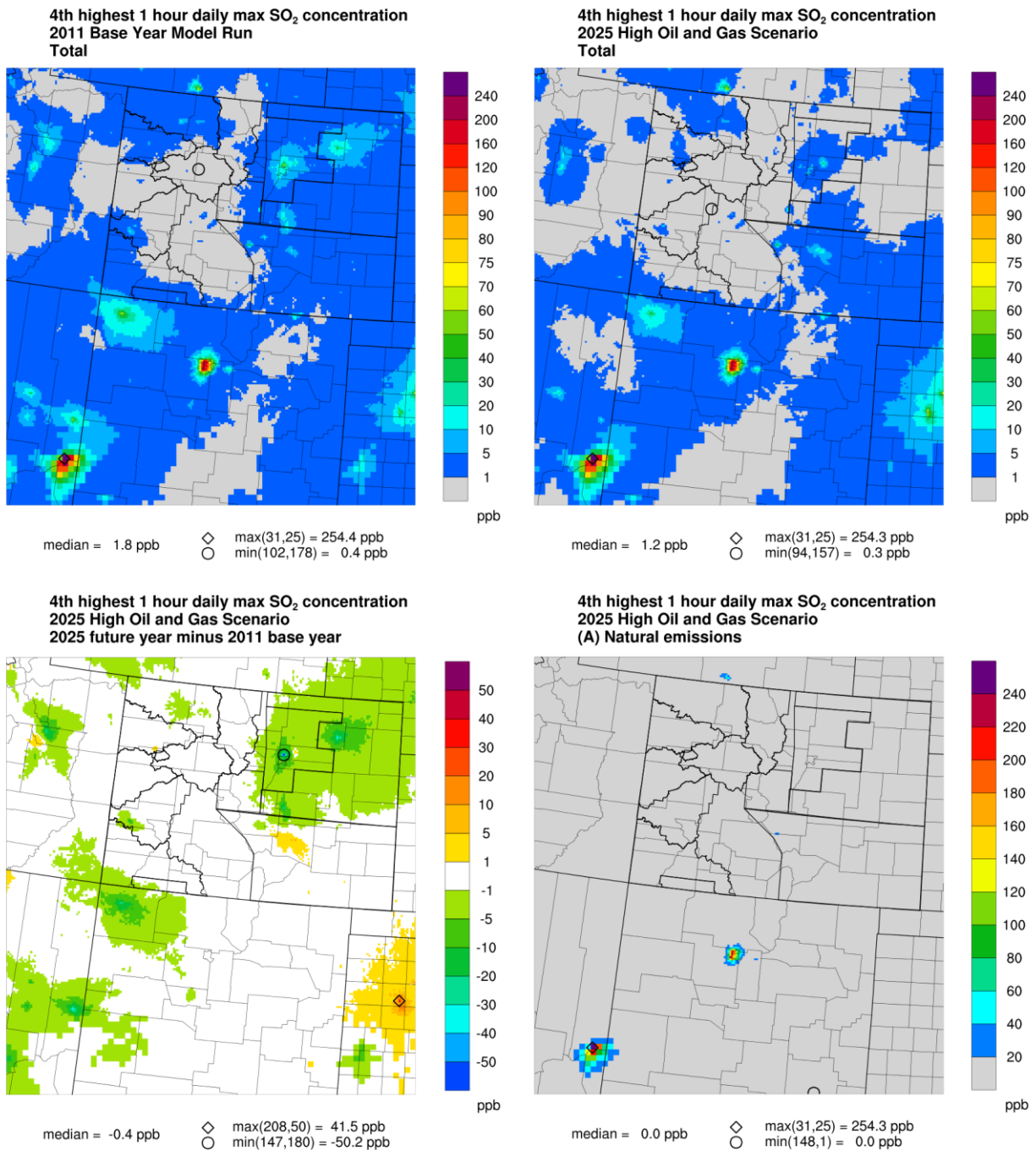


Figure 5-18. Fourth highest (99th percentile) daily maximum 1-hour average SO₂ concentrations for the 2011 Base Case (top left), 2025 High Development Scenario (top right), 2025 minus 2011 differences (bottom left) and Natural Emissions (bottom right).

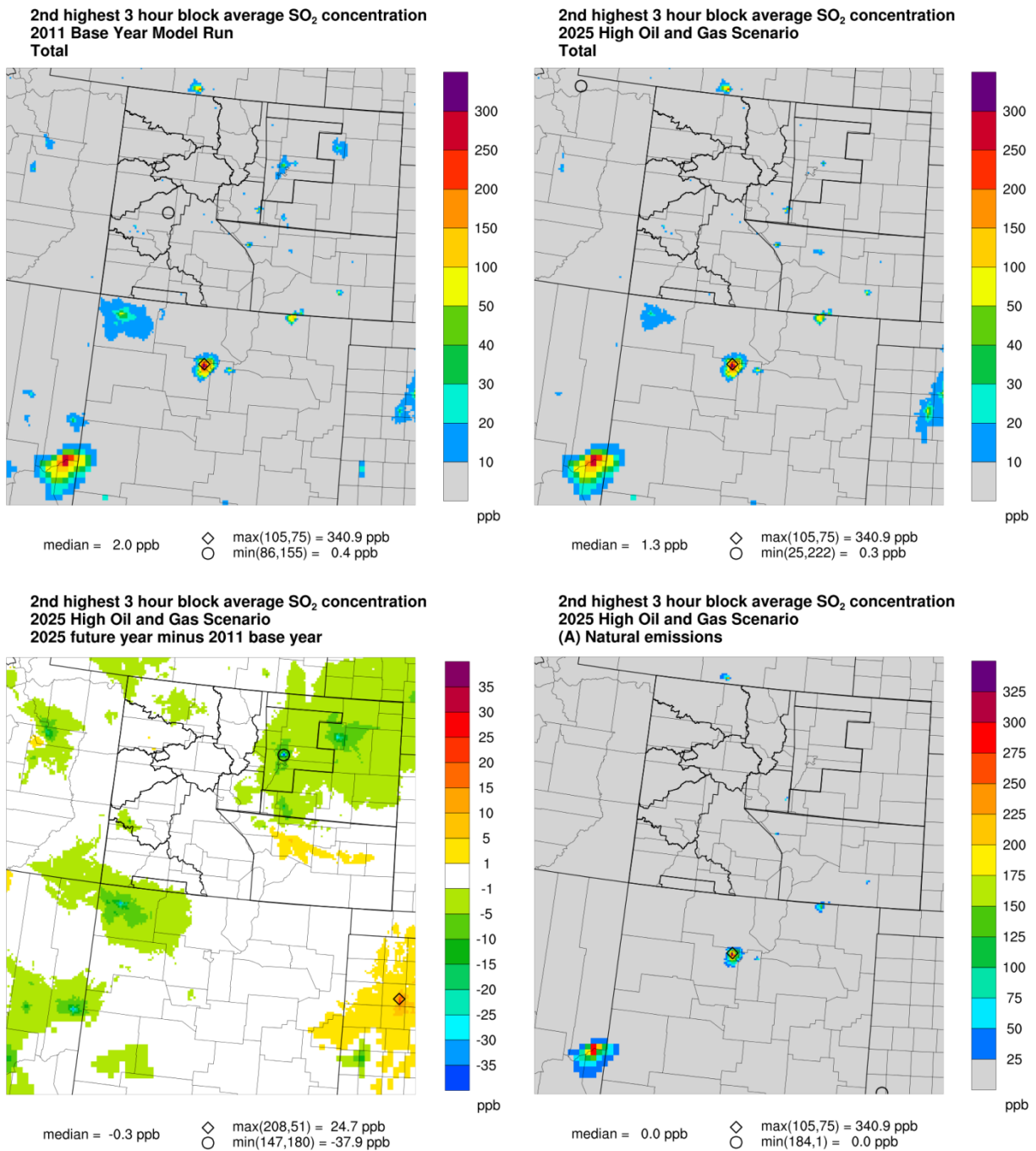


Figure 5-19. Second highest 3-hour average SO₂ concentrations for the 2011 Base Case (top left), 2025 High Development Scenario (top right), 2025 minus 2011 differences (bottom left) and Natural Emissions (bottom right).

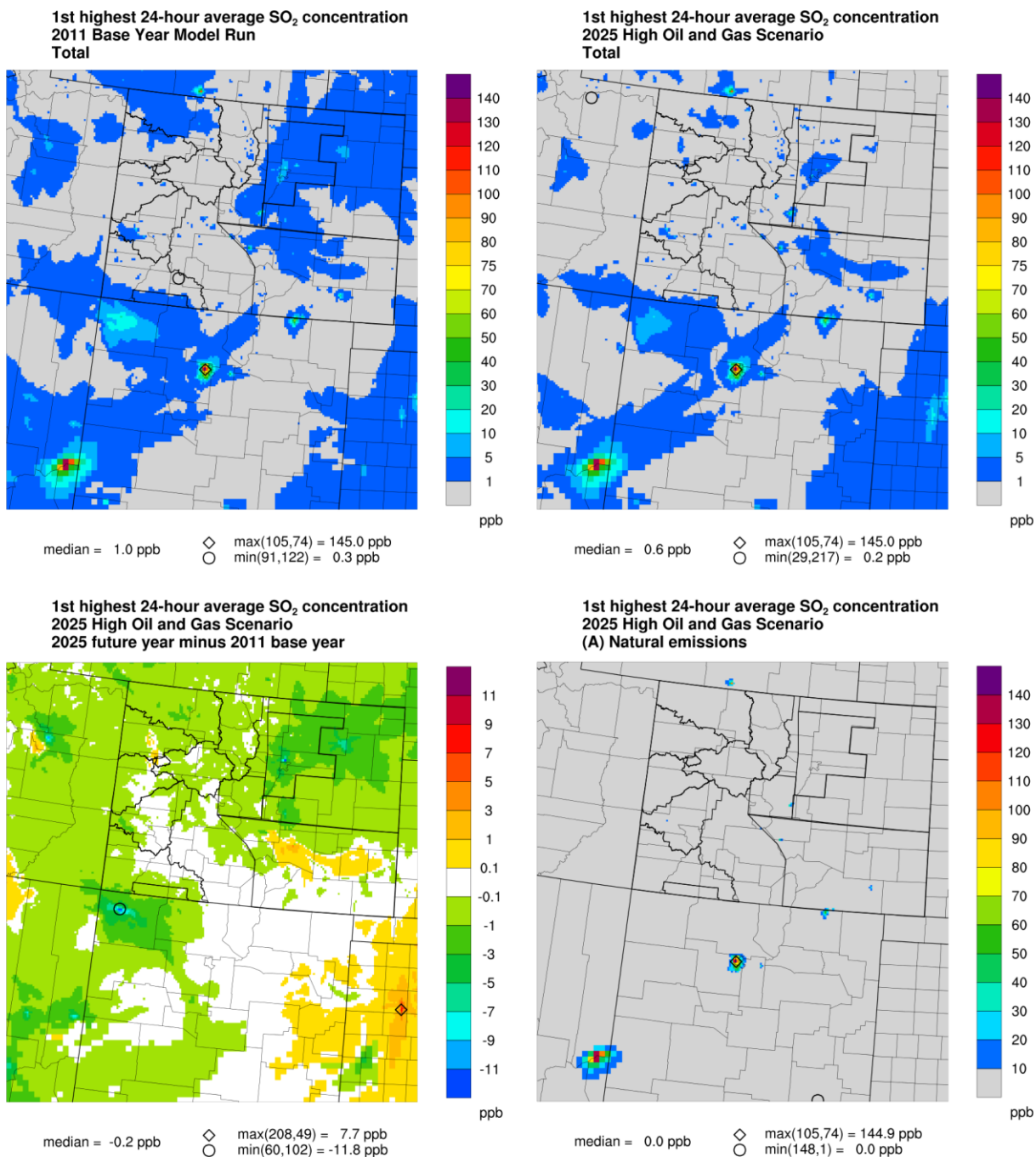


Figure 5-20. 24-hour average SO₂ concentrations for the 2011 Base Case (top left), 2025 High Development Scenario (top right), 2025 minus 2011 differences (bottom left) and Natural Emissions (bottom right).

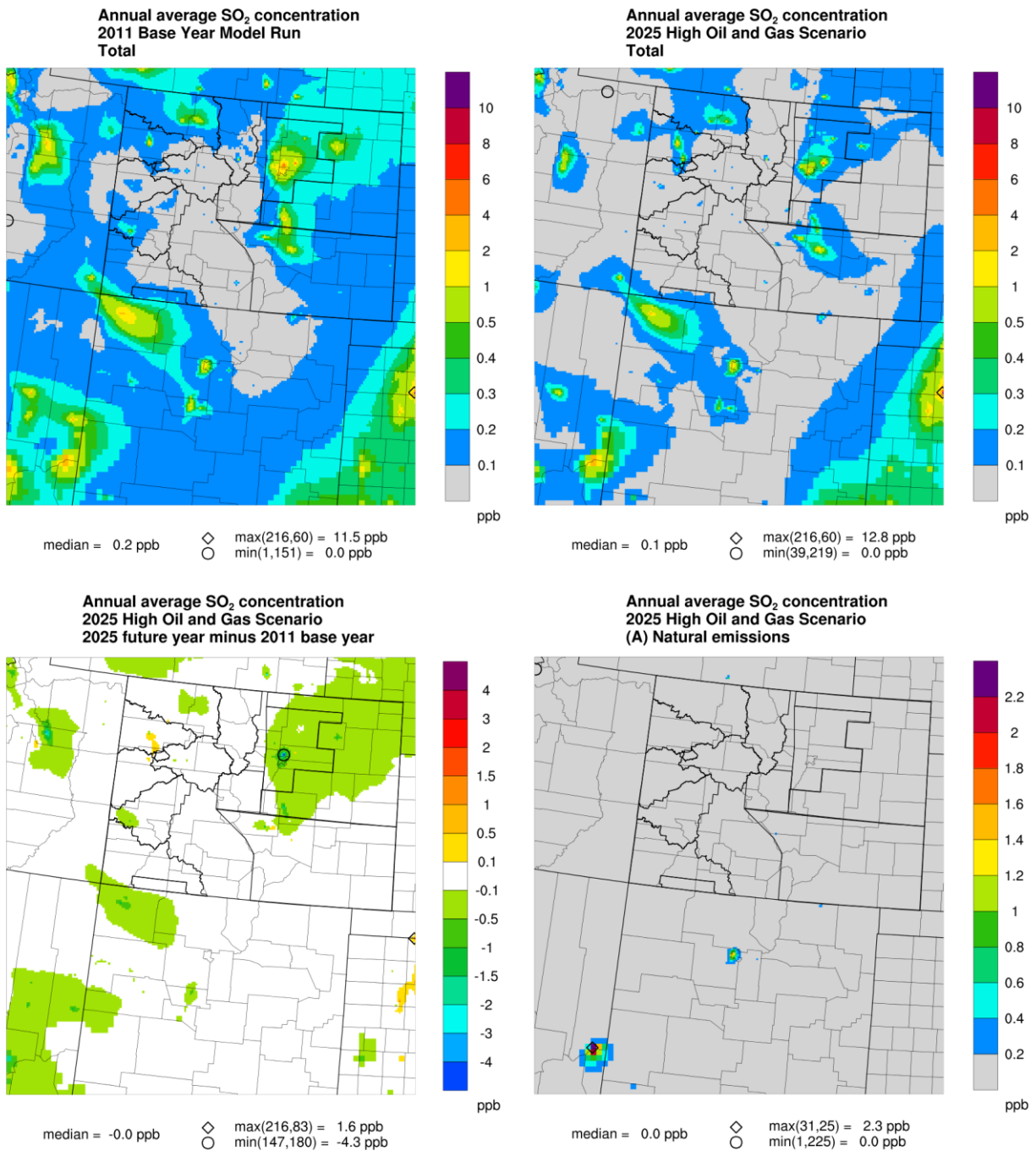


Figure 5-21. Annual average SO₂ concentrations for the 2011 Base Case (top left), 2025 High Development Scenario (top right), 2025 minus 2011 differences (bottom left) and Natural Emissions (bottom right).

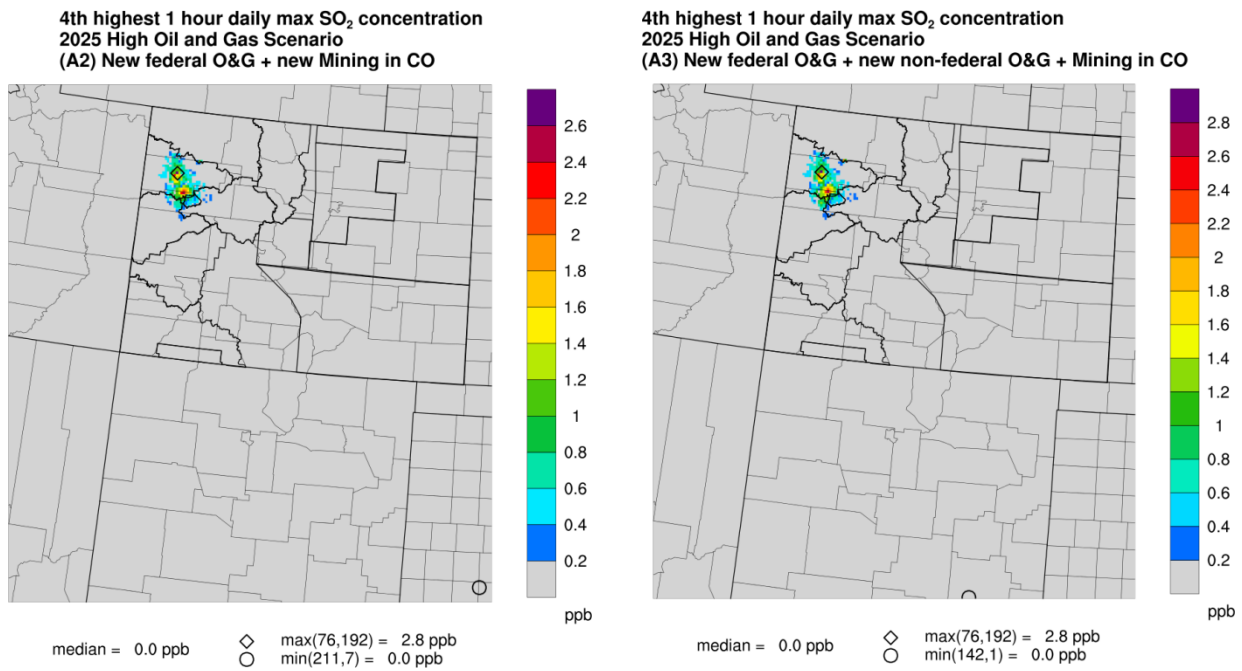


Figure 5-22. Contribution to fourth highest daily maximum hourly SO₂ concentrations due to emissions from new Federal O&G and mining in CO (Source Group A2) (left) and new Federal O&G and mining and non-Federal O&G in CO (Source Group A3) (right).

5.6.6 NO₂ NAAQS Analysis

Figure 5-23a displays spatial maps of the 98th percentile daily maximum 1-hour NO₂ concentrations for the 2011 Base Case and 2025 High, Low and Medium Development Scenarios with the differences in NO₂ concentrations between the 2025 emissions scenarios and the 2011 Base Case shown in Figure 5-23b. The 1-hour NO₂ NAAQS is 188 µg/m³ (100 ppb) and the tile plots in Figure 5-23a have a cut-point at 100 ppb. In all four scenarios, the highest 1-hour NO₂ concentration occurs near the AZ/NM border that is above the NAAQS. This NO₂ exceedance is due to wildfires and is present in the 2011 Base Case and 2025 scenarios since wildfires were assumed to be unchanged.

The differences in 1-hour NO₂ concentrations between the 2011 and 2025 emission scenarios (Figure 5-23b) indicate increases in RGFO #1, WRFO, GJFO, and Uncompahgre FO, large increases in northern, as well as eastern Arizona and New Mexico. The largest increases are 64.1, 54.2, and 64.0 ppb for the High, Low, Medium Scenarios, respectively, all of which are on the southern border of Uncompahgre FO.

Figure 5-23d-f show the contributions from new Federal O&G in CO (source group X), new Federal O&G and mining in CO (source group A2), new Federal O&G, new non-Federal O&G and mining in CO (source group A3), and all EGUs in CO and NM (source group A4) to the 98th percentile daily maximum 1-hour NO₂ concentrations for each of the High, Low and Medium Development Scenarios, respectively. Source Group X has maximum contributions for the High, Medium and Low Development Scenarios of 64.2, 11.3 and 61.3 ppb, respectively, all of which occur near the southern border of WRFO. The maximum contributions from Source Group A2 are 64.2, 40.3, and 61.3 ppb for the three scenarios, while the maximum contributions from Source Group A3 are 65.4, 40.3, and 61.3 ppb for the three scenarios. The maximum contributions from all EGUs in CO and NA are 18.3 ppb for all three scenarios, while the slightly different value of 18.4 ppb for the Low Development Scenario is due to different chemistry among different emission scenarios.

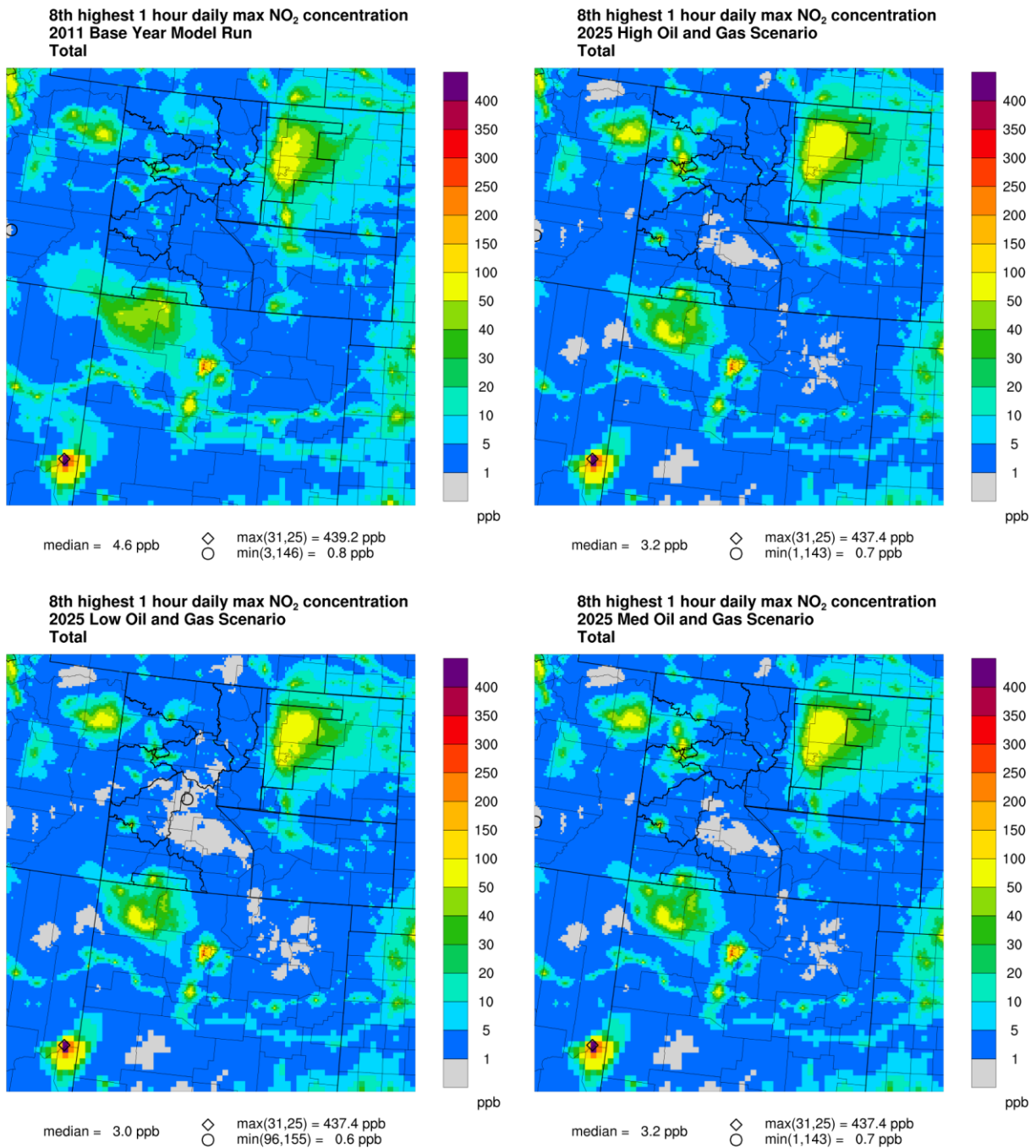


Figure 5-23a. Eighth highest (98th percentile) daily maximum 1-hour average NO₂ concentrations for the 2011 Base Case (top left), 2025 High Development Scenario (top right), 2025 Low Development Scenario (bottom left) and 2025 Medium Development Scenario (bottom right).

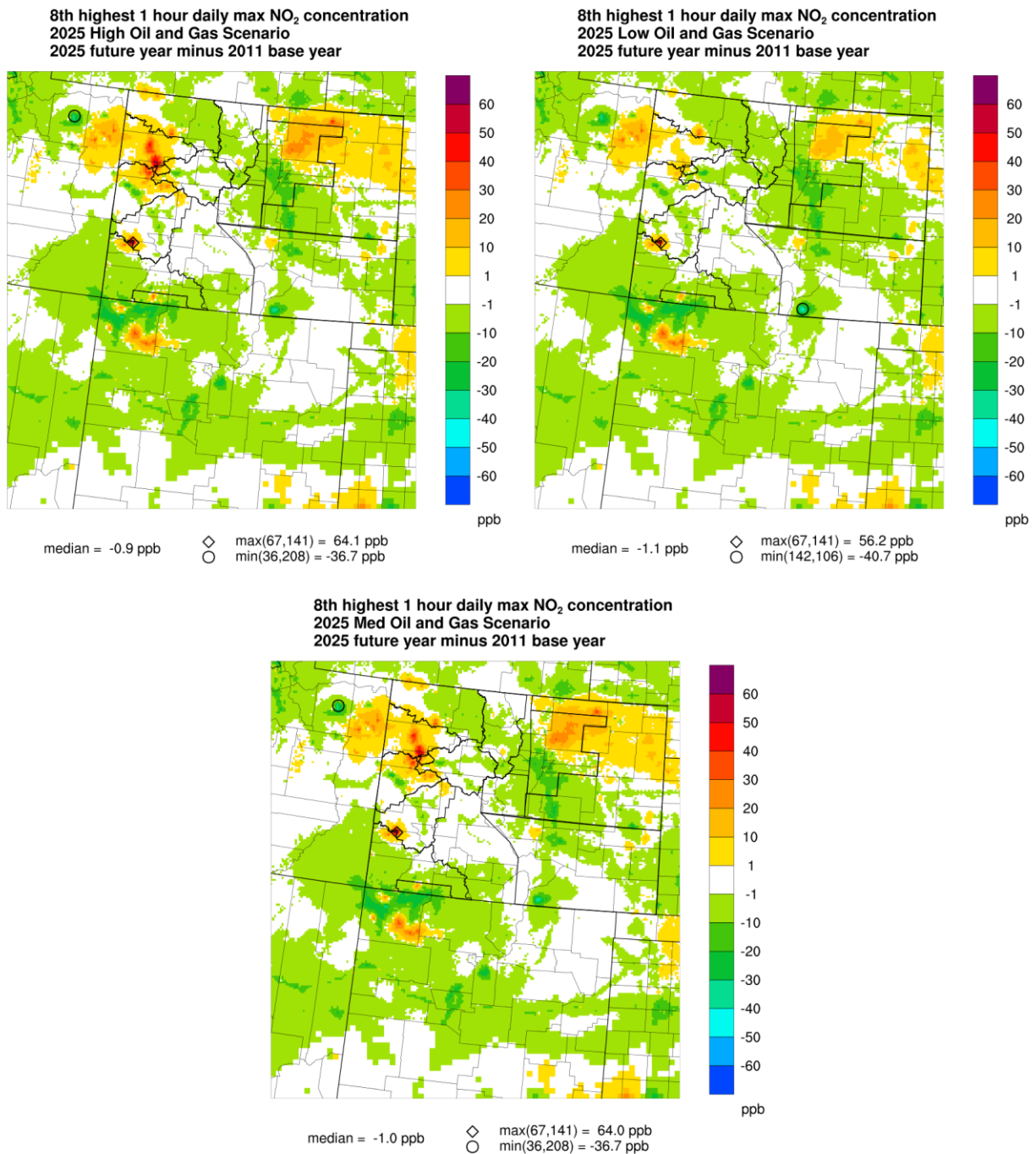


Figure 5-23b. Differences in eighth highest (98th percentile) daily maximum 1-hour average NO₂ concentrations between the 2025 emission scenarios and the 2011 Base Case for the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

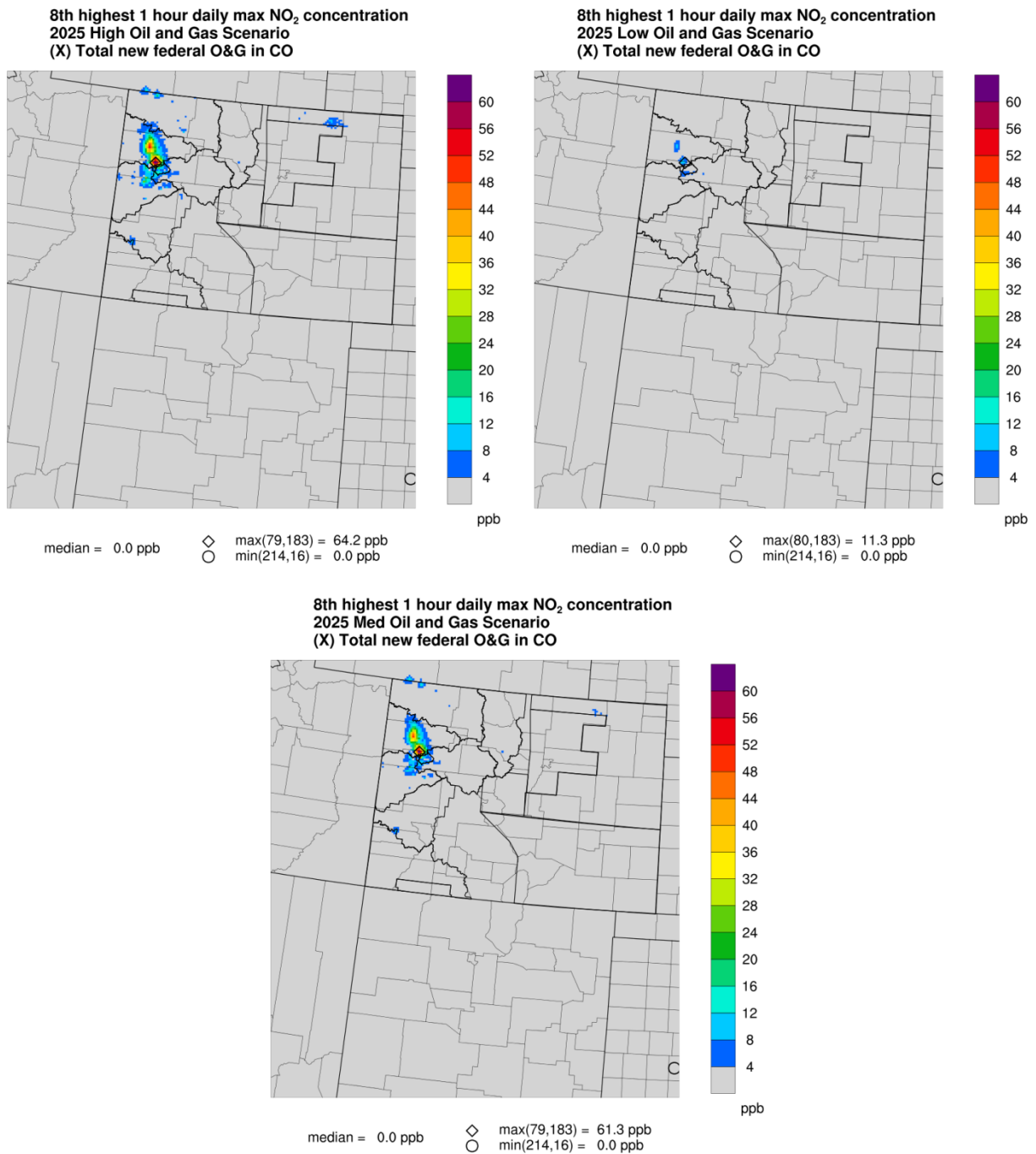


Figure 5-23c. Contributions from new Federal O&G in CO (source group X) to the eighth highest (98th percentile) daily maximum 1-hour average NO₂ concentrations in the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

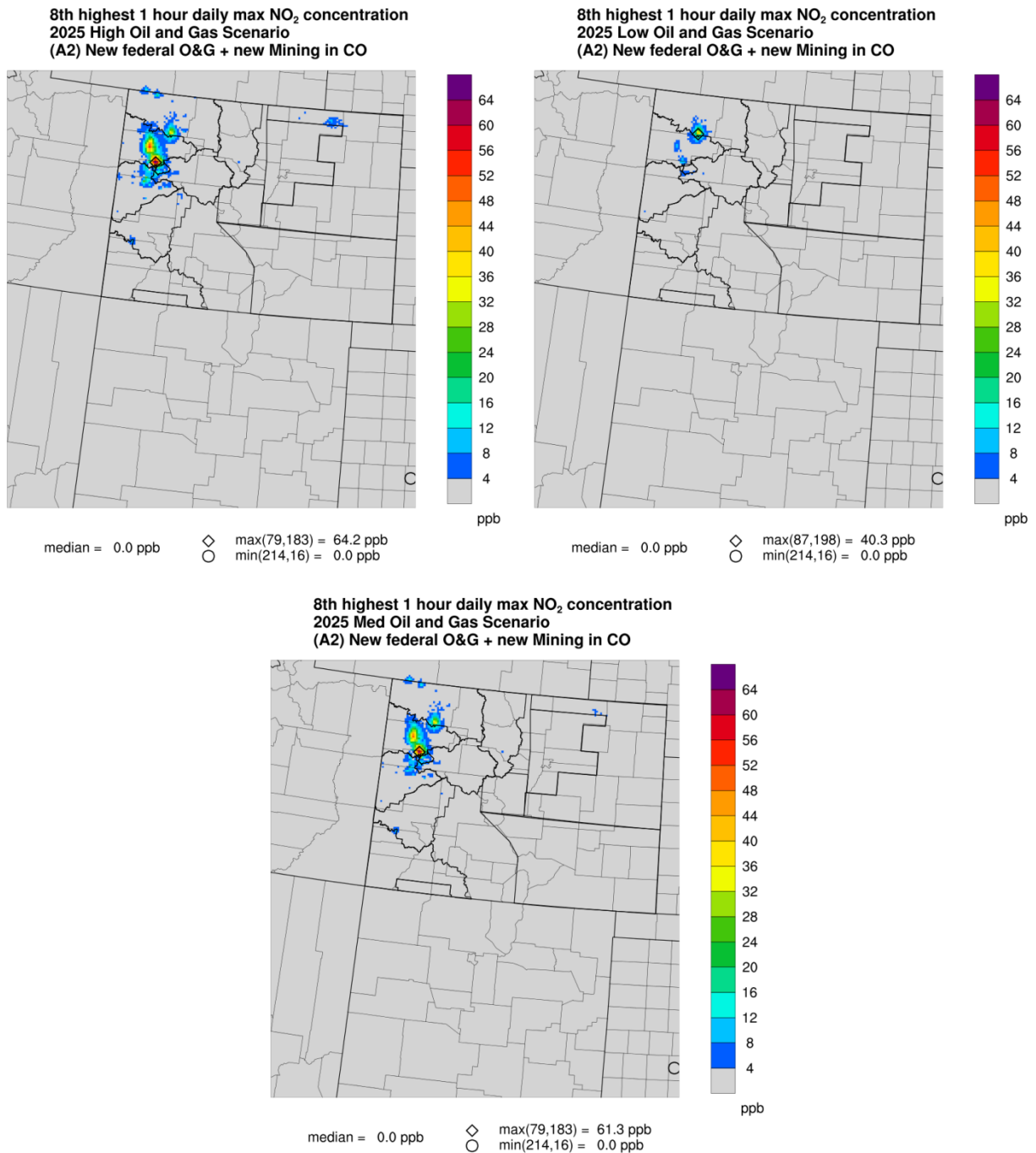
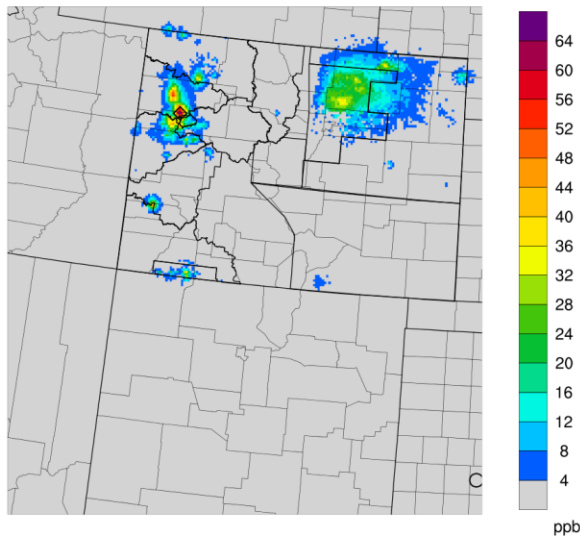
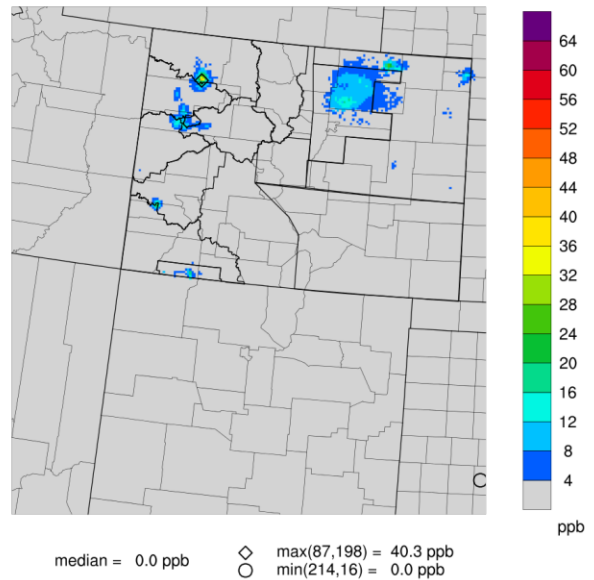


Figure 5-23d. Contributions from new Federal O&G and mining in CO (source group A2) to the eighth highest (98th percentile) daily maximum 1-hour average NO₂ concentrations in the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

8th highest 1 hour daily max NO₂ concentration
2025 High Oil and Gas Scenario
(A3) New federal O&G + new non-federal O&G + Mining in CO



8th highest 1 hour daily max NO₂ concentration
2025 Low Oil and Gas Scenario
(A3) New federal O&G + new non-federal O&G + Mining in CO



8th highest 1 hour daily max NO₂ concentration
2025 Med Oil and Gas Scenario
(A3) New federal O&G + new non-federal O&G + Mining in CO

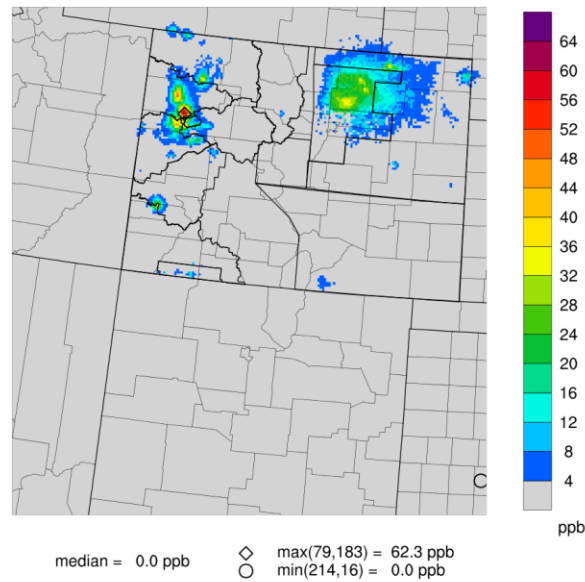


Figure 5-23e. Contributions from new Federal O&G, new non-Federal O&G and mining in CO (source group A3) to the eighth highest (98th percentile) daily maximum 1-hour average NO₂ concentrations in the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

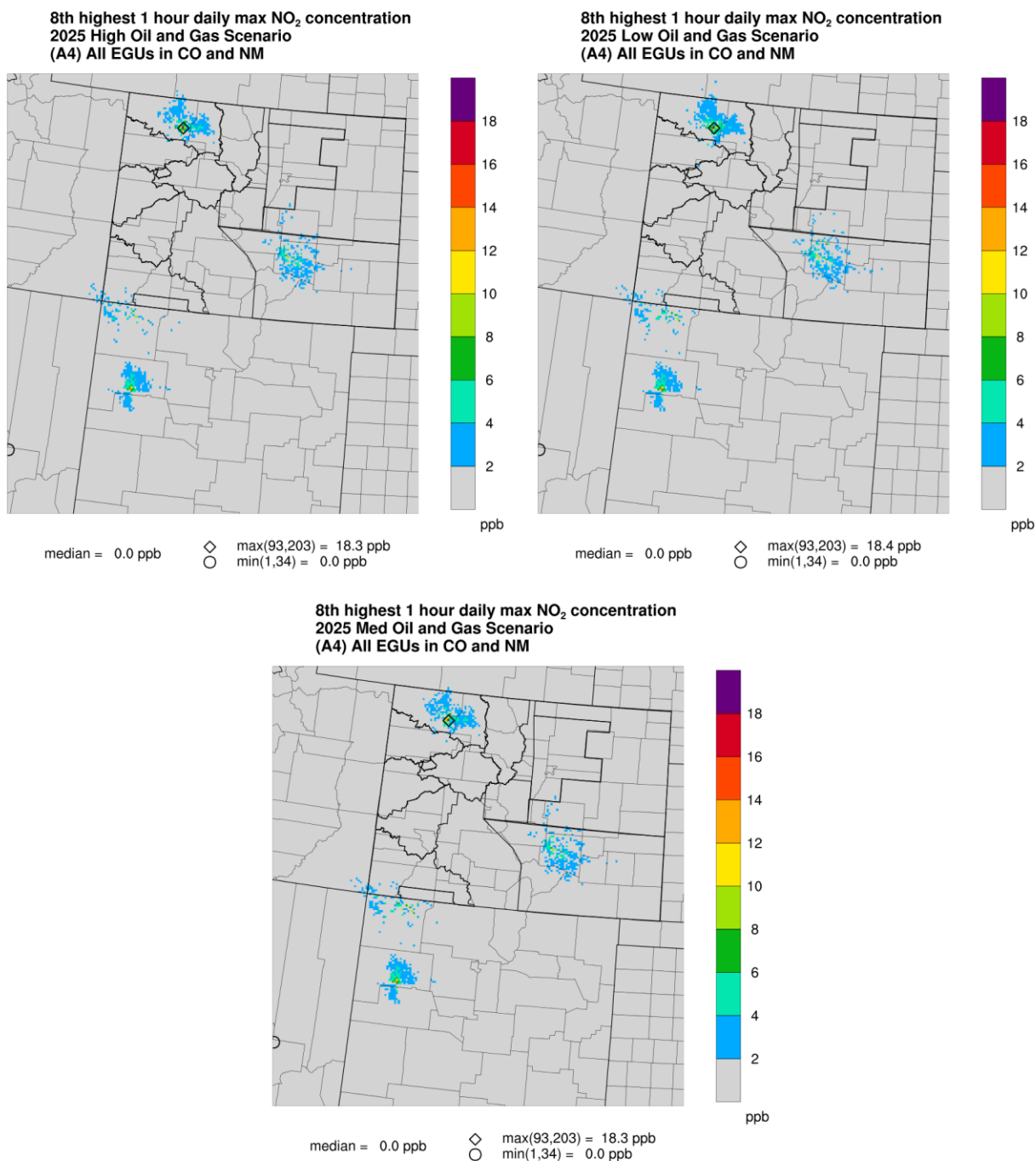


Figure 5-23f. Contributions from all EGUs in CO and NM (source group A4) to the eighth highest (98th percentile) daily maximum 1-hour average NO₂ concentrations in the 2025 High (top left), Low (top right) and Medium (bottom) Development Scenarios.

5.7 W126 Cumulative Ozone Exposure Index

Figure 5-24 shows spatial maps of W126 Cumulative Ozone Exposure Index for 2011 Base Year (upper left), 2025 High Development Scenario (upper right), and their difference (lower left). The annual W126 index ranges from 4 to 35 ppm-hours for the 2011 Base Year, and ranges from 7 to 32 ppm-hours for the 2025 High Scenario. The maximum W126 is seen in New Mexico for both the 2011 Base Year and the 2025 High Scenario. Reduction of W126 from 2011 to 2025 is seen over most areas within the 12/4 km domain except at some locations near Denver and in northwestern New Mexico. Annual W126 index for the 2025 Low and Medium Scenarios has very similar spatial pattern to the 2025 High Scenario, and show similar reduction compared to the 2011 Base Year.

Figure 5-25 shows contribution from total new Federal O&G in Colorado to W126 Cumulative Ozone Exposure Index (Source Group X) in the 2025 High, Low and Medium Development Scenarios. The contribution of new Federal O&G in Colorado is very small for all three scenarios with spatial maximums of 0.82, 0.24, and 0.71 ppb, respectively. The maximum contribution from Source Group X to W126 within the 12/4 km domain occurs in the White River FO for the High and Medium Scenarios, and occurs in the CRVFO for the Low Scenario.

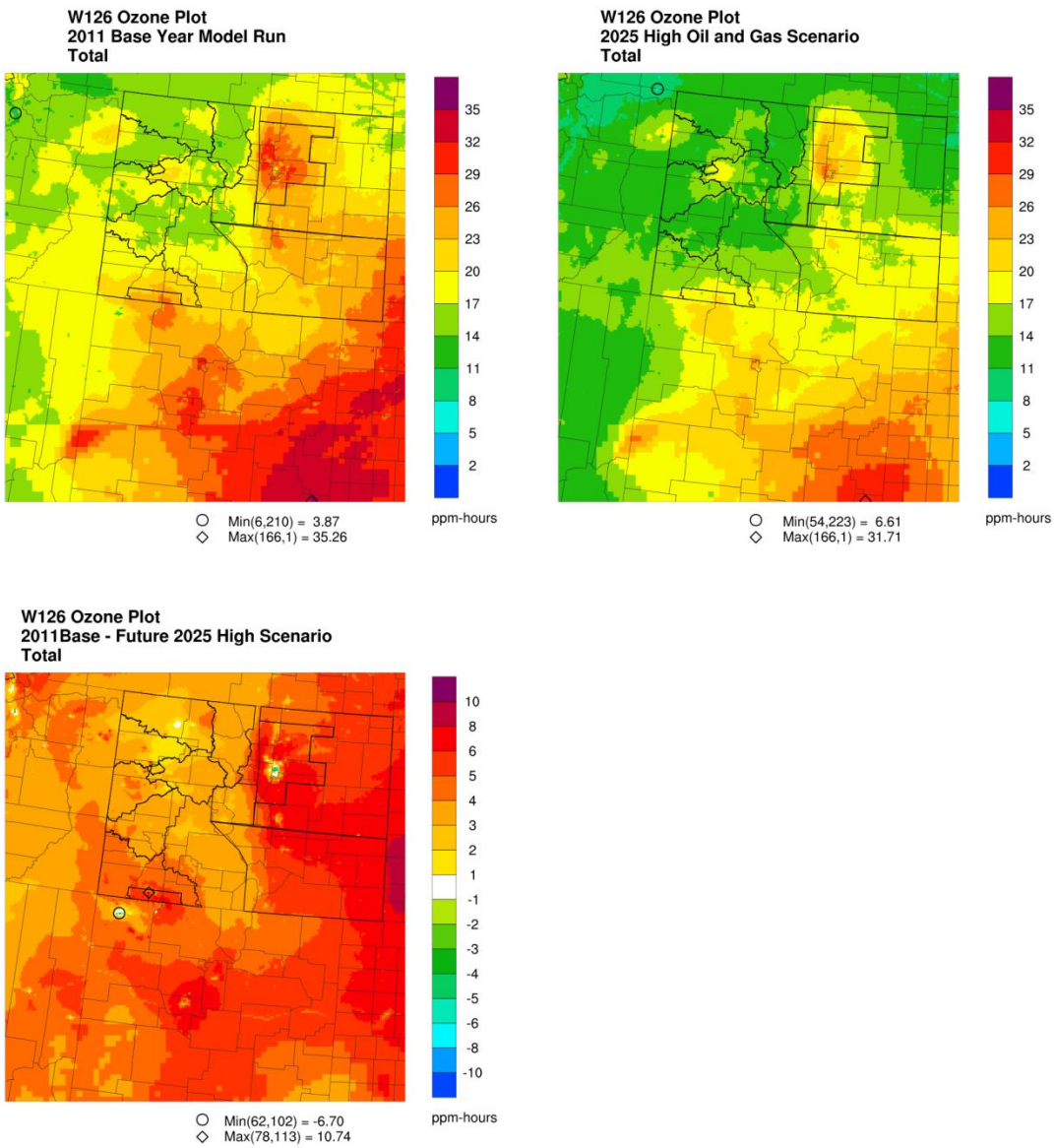


Figure 5-24. W126 Cumulative Ozone Exposure Index for 2011 Base Year (upper left), 2025 High Development Scenario (upper right), and their difference (lower left).

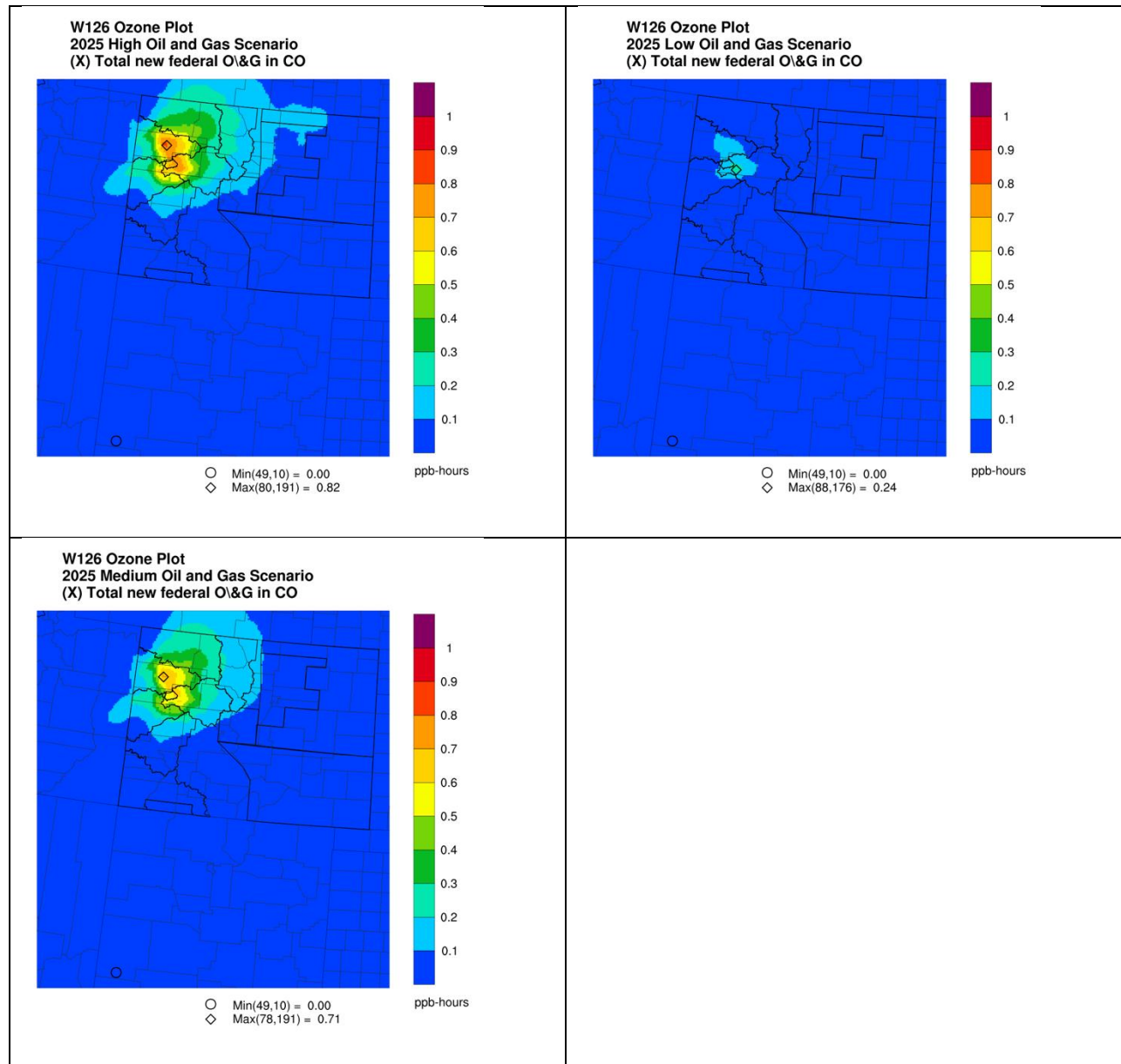


Figure 5-25. Contribution from total new Federal O&G in Colorado to W126 Cumulative Ozone Exposure Index (Source Group X) in the 2025 High, Low and Medium Development Scenarios.

6.0 ACRONYMS

ACHD	Allegheny County Health Department
AES	Applied Envirosolutions
AMET	Atmospheric Model Evaluation Tool
APCA	Anthropogenic Precursor Culpability Assessment
APU	Auxiliary Power Units
ARMS	Air Resource Management Study
AQ	Air Quality
AQRV	Air Quality Related Value
AQS	Air Quality System
BC	Boundary Condition
BLM	Bureau of Land Management
CAFOS	Concentrated Animal Feeding Operations
CAMD	Clean Air Markets Division
CAMx	Comprehensive Air-quality Model with extensions
CAPS	Criteria Air Pollutants
CARMMS	Colorado Air Resource Management Modeling Study
CASTNet	Clean Air Status and Trends Network
CAVR	Clean Air Visibility Rule
CB05	Carbon Bond mechanism version 5
CD-C	Continental Divide-Creston
CDPHE	Colorado Department of Health and Environment
CEM	Continuous Emissions Monitor
CENRAP	Central Regional Air Planning Association
CMAQ	Community Multiscale Air Quality modeling system
CMU	Carnegie Mellon University
ConCEPT	Consolidated Community Emissions Processing Tool
CONUS	Continental United States
COSO	BLM Colorado State Office
CRVFO	Colorado River Valley Field Office
CPC	Center for Prediction of Climate
CSAPR	Cross State Air Pollution Rule
CSN	Chemical Speciation Network
DDM	Decoupled Direct Method
DEASCO3	Deterministic and Empirical Assessment of Smoke's Contribution to Ozone
Dv	deciview
ECA	Emissions Control Area
EGU	Electrical Generating Units
EIS	Environmental Impact Statement
EM	Emissions Model
EMS	Emissions Modeling System
EPA	Environmental Protection Agency
EPS	Emissions Processing System
ERG	Eastern Research Group
ESRL	Earth Systems Research Laboratory
FB	Fractional Bias
FE	Fractional Error

FFO	New Mexico BLM Farmington Field Office
FINN	Fire Inventory from NCAR
FLM	Federal Land Manager
FRM	Federal Reference Method
FWS	Fish and Wildlife Service
GCM	Global Chemistry Model
GEOS-Chem	Goddard Earth Observing System (GEOS) global chemistry model
GJFO	Grand Junction Field Office
GSE	Ground Support Equipment
IAD	Impact Assessment Domain
IMPROVE	Interagency Monitoring of Protected Visual Environments
IMWD	Inter-Mountains West Processing Domain
IPAMS	Independent Petroleum Association of the Mountain States
JSFP	Joint Science Fire Program
FO	Kremmling Field Office
LCP	Lambert Conformal Projection
LTO	Landing and Takeoff Operations
LSFO	Little Snake Field Office
LSM	Land Surface Model
MADIS	Meteorological Assimilation Data Ingest System
MATS	Modeled Attainment Test Software
MEGAN	Model of Emissions of Gases and Aerosols in Nature
MM	Meteorological Model
MM5	Version 5 of the Mesoscale Model
MNGE	Mean Normalized Gross Error
MNB	Mean Normalized Bias
MOVES	Motor Vehicle Emissions Simulator
MOZART	Model for Ozone And Related chemical Tracers
NAAQS	National Ambient Air Quality Standard
NADP	National Acid Deposition Program
NCAR	National Center for Atmospheric Research
NCDC	National Climatic Data Center
NDBC	National Data Buoy Center
NEI	National Emissions Inventory
NEPA	National Environmental Policy Act
NMB	Normalized Mean Bias
NME	Normalized Mean Error
NMED	New Mexico Environmental Department
NMFFO	New Mexico Farmington Field Office
NMIM	National Mobile Inventory Model
NMSO	BLM New Mexico State Office
NOAA	National Oceanic and Atmospheric Administration
NPRI	National Pollutant Release Inventory
NPS	National Park Service
NSPS	New Source Performance Standard
NSR	New Source Review
O&G	Oil and Gas
OA	Organic Aerosol
OSAT	Ozone Source Apportionment Technology

PAVE	Package for Analysis and Visualization
PBL	Planetary Boundary Layer
PGM	Photochemical Grid Model
PiG	Plume-in-Grid
PM	Particulate Matter
PPM	Piecewise Parabolic Method
PSAT	Particulate Source Apportionment Technology
PSD	Prevention of Significant Deterioration
QA	Quality Assurance
QC	Quality Control
RAQC	Regional Air Quality Council
RGFO	Royal Gorge Field Office
RMC	Regional Modeling Center
RMNP	Rocky Mountain National Park
RMP	Resource Management Plan
ROMANS	Rocky Mountain Atmospheric Nitrogen and Sulfur Study
SCC	Source Classification Code
SIP	State Implementation Plan
SMOKE	Sparse Matrix Kernel Emissions modeling system
SOA	Secondary Organic Aerosol
TCEQ	Texas Commission on Environmental Quality
TRFO	Tres Rios Field Office
UAM	Urban Airshed Model
UCR	University of California at Riverside
UFO	Uncompahgre Field Office
UNC	University of North Carolina
UPA	Unpaired Peak Accuracy
USFS	United States Forest Service
USFS-PG	United State Forest Service Pawnee Grasslands
UTSO	BLM Utah State Office
VERDI	Visualization Environment for Rich Data Interpretation
VISTAS	Visibility Improvements for States and Tribal Associations in the Southeast
VMT	Vehicle Miles Traveled
WBD	Wind Blown Dust model
WEA	Western Energy Alliance
WESTUS	Western United States
WRAP	Western Regional Air Partnership
WRFO	White River Field Office
WGA	Western Governors' Association
WRF	Weather Research Forecasting model

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