

**Acreage Rent Pursuant to  
43 CFR 2806.52(a)**

Section 50302 of *Public Law 119-21*, enacted on July 4, 2025, establishes specific acreage rent and capacity fee rates for rights-of-way (ROW) authorizing solar and wind energy generation facilities on public lands. These rates supersede the Bureau of Land Management's (BLM) previously established acreage rent and capacity fee rates as of the date of enactment. To implement the requirements of Section 50302, the BLM issued a final rule, titled *Revisions to Regulations Regarding Intermittent Energy*, 90 Fed. Reg. 36111 (Aug. 1, 2025) to align the BLM's definitions and methodology with the requirements of Section 50302.

For existing solar and wind energy development ROW Holders, the BLM will calculate and prorate the 2025 payment based on the number of full calendar months during which each rate structure applies. Specifically:

- For the period January through July 2025, the BLM will apply the acreage rent and capacity fees in accordance with either *Manual 2806, Chapter 6* (2022) or the 2024 final rule titled *Rights-of-Way, Leasing, and Operations for Renewable Energy*, 89 Fed. Reg. 35634 (May 1, 2024), as appropriate.
- For the period August 2025 through December 2025, the BLM will apply the new rates established under Section 50302, as codified at 43 CFR 2806.52(a).

Any overpayments made under the 2024 Rule will be reviewed, and with the Holder's concurrence may be credited toward the prorated payment due under Section 50302. Remaining overpayments, if any, may be applied to future billing periods in accordance with BLM business processes. Beginning in calendar year 2026, all rents and fees will be assessed and billed in accordance with the BLM's regulations at 43 CFR Part 2806.

Under BLM regulations, an acreage rent is due upon issuance of the ROW. Once a project begins generating electricity, the BLM will assess what the ROW Holder needs to pay based on the greater of the acreage rent or the capacity fee. The acreage rent is determined using the per-acre rate listed in the BLM's rent schedule for the state in which the ROW is located. The capacity fee is calculated annually and is based on the project's gross proceeds from the sale of electricity. If applicable, the BLM will prorate the capacity fee by the percentage of the right-of-way footprint on public lands relative to the total development area footprint.

The per-acre rent schedule below will be used to calculate the annual acreage rent for solar or wind ROW. The per-acre value for the year of ROW issuance, as required by Section 50302 of Public Law 119-21<sup>1</sup> for solar and wind energy ROW, is reflected in the table below by state and by year:

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<sup>1</sup> Based on the preceding 5-year average of the Cash Rents NASS Census Data for that state and year.

Attachment 1 – Acreage Rent and Capacity Fee

**Per Acre Value for the year ROW is issued (2016-2025)**

State										
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Arizona	\$ 2.13	\$ 2.00	\$ 2.03	\$ 2.03	\$ 2.10	\$ 2.18	\$ 2.10	\$ 1.90	\$ 2.04	\$ 1.96
California	\$ 12.70	\$ 13.40	\$ 13.50	\$ 13.70	\$ 13.60	\$ 13.40	\$ 12.60	\$ 12.80	\$ 12.80	\$ 13.00
Colorado	\$ 4.70	\$ 4.96	\$ 5.16	\$ 5.30	\$ 5.63	\$ 5.93	\$ 5.95	\$ 6.10	\$ 6.10	\$ 6.22
Idaho	\$ 12.80	\$ 12.20	\$ 12.40	\$ 12.00	\$ 11.80	\$ 11.80	\$ 11.80	\$ 11.90	\$ 12.30	\$ 12.90
Montana	\$ 5.78	\$ 5.98	\$ 6.06	\$ 6.12	\$ 6.32	\$ 6.50	\$ 6.62	\$ 6.92	\$ 7.24	\$ 7.56
Nevada	\$ 12.25	\$ 13.75	\$ 14.33	\$ 14.50	\$ 13.00	\$ 13.00	\$ 11.00	\$ 10.88	\$ 10.90	\$ 10.90
New Mexico	\$ 2.75	\$ 2.90	\$ 3.00	\$ 3.07	\$ 3.00	\$ 3.00	\$ 3.05	\$ 3.08	\$ 3.18	\$ 3.36
Oregon	\$ 18.40	\$ 16.20	\$ 14.20	\$ 13.00	\$ 12.20	\$ 12.20	\$ 12.00	\$ 12.10	\$ 12.00	\$ 12.10
Utah	\$ 5.25	\$ 5.25	\$ 5.20	\$ 4.93	\$ 4.70	\$ 4.75	\$ 4.63	\$ 4.45	\$ 4.38	\$ 4.58
Washington	\$ 9.75	\$ 9.50	\$ 9.25	\$ 8.67	\$ 8.33	\$ 8.25	\$ 8.00	\$ 8.00	\$ 8.20	\$ 8.60
Wyoming	\$ 4.70	\$ 4.90	\$ 4.90	\$ 5.03	\$ 4.83	\$ 4.88	\$ 4.75	\$ 4.93	\$ 5.12	\$ 5.58

**Per Acre Value for the year ROW is issued (2006-2015)**

State										
	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Arizona	NA	NA	NA	NA	\$ 3.00	\$ 3.00	\$ 2.83	\$ 2.68	\$ 2.54	\$ 2.30
California	\$ 11.22	\$ 11.62	\$ 12.22	\$ 13.10	\$ 13.60	\$ 13.80	\$ 13.70	\$ 13.20	\$ 12.60	\$ 12.50
Colorado	\$ 4.06	\$ 3.90	\$ 4.20	\$ 4.60	\$ 4.96	\$ 5.10	\$ 5.20	\$ 5.02	\$ 4.84	\$ 4.70
Idaho	NA	NA	NA	\$ 10.00	\$ 10.00	\$ 11.33	\$ 12.50	\$ 12.20	\$ 12.80	\$ 13.20
Montana	\$ 4.92	\$ 5.02	\$ 5.38	\$ 5.78	\$ 5.72	\$ 5.50	\$ 5.62	\$ 5.50	\$ 5.40	\$ 5.58
Nevada	NA	NA	NA	NA	\$ 9.00	\$ 9.50	\$ 9.67	\$ 10.25	\$ 11.00	\$ 11.80
New Mexico	\$ 1.66	\$ 1.74	\$ 1.88	\$ 2.10	\$ 2.24	\$ 2.32	\$ 2.40	\$ 2.50	\$ 2.52	\$ 2.64
Oregon	NA	NA	NA	\$ 25.00	\$ 26.50	\$ 25.33	\$ 24.75	\$ 24.00	\$ 22.60	\$ 20.00
Utah	\$ 10.20	\$ 9.80	\$ 8.86	\$ 8.02	\$ 6.98	\$ 6.18	\$ 4.98	\$ 4.92	\$ 5.16	\$ 5.20
Washington	NA	NA	NA	\$ 15.00	\$ 12.50	\$ 11.67	\$ 11.25	\$ 10.80	\$ 10.00	\$ 9.80
Wyoming	\$ 3.76	\$ 3.96	\$ 4.00	\$ 4.10	\$ 4.10	\$ 4.10	\$ 4.10	\$ 4.26	\$ 4.36	\$ 4.56

Attachment 1 – Acreage Rent and Capacity Fee

**Per Acre Value for the year ROW is issued (1996-2005)**

State										
	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
Arizona	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
California	\$ 33.10	\$ 33.10	\$ 33.10	\$ 26.07	\$ 20.43	\$ 10.33	\$ 10.50	\$ 10.60	\$ 10.32	\$ 10.62
Colorado	\$ 11.50	\$ 11.50	\$ 11.50	\$ 8.25	\$ 4.90	\$ 5.00	\$ 4.95	\$ 4.76	\$ 4.46	\$ 4.24
Idaho	\$ 28.75	\$ 28.75	\$ 28.75	\$ 28.75	\$ 29.30	NA	NA	NA	NA	NA
Montana	\$ 5.30	\$ 5.20	\$ 5.15	\$ 5.02	\$ 4.94	\$ 4.88	\$ 4.78	\$ 4.72	\$ 4.72	\$ 4.70
Nevada	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
New Mexico	\$ 1.70	\$ 1.70	\$ 1.57	\$ 1.55	\$ 1.58	\$ 1.55	\$ 1.56	\$ 1.62	\$ 1.64	\$ 1.64
Oregon	\$ 21.50	\$ 21.50	\$ 21.50	\$ 21.50	NA	NA	NA	NA	NA	NA
Utah	\$ 15.00	\$ 15.00	\$ 15.00	\$ 13.67	\$ 12.23	\$ 11.33	\$ 11.75	\$ 11.40	\$ 11.00	\$ 10.60
Washington	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Wyoming	\$ 3.30	\$ 3.30	\$ 3.30	\$ 3.30	\$ 3.75	\$ 3.75	\$ 3.67	\$ 3.70	\$ 3.66	\$ 3.66

**BLM Capacity Fee Pursuant to  
43 C.F.R. 2806.52(b)**

As required by the BLM in Attachment 2 – Template Letter, the grant Holder will provide to the BLM each authorized project's gross proceeds from the sale of electricity and certify that they are correct by the due date.

**Do not** accept or request pre-payment of the capacity fee. The BLM National Operations Center will issue a revised bill, as appropriate, for calendar year 2025. No late fees will be accrued if the Holder complies with the bill due dates.