

OKLAHOMA FIELD OFFICE LEASE STIPULATION SUMMARY
KANSAS, TEXAS & OKLAHOMA

<u>Stipulation</u>	<u>Description/Purpose</u>
BOR GS NUECES TX	<p>GENERAL STIPULATIONS FOR NUECES RIVER PROJECT</p> <p>All surface work performed by the lessee on the lands shall be under the general supervision of the Area Manager, Bureau of Reclamation (Reclamation) in direct charge of the project, and shall be subject to such conditions and regulations as may be prescribed. All oil or gas drilling and producing operations shall be under the supervision of the District Manager, Bureau of Land Management (BLM), in accordance with 43 CFR 3160. General stipulations include, but are not limited to: No well shall be drilled for oil or gas below the surface elevation of 220.5 feet mean sea level (msl) (top of conservation pool). All storage tanks shall be constructed outside the flood plain above elevation 222.5 feet msl. No "mud pits" shall be constructed below elevation 222.5 feet msl. These elevation restrictions do not apply to areas downstream of the dam. No drilling will be allowed within 400 feet of any developed recreation area. Berms shall be constructed around storage batteries, tanks, and separators to contain their entire volume should an accidental spill or rupture occur. Drilling a well for oil or gas is prohibited within 1,000 feet of any dam, dike, or other major structure and no well shall be drilled within 1/8 mile (660 feet) of a river, channel, permanent stream, tributary, or marsh site unless otherwise approved by the Area Manager in consultation with the local managing agency(s).</p>
COE SS-1A: (KAW & CANTON LAKES) OK	<p>NO SURFACE USE OCCUPANCY</p> <p>No surface occupancy is allowed on this lease in order to protect the reservoir. All areas within 2,000 feet of any major structure, including but not limited to the dam, spillway, or embankment, are restricted areas. The restricted areas including public use areas, recreation areas, wildlife refuges, etc. are not to be used for any purpose. Drilling operations in, on, or under the restricted areas, including drilling outside of the restricted areas which would cause a bore hole to be under the restricted area, will not be permitted. Structures and appurtenances shall be of material or construction determined to not create floatable debris and construction and operations of the structures should not cause pollution of the soils and waters of the project. All storage tanks and slush pits will be protected by dikes of sufficient capacity to protect the reservoir from pollution.</p>
FS 1 TX, OK, KS	<p>STIPULATION FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF DEPARTMENT OF AGRICULTURE</p> <p>The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of the Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as Forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.</p>

FS 8 TX CSU-1A	<p>CONTROLLED SURFACE USE - STREAMSIDE MANAGEMENT</p> <p>Portions of this lease contain streamside management zones (floodplains, wetlands). Site- specific proposals for surface-disturbing activities within these areas will be analyzed and will normally result in establishment of protective requirements or limitations for the affected site. Surface occupancy for oil and gas wells will not be allowed within the streamside management zone.</p>
FS 8 TX CSU-1E	<p>CONTROLLED SURFACE USE STIPULATION - TOLEDO BEND RESERVOIR LAKESHORE PROTECTION</p> <p>Proposals for a structure, facility, or motorized uses on Toledo Bend Reservoir lands between the 172' and 175' MSL contours, or on a strip of land extending inland 200 meters from the 175' contour, may be subject to special requirements or limitations, such to be determined on a case-by-case basis.</p>
FS 8 TX CSU-1H	<p>CONTROLLED SURFACE USE - UNIQUE PLANTS OR PLANT COMMUNITIES</p> <p>Portions of this lease may contain areas identified under the Texas Natural Heritage Program's Sensitive Plant and Natural Community Inventory. Site-specific proposals for surface-disturbing activities within these areas will be analyzed. Such analysis could result in establishment of protective requirements, limitations for the affected site, or possibly require relocation of the activities.</p>
FS 8 TX CSU-1I-2	<p>CONTROLLED SURFACE USE - RED-COCKADED WOODPECKER</p> <p>Portions of the land in this lease are, or may be, occupied by clusters of the endangered red-cockaded woodpeckers (RCWs). Exploration and development proposals may be modified and/or limited, in accordance with the Recovery Plan for the Red-cockaded Woodpecker, second revision approved January 27, 2003.</p>
FS 8 TX LN-4B	<p>LEASE NOTICE – COE/FS JOINT APPROVAL (Sabine River Authority)</p> <p>Other than foot travel, any proposals for surface occupancy involving those lands below the 172' MSL contour, which have been exchanged to the Sabine River Authority (SRA), will require coordination with the United States Corps of Engineers (COE) as the Forest Service is not the responsible surface management agency for the transferred lands. In addition, the Sabine River Authority of Texas will be requested to comment on such proposals. Proposals for surface occupancy involving both FS administered and COE administered lands will require joint approval from both agencies.</p>
FS 8 TX TLS-1B	<p>TIMING LIMITATION STIPULATION - PROBABLE BALD EAGLE NESTING LOCATIONS (October 1 – May 15)</p> <p>Part of this entire lease is within one (1) mile of a bald eagle nesting site. During nesting periods, seismic exploration, new clearing of vegetation, and exploratory drilling or any other site-specific proposals for activities within these areas will be analyzed. Such analysis could result in establishment of protective requirements or limitations for the affected site and activities may be restricted if, in the opinion of the responsible agency biologist, restrictions are necessary to assure nesting success.</p>
FS 8 TX NSO-2A	<p>NO SURFACE OCCUPANCY STIPULATION - PROTECT SCENIC AREA VALUES</p> <p>No surface occupancy or use is allowed on the lands to meet visual quality objectives and to protect various values in accordance with MA-8c-62; MA-9a-72; MA-9b-72; MA-7 of the National Forests and Grasslands in Texas Final Land and Resource Management Plan dated March 28, 1996.</p>

ORA-1 OK	<p>FLOODPLAIN PROTECTION</p> <p>A result of EO 11988 Floodplain Management of May 24, 1977. All or portions of the lands under this lease lie in and or adjacent to a major watercourse and are subject to periodic flooding. Surface occupancy of these areas will not be allowed without the specific approval, in writing, of the Bureau of Land Management.</p>
ORA-2 OK	<p>WETLAND/RIPARIAN</p> <p>Mandated by EO 11990 Protection of Wetlands of May 24, 1977. All or portions of the lands under this lease contain wetland and/or riparian areas. Surface occupancy of these areas will not be allowed without the specific approval, in writing, of the Bureau of Land Management. Impacts or disturbance to wetlands and riparian habitats which occur on this lease, must be avoided or mitigated. The mitigation shall be developed during the application for permit to drill.</p>
ORA-3 OK	<p>SEASON OF USE</p> <p>Surface occupancy of this lease will not be allowed from February 15 – May 15 for protection of the lesser prairie-chicken breeding season.</p>
ORA-4 TX	<p>NO SURFACE OCCUPANCY</p> <p>To protect and preserve significant cultural and other resource values of this lease. The tract could be leased for inclusion in a drilling unit and may be drilled directionally from an off-site location where occupancy is allowed.</p>
WO-ESA-7 TX,OK	<p>ENDANGERED SPECIES ACT SECTION 7 CONSULTATION STIPULATION</p> <p>The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 <u>et seq.</u>, including completion of any required procedure for conference or consultation.</p>
WO-NHPA TX, OK	<p>CULTURAL RESOURCES AND TRIBAL CONSULTATION STIPULATION</p> <p>This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, Executive Order 13007, or other statutes and executive orders. The BLM will not approve any ground-disturbing activities that may affect any such properties or resources until it completes its obligations (e.g., State Historic Preservation Officer (SHPO) and tribal consultation) under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized, or mitigated.</p>