

**“STIPULATIONS”**

**DRAINAGE STIPULATION FOR FEDERAL LANDS**

All or part of the lands contained in this lease is subject to drainage by well(s) located adjacent to this lease. The lessee shall be required within 60 days of lease issuance to submit to the authorized officer plans for protecting the lease from drainage. Compensatory royalty will be assessed effective the expiration of this 60-day period if no plan is submitted. The plan must include either an Application for Permit to Drill (APD) a protective well, or an application to communitize the lease so that it is allocated production from a protective well off the lease. Either of these options may include obtaining a variance to State spacing for the area. In lieu of this plan, the lessee shall be required to demonstrate that a protective well would have little or no chance of encountering oil and gas in quantities sufficient to pay in excess the costs of drilling and operating the well. In the absence of either an acceptable plan for protecting the lease from drainage or an acceptable justification why a protective well would be uneconomical, the lessee shall be obligated to pay compensatory royalty to the Office of Natural Resources Revenue at a rate to be determined by the authorized officer.

Bureau of Land Management  
New Mexico State Office

NM-10  
February 6, 1991

**SPECIAL CULTURAL RESOURCES**  
**LEASE NOTICE**

All development activities proposed under the authority of this lease are subject to compliance with Section 106 of the NHPA and Executive Order 13007. The lease area may contain historic properties, traditional cultural properties (TCP's), and/or sacred sites currently unknown to the BLM that were not identified in the Resource Management Plan or during the lease parcel review process. Depending on the nature of the lease developments being proposed and the cultural resources potentially affected, compliance with Section 106 of the National Historic Preservation Act and Executive Order 13007 could require intensive cultural resource inventories, Native American consultation, and mitigation measures to avoid adverse effects—the costs for which will be borne by the lessee. The BLM may require modifications to or disapprove proposed activities that are likely to adversely affect TCP's or sacred sites for which no mitigation measures are possible. This could result in extended time frames for processing authorizations for development activities, as well as changes in the ways in which developments are implemented.

Bureau of Land Management  
New Mexico State Office

NM-11-LN  
February 9, 2004

**LEASE NOTICE**  
**POTENTIAL CAVE OR KARST OCCURRENCE AREA**

All or a portion of the lease is located in a potential cave or karst occurrence area. Within this area, caves or karst features such as sinkholes, passages, and large rooms may be encountered from the surface to a depth of as much as 2,000 feet, within surface areas ranging from a few acres to hundreds of acres. Due to the sensitive nature of the cave or karst systems of this area, special protective measures may be developed during environmental analyses and be required as part of approvals for drilling or other operations on this lease. These measures could include: changes in drilling operations; special casing and cementing programs; modifications in surface activities; or other reasonable measures to mitigate impacts to cave or karst values. These measures may be imposed in accordance with 43 CFR 3101.1-2; 43 CFR 3162.5-1; Onshore Oil and Gas Order No. 1; and Section 6 of the lease terms.

Bureau of Land Management  
Pecos District Office

SENM-LN-1  
Revised July 2010

**LEASE NOTICE**  
**PROTECTION OF THE DUNES SAGEBRUSH LIZARD**

This lease may encompass suitable and occupied habitat of the dunes sagebrush lizard (Sceloporus arenicolus). The lizard can be found in active or semi-active sand dunes with shinnery oak vegetation. All or portions of the lease may contain suitable or occupied habitat of this special status species.

The Bureau of Land Management through its NEPA process, is responsible for assuring that the leased lands are examined prior to any surface disturbing activities on the lands covered by this lease to determine potential impacts to the lizard and it's habitat.

In accordance with Section 6 of the lease terms, the lessee may be required to conduct an examination of the lands to determine the occurrence of the lizard (peak activity is May – August). Protocol for these surveys can be found in the 2008 Pecos District Special Status Species Resource Management Plan Amendment. The survey would be conducted by a qualified biologist or herpetologist approved by the Bureau of Land Management. A report of the findings would be submitted to the authorized officer.

Exploration and lease development activities may be limited to areas outside of suitable or occupied habitat within the lease. If the surface management agency determines that lease development activities may adversely impact suitable or occupied habitat, restrictions to the lessee's proposal or denial of any beneficial use of the lease may result.

Conditions of Approval for Applications for Permit to Drill or Sundry Notices may be developed to protect habitat for the dunes sagebrush lizard. The lessee will take such measures as may be required by the authorized officer to protect the lizard and it's habitat.

**LEASE NOTICE**  
**OIL AND GAS DEVELOPMENT WITHIN THE DESIGNATED POTASH AREA**

This lease is located within the Secretary of the Interior's Designated Potash Area. It is subject to Secretarial Order No. 3324, signed December 3, 2012, the Federal Land Policy and Management Act (FLPMA), the Mineral Leasing Act (MLA) and regulations, orders, and directives of the Bureau of Land Management. The Order provides procedures and guidelines for more orderly co-development of oil, gas and potash deposits owned by the United States within the Secretary's Potash Area.

Pursuant to applicable laws; the terms, conditions and attached stipulations to the Lease; the Secretary of the Interior's formal orders; and regulations; drilling of an oil and gas well from a surface location within the Designated Potash Area will only be permitted if drilling occurs under the following conditions:

- 1) a Drilling Island associated with a Development Area established under this Order or a Drilling Island established under a prior Order;
- 2) a Barren Area and the Authorized Officer (AO) determines that such operations will not adversely affect active or planned potash mining operations in the immediate vicinity of the proposed drill-site; or
- 3) a Drilling Island, not covered by (1) above, or single well site established under this Order by the approval and in the sole discretion of the AO, provided that such site was jointly recommended to the AO by the oil and gas lessee(s) and the nearest potash lessee(s).

In addition, the lessee may be required to participate in an approved Development Area. A Development Area is an area established by the BLM within the Designated Potash Area in consideration of appropriate oil and gas technology such that wells can be drilled from a Drilling Island capable of effectively extracting oil and gas resources while managing the impact on potash resources. A Development Area typically will contain a single Drilling Island from which all new oil and gas wells that penetrate the potash formations will be drilled. Drilling Islands will not be allowed within one mile of any area where approved potash mining operations will be conducted within three years consistent with a three-year mine plan without the consent of the affected potash lessee(s).

**Leases within a Development Area will be unitized or subject to an approved communitization agreement unless there is a compelling reason for another operating system. In addition, the drilling of new wells will be subject to safety Buffer Zones of  $\frac{1}{4}$  mile for oil wells and  $\frac{1}{2}$  mile for gas wells from the perimeter of existing underground open mine workings within which oil or gas operations will generally not be allowed unless the Buffer Zones are adjusted in an individual case by the AO or revised by the BLM Director.**

**Leases will be subject to applicable laws; the terms, conditions and attached stipulations; the Secretary of the Interior's formal orders in effect as of lease issuance; and to regulations and formal orders hereafter promulgated.**

**Prior to submitting an application for permit to drill or to re-enter an existing well bore, the lessee should contact the Field Office to determine if a Development Area has been established for the area that includes this lease.**

**OIL & GAS DEVELOPMENT WITHIN THE DESIGNATED POTASH AREA**  
**STIPULATION**

This lease is located within the Secretary of the Interior's Designated Potash Area. It is subject to Secretarial Order No. 3324, signed December 3, 2012. Pursuant to applicable laws; the terms, conditions and attached stipulations to the Lease; the Secretary of the Interior's formal orders; and regulations; this lease is subject to the following requirements.

The lessee agrees that:

- (1) Drilling for oil and gas shall be permitted only in the event that the lessee establishes to the satisfaction of the Authorized Officer, Bureau of Land Management, that such drilling will not interfere with the mining and recovery of potash deposits, or the interest of the United States will best be served by permitting such drilling.
- (2) No wells shall be drilled for oil or gas at a location which, in the opinion of the Authorized Officer, would result in undue waste of potash deposits or constitute a hazard to or unduly interfere with mining operations being conducted for the extraction of potash deposits.
- (3) When the Authorized Officer determines that unitization is necessary for orderly oil and gas development and proper protection of potash deposits, no well shall be drilled for oil or gas except pursuant to a unit plan approved by the Authorized Officer.
- (4) The drilling or the abandonment of any well on said lease shall be done in accordance with applicable oil and gas operating regulations (43 CFR 3160), including such requirements as the Authorized Officer may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing potash deposits or into mines or workings being utilized in the extraction of such deposits.
- (5) Drilling for and production of oil and gas will be subject to applicable laws; the terms, conditions and attached stipulations; the Secretary of the Interior's formal orders in effect as of lease issuance, including Secretarial Order No. 3324; any subsequent revisions and orders of the Authorized Officer thereunder; and to regulations and formal orders hereafter promulgated.



**On the land(s) described below:**

**For the protection of: The rights and safety of the oil and gas and potash lessees and operators.**

**CONTROLLED SURFACE USE**  
**WILDLIFE HABITAT PROJECTS**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of existing or planned wildlife habitat improvement projects. Large-scale vegetation manipulation projects such as prescribed burns will be excepted. This requirement will be considered for waiver with appropriate off-site mitigation, as determined by the Authorized Officer.

For the purpose of:

Protecting Wildlife Habitat Projects

Bureau of Land Management  
Roswell/Carlsbad Field Office

SENM-S-15  
December 1997

**CONTROLLED SURFACE USE**  
**RAPTOR NESTS AND HERONRIES**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of active heronries or by delaying activity for up to 120 days, or a combination of both. Raptor nests on special, natural habitat features, such as trees, large brush, cliff faces and escarpments, will be protected by not allowing surface disturbance within up to 200 meters of nests or by delaying activity for up to 90 days, or a combination of both. Exceptions to this requirement for raptor nests will be considered if the nests expected to be disturbed are inactive, the proposed activity is of short duration (e.g. habitat enhancement projects, fences, pipelines), and will not result in continuing activity in proximity to the nest.

For the purpose of: Protecting Raptor Nests and Heronries.

**CONTROLLED SURFACE USE**  
**SLOPES OR FRAGILE SOILS**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed on slopes over 30 percent. Exceptions will be considered for authorized mineral material extraction sites and designated OHV areas, for the installation of projects designed to enhance or protect renewable natural resources, or if a plan of operating and development which provides for adequate mitigation of impacts was approved by the Authorized Officer. Occupancy or use of fragile soils will be considered on a case-by-case basis.

On the lands described below:

For the purpose of:

Protecting Slopes or Fragile Soils

Bureau of Land Management  
Roswell/Carlsbad Field Office

SENM-S-17  
December 1997

**CONTROLLED SURFACE USE**  
**STREAMS, RIVERS, AND FLOODPLAINS**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of the outer edge of 100-year floodplains, to protect the integrity of those floodplains. On a case-by-case basis, an exception to this requirement may be considered based on one or more of the criteria listed below. The first three criteria would not be applied in areas of identified critical or occupied habitat for federally listed threatened or endangered species.

--Additional development in areas with existing developments that have shown no adverse impacts to the riparian areas as determined by the Authorized Officer, following a case-by-case review at the time of permitting.

--Suitable off-site mitigation if habitat loss has been identified.

--An approved plan of operations ensures the protection of water or soil resources, or both.

--Installation of habitat, rangeland or recreation projects designed to enhance or protect renewable natural resources.

For the purpose of: Protecting Streams, Rivers and Floodplains

On the lands described below:

**CONTROLLED SURFACE USE**  
**PLAYAS AND ALKALI LAKES**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of playas or alkali lakes. Waiver of this requirement will be considered on a case-by-case basis for projects designed to enhance or protect renewable natural resources. An exception for oil and gas development will be considered if playa or lake loss was mitigated by the protection and development of another playa exhibiting the potential for improvement.

Mitigation could include:

Installing fencing; developing a supplemental water supply; planting trees and shrubs for shelter belts; conducting playa basin excavation; constructing erosion control structures or cross dikes; or by improving the habitat in another area.

On the lands described below:

For the purpose of:

Protecting playas and alkali lakes

**CONTROLLED SURFACE USE**  
**SPRINGS, SEEPS AND TANKS**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of the source of a spring or seep, or within downstream riparian areas created by flows from the source or resulting from riparian area management. Surface disturbance will not be allowed within up to 200 meters of earthen tanks or the adjacent riparian areas created as a result of the presence of the tanks. Exceptions to this requirement will be considered for the installation of habitat or rangeland projects designed to enhance the spring or seep, or downstream flows.

For the purpose of:

Protecting Springs, Seeps and Tanks

**CONTROLLED SURFACE USE**  
**CAVES AND KARST**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed within up to 200 meters of known cave entrances, passages or aspects of significant caves, or significant karst features. Waiver of this requirement will be considered for projects that enhance or protect renewable natural resource values, or when an approved plan of operations ensures the protection of cave and karst resources.

For the purpose of:

Protecting Caves and Karst Features



**CONTROLLED SURFACE USE**  
**LESSER PRAIRIE-CHICKENS**

No surface use is allowed during the following time periods; unless otherwise specified, this stipulation does not apply to the operation and maintenance of production facilities.

Drilling for oil and gas, and 3-D geophysical exploration operations will not be allowed in lesser prairie-chicken habitat during the period of March 1 through June 15, each year. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 a.m. and 9:00 a.m. The 3:00 a.m. and 9:00 a.m. restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during the period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise. Exceptions to these requirements will be considered for areas of no or low lesser prairie-chicken booming activity, or unoccupied habitat, including leks, as determined at the time of permitting, or in emergency situations.

For the purpose of:

Protecting Lesser Prairie-Chickens

Bureau of Land Management  
Pecos District Offices

SENM-S-22  
Revised July 2010

**CONTROLLED SURFACE USE**  
**SAND DUNE LIZARD**

Surface occupancy or use is subject to the following special operating constraints:

Surface disturbance will not be allowed in documented occupied habitat areas, or within up to 200 meters of suitable habitat associated with occupied habitat areas identified through field review. An exception to this restriction will be considered when an on-site evaluation of habitat extent, available species occurrence data, the proposed surface use, and proposed mitigations indicate the proposal will not adversely affect the local population.

For the purpose of:

Protecting Sand Dune Lizards

## **VISUAL RESOURCE MANAGEMENT**

Surface occupancy or use is subject to the following special operating constraints:

Painting of oil field equipment and structures to minimize visual impacts is to be conducted according to the requirements of Notice to Lessees (NTL) 87-1, New Mexico. Low profile facilities also may be required, when needed to reduce the contrast of a project with the dominant color, line, texture, and form of the surrounding landscape. Other surface facilities or equipment approved by the BLM, such as large-scale range improvements or pipelines, will be painted, when needed, to conform to the requirements of visual resource management to minimize visual impacts. Paint colors will be selected from the environmental color chart approved by the Rocky Mountain Coordinating Committee. The selected paint color will match as closely as possible the predominant soil or vegetation color of the area. Upon completion of the well and installation of the production facilities (if the well is a producer) the pad will be reclaimed back to a size necessary for production operations only. The edges will be recontoured and the extra caliche and pad material (excluding top soil) will be hauled off-site. The BLM may require additional reclamation depending upon vegetation recovery. The reclaimed area will be recontoured and reseeded according to vegetation and soil type.

For the purpose of: **Protecting Visual Resources Management**

**SHINNERY OAK SAND DUNE HABITAT COMPLEX**  
**PLAN OF DEVELOPMENT**

A plan of development (POD) for the entire lease must be submitted for review and approval, including NEPA analysis, by the BLM, prior to approval of development actions (APD, Sundry Notices). The POD must indicate planned access to well facilities (roads, pipelines, power lines), and the approximate location of well sites. Should it become necessary to amend the POD, the amendment must be approved prior to approval of subsequent development actions. Deviations from a current POD are not authorized until an amended POD has been approved by BLM.

For the purpose of:

Managing habitat suitable for the lesser prairie-chicken (LPC) and sand dune lizard (SDL). The lease contains isolated blocks of unfragmented habitat suitable for LPC or SDL. Habitat parameters within this area are needed for the life cycle of the species (e.g., edge) or, with habitat manipulation, the area could become suitable habitat. To the extent possible, buffer zones around active LPC leks will be utilized to provide resource protection.

**PLAN OF DEVELOPMENT (POD) STIPULATION**

A plan of development (POD) for the entire lease must be submitted for review and approval, including NEPA analysis, by the Bureau of Land Management (BLM) authorized officer, prior to approval of development (APD, Sundry Notices) actions. The POD must indicate planned access to well facilities (roads, pipelines, power lines), and the approximate location of well sites. Should it become necessary to amend the POD, the amendment must be approved prior to the approval of subsequent development action. Deviations from a current POD are not authorized until an amended POD has been approved by BLM.

**For the Purpose of:**

**Plans of Development will be required to help direct development to reduce surface impacts.**

**SAND DUNE LIZARD SURVEY REQUIREMENTS**  
**AND PLAN OF DEVELOPMENT**

A survey for occupied and suitable sand dune lizard habitat for the entire lease is required. The surveys will occur according to BLM approved protocol by BLM approved surveyors. Survey results must be submitted and reviewed by BLM prior to approval of development actions (APD, Sundry Notices). Based on the results of the surveys, a Plan of Development (POD) may be required. The POD must indicate planned access to well facilities (roads, pipelines, power lines), and the approximate location of well sites. Should it become necessary to amend the POD, the amendment must be approved prior to approval of subsequent development actions. Deviations from a current POD are not authorized until an amended POD has been approved by BLM.

For the purpose of:

Managing habitat suitable for the sand dune lizard (SDL). The lease contains isolated blocks of habitat potentially suitable for SDL. Surveying the entire lease for occupied and suitable habitat will provide vital information for management of this special status species habitat.

## RECLAMATION

The subject properties contain facilities (well, pad, road, powerline, pipeline, etc.) that were not plugged, removed and/or reclaimed to current standards. Unless the facilities are put to a beneficial and direct use under the new lease, the lessee shall plug, remediate and reclaim the facilities within two years of lease issuance. If an extension is requested, the lessee must submit a detailed plan (including dates) prior to the two year deadline. All plugging, remediation and reclamation shall be performed in accordance with Bureau of Land Management requirements and be approved in advance by the Authorized Officer.

The well(s) to be plugged and reclaimed are as follows:

**(See Well Information on Pages 36 & 37.)**

Reclamation needed on the old reserve pit, the well pad and the access road. The pit is approximately 1.2 acre in size that would need to be reclaimed, This would be accomplished by removing the caliche surface material from the old well pad location and access road and placing it on the old reserve pit.

The facilities to be reclaimed are shown above.

**PARCEL WELL INFORMATION**

**NM-201407-023      320.000 Acres**

**T. 24 S, R. 35 E, NM PM, NM**

**Sec. 29: W2;**

**1)Well: Gulf 29 Federal # 1 – Marc Drilling Incorporated; 2018' FNL and 700' FWL;**

**Parcel contains 1 well location that has an old reserve pit and well pad location that was not properly reclaimed. The well location is the Gulf 29 Federal # 1: 2018' FNL and 700' FWL of Sec. 29, of Township 24 South, Range 35 East, located in the SWNW of Sec. 29. The only portions within the lease parcel that would need to be reclaimed are the old reserve pit, the well pad and the access road. The reserve pit, well pad location and access road are approximately 3.4 acre in size that would need to be reclaimed. This could more than likely be accomplished by removing the caliche surface material from the old well pad location and access road and placing it on the old reserve pit. Then the soil would need to be blended and reseeded.**

**NM-201407-025      361.400 Acres**

**T. 25 S, R. 35 E, 23 PM, NM**

**Sec. 05: Lots 1, 3, SENE,SENW,S2S2,NESE;**

**1)Well: Mounsey Federal B – Gulf Oil Corporation; 660' FSL and 660' FWL;**

**Parcel contains 1 well location that has an old well pad location that was not properly reclaimed. The well location is the Mounsey Federal B: 660' FSL and 660' FWL of Sec. 05, of Township 25 South, Range 35 East, located in the SWSW of Sec. 05. The only portions within the lease parcel that would need to be reclaimed are the old well pad and the access road. The well pad location and access road is approximately 2.1 acres in size that would need to be reclaimed. This could more than likely be accomplished by removing the caliche surface material from the old well pad location and access road and reseeding the entire area of disturbance.**



**NM-201407-026      80.480 Acres**

**T. 25 S, R. 35 E, NM PM, NM**

**Sec. 06: Lots 4, 5;**

**1)Well: Mounsey Federal # 1 – Gulf Oil Corporation; 480' FNL and 670' FWL;**

**Parcel contains 1 well location that has an old reserve pit and well pad location that was not properly reclaimed. The well location is the Mounsey Federal # 1: 480' FNL and 670' FWL of Sec. 06, of Township 25 South, Range 35 East, located in the NWNW of Sec. 06. The only portions within the lease parcel that would need to be reclaimed are the old reserve pit, the well pad and the access road. The reserve pit, well pad location and access road are approximately 3.2 acres in size, that would need to be reclaimed. This could more than likely be accomplished by removing the caliche surface material from the old well pad location and access road and placing it on the old reserve pit. Then the soil would need to be blended and reseeded.**

**NM-201407-028      560.000 Acres**

**T. 25 S, R. 35 E, NM PM, NM**

**Sec. 20: N2NE,W2,SE;**

**1)Well: Mounsey Feder C – Gulf Oil Corporation; 1980' FNL and 660' FWL;**

**2)Well: Jamaica Gulf Federal # 001 – EOG Resources Inc; 660'FNL and 660' FWL;**

**Parcel contains two well locations that have an old reserve pit, well pad location, and associated access roads that were not properly reclaimed. The first well location is the Mounsey Feder C: 1980' FNL and 660' FWL of Sec. 20, of Township 25 South, Range 35 East, located in the NWSW of Sec. 20. The portions of this location that would need to be reclaimed would be the reserve pit, caliche removed from the pad location and access road. This well location is approximately 4.6 acres that would need to be reclaimed. The reclamation could be accomplished by removing the caliche from the well location and access road and reseeding the entire area.**

**The second well location is the Jamaica Gulf Federal # 1: 660' FNL and 660' FWL of Sec. 20, of Township 25 South, Range 35 East, located in the NWNW of Sec. 20. The portions of this location that would need to be reclaimed would be the reserve pit, caliche removed from the pad location and access road. This well location is approximately 11.8 acres that would need to be reclaimed. The reclamation could be accomplished by removing the caliche from the well location and access road capping the old reserve pit. The soils would need to be blended over the old reserve pit and the entire area of disturbance would need to be reseeded.**

**CONTROLLED SURFACE USE STIPULATION**  
**PALEONTOLOGY**

Surface occupancy or use is subject to the following special operating constraints:

~ Restrict vehicles to existing roads and trails.

~ A pedestrian survey must be conducted for paleontological material, using a qualified paleontologist as identified in BLM Handbook 8270, prior to any surface disturbing activity. A report on the results of the paleontological survey must be submitted and approved by BLM as part of the permit application for the proposed lease activity. The survey and report will be used to determine the presence of paleontological material, and if necessary, the appropriate treatments such as avoidance and/or project re-design during all phases of the proposed lease activity.

The lessee shall immediately notify the BLM Authorized Officer of any paleontological resources discovered as a result of operations under this authorization. The lessee shall suspend all activities in the vicinity of such discovery until notified to proceed by the Authorized Officer and shall protect the discovery from damage or looting. The Authorized Officer will evaluate, or will have evaluated, such discoveries after being notified. Appropriate measures to mitigate adverse effects to significant paleontological resources will be determined by the Authorized Officer after consulting with the operator. Upon approval of the Authorized Officer, the operator will be allowed to continue construction through the site, or will be given the choice of either (1) following the Authorized Officer's instructions for stabilizing the fossil resource in place and avoiding further disturbance to the fossil resource, or (2) following the Authorized Officer's instructions for mitigating impacts to the fossil resource prior to continuing construction through the project area.

On the lands described below:

**For the purpose of: Protecting paleontological resources.**

**If circumstances or relative resource value change or if it can be demonstrated that oil and gas operations can be conducted without causing unacceptable impacts, this stipulation may be waived, excepted, or modified by the BLM Authorized Officer, if such action is consistent with the provisions of the Roswell and Carlsbad Resource Management Plan as amended, or if not consistent, through a land use plan amendment and associated National Environmental Policy Act analysis document. If the BLM Authorized Officer determines that the waiver, exception, or modification is substantial, the waiver, exception, or modification will be subject to a 30-day public review period.**

**Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes.**

# **We're On-Line!!**

**BLM, New Mexico  
Oklahoma  
Kansas  
Texas**

**[blm.gov/nm](http://blm.gov/nm)**



## **Oil & Gas Information includes:**

- Sale Notice
- Sale Results
- Sale Schedule
- Forms
- FAQs
- Contacts
- Leasing Instructions & Guidelines
- NTLs, Onshore Orders

Email links are provided at the site  
for your comments and suggestions