

BLM

New Mexico
Oklahoma
Texas & Kansas

Competitive Oil and Gas Lease Sale

January 16, 2013

Bureau of Land Management
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508

www.blm.gov/nm

BLM





In Reply
Refer To:

3120 (NM92100-lbo)

United States Department of the Interior
BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
P.O. Box 27115
Santa Fe, New Mexico 87502-0115
www.blm.gov/nm



October 17, 2012

NOTICE OF COMPETITIVE LEASE SALE
OIL AND GAS

We are pleased to announce that we will offer for competitive sale certain Federal lands in the States of **New Mexico, Oklahoma, and Texas** for oil and gas leasing. This notice describes:

- The time and place of the sale;
- How the sale will be conducted;
- How to participate in the bidding process;
- The sale process;
- How long the sale will last;
- The conditions of the sale;
- How to file a noncompetitive offer after the sale; and
- How to file a pre-sale noncompetitive offer;
- How to file a protest to our offering the lands in this Notice.

Beginning on page 1, is a list of the lands we are offering. The lands are described by parcel number and legal land description. They are listed in Range and Township order by state and land type and will be offered in that sequence. Below each parcel we have included any stipulations, lease notices, special conditions, or restrictions that will be made a part of the lease at the time we issue it. We have also identified those parcels where the United States owns less than 100 percent interest in the oil and gas mineral rights, have pending pre-sale noncompetitive offers to lease, and are not available for noncompetitive offers to lease if they receive no bid at this sale. For your convenience, we are also including copies of the stipulations, lease notices, etc. affecting the parcels in this sale notice.

When and where will the sale take place?

- When:** The competitive sale will begin at **9:00 a.m.** on **Wednesday, January 16, 2013**. The **Accounts Office of the Bureau of Land Management, New Mexico State Office**, will be used to register all bidders. Registration will start at 8:00 a.m. through 9:00 a.m. so you can obtain your bidding number.
- Where:** We will hold the sale at the **Bureau of Land Management, New Mexico State Office, 301 Dinosaur Trail, Santa Fe, New Mexico 87508, Canadian River Conference Room**.
- Access:** The sale room is accessible to persons with disabilities. If you need an auxiliary aid or service to participate in the sale, such as sign language interpreter or material in an alternate format, contact the New Mexico State Office, Marcella Montoya at (505) 954-2097 by January 7, 2013.

How will the sale be conducted?

The sale will be conducted by oral auction. You must make your bids verbally. The winning bid is the highest verbal bid equal to or exceeding the national minimum acceptable bid.

How do I participate in the bidding process?

To participate in the Bureau of Land Management (BLM) bidding process, you must register and obtain a bidder number. If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent. We will begin registering bidders at 8:00 a.m. on the day of the sale.

When you register to bid, you will be required to show a valid government-issued photo identification (ID) to verify your identity. If you do not provide a valid photo ID, you will not be allowed to register as a bidder and participate in the auction.

You will also be asked to sign a statement to confirm that any bid you cast will represent a good-faith intention to acquire an oil and gas lease and that you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed. Further, you will acknowledge that you understand that it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious, or fraudulent statements or representations regarding you qualifications; bidder registration and intent to bid; acceptance of a lease; or payment of monies owed; and that any such offense may result in a fine or imprisonment for not more than 5 years or both. You will also acknowledge that you understand that it is a crime under 30 U.S.C. 195 (a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations. Any person who knowingly violates this provision will be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years or both.

If you, or the party you represent, owe the United States any monies that were due the day of a previous oil and gas lease auction conducted by any BLM office (the minimum monies owed the day of the sale), you will not be allowed to register to bid at this lease sale. The Mineral Leasing Act requires that leases be issued to a "responsible qualified bidder." (30 U.S.C. 226(b)(1)(A)). Any bidder, or party represented by bidding agent, that does not pay the minimum monies owed the day of the sale is not a "responsible qualified bidder" and will be barred from participating in any oil and gas lease auction nationwide until that debt to the United States is settled. In addition, if you or the party you represent defaults at any three sales conducted by any BLM office, you or the party you represent will be barred permanently from participating in any other BLM oil and gas lease sale auction.

What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- The auctioneer will offer the parcels in the order they are shown in this Notice;
- All bids are on a per-acre basis for the entire acreage in the parcel;
- The winning bid is the highest oral bid;
- The decision of the auctioneer is final. However, if you believe the auctioneer has made an error or not acknowledged your bid, you must immediately make your concerns known to the auctioneer. Once the auctioneer has opened the bidding on the next parcel available for an oil and gas lease, the decisions made on the previous parcels offered are final.

The minimum bid BLM can accept is \$2.00 per acre. If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.51 acres requires a minimum bid of \$202 (\$2 x 101 acres).

How long will the sale last?

We begin the sale at 9:00 a.m. and it continues until all of the parcels in this Notice have been offered. The length of the sale depends on the number of parcels we are offering and the pace of the bidding. Normally, the sale is done before noon.

What conditions apply to the lease sale?

-Parcel withdrawal or sale cancellation: We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel(s), we will post a notice in the New Mexico State Office Information Access Center (Public Room) before the day of the sale. We will announce withdrawn parcels before beginning the sale. If we cancel the sale, we will notify you as soon as possible.

-Fractional interests: If the United States owns less than 100 percent of the oil and gas mineral interest for the land in a parcel, we will show that information with the parcel. When we issue the lease, it will be for the percentage or fraction of interest the United States owns. However, you must calculate your bonus bid and advance rental payment on the gross acreage in the parcel, not the United States net interest. For example, if a parcel contains 200 acres and the United States owns 50 percent of the oil and gas mineral interest, the minimum bonus bid will be \$400 (\$2 X 200 acres) and the advance annual rental will be \$300 (\$1.50 X 200 acres) for the first 5-years and \$400 (\$2 X 200 acres) for the remainder of the lease term. Royalty on production will be calculated on the United States net oil and gas mineral interest.

Payment due on the day of the sale: You cannot withdraw a bid. For **each parcel** you win, you must pay the minimum bonus bid of \$2 per acre or fraction of an acre; the first year's advance rental of \$1.50 per acre or fraction of an acre; and a non-refundable administrative fee of **\$150**. You must make this payment to our Accounts Office at the BLM, New Mexico State Office either during, or immediately following the sale.

The minimum monies owed the day of the sale for a winning bid are monies owed to the United States, whether or not a lease is issued. (43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a). If payment of the minimum monies owed the day of the sale is not received by the date and time above, the Bureau of Land Management will issue a bill for the monies owed. If payment then is not received by the bill due date, the United States will pursue collection by all available methods, and when appropriate issue late fees, civil penalties, interest, administrative charges and penalties on past due amounts. "All available methods" include, but are not limited to, referral to collection agencies and credit reporting bureaus, salary or administrative offset, federal and state payments, including goods or services, federal and state tax refunds, and retirement payments. The debt may be sent to the Internal Revenue Service for inclusion as income to you on form 1099C, Cancellation of Debt. (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR 285).

Remaining payments: If your bonus bid was more than \$2.00 per acre or fraction of an acre and you didn't pay the full amount on the day of the sale, you must pay the remaining balance of your bonus bid by **4:00 p.m. on January 31, 2013**, which is the 10th working day following the sale. Send the remaining balance payment to: **Attn: Accounts Staff - Bureau of Land Management, New Mexico State Office, 301 Dinosaur Trail, Santa Fe, New Mexico 87508.**

If you do not pay in full by this date, you lose the right to the lease and you will forfeit the money you paid on the day of the sale. If you forfeit a parcel, we may offer it at a later sale.

-Method of payment: You can pay by personal check, cashier's check, money order, or credit card (Visa, MasterCard, American Express or Discover Card only). Make checks payable to: **"Department of the Interior - BLM."** We cannot accept cash. If a check you have sent to us in the past has been returned for insufficient funds, we may ask that you give us a guaranteed payment, such as a money order. **Note for customers planning to pay with Credit Card, effective June 30, 2012, BLM will not accept credit or debit card payments to the Bureau for any amount equal to or greater than \$49,999.99. Payments of \$50,000 or more should be made by Automated Clearing House (ACH) or Federal Wire Transfer. We suggest that no one plan to make a payment of \$50,000 or more by credit card.** If you pay by credit card and the transaction is refused, we will try to notify you early enough so that you can make other payment arrangements. **However, we cannot grant you any extension of time to pay the money that is due the day of the sale.**

Bid Form: On the day of the sale, if you are a successful bidder you must give us a properly completed and signed competitive bid form (**Form 3000-002, August 2007**), or earlier edition, copy included with your payment. This form constitutes a legally binding offer by the prospective lessee to accept a lease and all its terms and conditions. Once the form is signed, you cannot change it. ***We will not accept any bid form that has information crossed out or is otherwise altered. Fillable bid forms are available online at:*** <https://www.blm.gov/FormsCentral/show-form.do?nodeId=672#>

We recommend you get a copy of the bid form and complete all, but the money part, before the sale. You can fill out the money part at the sale. Your completed bid form certifies that:

- (1) You and the prospective lessee are qualified to hold an oil and gas lease under our regulations at Title 43 CFR 3102.5-2; and
- (2) Both of you have complied with 18 U.S. C. 1860, a law that prohibits unlawful combinations, intimidation of and collusion among bidders.

-Federal acreage limitations: Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the State limit of **246,080** acres of public domain lands and **246,080** acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. Lease acreage committed to a unit agreement or development contract that you hold, own or control is excluded from chargeability for acreage limitation purposes.

The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

-Lease terms: A lease issued as a result of this sale will have a primary term of 10 years. It will continue beyond its primary term as long as oil or gas is produced in paying quantities on or for the benefit of the lease. Advance rental at \$1.50 per acre or fraction of an acre for the first 5

years (\$2.00 per acre after that) is due on or before the anniversary date each year until production begins. Once a lease is producing, you must pay a royalty of 12.5 percent of the value or the amount of production removed or sold from the lease. You will find other lease terms on our standard lease form (**Form 3100-11, February 2003** or later edition, copy included).

-Stipulations: Some parcels have special requirements or restrictions which are called stipulations. These are noted with each of the parcels. Stipulations are part of the lease and supercede any inconsistent provisions of the lease form.

-Lease Issuance: After we receive the bid form and all the money due, and, **if applicable**, your unit joinder information and required bond, we can issue the lease. Usually, a lease is effective the first day of the month following the month in which we sign it. If you want your lease to be effective the first day of the month in which we sign it, you must ask us in writing to do this. We have to receive your request before we sign the lease.

-Legal Land Descriptions: We prepared this Notice with land status information from our Legacy Rehost 2000 (LR2000) case recordation system. We are providing you with the following information to assist you in understanding the legal descriptions given for each parcel:

- The township and range contains additional zeros. For example, T. 28 N., R. 32 E., is shown as T 0280 N, R 0320 E (additional zeros Underlined).

- The section numbers contain additional leading zeros. For example, section 4 is shown as sec. 004.

- Lands are described separately by lots, aliquot parts, tracts, and exceptions to survey for each section.

- LR2000 will code a ½ township as a 2 in the database. This 2 will appear as the last digit in the number. For example, T 14 ½ N, will appear as T 0142 N.

-Cellular Phone Usage: You are restricted from using cellular phones in the sale room during the oral auction. You must confine your cellular phone usage to the hallway or area outside the saleroom when the auction is taking place.

-Other Conditions of the Sale: At the time the sale begins, we will make any rules regarding sale procedures that we feel are necessary for the proper conduct of the sale.

NONCOMPETITIVE OFFERS TO LEASE

What parcels are available for noncompetitive offers to lease?

Unless stated in this notice, parcels that do not receive a bid at the competitive sale are available for noncompetitive offers to lease beginning the first business day following the day of the sale. If not withdrawn, or shown with a noncompetitive Pre-sale offer pending, these parcels are available for noncompetitive offers to lease for a period of two years following the day of the sale.

How do I file a noncompetitive offer after the sale?

If you want to file a noncompetitive offer to lease on an unsold parcel, you must give us-

- Three copies of Form 3100-11, *Offer to Lease and Lease for Oil and Gas* properly completed and signed. (**Note: We will accept copies of the official form, including**

computer generated forms, that are legible and have no additions, omissions, other changes, or advertising.) You must describe the lands in your offer as specified in our regulations at 43 CFR 3110.5; and

-Your payment for the total of the **\$390** filing fee and the first year's advance rental computed at (\$1.50 per acre or fraction of an acre). Remember to round up any fractional acreage when you calculate the rental amount.

For your convenience, you may leave your noncompetitive offers for any parcel which has received no bid with the Accounts Staff. We consider all offers filed the day of the sale and the first business day after it, for any of the unsold parcels, to be filed as of 9:00 a.m. the first business day following the day of the sale. If a parcel receives more than one offer, we will hold a drawing to select the winner (see 43 CFR 1822.17). We have identified those parcels that have pending presale offers. A noncompetitive presale offer to lease has priority over any other noncompetitive offer to lease filed after the sale.

How do I file a noncompetitive presale offer?

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive presale offer for lands that-

- Are available, and;
- Have not been under lease during the previous one-year period, or;
- Have not been included in a competitive lease sale within the previous two-year period.

Your noncompetitive presale offer to lease must be filed prior to the official posting of this sale notice. If your presale offer was timely filed, was complete and we do not receive a bid for the parcel that contains the lands in your offer, it has priority over any other noncompetitive offer to lease for that parcel filed after the sale. Your presale offer to lease is your consent to the terms and conditions of the lease, including any additional stipulations. If you want to file a presale offer, follow the guidance listed above for filing a noncompetitive offer after the sale and the regulations at 43 CFR 3110.1(a).

When is the next competitive oil and gas lease sale scheduled?

We have tentatively scheduled our next competitive sale for **April 17, 2013**. Please send nominations for the July 17, 2013, Lease Sale by December 7, 2012.

How can I find out the results of this sale?

We will post the sale results in the New Mexico State Office Information Access Center (Public Room). You can buy (\$5) a printed copy of the results by contacting our Accounts Staff, at (505) 954-2111. The results list is also available on our public internet website: www.blm.gov/nm/ (click on Programs, then click on Energy).

May I protest BLM's Decision to offer the lands in this notice for lease?

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest no later than close of business on **November 16, 2012**. If our office is not open on that day, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of

reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.

- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to (505) 954-2010. A protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.
- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?

We will make every effort to resolve the protest prior to the date of the lease sale. If a protest cannot be resolved prior to the lease sale, we will then attempt to resolve the protest within 60 days after the sale. We will not issue a lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3) you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid, rentals and administrative fee if--

- There is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- There is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

***Inclement Weather Conditions**

On occasion the Santa Fe area will have an abundance of snow or other weather conditions that prohibit the staff to make it to work safely at regular scheduled business hours. In the event of hazardous weather, please tune in to local television or radio stations. The Bureau of Land Management (BLM), New Mexico State Office follows the direction given to the Santa Fe, State of New Mexico Employees. If a 2-hour delay is broadcast for State Employees, BLM will also have a 2-hour delay.

The procedure for future Oil and Gas Lease Sales scheduled on a business day with a 2-hour delay or the Office is Closed for Business the BLM will proceed as follows:

1. In the event of a 2-hour delay, the doors to the BLM, NMSO will remain locked until 9:30a.m. The Oil and Gas Lease Sale will begin at 11:00 a.m. with registration starting at 10:00 a.m., please call for the recorded information on delays at (505) 954-2000.
2. In the event that the BLM office is Closed for Business on the day of an Oil and Gas Lease Sale, the Sale will be cancelled and rescheduled at a later date. Please call for recorded information on closures at (505) 954-2000.

Every effort will be made to post the information on delays of Closed for Business on the main entrance exterior doors of the building.

Your safety and the safety of our BLM employees is our major concern.

Whom should I contact if I have a question?

For general information, please contact our Information Access Center at (505) 954-2098 or for information or questions about the sale, contact: **Lourdes B. Ortiz at (505) 954-2146.**

/s/ Lourdes B. Ortiz

**Lourdes B. Ortiz
Land Law Examiner
Fluids Adjudication Team**

Hotels close to the BLM
NMSO Office

Inn at Santa Fe
8376 Cerrillos Road
(505) 474-9500
(Next to the Outlet Stores Mall)

La Quinta Inn
4298 Cerrillos Road
(505) 471-1142
(Next to Santa Fe Place Mall)

Fairfield Inn
4150 Cerrillos Road
(505) 474-7569
(Next to Santa Fe Place Mall)

Comfort Inn
4312 Cerrillos Road
(505) 474-7330

Courtyard by Marriott
3347 Cerrillos Road
(505) 473-2800

Holiday Inn Express
3450 Cerrillos Road
(505) 474-7570



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
P.O. Box 27115
Santa Fe, New Mexico 87502-0115
<http://www.blm.gov/nm>



In Reply
Refer To:
3120 (92100-gsb)

January 18, 2012

NOTICE

The Bureau of Land Management will hold four (4) Competitive Oil and Gas Lease Sales during Fiscal Year 2013. The tentative scheduled dates are shown below:

October 17, 2012 Oil and Gas Lease Sale

Sale Contact	Julie Serrano (505) 954-2149
Closing Date for Expressions of Interest (EOI)	March 2, 2012
Website posting (public comments - 2 weeks)	April 23, 2012 thru May 7, 2012
Public Review of Environmental Assessment (30 days)	May 25, 2012 thru June 25, 2012
Posted on Website/Mailed to Public	July 18, 2012

January 16, 2013 Oil and Gas Lease Sale

Sale Contact	Lou Ortiz (505) 954-2146
Closing Date for Expressions of Interest (EOI)	June 1, 2012
Website posting (public comments - 2 weeks)	July 23, 2012 thru August 6, 2012
Public Review of Environmental Assessment (30 days)	August 27 thru September 27, 2012
Posted on Website/Mailed to Public	October 17, 2012

April 17, 2013 Oil and Gas Lease Sale

Sale Contact	Margie Dupre (505) 954-2142
Closing Date for Expressions of Interest (EOI)	September 7, 2012
Website posting (public comments - 2 weeks)	October 29, 2012 thru November 13, 2012
Public Review of Environmental Assessment (30 days)	Dec. 3, 2012 thru January 2, 2013
Posted on Website/Mailed to public	January 17, 2013

July 17, 2013 Oil and Gas Lease Sale

Sale Contact	Berna Martinez (505) 954-2144
Closing Date for Expressions of Interest (EOI)	December 7, 2012
Website posting (public comments - 2 weeks)	January 29, 2013 thru February 12, 2013
Public Review of Environmental Assessment (30 days)	March 1, 2013 thru April 1, 2013
Posted on Website/Mailed to public	April 17, 2013

*Federal lands administered by an agency outside of the Department of the Interior require Surface Management Agency (SMA) consent. Meeting the closing dates does NOT guarantee your EOI will be on the scheduled sale date. Every effort will be made to offer your EOI in a timely manner.

If you wish to receive the Oil and Gas Lease Sale Notice to check whether the lands you nominated are being offered, contact our Accounts Section at (505) 954-2111.

/s/ Gloria S. Baca

Gloria S. Baca
Supervisory, Land Law Examiner
Fluids Adjudication Team

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
**COMPETITIVE OIL AND GAS OR
GEOTHERMAL RESOURCES LEASE BID**

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

State

Date of Sale

PARCEL NUMBER	AMOUNT OF BID (see instructions below)	
	TOTAL BID	PAYMENT SUBMITTED WITH BID
THE BID IS FOR (check one): <input type="checkbox"/> Oil and Gas Serial/Parcel No. _____		
<input type="checkbox"/> Geothermal Serial/Parcel No. _____		

The appropriate regulations applicable to this bid are: (1) for oil and gas leases--43 CFR 3120; (2) for National Petroleum Reserve-Alaska (NPR-A) leases--43 CFR 3132; and (3) for Geothermal resources leases--43 CFR 3203.17. (See details concerning lease qualifications on next page.)

I CERTIFY THAT I have read and am in compliance with; and not in violation of the lessee qualification requirements under the applicable regulations for this bid.

I CERTIFY THAT this bid is not in violation of 18 U.S.C. 1860 which prohibits unlawful combination or intimidation of bidders. I further certify that this bid was arrived at independently and is tendered without collusion with any other bidder for the purpose of restricting competition.

IMPORTANT NOTICE: Execution of this form where the offer is the high bid, constitutes a binding lease offer including all applicable terms and conditions. Failure to comply with the applicable laws and regulations under which this bid is made will result in rejection of the bid and forfeiture of all monies submitted.

Print or Type Name of Lessee

Signature of Lessee or Bidder

Address of Lessee

(City)

(State)

(Zip Code)

INSTRUCTIONS

INSTRUCTIONS FOR OIL AND GAS OR GEOTHERMAL BID
(Except NPR-A)

1. Separate bid form for each lease/parcel is required. Identify by the serial/parcel number assigned in the *Notice of Competitive Lease Sale*.
2. Bid must be accompanied by the national minimum acceptable bid, the first year's rental and the administrative fee. The remittance must be in the form specified: (1) for oil and gas leases in 43 CFR 3103.1-1; and (2) for geothermal resources leases in 43 CFR 3203.17. The remainder of the bonus bid, if any, must be submitted to the proper Bureau of Land Management (BLM) office within 10 working days for oil and gas, and 15 working days for geothermal, after the last day of the oral auction. **Failure to submit the remainder of the bonus bond within the statutory timeframe (or regulatory) will result in rejection or revocation, as appropriate, of the bid offer and forfeiture of all monies paid.**
3. If the bidder is not the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the BLM.
4. This bid may be executed (*signed*) before the oral auction. If signed before the oral auction, this form cannot be modified without being executed again.
5. In view of the above requirement (4), the bidder may wish to leave the AMOUNT OF BID section blank so that final bid amount may be either completed by the bidder or the BLM at the oral auction.

INSTRUCTIONS FOR NPR-A OIL AND GAS BID

1. Separate bid form for each parcel is required. Identify the parcel by the number assigned to a tract.
2. Bid must be accompanied by one-fifth of the amount of the bid. The remittance must be in the form specified in 43 CFR 3132.2 for a NPR-A lease bid.
3. Mark the envelope "Bid for NPR-A Lease". Be sure correct parcel number of tract on which the bid is submitted and date of bid opening are noted plainly on envelope. No bid may be modified or withdrawn unless such modification or withdrawal is received prior to time fixed for opening of bids.
4. Mail or deliver bid to the proper BLM office or place indicated in the *Notice of Competitive Lease Sale*.
5. If the bidder is not the sole party in interest in the lease for which the bid is submitted, all other parties in interest may be required to furnish evidence of their qualifications upon written request by the BLM.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

QUALIFICATIONS

For leases that may be issued as a result of this sale under the Mineral Leasing Act (The Act) of 1920, as amended, the oral bidder must: (1) Be a citizen of the United States; an association (*including partnerships and trusts*) of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof; (2) Be in compliance with the acreage limitation requirements wherein the bidder's interests, direct and indirect, in oil and gas leases in the State identified do not exceed 246,080 acres each in public domain or acquired lands including acreage covered by this bid, of which not more than 200,000 acres are under options. If this bid is submitted for lands in Alaska, the bidder's holdings in each of the Alaska leasing districts do not exceed 300,000 acres, of which no more than 200,000 acres are under options in each district; (3) Be in compliance with Federal coal lease holdings as provided in sec. 2(a)2(A) of the Act; (4) Be in compliance with reclamation requirements for all Federal oil and gas holdings as required by sec. 17 of the Act; (5) Not be in violation of sec. 41 of the Act; and (6) Certify that all parties in this bid are in compliance with 43 CFR Groups 3000 and 3100 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Geothermal Steam Act of 1970, as amended, the bidder must: (1) Be a citizen of the United States who is at least 18 years of age; an association of such citizens; a municipality; a corporation organized under the laws of the United States or of any State or Territory thereof; or a domestic governmental unit; and (2) Be in compliance with the acreage limitation requirements wherein the bidder's interests, direct and indirect, do not exceed 51,200 acres, and (3) Certify that all parties in this bid are in compliance with 43 CFR Group 3200 and the leasing authority cited herein.

For leases that may be issued as a result of this sale under the Department of the Interior Appropriations Act of 1981, the bidder must: (1) Be a citizen or national of the United States; an alien lawfully admitted for permanent residence; a private, public or municipal corporation organized under the laws of the United States or of any State or Territory thereof; an association of such citizens, nationals, resident aliens or private, public or municipal corporations; and (2) Certify that all parties in interest in this bid are in compliance with 43 CFR Part 3130 and the leasing authority cited herein.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this bid for a Competitive Oil and Gas or Geothermal Resource Lease.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C. 351-359; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPAL PURPOSE: The information is to be used to process your bid.

ROUTINE USES: (1) The adjudication of the bidder's rights to the resources for which this bid is made. (2) Documentation for public information. (3) Transfer to appropriate Federal agencies when comment or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Disclosure of the information is voluntary. If all the information is not provided, your bid may be rejected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Serial Number

OFFER TO LEASE AND LEASE FOR OIL AND GAS

The undersigned (page 2) offers to lease all or any of the lands in Item 2 that are available for lease pursuant to the Mineral Lands Leasing Act of 1920, as amended and supplemented (30 U.S.C. 181 et seq.), the Mineral Leasing Act for Acquired Lands of 1947, as amended (30 U.S.C. 351-359), or _____ (other).

READ INSTRUCTIONS BEFORE COMPLETING

1. Name

Street

City, State, Zip Code

2. This application/offer/lease is for: (Check Only One) ☐ PUBLIC DOMAIN LANDS ☐ ACQUIRED LANDS (percent U.S. interest _____)

Surface managing agency if other than Bureau of Land Management (BLM): _____ Unit/Project _____

Legal description of land requested: *Parcel No.: _____ *Sale Date (mm/dd/yyyy): _____

***See Item 2 in Instructions below prior to completing Parcel Number and Sale Date.**

T.

R.

Meridian

State

County

Amount remitted: Filing fee \$ _____ Rental fee \$ _____ Total \$ _____

Total acres applied for _____

DO NOT WRITE BELOW THIS LINE

3. Land included in lease:

T.

R.

Meridian

State

County

Total acres in lease _____

Rental retained \$ _____

This lease is issued granting the exclusive right to drill for, mine, extract, remove and dispose of all the oil and gas (except helium) in the lands described in Item 3 together with the right to build and maintain necessary improvements thereupon for the term indicated below, subject to renewal or extension in accordance with the appropriate leasing authority. Rights granted are subject to applicable laws, the terms, conditions, and attached stipulations of this lease, the Secretary of the Interior's regulations and formal orders in effect as of lease issuance, and to regulations and formal orders hereafter promulgated when not inconsistent with lease rights granted or specific provisions of this lease.

NOTE: This lease is issued to the high bidder pursuant to his/her duly executed bid form submitted under 43 CFR 3120 and is subject to the provisions of that bid and those specified on this form.

Type and primary term:

THE UNITED STATES OF AMERICA

☐ Noncompetitive lease (ten years)

by _____
(BLM)

☐ Competitive lease (ten years)

(Title)

(Date)

☐ Other _____ EFFECTIVE DATE OF LEASE _____

4. (a) Undersigned certifies that (1) offeror is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or Territory thereof, (2) all parties holding an interest in the offer are in compliance with 43 CFR 3100 and the leasing authorities; (3) offeror's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, (4) offeror is not considered a minor under the laws of the State in which the lands covered by this offer are located; (5) offeror is in compliance with qualifications concerning Federal coal lease holdings provided in sec. 2(a)(2)(A) of the Mineral Leasing Act; (6) offeror is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (7) offeror is not in violation of sec. 41 of the Act. (b) Undersigned agrees that signature to this offer constitutes acceptance of this lease, including all terms conditions, and stipulations of which offeror has been given notice, and any amendment or separate lease that may include any land described in this offer open to leasing at the time this offer was filed but omitted for any reason from this lease. The offeror further agrees that this offer cannot be withdrawn, either in whole or in part unless the withdrawal is received by the proper BLM State Office before this lease, an amendment to this lease, or a separate lease, whichever covers the land described in the withdrawal, has been signed on behalf of the United States.

This offer will be rejected and will afford offeror no priority if it is not properly completed and executed in accordance with the regulations, or if it is not accompanied by the required payments.

Duly executed this _____ day of _____, 20_____
(Signature of Lessee or Attorney-in-fact)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or Agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

LEASE TERMS

Sec. 1. Rentals--Rentals must be paid to proper office of lessor in advance of each lease year. Annual rental rates per acre or fraction thereof are:

- (a) Noncompetitive lease, \$1.50 for the first 5 years; thereafter \$2.00;
- (b) Competitive lease, \$1.50; for the first 5 years; thereafter \$2.00;
- (c) Other, see attachment, or

as specified in regulations at the time this lease is issued.

If this lease or a portion thereof is committed to an approved cooperative or unit plan which includes a well capable of producing leased resources, and the plan contains a provision for allocation of production, royalties must be paid on the production allocated to this lease. However, annual rentals must continue to be due at the rate specified in (a), (b), or (c) rentals for those lands not within a participating area.

Failure to pay annual rental, if due, on or before the anniversary date of this lease (or next official working day if office is closed) must automatically terminate this lease by operation of law. Rentals may be waived, reduced, or suspended by the Secretary upon a sufficient showing by lessee.

Sec. 2. Royalties--Royalties must be paid to proper office of lessor. Royalties must be computed in accordance with regulations on production removed or sold. Royalty rates are:

- (a) Noncompetitive lease, 12 1/2%;
- (b) Competitive lease, 12 1/2 %;
- (c) Other, see attachment; or

as specified in regulations at the time this lease is issued.

Lessor reserves the right to specify whether royalty is to be paid in value or in kind, and the right to establish reasonable minimum values on products after giving lessee notice and an opportunity to be heard. When paid in value, royalties must be due and payable on the last day of the month following the month in which production occurred. When paid in kind, production must be delivered, unless otherwise agreed to by lessor, in merchantable condition on the premises where produced without cost to lessor. Lessee must not be required to hold such production in storage beyond the last day of the month following the month in which production occurred, nor must lessee be held liable for loss or destruction of royalty oil or other products in storage from causes beyond the reasonable control of lessee.

Minimum royalty in lieu of rental of not less than the rental which otherwise would be required for that lease year must be payable at the end of each lease year beginning on or after a discovery in paying quantities. This minimum royalty may be waived, suspended, or reduced, and the above royalty rates may be reduced, for all or portions of this lease if the Secretary determines that such action is necessary to encourage the greatest ultimate recovery of the leased resources, or is otherwise justified.

An interest charge will be assessed on late royalty payments or underpayments in accordance with the Federal Oil and Gas Royalty Management Act of 1982 (FOGRMA) (30 U.S.C. 1701). Lessee must be liable for royalty payments on oil and gas lost or wasted from a lease site when such loss or waste is due to negligence on the part of the operator, or due to the failure to comply with any rule, regulation, order, or citation issued under FOGRMA or the leasing authority.

Sec. 3. Bonds - A bond must be filed and maintained for lease operations as required under regulations.

Sec. 4. Diligence, rate of development, unitization, and drainage - Lessee must exercise reasonable diligence in developing and producing, and must prevent unnecessary damage to, loss of, or waste of leased resources. Lessor reserves right to specify rates of development and production in the public interest and to require lessee to subscribe to a cooperative or unit plan, within 30 days of notice, if deemed necessary for proper development and operation of area, field, or pool embracing these leased lands. Lessee must drill and produce wells necessary to protect leased lands from drainage or pay compensatory royalty for drainage in amount determined by lessor.

Sec. 5. Documents, evidence, and inspection - Lessee must file with proper office of lessor, not later than 30 days after effective date thereof, any contract or evidence of other arrangement for sale or disposal of production. At such times and in such form as lessor may prescribe, lessee must furnish detailed statements showing amounts and quality of all products removed and sold, proceeds therefrom, and amount used for production purposes or unavoidably lost. Lessee may be required to provide plats and schematic diagrams showing development work and improvements, and reports with respect to parties in interest, expenditures, and depreciation costs. In the form prescribed by lessor, lessee must keep a daily drilling record, a log, information on well surveys and tests, and a record of subsurface investigations and furnish copies to lessor when required. Lessee must keep open at all reasonable times for inspection by any representative of lessor, the leased premises and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, maps, and records relative to operations, surveys, or investigations on or in the leased lands. Lessee must maintain copies of all contracts, sales agreements, accounting records, and documentation such as billings, invoices, or similar documentation that supports costs claimed as manufacturing, preparation, and/or transportation costs. All such records must be maintained in lessee's accounting offices for future audit by lessor. Lessee must maintain required records for 6 years after they are generated or, if an audit or investigation is underway, until released of the obligation to maintain such records by lessor.

During existence of this lease, information obtained under this section will be closed to inspection by the public in accordance with the Freedom of Information Act (5 U.S.C. 552).

Sec. 6. Conduct of operations - Lessee must conduct operations in a manner that minimizes adverse impacts to the land, air, and water, to cultural, biological, visual, and other resources, and to other land uses or users. Lessee must take reasonable measures deemed necessary by lessor to accomplish the intent of this section. To the extent consistent with lease rights granted, such measures may include, but are not limited to, modification to siting or design of facilities, timing of operations, and specification of interim and final reclamation measures. Lessor reserves the right to continue existing uses and to authorize future uses upon or in the leased lands, including the approval of easements or rights-of-way. Such uses must be conditioned so as to prevent unnecessary or unreasonable interference with rights of lessee.

Prior to disturbing the surface of the leased lands, lessee must contact lessor to be apprised of procedures to be followed and modifications or reclamation measures that may be necessary. Areas to be disturbed may require inventories or special studies to determine the extent of impacts to other resources. Lessee may be required to complete minor inventories or short term special studies under guidelines provided by lessor. If in the conduct of operations, threatened or endangered species, objects of historic or scientific interest, or substantial unanticipated environmental effects are observed, lessee must immediately contact lessor. Lessee must cease any operations that would result in the destruction of such species or objects.

Sec. 7. Mining operations - To the extent that impacts from mining operations would be substantially different or greater than those associated with normal drilling operations, lessor reserves the right to deny approval of such operations.

Sec. 8. Extraction of helium - Lessor reserves the option of extracting or having extracted helium from gas production in a manner specified and by means provided by lessor at no expense or loss to lessee or owner of the gas. Lessee must include in any contract of sale of gas the provisions of this section.

Sec. 9. Damages to property - Lessee must pay lessor for damage to lessor's improvements, and must save and hold lessor harmless from all claims for damage or harm to persons or property as a result of lease operations.

Sec. 10. Protection of diverse interests and equal opportunity - Lessee must pay, when due, all taxes legally assessed and levied under laws of the State or the United States; accord all employees complete freedom of purchase; pay all wages at least twice each month in lawful money of the United States; maintain a safe working environment in accordance with standard industry practices; and take measures necessary to protect the health and safety of the public.

Lessor reserves the right to ensure that production is sold at reasonable prices and to prevent monopoly. If lessee operates a pipeline, or owns controlling interest in a pipeline or a company operating a pipeline, which may be operated accessible to oil derived from these leased lands, lessee must comply with section 28 of the Mineral Leasing Act of 1920.

Lessee must comply with Executive Order No. 11246 of September 24, 1965, as amended, and regulations and relevant orders of the Secretary of Labor issued pursuant thereto. Neither lessee nor lessee's subcontractors must maintain segregated facilities.

Sec. 11. Transfer of lease interests and relinquishment of lease - As required by regulations, lessee must file with lessor any assignment or other transfer of an interest in this lease. Lessee may relinquish this lease or any legal subdivision by filing in the proper office a written relinquishment, which will be effective as of the date of filing, subject to the continued obligation of the lessee and surety to pay all accrued rentals and royalties.

Sec. 12. Delivery of premises - At such time as all or portions of this lease are returned to lessor, lessee must place affected wells in condition for suspension or abandonment, reclaim the land as specified by lessor and, within a reasonable period of time, remove equipment and improvements not deemed necessary by lessor for preservation of producible wells.

Sec. 13. Proceedings in case of default - If lessee fails to comply with any provisions of this lease, and the noncompliance continues for 30 days after written notice thereof, this lease will be subject to cancellation unless or until the leasehold contains a well capable of production of oil or gas in paying quantities, or the lease is committed to an approved cooperative or unit plan or communitization agreement which contains a well capable of production of unitized substances in paying quantities. This provision will not be construed to prevent the exercise by lessor of any other legal and equitable remedy, including waiver of the default. Any such remedy or waiver will not prevent later cancellation for the same default occurring at any other time. Lessee will be subject to applicable provisions and penalties of FOGMA (30 U.S.C. 1701).

Sec. 14. Heirs and successors-in-interest - Each obligation of this lease will extend to and be binding upon, and every benefit hereof will inure to the heirs, executors, administrators, successors, beneficiaries, or assignees of the respective parties hereto.

A. General:

1. Page 1 of this form is to be completed only by parties filing for a noncompetitive lease. The BLM will complete page 1 of the form for all other types of leases.
2. Entries must be typed or printed plainly in ink. Offeror must sign Item 4 in ink.
3. An original and two copies of this offer must be prepared and filed in the proper BLM State Office. See regulations at 43 CFR 1821.2-1 for office locations.
4. If more space is needed, additional sheets must be attached to each copy of the form submitted.

B. Special:

Item 1 - Enter offeror's name and billing address.

Item 2 - Identify the mineral status and, if acquired lands, percentage of Federal ownership of applied for minerals. Indicate the agency controlling the surface of the land and the name of the unit or project which the land is a part. The same offer may not include both Public

Domain and Acquired lands. Offeror also may provide other information that will assist in establishing title for minerals. The description of land must conform to 43 CFR 3110. A single parcel number and Sale Date will be the only acceptable description during the period from the first day following the end of a competitive process until the end of that same month, using the parcel number on the List of Lands Available for Competitive Nominations or the Notice of Competitive Lease Sale, whichever is appropriate.

Payments: The amount remitted must include the filing fee and the first year's rental at the rate of \$1.50 per acre or fraction thereof. The full rental based on the total acreage applied for must accompany an offer even if the mineral interest of the United States is less than 100 percent. The filing fee will be retained as a service charge even if the offer is completely rejected or withdrawn. To protect priority, it is important that the rental submitted be sufficient to cover all the land requested. If the land requested includes lots or irregular quarter-quarter sections, the exact area of which is not known to the offeror, rental should be submitted on the basis of each such lot or quarter-quarter section containing 40 acres. If the offer is withdrawn or rejected in whole or in part before a lease issues, the rental remitted for the parts withdrawn or rejected will be returned.

Item 3 - This space will be completed by the United States.

NOTICES

The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) provide that you be furnished with the following information in connection with information required by this oil and gas lease offer.

AUTHORITY: 30 U.S.C. 181 et seq.; 30 U.S.C 351-359.

PRINCIPAL PURPOSE: The information is to be used to process oil and gas offers and leases.

ROUTINE USES: (1) The adjudication of the lessee's rights to the land or resources. (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources. (3) Transfer to appropriate Federal agencies when consent or concurrence is required prior to granting a right in public lands or resources. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: If all the information is not provided, the offer may be rejected. See regulations at 43 CFR 3100.

Bidder Registration Form
Competitive Oil and Gas Lease Sale

By completing this form, I certify that the undersigned, or the principal party whom the undersigned is acting on behalf of, is in compliance with the applicable regulations and leasing authorities governing a bid and subsequent lease. I certify that any bid submitted by the undersigned or on behalf of the principal party is a good faith statement of intention by the undersigned or the principal party to acquire an oil and gas lease on the offered lands. Further, I acknowledge that if a bid is declared the high bid, it will constitute a legally binding commitment to execute the Bureau of Land Management's Form 3000-2, Competitive Oil and Gas or Geothermal Resources Lease Bid, and to accept the lease.

In addition, if a bid is declared the high bid, the undersigned or the principal party will pay to the Bureau of Land Management (BLM) by the close of official business hours on the day of the auction, or such other time as may be specified by the authorized officer, an amount at least equal to minimum monies owed the day of sale for that bid, as set out in applicable regulations. The undersigned and the principal party acknowledge that these monies are due to the Bureau of Land Management as a result of winning the auction. Further, the undersigned and the principal party understand that if payment is not received by the due date, the BLM will issue a bill for monies owed, and if payment is not received, the United States will pursue collection by all appropriate methods, and as appropriate, will assess late fees, civil penalties, interest, administrative charges, and penalties on past due amounts (Federal Claims Collection Act of 1966, as amended; The Debt Collection Improvement Act of 1996; 31 CFR part 285).

I certify that neither I nor the principal party whom I represent owes the United States any monies that were due the day of sale from any oil and gas lease auction conducted by any Bureau of Land Management office.

It is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 for any person to knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the government. Any such offense may result in a fine or imprisonment for not more than 5 years, or both.

It is a crime under 30 U.S.C. 195(a) and (b) to organize or participate in any scheme to defeat provisions of the mineral leasing regulations or for any person to obtain money or property by means of false statements regarding a person's ability to obtain a lease. Any person who knowingly violates this provision shall be punished by a fine of not more than \$500,000, imprisonment for not more than 5 years, or both.

A separate registration is required for each company or individual you are representing. Please fill in the company/individual name and address as it would appear on any issued lease. We will send a copy of the lease and billing notices to the name and address as shown below. (NOTE: Please use the same lessee name and address information on BLM Form 3000-2.)

Lessee Name: _____ Bidder No. (leave blank) _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Bidder Name: _____ Phone Number: _____
(including area code)

Relationship to Lessee: _____
(Self, Agent, Attorney-in-Fact, President, etc.)

Signature _____ Date _____
For BLM Use Only: Type of identification: _____

BUREAU OF LAND MANAGEMENT
NEW MEXICO STATE OFFICE
January 16, 2013, LEASE SALE STATISTICS BY STATE
Parcels With and Without Pre-Sale Noncompetitive Priority Offers

STATE	PARCELS WITH PRESALE OFFERS	PARCELS WITHOUT PRESALE OFFERS	TOTAL PARCELS	ACRES WITH PRESALE OFFERS	ACRES WITHOUT PRESALE OFFERS	TOTAL ACRES
NM	0	22	22	0.00	10,684.06	10,684.06
KS	0	0	0	0	0.00	0.00
OK	0	5	5	0	266.59	266.59
TX	12	37	49	4,711.63	20,521.82	25,233.45
TOTALS	12	64	76	4,711.63	31,472.47	36,184.10

NEW MEXICO PUBLIC DOMAIN-NE

NM-201301-001 895.360 Acres

T.0260N, R.0040E, 23 PM, NM

Sec. 005 LOTS 3,4, S2NW,SW;

006 LOTS 1-4;

006 S2N2,N2SW,SE;

008 NWNW;

Rio Arriba County

Taos FO

NMNM 45931

Stipulations:

TFO-TL-W1 Protection of Wildlife Resources

TFO-CSU-W1 Protection of Wildlife Resources

TFO-CSU-W2 Protection of Wildlife Resources

TFO-CSU-W3 Protection of Wildlife Resources

TFO-CSU-W4 Protection of Raptor Habitat

TFO-CSU-W7 Protection of Prairie Dog Habitat

TFO-CSU-V Protection of Visual Resources

TFO-NSO-RIP Protection of Riparian & Aquatic Areas

TFO-LN-1 Potential Occurrence of National Historic Trail Features

WO-ESA-7 Endangered Species Act

WO-NHPA Tribal and Cultural Consultation

NM-201301-002 2480.000 Acres

T.0260N, R.0040E, 23 PM, NM

Sec. 019 S2;

028 E2NE,S2;

029 NE,E2NW,S2;

030 NENE,W2E2,W2,SESE;

031 ALL;

Rio Arriba County

Taos FO

NMNM 52280

Stipulations:

TFO-TL-W1 Protection of Wildlife Resources

TFO-CSU-W1 Protection of Wildlife Resources

TFO-CSU-W2 Protection of Wildlife Resources

TFO-CSU-W3 Protection of Wildlife Resources

TFO-CSU-W4 Protection of Raptor Habitat

TFO-CSU-W7 Protection of Prairie Dog Habitat

TFO-CSU-V Protection of Visual Resources

TFO-NSO-NHT Protection of National Historic Trails

TFO-NSO-RIP Protection of Riparian & Aquatic Areas

WO-ESA-7 Endangered Species Act

WO-NHPA Tribal and Cultural Consultation

TFO-LN-2 Occurrence of Rangeland Monitoring Plots

NM-201301-003 520.000 Acres

T.0270N, R.0040E, 23 PM, NM

Sec. 010 S2SE;

015 E2,NWSW,S2SW;

Rio Arriba County

Taos FO

NMNM 45936

Stipulations:

TFO-TL-W1 Protection of Wildlife Resources

TFO-CSU-W1 Protection of Wildlife Resources

TFO-CSU-W2 Protection of Wildlife Resources

TFO-CSU-W3 Protection of Wildlife Resources

TFO-CSU-W4 Protection of Raptor Habitat

TFO-CSU-W7 Protection of Prairie Dog Habitat

TFO-CSU-V Protection of Visual Resources

TFO-NSO-NHT Protection of National Historic Trails

WO-ESA-7 Endangered Species Act

WO-NHPA Tribal and Cultural Consultation

NM-201301-004 240.000 Acres

T.0270N, R.0040E, 23 PM, NM

Sec. 011 S2SW,SE;

Rio Arriba County

Taos FO

NMNM 45936

Stipulations:

TFO-TL-W1 Protection of Wildlife Resources

TFO-CSU-W1 Protection of Wildlife Resources

TFO-CSU-W2 Protection of Wildlife Resources

TFO-CSU-W3 Protection of Wildlife Resources

TFO-CSU-W4 Protection of Raptor Habitat

TFO-CSU-W7 Protection of Prairie Dog Habitat

TFO-CSU-V Protection of Visual Resources

TFO-LN-1 Potential Occurrence of National Historic Trail Features

WO-ESA-7 Endangered Species Act

WO-NHPA Tribal and Cultural Consultation

NM-201301-005 600.000 Acres

T.0270N, R.0040E, 23 PM, NM

Sec. 014 N2,SW,N2SE,SESE;

Rio Arriba County

Taos FO

NMNM 45936

Stipulations:

TFO-TL-W1 Protection of Wildlife Resources

TFO-CSU-W1 Protection of Wildlife Resources

TFO-CSU-W2 Protection of Wildlife Resources

TFO-CSU-W3 Protection of Wildlife Resources

TFO-CSU-W4 Protection of Raptor Habitat

TFO-CSU-W7 Protection of Prairie Dog Habitat

TFO-CSU-V Protection of Visual Resources

TFO-NSO-NHT Protection of National Historic Trails

WO-ESA-7 Endangered Species Act

WO-NHPA Tribal and Cultural Consultation

NM-201301-006 720.000 Acres

T.0270N, R.0040E, 23 PM, NM

Sec. 021 N2,SW,N2SE,SWSE;

022 NWNE,N2NW;

Rio Arriba County

Taos FO

NMNM 45936

Stipulations:

TFO-TL-W1 Protection of Wildlife Resources

TFO-CSU-W1 Protection of Wildlife Resources

TFO-CSU-W2 Protection of Wildlife Resources

TFO-CSU-W3 Protection of Wildlife Resources

TFO-CSU-W4 Protection of Raptor Habitat

TFO-CSU-W7 Protection of Prairie Dog Habitat

TFO-CSU-V Protection of Visual Resources

TFO-LN-1 Potential Occurrence of National Historic Trail Features

WO-ESA-7 Endangered Species Act

WO-NHPA Tribal and Cultural Consultation

NM-201301-007 240.000 Acres

T.0270N, R.0040E, 23 PM, NM

Sec. 028 NWSW;

033 NW, NWSW;

Rio Arriba County

Taos FO

NMNM 45936

Stipulations:

TFO-TL-W1 Protection of Wildlife Resources

TFO-CSU-W1 Protection of Wildlife Resources

TFO-CSU-W2 Protection of Wildlife Resources

TFO-CSU-W3 Protection of Wildlife Resources

TFO-CSU-W4 Protection of Raptor Habitat

TFO-CSU-V Protection of Visual Resources

TFO-NSO-RIP Protection of Riparian & Aquatic Areas

TFO-LN-1 Potential Occurrence of National Historic Trail Features

WO-ESA-7 Endangered Species Act

WO-NHPA Tribal and Cultural Consultation

NM-201301-008 549.820 Acres

T.0270N, R.0050E, 23 PM, NM

Sec. 006 NESW,N2SE;

007 LOTS 1-3;

007 E2NE,NESW,SE;

018 NENE;

Rio Arriba County

Taos FO

NMNM 45934, NMNM 45935

Stipulations:

TFO-TL-W1 Protection of Wildlife Resources

TFO-CSU-W1 Protection of Wildlife Resources

TFO-CSU-W2 Protection of Wildlife Resources

TFO-CSU-W3 Protection of Wildlife Resources

TFO-CSU-W4 Protection of Raptor Habitat

TFO-CSU-W7 Protection of Prairie Dog Habitat

TFO-CSU-V Protection of Visual Resources

TFO-NSO-RIP Protection of Riparian & Aquatic Areas

TFO-LN-1 Potential Occurrence of National Historic Trail Features

WO-ESA-7 Endangered Species Act

WO-NHPA Tribal and Cultural Consultation

NEW MEXICO PUBLIC DOMAIN – SE

NM-201301-009 640.000 Acres
T.0080S, R.0270E, 23 PM, NM
Sec. 035 ALL;
Chaves County
Roswell FO
NMNM 108031
Stipulations:
NM-11-LN Special Cultural Resource
SENM-S-39 Plan of Development

NM-201301-010 80.000 Acres
T.0160S, R.0270E, 23 PM, NM
Sec. 024 W2SE;
Eddy County
Carlsbad FO
NMNM 108038
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-21 Caves and Karst

NM-201301-011 160.000 Acres
T.0200S, R.0270E, 23 PM, NM
Sec. 012 NW;
Eddy County
Carlsbad FO
NMNM 107367
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-21 Caves and Karst

NM-201301-012 39.850 Acres
T.0240S, R.0280E, 23 PM, NM
Sec. 004 LOTS 1;
Eddy County
Carlsbad FO
NMNM 107372
Stipulations:
NM-11-LN Special Cultural Resource
NM-12-NSO - Occupied Structures and Dwellings
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-21 Caves and Karst
SENM-S-39 Plan of Development

NM-201301-013 40.000 Acres
T.0240S, R.0280E, 23 PM, NM
Sec. 009 NWNW;
Eddy County
Carlsbad FO
NMNM 107362
Stipulations:
NM-11-LN Special Cultural Resource
NM-12-NSO – Occupied Structures and Dwellings
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-17 Slopes or Fragile Soils
SENM-S-18 Streams, Rivers, and Floodplains
SENM-S-21 Caves and Karst
SENM-S-39 Plan of Development

NM-201301-014 160.000 Acres
T.0200S, R.0290E, 23 PM, NM
Sec. 014 NW;
Eddy County
Carlsbad FO
NMNM 0506771
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-1 Potash Stipulation
SENM-S-17 Slopes or Fragile Soils
SENM-S-21 Caves and Karst
SENM-S-39 Plan of Development

NM-201301-015 1000.000 Acres
T.0200S, R.0290E, 23 PM, NM
Sec. 023 E2NE,SWNE,W2NW,S2;
024 E2NW,W2W2;
026 E2NE,W2E2;
Eddy County
Carlsbad FO
NMLC 029008E, NMLC 029009A, NMNM 94776
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-1 Potash Stipulation
SENM-S-17 Slopes or Fragile Soils
SENM-S-21 Caves and Karst
SENM-S-39 Plan of Development
SENM-S-47 Lease Reclamation

NM-201301-016 80.000 Acres
T.0200S, R.0290E, 23 PM, NM
Sec. 024 E2SE;
Eddy County
Carlsbad FO
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-1 Cave - Karst Occurrence Area
SENM-S-1 Potash Stipulation
SENM-S-17 Slopes or Fragile Soils
SENM-S-21 Caves and Karst
SENM-S-39 Plan of Development

NM-201301-017 320.110 Acres
T.0200S, R.0340E, 23 PM, NM
Sec. 007 LOTS 3,4;
007 E2SW,SE;
Lea County
Carlsbad FO
NMNM 62601, NMNM 62602
Stipulations:
NM-11-LN Special Cultural Resource
SENM-LN-2 Protection of the Sand Dune Lizard
SENM-S-1 Potash Stipulation
SENM-S-16 Raptor Nests and Heronries
SENM-S-17 Slopes or Fragile Soils
SENM-S-22 Prairie Chickens
SENM-S-23 Sand Dune Lizard
SENM-S-34 Zone 3 – POD

NEW MEXICO PUBLIC DOMAIN – NW

NM-201301-018 321.520 Acres

T.0250N, R.0020W, 23 PM, NM

Sec. 002 LOTS 1-4;

002 S2N2;

Rio Arriba County

Farmington FO

NMNM40646

Stipulations:

F-4-TLS Critical Seasonal Big Game Habitat

F-41 LN Biological Survey

F-46-CSU Topography

NM-11-LN Special Cultural Resource

NM-201301-019 637.400 Acres

T.0200N, R.0090W, 23 PM, NM

Sec. 030 LOTS 1-4;

030 E2,E2W2;

McKinley County

Farmington FO

NMNM118135

Stipulations:

F-40 CSU Special Cultural Values and/or

Traditional Cultural Properties

F-41 LN Biological Survey

NM-11-LN Special Cultural Resource

NM-201301-020 160.000 Acres

T.0270N, R.0130W, 23 PM, NM

Sec. 004 SW;

San Juan County

Farmington FO

NMNM 0245454

Stipulations:

BIA-1

F-28-CSU Navajo Indian Irrigation Project

NM-201301-021 160.000 Acres
T.0270N, R.0130W, 23 PM, NM
Sec. 009 SE;
San Juan County
Farmington FO
NMNM 0245454
Stipulations:
BIA-1
F-28-CSU Navajo Indian Irrigation Project

NM-201301-022 640.000 Acres
T.0300N, R.0160W, 23 PM, NM
Sec. 026 SWSW;
 027 NWSE,S2SE;
 034 E2;
 035 W2W2;
San Juan County
Farmington FO
NMNM100311, NMNM100312, NMNM100313
Stipulations:
F-41 LN Biological Survey
NM-11-LN Special Cultural Resource

OKLAHOMA PUBLIC DOMAIN

NM-201301-023 39.820 Acres
T.0030N, R.0210E, 11 PM, OK
Sec. 006 LOTS 4;
Beaver County
Tulsa FO
OKNM 37887
Stipulations:
ORA-1-CSU Floodplain Protection
ORA-2-CSU Wetland/Riparian
ORA-3 Season of Use Stipulation
WO-ESA-7 Endangered Species Act
WO-NHPA Cultural Resources & Tribal

NM-201301-024 1.250 Acres
T.0270N, R.0100W, 17 PM, OK
Sec. 018 LOTS 1;
Alfalpa County
Tulsa FO
OKNM 65671
Stipulations:
ORA-1-CSU Floodplain Protection
ORA-2-CSU Wetland/Riparian
WO-ESA-7 Endangered Species Act
WO-NHPA Cultural Resources & Tribal

NM-201301-025 40.000 Acres
T.0270N, R.0150W, 17 PM, OK
Sec. 009 SWNW;
Woods County
Tulsa FO
OKNM 0467598
Stipulations:
WO-ESA-7 Endangered Species Act
WO-NHPA Cultural Resources & Tribal

NM-201301-026 44.120 Acres
T.0170N, R.0240W, 17 PM, OK
Sec. 031 LOTS 1;
031 ACCRETION & RIPARIAN TO LOT 1;
031 ACCRETION & RIPARIAN TO LOT 3, SEC 30;
031 LYING WITHIN SEC 31;
031 NOT IN OKNM 122651;
031 ACCRETION & RIPARIAN TO LOT 4, SEC 30;
031 LYING WITHIN SEC 31;
031 SEE EXHIBIT A FOR METES & BOUNDS W/MAP;
Roger Mills County
Tulsa FO
Stipulations:
ORA-1-CSU Floodplain Protection
ORA-2-CSU Wetland/Riparian
ORA-3 Season of Use Stipulation
WO-ESA-7 Endangered Species Act
WO-NHPA Cultural Resources & Tribal

NM-201301-027 141.400 Acres

T.0170N, R.0240W, 17 PM, OK

Sec. 032 LOTS 1;

032 ACCRETION & RIPRARIAN TO LOT 2 (9.64AC);

032 ACCRETION & RIPARIAN TO LOT 1(0.90 AC);

032 ACCRETION & RIPARIAN TO LOT 1 LYING IN 31;

032 UPLAND TO LOT 2(25.46AC);

032 ACCRETION & RIPARIAN LOT 2 LYING IN 31;

032 UPLAND ACREAGE TO LOT3(1.09AC);

032 UPLAND ACREAGE TO LOT 5(6.69 AC);

032 ACCRETION & RIPARIAN TO LOT 5(16.40AC);

032 ACCRETION & RIPARIAN TO LOT 5 LYING IN 6;

032 UPLAND ACREAGE TO LOT6(24.43AC);

032 SEE EXHIBIT B FOR METES & BOUNDS W/MAP;

Ellis County

Tulsa FO

Stipulations:

ORA-1-CSU Floodplain Protection

ORA-2-CSU Wetland/Riparian

ORA-3 Season of Use Stipulation

WO-ESA-7 Endangered Species Act

WO-NHPA Cultural Resources & Tribal

TEXAS ACQUIRED

NM-201301-028 92.028 Acres

TX TRACT 239;

SEE EXHIBIT C FOR M&BS W/MAP;

Wise County

Tulsa FO

LBJ NATIONAL GRASSLANDS

TXNM 118764

Stipulations:

FS1(LUFKIN)

FS8(TX)CSU-1B

FS8(TX)CSU-1K

QUAD NO. 3397243

NM-201301-029 77.579 Acres
TX TRACT 358;
SEE EXHIBIT D FOR M&BS W/MAP;
Wise County
Tulsa FO
LBJ NATIONAL GRASSLANDS
TXNM 105898
Stipulations:
FS1(LUFGIN)
FS8(TX)CSU-1B
FS8(TX)CSU-1H
FS8(TX)CSU-1K
FS8(TX)LN-3B
QUAD NO. 3397243

NM-201301-030 99.650 Acres
TX TRACT 412;
SEE EXHIBIT E FOR M&BS W/MAP;
Wise County
Tulsa FO
LBJ NATIONAL GRASSLANDS
TXNM 107347
Stipulations:
FS1(LUFGIN)
FS8(TX)CSU-1B
FS8(TX)CSU-1K
QUAD NO. 3397244

NM-201301-031 160.000 Acres
TX TRACT 416-B (EAST HALF);
TRACT 416-A (WEST HALF);
SEE EXHIBIT F FOR M&BS W/MAP;
Wise County
Tulsa FO
LBJ NATIONAL GRASSLANDS
TXNM 107348
U.S. MINERAL INTEREST- 50% TRACT 416-A
U.S. MINERAL INTEREST - 67% TRACT 416-B
Stipulations:
FS1(LUFGIN)
FS8(TX)CSU-1B
FS8(TX)CSU-1C
FS8(TX)CSU-1K
QUAD NOS. 3394241, 3397244

NM-201301-032 1951.630 Acres
TX TRACT J-1-I, PARCEL #4;
SEE EXHIBIT G FOR M&BS W/MAP;
Walker County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 110857
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)TLS-1B
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
FS8(TX)NSO-2
FS8(TX)NSO-3
QUAD NOS. 3095311, 3095312

NM-201301-033 1610.410 Acres
TX TRACT J-1-I, PARCEL #8;
SEE EXHIBIT H FOR M&BS W/MAP;
Montgomery County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 110858
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
FS8(TX)TLS-1B
FS8(TX)NSO-2
FS8(TX)NSO-3
QUAD NOS. 3095311, 3095244

NM-201301-034 177.770 Acres
TX TRACT J-1-III, PARCEL #9;
SEE EXHIBIT I FOR M&BS W/MAP;
Montgomery/Walker Counties
Tulsa FO
SAM HOUSTON NATIONAL FOREST
Montgomery County – 170.00 ac
Walker County – 7.77 ac
TXNM 61101
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095312

NM-201301-035 617.000 Acres
TX TRACT J-1-VI;
SEE EXHIBIT J FOR M&BS W/MAP;
Montgomery/Walker Counties
Tulsa FO
SAM HOUSTON NATIONAL FOREST
Montgomery County – 614.80 ac
Walker County – 2.20 ac.
TXNM 99071
Stipulations:
FS1(LUFGIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NO. 3095312

NM-201301-036 1309.260 Acres
TX TRACT J-2, PARCEL #1;
SEE EXHIBIT K FOR M&BS W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60924
Stipulations:
FS1(LUFGIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NOS. 3095143, 3095144
QUAD NOS. 3095411, 3095412

NM-201301-037 1257.730 Acres
TX TRACT J-2, PARCEL #2;
SEE EXHIBIT L FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60924
Stipulations:
FS1(LUFGIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NOS. 3095143, 3095412

NM-201301-038 1038.000 Acres
TX TRACT J-2-I PARCEL #1;
SEE EXHIBIT M FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60928
50% U.S. MINERAL INTEREST
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
FS8(TX)NSO-2
FS8(TX)LN-6
QUAD NOS. 3095144, 3095411

NM-201301-039 65.000 Acres
TX TRACT J-2-I, PARCEL #2;
SEE EXHIBIT N FOR M&BS W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60928
50% U.S. MINERAL INTEREST
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NO. 3095411

NM-201301-040 1121.450 Acres
TX TRACT J-2-I, PARCEL #3;
SEE EXHIBIT O FOR M&BS W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60928
50% U.S, MINERAL INTEREST
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NO. 3095411

NM-201301-041 2178.170 Acres
TX TRACT J-2-I, PARCEL #4;
SEE EXHIBIT P FOR M&BS W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60928
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
FS8(TX)NSO-2
FS8(TX)LN-6
QUAD NO. 3095411

NM-201301-042 478.740 Acres
TX TRACT J-2-I, PARCEL #5;
SEE EXHIBIT Q FOR M&BS W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60928
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095412

NM-201301-043 1450.840 Acres
TX TRACT J-2-I, PARCEL #6;
SEE EXHIBIT R FOR M&BS W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60928
50% U.S. MINERAL INTEREST 200.00 AC
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
FS8(TX)NSO-2
QUAD NOS. 3095411, 3095412

NM-201301-044 884.960 Acres
TX TRACT J-2-I, PARCEL #7;
SEE EXHIBIT S FOR M&BS W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60928
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
FS8(TX)NSO-2
FS8(TX)LN-6
QUAD NO. 3095411

NM-201301-045 41.000 Acres
TX TRACT A-545;
SEE EXHIBIT T FOR M&B W/MAP;
Jasper County
Tulsa FO
ANGELINA NATIONAL FOREST
TXNM 103290
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3194112

NM-201301-046 157.000 Acres
TX TRACTS J-1868, J-1868-I;
TRACTS J-1868-II, J-1868-III;
TRACTS J-1868-IV, J-1868-V;
SEE EXHIBIT U FOR M&B W/MAP;
Montgomery County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 100892
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095321

NM-201301-047 1330.000 Acres
TX TRACT J-70;
SEE EXHIBIT V FOR M&B W/MAP;
Montgomery County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 96143
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NO. 3095312

NM-201301-048 711.000 Acres
TX TRACT J-19;
SEE EXHIBIT W FOR M&B W/MAP;
Montgomery County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 96122
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095321

NM-201301-049 104.470 Acres
TX TRACTS J-22, J-22a, J-22b;
SEE EXHIBIT X FOR M&B W/MAP;
Montgomery County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 96140
Stipulations:
FS1(LUFKIN)
FS8(TX)NSO-2
FS8(TX)NSO-3
QUAD NO. 3095244

NM-201301-050 239.000 Acres
TX TRACTS J-124, J-125;
SEE EXHIBIT Y FOR M&B W/MAP;
Montgomery County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105573, TXNM 105574
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NO. 3095312

NM-201301-051 56.550 Acres
TX TRACTS J-40, J-50;
SEE EXHIBIT Z FOR M&B W/MAP;
Montgomery County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105611, TXNM 105612
U.S. MINERAL INTEREST– TRACT J-40: 62.50% (28.89AC)
U.S. MINERAL INTEREST - TRACT J-50: 40% (27.66AC)
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NOS. 3095243, 3095244

NM-201301-052 2209.640 Acres
TX TRACT J-1-I PARCEL #1;
 SEE EXHIBIT AA FOR M&B W/MAP;
Walker County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105601
PENDING PRESALE OFFER NO.TXNM 127699
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NO. 3095311

NM-201301-053 61.000 Acres
TX TRACT J-627a;
 SEE EXHIBIT BB FOR M&B W/MAP;
Walker County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 108870
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095423

NM-201301-054 310.000 Acres
TX TRACT J-1n;
 SEE EXHIBIT CC FOR M&B W/MAP;
Walker County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60912
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NO. 3095314

NM-201301-055 49.800 Acres
TX TRACTS J-2000, J-2000a;
 SEE EXHIBIT DD FOR M&B W/MAPS;
Walker/Montgomery Counties
Tulsa FO
Walker County-32.80 acres
Montgomery County-17.00 acres
SAM HOUSTON NATIONAL FOREST
TXNM 105608
PENDING PRESALE OFFER NO. TXNM 127699
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD No. 3095312
Note: This parcel is subject to a 1/16 Royalty
Interest Reserved by the State of Texas.

NM-201301-056 120.000 Acres
TX TRACT J-632;
 SEE EXHIBIT EE FOR M&B W/MAP;
Walker County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105605
PENDING PRESALE OFFER NO. TXNM 127699
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO.3095424

NM-201301-057 42.000 Acres
TX TRACT J-84;
 SEE EXHIBIT FF FOR M&B W/MAP;
Walker County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105604
PENDING PRESALE OFFER NO. TXNM 127699
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NO. 3095312

NM-201301-058 614.000 Acres
TX TRACT J-69;
 SEE EXHIBIT GG FOR M&B W/MAP;
Walker County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105603
PENDING PRESALE OFFER NO. TXNM 127699
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NO. 3095314

NM-201301-059 157.000 Acres
TX TRACT J-1p;
 SEE EXHIBIT HH FOR M&B W/MAP;
Walker/Montgomery Counties
Tulsa FO
SAM HOUSTON NATIONAL FOREST
Walker County – 110.00 acres.
Montgomery County - 47.00 acres
TXNM 99072
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NOS. 3095311, 3095312

NM-201301-060 40.000 Acres
TX TRACT J-1k;
SEE EXHIBIT II FOR M&B W/MAP;
Montgomery County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105572
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095312

NM-201301-061 39.000 Acres
TX TRACT J-1a;
SEE EXHIBIT JJ FOR M&B W/MAP;
Montgomery County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60910
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095234

NM-201301-062 642.000 Acres
TX TRACTS J-5, J-6b;
SEE EXHIBIT KK FOR M&B W/MAP;
San Jacinto/Montgomery Counties
Tulsa FO
SAM HOUSTON NATIONAL FOREST
San Jacinto Co – 366.00 acres
Montgomery Co – 276.00 acres
TXNM 105181
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C –applies to Tract J-6b
FS8(TX)CSU1I-2
QUAD NO. 3095142

NM-201301-063 123.000 Acres
TX TRACTS J-5c, J-6;
 SEE EXHIBIT LL FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60924
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NOS. 3095143, 3095144

NM-201301-064 423.480 Acres
TX TRACT J-2-XXIV PARCEL 2;
 SEE EXHIBIT MM FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60929
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU-1C
FS8(TX)CSU1I-2
QUAD NOS. 3095411, 3095412

NM-201301-065 321.000 Acres
TX TRACT J-7;
 SEE EXHIBIT NN FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60924
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NOS. 3095143, 3095144

NM-201301-066 150.000 Acres
TX TRACT J-9;
 SEE EXHIBIT OO FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 92793
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095143

NM-201301-067 1015.000 Acres
TX TRACT J-1c;
 SEE EXHIBIT PP FOR M&B W/MAP;
San Jacinto/Walker Counties
Tulsa FO
SAM HOUSTON NATIONAL FOREST
San Jacinto County – 1002.00 acres
Walker County – 13.00 acres
TXNM 105594
PENDING PRESALE OFFER NO. TXNM 127698
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095421

NM-201301-068 116.000 Acres
TX TRACT J-58;
 SEE EXHIBIT QQ FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105592
PENDING PRESALE OFFER NO. TXNM 127698
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO.3095421

NM-201301-069 51.000 Acres
TX TRACT J-1e;
 SEE EXHIBIT RR FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105584
PENDING PRESALE OFFER NO. TXNM 127698
Stipulations:
ORA-2-CSU Wetland/Riparian
WO-ESA-7 Endangered Species Act
WO-NHPA Cultural Resources and Tribal
QUAD NO. 3095424

NM-201301-070 204.000 Acres
TX TRACT J-2-VIII;
 TRACT J-2-IX;
 TRACT J-2-XI;
 TRACT J-2-XII;
 SEE EXHIBIT SS FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105585, TXNM 105586
TXNM 105587, TXNM 105588
PENDING PRESALE OFFER NO. TXNM127698
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
FS8(TX)CSU-1C: TRACTS J-2-XI,J-2-XII
QUAD NO. 3095412

NM-201301-071 183.500 Acres
TX TRACT J-38a, PARCEL #2;
 SEE EXHIBIT TT FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
87.50% U.S. MINERAL INTEREST
TXNM 105591
PENDING PRESALE OFFER NO. TXNM 127698
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
FS8(TX)NSO-2
FS8(TX)LN-6
QUAD NO. 3095143

NM-201301-072 52.000 Acres
TX TRACT J-8a;
 SEE EXHIBIT UU FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 105590
PENDING PRESALE OFFER NO. TXNM 127698
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095411

NM-201301-073 163.000 Acres
TX TRACT J-1f;
 SEE EXHIBIT VV FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60930, TXNM 103231
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095412

NM-201301-074 843.100 Acres

**TX TRACT J-1h PARCEL #1;
 TRACT J-1h-I;
 TRACT J-1h-II;
 TRACT J-1h-III;
 TRACT J-1h-IV;
 TRACT J-1h-V;
 TRACT J-1h-VI;
 SEE EXHIBIT WW FOR M&B W/MAP;**

San Jacinto County

Tulsa FO

SAM HOUSTON NATIONAL FOREST

TXNM 60922

Stipulations:

FS1(LUFKIN)

FS8(TX)CSU1-A

FS8(TX)CSU1I-2

QUAD NO. 3095143

NM-201301-075 54.690 Acres

**TX TRACTS J-10a, J-10b;
 SEE EXHIBIT XX FOR M&B W/MAP;**

Walker/San Jacinto Counties

Tulsa FO

SAM HOUSTON NATIONAL FOREST

Walker County– 51.97 acres

San Jacinto County– 2.72 acres

TXNM 105602, TXNM 105607

PENDING PRESALE OFFER NO. TXNM 127699

Stipulations:

FS1(LUFKIN)

FS8(TX)CSU1-A

FS8(TX)CSU1I-2

QUAD NO. 3095421

NM-201301-076 40.000 Acres
TX TRACT J-37b;
SEE EXHIBIT YY FOR M&B W/MAP;
San Jacinto County
Tulsa FO
SAM HOUSTON NATIONAL FOREST
TXNM 60924
Stipulations:
FS1(LUFKIN)
FS8(TX)CSU1-A
FS8(TX)CSU1I-2
QUAD NO. 3095411

Number of Parcels - 76

Total Acreage - 36,184.097

Total number of Parcels with Presale Offers - 12

Parcel Number of Parcels with Presale Offers – 53, 56-59, 68-73, 76

Total Acreage with Presale Offers – 4,711.63

Any portion of the listed lands may be deleted upon determination that such lands are not available for leasing