

## Cliffside Refiners Limited Partnership Meeting

January 12, 2021 @ 9:00 AM

### Attendees:

(Cliffside) Mark M. Rodney C. Brad H.

(Downtown) Sam B. Emress B.

(NOC)

(CRLP) Nick D. Bob L. Brad B. John S.

Kaylyn S. Mike D. Mike C. Nick H.

### Roll Call

➤ Noted

**Nick D.**-Any update on COVID?

**Sam B.**-We did have a positive case last week and tracing confirmed it was from outside. We had testing done and they came back negative. People are quarantining who did have positive results. People who have recovered have reported back to work using the COVID protocol. Michael Larson moved on and we have a detailee coming in to fill that position. There were no outside contractors that had contact with this individual either.

Nick D.-Anything from the group to report?

Ok.

Moving on to operational issues. Mark do you want to give an update?

**Mark M.**-Pressure is 1440 psig on this end of the pipeline. The last week we have been injecting 100% of production. We have been partially producing into the El Paso pipeline about 2.8 M and have been flaring the rest. We have had 2 good start ups recently. I think the possibility of doing campaign mode is not out of the question. All the equipment is running well.

**Nick D.**-That is more of a storage holder question not really a CRLP question. I think the only thing we can weigh in on is whether we can operate on a lower rate.

**Sam B.**-It looks like we could effectively do the campaign mode now due to the work that has been done in the facility and the reliability of startups. There is a cost to the government to turn it off and on, but we want to make sure that folks are still able to get gas as needed. We have to figure out how long it takes to get things back up after turning it off and we may miss the times until we get it figured out.

**Nick D.**-What is the availability of turn down on the plant?

**Mark M.**-Well every time we have tried it before we get some instability, and we have to flare all our residue gas. We can try again now that we are flaring anyway. It is much easier to get the crude helium within spec after that it takes several days sometimes to get the methane in spec. We are running at about  $\frac{3}{4}$  of what we consider a maximum capacity already. If we turn down more it could save some of the low helium wells. We could try it.

**Nick D.**-Ok so if the storage holders on the call have discussion about this topic please contact Sam to let him know your company's interests.

I attached the bypass report again. The report shows 4 current circuits in bypass. Any discussion?

Nope, ok.

Maintenance and projects, at this point with COVID we will do what we absolutely need to but projects that can wait will wait.

Outage planning is next. We could have split work done if conditions continue or we can get it all done if things get better. March has daylight savings time so longer days. Given the conditions we have with COVID and demand there is no mandate that we do things all at once. March 15<sup>th</sup> for Brad's team to do their turn around work is what we are proposing. John for your team I suggest it be separate whether before or after.

Lastly, I sent a copy of the updated contact information to you all.

Anything else out there for discussion?

Alright we will talk next week.