

Cliffside Refiners Limited Partnership Meeting

August 17, 2021 @ 9:00 AM

Attendees:

(Cliffside) Brad H. Keith L. Robert J.
(Downtown) Emress B. Mark M. Roger H. Rodney C. Sam B.
(NOC) Emmett L. Melissa H.
(CRLP) Nick D. Bob L. Brad B.
Kaylyn S. Mike D. Mike C. Nick H.

Roll Call

➤ Noted

Nick D.-Antitrust guidelines apply. If there are any questions, please let me know.

Any update on COVID?

Robert J.-Two employees still out. No new positives.

Nick D.-Last week Robert and I had a dialogue of safety incidents. July 7th there was an incident termed a near miss where employees were working on valves on the K610 compressor, the valve was opened while pressure was on it, and it popped off. A case of pressurized pipe being opened without being isolated.

Robert J.-That is correct, the pipe was pressurized with nitrogen purge pressure. They didn't follow proper procedure to isolate it. It was a near miss, and no one got hurt but it was another example of not following lock out tag out procedures. Then it was not reported for 20 some odd days. One of the things we stressed was to report incidents when they occur.

Nick D.-Questions for Robert? The concern is 3 months after the gas leak in April we have this incident. Nevertheless, a procedural error and it is concerning with the reporting and the procedure.

Robert J.-There was a report that was written and submitted internally. I don't see an issue if management doesn't in getting that report out. I will let Sam make that call as to who it goes to.

Nick D.-There is no operation, pipeline is still wavering around the 1000 pounds.

Sam B.-We will be talking about this on the storage holder's call.

Mike C.-I think this week was where the 2:00 call was replacing the 11:00 call.

Sam B.-Both meetings are still going on since the meeting is usually a short meeting. There may be different questions, so we are having both. They are separate meetings for a reason.

Nick D.-The issue is plant operation resumption. The process of correcting deficiencies has been discussed. Robert and I agree that there is about 3 weeks of work left to be completed before restart.

Robert J.-We got the proposals for 6, 7, 9, and 16 approved as well as the flare extension and signage for thermal hazards approved. BLM folks are starting to work on the things on the list like the conduit, plug pipes, the labeling, those sorts of things. So, we are working through that list pretty well. We completed formal lock out tag out training, the safe work training, the hot work, the pipeline safety and through our process we built a process for how we put forward a safe work permit to make sure that there is a check, check and a double check. Supervisors are required to sign and double check. The operators have been doing start up training. Going through the training stage and then going through the COVID issue we are working on getting these things checked off.

Brad B.-We have already gotten approval for a lot of items, finishing up reports to send them in. The NGL tank has some further recommendations. The high temperature trip, the MOC is already being routed and we will have copies for them. We have equipment to be on site today to help with some of the chain valves and I presented them with the forms and documentation that we use. The only thing we are working through is the incoming pot that needs to be repaired as per code and the stamp that is the one thing, we are still working through to get resolved.

Nick D.-Given the 3-week target that would put us about Labor Day. Given the fact the plant will have been down almost 2 and a half months logic would say it would be a longer than normal restart. Reasonably the earliest you would see production is around September 15th or so.

Brad B.-It is a bit too early to say. The intention would be after revalidations would be to bring up feed to the TSAs and check out the regens before we finish some things on the back end. Nothing in stone but we are trying to plan around that.

Nick D.-The critical step is the TXX1 weld drum repair.

Brad B.-I would agree with that.

Nick D.-Everybody that needs to be clear on that is clear. Primarily administrative but a whole procedure for doing the welding and the quality documentation.

Questions for BLM team or Brad and his crew?

Ok. I don't have anymore information to address.

There is work going on with the IT issue but as a sidebar until the plant is started.

Ok thanks Emress for setting it up.