

Cliffside Refiners Limited Partnership Meeting

February 9, 2021 @ 9:00 AM

Attendees:

(Cliffside) Mark M. Rodney C. Brad H.

(Downtown) Sam B. Emress B.

(NOC) David S.

(CRLP) Nick D. Bobby S. Bob L. John S. Brad B.

Kaylyn S. Mike D. Mike C.

Roll Call

➤ Noted

Nick D.-Antitrust guidelines apply. If there are any questions, please let me know.

Any update on COVID?

Sam B.-No changes for COVID still waiting for updates on that. We are continuing to do what we have been doing for now.

Nick D.-Operational report would be next. Looks like the pressure is stable around 1300.

Mark M.-1312 is where we are right now. We are pulling 400-500 out of Bivens A6 right now. The pressure is increasing at 1 pound per hour. K922B is sitting on a pallet right now. We might want to move it out of the weather that is something we can do today. The Waukesha compressor went down this morning both 2 and 3 went down. We started both 1 and 2 back up and then 3 got started up again. They start up but this happens about once a month. We think it is related to some false negatives, it really doesn't slow us down much. The error message that we got was PALL8331.

Sam B.-We are under some very cold temperatures here in the panhandle so I want to thank everyone for getting the DGA solution to us so quickly and working diligently to keep the plant running.

Nick D.-I did not see any updates on bypass so the last list we had we had 4 devices.

Brad B.-There may be some instrumentation issues on the chiller and the K600 that we may need to take a look at.

Nick D.-Maintenance and projects, the first thing there we are still awaiting feedback about PSM next steps. Anyone have updates on that?

Brad B.-The last I heard about a month ago the report was coming out but I haven't seen anything.

Sam B.-There is a spreadsheet and there is a meeting to go over that, so once that is all sorted out we will be able to put a PR together for contracting. The contracting officers will look at it and make sure it is correct before they send that out.

Nick D.-For PHA work is that a separate issue?

Mark M.-There is a PHA action item list that was published. I'm not sure at this point what we combine and what we won't.

Brad B.-It is very confusing with what we are talking about here. There is a lot of things, it is like we are still waiting on the entire report to see who has what.

Nick D.-For the march outage is execution and commissioning of 2 of the 7 projects which are the ones that reroute the vents to flare. The 3rd one is wrapping up the outage work related to the injection. If those are part of the PHA/PSM work then those are on Brad's plate and he is aware of those, other than that I don't know what CRLP needs to do.

Brad B.-Right that is correct until we get more information about what needs to be completed.

Nick D.-Any questions on any of those subjects? Ok Sam so we will await any new information you get from the pre-contract work.

Outage planning John your team is still on for electrical and mechanical work if you will just talk with Mark and we will review again next week weather permitting of course.

Brad same for yours and preparation. There was discussion on having a crew trailer, Sam sent back some instructions back about their contract with the landowner. A risk assessment would be needed if we want to pursue that.

Sam B.-It is basically making sure the location doesn't impact traffic and the electric doesn't cause any problems. Long-term placing of a building is not something that we are able to contract with the landowner.

Inside the fence line we need a risk assessment, outside the fence we have a problem because it is not BLM property. I think it will be more problematic to have it outside the fence with our lease with the landowner.

I have to talk with the safety folks about what would be the next steps, I can give you the risk assessment we did with our building if that would help. I will need to talk with Eric to see what he says.

Nick D.-Copco compressor motor Mark indicated that it is on site.

John S.-They have a PO on hand to send it to Lubbock, they will handle pick up.

Nick D.-Mark I got the first cut of the HVAC replacements. They are technically the same model just newer. If you could give me the update post review Mark and then I will get on it and get a proposal up to Emmett and we will get moving on it.

Oh, that is a quote for in kind replacements so I will get a proposal out to Emmett.

Anything else?

Ok talk to you next week.