

Successful Competitive Lease Sales Since 1990, Wyoming

BLM Wyoming maintains records of coal lease sales during the year. This table provides information about lease sales based on the Lease by Application (LBA) serial number, which is used to identify and track applications. Sometimes, the applicant is not the same as the final lessee because during the bidding process, someone may submit a larger bid than the applicant.

Data in this table may not add up to the state-specific totals listed on the BLM's [national coal page](#) because the national table includes information, such as lease modifications and relinquishments not included here.

LBA Serial Number	Applicant	Federal Register Notice	Acres Offered (per sale notice)	Tons Offered (per sale notice)	Successful Bid	\$/ton	\$/acre	Lessee (as issued)	Effective Date
WYW 117924	Kerr McGee	Vol. 56, No. 164, pg. 41863	1,708.620	147,423,560	20,110,457.00	.14	11,770.00	Kerr McGee	10/1/1992
WYW118907	Thunder Basin Coal	Vol. 57, No. 131, pg. 30227	3,492.495	417,834,298	71,898,842.00	.17	20,586.67	Thunder Basin Coal	10/1/1992
WYW119554	Powder River Coal	Vol. 57, No. 171, pg. 40197	3,064.040	393,600,000	86,986,960.00	.22	28,389.63	Powder River Coal	10/1/1992
WYW122586	Northwestern Resources	Vol. 57, No. 221, pg. 54101	463.205	55,000,000	165,000,001.00	3.00	356,213.77	Northwestern Resources	1/1/1993
WYW124783	Amax Land	Vol. 60, No. 43, pg. 12249	1,059.175	166,400,000	18,470,400.00	.11	17,438.48	Amax Land	8/1/95
WYW128322	Antelope Coal	Vol. 61, No. 215, pg. 56966	617.200	60,364,000	9,054,600.00	.15	14,670.45	Antelope Coal	2/1/1997
WYW127221	Zeiglar Coal	Vol. 62, No. 124, pg. 34774	1,481.930	157,610,000	30,576,340.00	.19	20,632.78	Zeiglar Coal	1/1/1998
WYW136142	Powder River Coal	Vol. 63, No. 97, pg. 27745	4,224.225	532,000,000	109,596,500.00	.21	25,944.76	Powder River Coal	9/1/1998
WYW136458	Kerr McGee	Vol. 63, No. 165, pg. 45512	3,545.503	412,000,000	158,000,008.50	.38	44,563.50	Arch	1/1/1999
WYW141435	Antelope Coal	Vol. 65, No. 156, pg. 49256	2,818.695	275,577,000	91,220,120.70	.33	32,362.54	Antelope Coal	12/1/2000
WYW146744	Jacobs Ranch Coal	Vol. 66, No. 238, pg. 64054	4,982.240	537,542,000	379,504,652.00	.71	76,171.49	Jacobs Ranch Coal	5/1/2002
WYW154001	Peabody	Vol. 69, No. 103, pg. 30329	2,956.725	297,469,000	274,117,684.00	.92	92,709.90	Peabody	9/1/2004
WYW150318	Arch Minerals	Vol. 69, No. 161, pg. 51708	5,083.500	718,719,000	610,999,949.80	.85	120,192.77	Arch Minerals	3/1/2005
WYW151634	Triton Coal Co.	Vol. 69, No. 199, pg. 61263	921.158	142,698,000	42,809,400.00	.30	46,473.46	Triton Coal Co.	1/1/2005
WYW151643	Kennecott	Vol. 69, No. 217, pg. 65218	2,809.130	194,961,000	146,311,000.00	.75	52,084.10	Kennecott	3/1/2005
WYW150210	Peabody	Vol. 69, No. 146, pg. 45847	2,369.380	324,627,000	299,143,785.00	.92	126,254.03	Peabody	3/1/2005
WYW151134	Triton Coal Co.	Vol. 69, No. 185, pg. 57358	2,802.510	327,186,000	317,697,610.00	.97	113,361.81	West Roundup Resources	5/1/2005
WYW155132	RAG Coal West	Vol. 73, No. 13, pg. 3479	1,428.000	255,000,000	180,540,000.00	.71	126,428.57	Foundation Coal	5/1/2008
WYW174407	Cordero Mining	Vol. 72, No. 205, pg. 60385	2,900.240	288,100,000	250,800,000.00	.87	86,475.60	Cordero Mining	8/1/2008
WYW154432	Cordero Mining	Vol. 73, No. 238, pg. 75130	445.890	54,657,000	48,098,424.00	.88	107,870.60	Cordero Mining	5/1/2009
WYW163340	Antelope Coal	Vol. 76, No. 40, pg. 11258	2,837.630	350,263,000	297,723,228.00	.85	104,919.68	Antelope Coal	7/1/2011
WYW177903	Antelope Coal	Vol. 76, No. 63, pg. 18240	1,908.600	56,356,000	49,311,500.00	.88	25,836.48	Antelope Coal	9/1/2011
WYW161248	Alpha Coal West	Vol. 76, No. 93, pg. 28063	1,671.030	221,734,800	210,648,060.00	.95	126,058.81	BTU Western Resources	11/1/2011
WYW172657	Caballo Coal Co.	Vol. 76, No. 117, pg. 35465	1,023.990	130,196,000	143,417,403.80	1.10	140,057.43	Alpha Coal West	11/1/2011
WYW174596	Ark Land Co.	Vol. 76, No. 200, pg. 64099	1,976.690	222,676,000	300,001,011.66	1.35	151,769.38	Arch Coal Co.	5/1/2012
WYW176095	BTU Western Resources	Vol. 77, No. 73, pg. 22607	3,243.030	401,830,508	446,031,864.00	1.11	137,535.53	BTU Western Resources	6/13/2012
WYW173408	BTU Western Resources	Vol. 77, No. 102, pg. 31385	6,364.280	721,154,828	793,270,310.80	1.10	124,644.16	BTU Western Resources	10/1/2012

Source: Lease sales data are from BLM Wyoming. For additional information, please contact the BLM Wyoming state office.

Definitions used in this table

Lease by Application (LBA) Serial Number: A unique application identifier assigned by the BLM for processing the application. Under an LBA, an application from the public to lease a particular tract of coal is submitted.

Applicant: The applicant is the person, association, or corporation requesting the right to mine Federal coal through an LBA. Applicants pay for BLM processing and work with the BLM through the application process. Applicants shall meet the qualifications required in 43 CFR 3472. Note that the applicant is not necessarily the lessee, who is the successful bidder.

Lessee (as issued): The successful bidder for a lease who has entered into a contract with the BLM to develop Federal coal. The successful bidder is determined by the highest bid that meets or exceeds the pre-sale Fair Market Value estimate, and has been determined to be qualified under 43 CFR 3472 to hold a lease.

Acres Offered (per sale notice): The acres offered is the number published in the Federal Register lease sale notice or in the detailed statement of the terms and conditions of the lease provided prior to the sale.

Tons Offered (per sale notice): The tons offered is the quantity of coal listed normally as recoverable reserve (sometimes provided as minable reserves) published in the Federal Register lease notice or in the detailed statement of the terms and conditions of the lease provided prior to the sale. See 43 CFR 3480.0-5 for definitions of recoverable coal reserves and minable reserve base.

Successful Bid: The amount of the bonus bid offered for a lease tract for the purpose of obtaining the right to explore and develop Federal coal.

Effective Date: The date the coal lease becomes effective. A lease normally becomes effective the first day of the month following the lease signature.