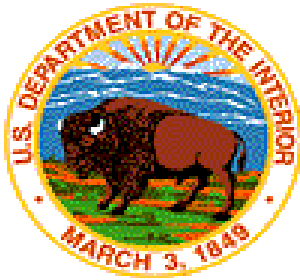
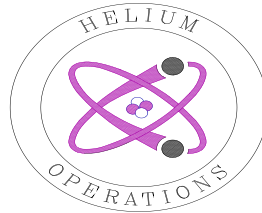


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for February - 2012



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Compiled by: Nelson R. Bullard

Issued: October 22, 2012

*** Revised ***

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for Distribution: Samuel R. M. Burton

Date: May 24, 2012

Table 1 - Summary of Helium Operations

February - 2012

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	596,133	161,610	27.11%	3,294,234	935,116
Helium Product (Mcf*)	205,654	161,842	78.70%	1,177,044	932,506
Residue Natural Gas (Mcf*)	259,173	0	00.00%	1,397,255	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf****)	256,028	1,382,621
NGL Sales (gallons)	95,328	517,700

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	594,879	162,284	27.28%	3,273,264	933,955
Crude Injection (Mcf*)	0	0	00.00%	0	0
Crude Production (Mcf*)	0	0	00.00%	0	0

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		0	525,000	0	14,588,600
Conservation Crude Sale Volume Transferred (Mcf*)	0	0	1,050,000	450,000	14,588,600
Conservation Helium in Storage (EOM) (Mcf*)		12,586,135			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	37,621	80,071	37,945	2,796,801
Sale Volumes Outstanding (Mcf*)	871			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	44,491	30,578	68.73%	158,075
Crude Disposed (Mcf*)	251,260	193,068	76.84%	1,081,098
Net Balance (Mcf*)	(206,769)	(162,490)		(923,023)
Balance of Stored Helium End Of Month (Mcf*)		1,361,573		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$387,455	\$1,573,692
Reservoir Management Fees Billed (\$)	\$203,773	\$1,268,036

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$59,706)	(\$298,530)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$16,462	\$82,312
Net-Total (Funded by the Refiners for compression costs.)	(\$43,244)	(\$216,218)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$203,773	\$1,268,036
Total operating costs	(\$863,445)	(\$4,332,986)
Sub Total - Items provided by BLM	\$360,887	\$1,820,197
Total - Cliffside Refiners, LP, GDA030001	(\$502,558)	(\$2,512,789)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Conservation Crude Helium Sales	\$0	\$39,768,750
In Kind Sales	\$0	\$2,479,666
Natural Gas & Liquid Sales	\$792,583	\$4,988,374

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$1,138,098	\$4,701,940
Helium Sample Collection Report for month	Submitted - 0	Received - 0
	Analyzed - 44	

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

February - 2012

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		594,879	197,663,370	162,284	36,188,930	149,081	48,610,439	250,853	101,098,394	27,520	10,126,902	5,140	1,638,705
BIVINS A-3	Feb-12	28,612	10,560,829	15,642	3,342,704	7,167	2,671,848	5,085	4,076,913	533	398,371	186	70,992
BIVINS A-6	Feb-12	64,129	9,442,417	41,978	5,600,635	15,862	2,317,395	5,330	1,356,399	504	129,449	455	38,540
BIVINS A-13	Feb-12	36,580	6,449,752	15,340	3,708,534	9,143	1,670,496	10,616	936,240	1,202	100,784	279	33,698
BIVINS A-14	Feb-12	27,934	7,087,351	13,519	4,537,728	6,984	1,803,345	6,504	643,886	702	67,109	224	35,282
BIVINS A-4	Feb-12	38,789	11,803,630	8,009	2,138,633	9,477	2,861,052	18,920	6,093,533	2,015	607,306	368	103,106
BUSH A-2	Feb-12	42,771	10,930,488	6,194	1,680,179	10,808	2,668,861	22,794	5,893,492	2,678	593,762	297	94,194
Injection	Feb-12	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	Feb-12	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Feb-12	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	Feb-12	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Feb-12	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Feb-12	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Feb-12	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Feb-12	0	1,217,868	0	897,578	0	261,663	0	47,122	0	3,172	0	8,333
BIVINS A-1	Feb-12	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Feb-12	24,272	12,991,095	1,234	1,839,529	5,754	3,192,290	15,443	7,144,538	1,613	708,207	228	106,531
BIVINS A-5	Feb-12	38,121	14,653,383	8,438	1,779,116	9,728	3,579,832	17,734	8,334,012	1,932	832,392	290	128,032
BIVINS A-7	Feb-12	32,017	10,742,438	10,507	2,447,112	8,345	2,696,732	11,646	5,013,288	1,308	506,624	211	78,683
BIVINS A-9	Feb-12	13,090	9,406,592	273	176,912	3,382	2,301,770	8,440	6,215,870	890	625,180	105	86,860
BIVINS A-11	Feb-12	20,003	5,423,179	548	109,670	5,114	1,341,635	12,798	3,557,396	1,357	363,300	185	51,177
BIVINS A-15	Feb-12	22,101	8,360,148	400	404,966	5,210	1,994,834	14,724	5,343,128	1,506	532,964	260	84,256
BIVINS B-1	Feb-12	20,063	6,578,812	616	264,176	4,922	1,592,100	12,974	4,228,594	1,341	429,441	210	64,501
BIVINS B-2	Feb-12	20,280	5,282,715	387	99,283	5,175	1,316,757	13,016	3,443,801	1,365	352,667	337	70,206
BUSH A-1	Feb-12	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Feb-12	40,757	10,555,507	17,393	2,290,850	10,416	2,598,452	11,213	5,065,609	1,403	507,663	332	92,934
BUSH A-4	Feb-12	28,280	7,668,213	5,306	1,445,114	7,253	1,912,791	14,030	3,862,785	1,521	391,091	169	56,433
BUSH A-5	Feb-12	49,818	14,470,657	15,038	3,195,263	12,614	3,623,471	19,265	6,858,772	2,465	690,322	436	102,829
BUSH A-8	Feb-12	21,863	3,485,934	422	63,892	5,419	839,036	14,212	2,309,862	1,477	231,868	333	41,277
BUSH A-9	Feb-12	11,317	3,722,585	622	97,737	2,889	895,523	6,979	2,451,685	767	244,066	60	33,575
BUSH A-11	Feb-12	13,159	4,082,942	396	121,222	3,179	976,310	8,537	2,668,837	878	270,526	170	46,046
BUSH B-1	Feb-12	30	3,187,440	1	59,868	7	756,064	20	2,130,797	2	209,456	0	31,255
FUQUA A-1	Feb-12	0	2,954,094	0	53,854	0	702,797	0	1,975,172	0	193,572	0	28,699
FUQUA A-2	Feb-12	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Feb-12	891	9,282,481	21	576,515	233	2,272,057	572	5,776,630	61	582,222	4	75,056
TT Fuel	Feb-12	29	0	1	0	7	0	19	0	2	0	0	0
field-wide pcts				27.28%	18.31%	25.06%	24.59%	42.17%	51.15%	4.63%	5.12%	0.86%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Feb-12

Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 11	64.030	17.490
Injection 2003 - 11	(1.189)	(0.985)
Produced to Date 2012	1.254	0.351
Injected to Date 2012	0.000	0.000
Amount of Raw Gas Available to CHEU	116.469	====> 16.398 total helium in reservoir
Estimated Bottom Hole Pressure	428.823	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

February - 2012

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Feb-12	596,133	62,833,789	161,610	16,186,093	149,295	15,774,252	253,292	27,422,168	26,931	2,921,627	5,005	529,650
Calculated Feed	Feb-12	601,808	62,500,366	164,157	16,184,355	150,807	15,691,764	253,810	27,189,499	27,836	2,907,328	5,200	527,420
Feed to Box	Feb-12	598,122	62,132,686	164,157	16,184,533	150,807	15,691,846	253,810	27,189,545	27,836	2,907,335	1,513	159,426
Cheu Product	Feb-12	205,654	20,317,666	161,842	15,974,354	38,367	3,807,210	3,989	394,390	0	394	1,455	141,319
Residue	Feb-12	259,173	27,415,117	0	1,476	6,315	688,126	230,632	24,304,630	22,226	2,419,655	0	1,231
Cold Box Vent	Feb-12	97,424	10,745,344	95	84,620	89,232	9,456,123	8,070	1,144,144	(0)	136	28	60,322
Flare/Boot Strap	Feb-12	2,907	1,604,200	205	45,724	2,255	1,029,470	340	430,154	106	93,600	2	5,252
Fuel From Cheu	Feb-12	7,696	861,829	0	245	246	25,921	6,329	698,945	1,122	136,719	0	0
Shrinkage/Loss	Feb-12	4,382	247,576	0	0	0	0	0	0	4,382	247,576	0	0
Unaccounted*	Feb-12	23,173	1,650,561	2,028	72,247	16,378	1,367,651	4,738	207,294	0	1,084	29	2,284

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	12,626,664	1,486,442
net acceptances +	0	0
redeliveries	0	(162,490)
In Kind Transfers	(37,621)	37,621
Conservation Crude Sales	0	0
Gain/loss	(2,908)	
Ending Inventory	12,586,135	1,361,573
Total Helium in Reservoir	16,397,758	
Total Helium in Storage	13,947,708	
Helium in native gas	2,450,050	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	37,849	29,349	77.54%
Measured to Pipeline (Private Plants)	44,491	30,637	68.86%
Measured from Pipeline (Private Plant:	251,260	193,068	76.84%
HEU Production	205,654	161,842	78.70%
Injection	0	0	00.00%
Production	0	0	
Ending Inventory	33,622	25,853	76.89%
Gain/Loss	(3,111)	(2,908)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

February - 2012

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	13,233	2,250	0	846	9,133	13,436	38,899	38,296	\$2,479,666
Total CYTD	0	0	0	0	0	0	0	0	\$0
Cumulative	1,640,303	88,156	264	271,391	381,620	459,908	2,841,643	2,797,597	\$153,619,173
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							37,621	80,071	37,945 2,796,801
Volume outstanding							871		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

February - 2012

Helium & Natural Gas Sales

Helium & Natural Gas Sales					
	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	264,250		264,250		\$18,302,250
<u>Air Products, L.P.</u>					
Month	0	0	0		\$0
FYTD	289,935	189,935	100,000		\$7,575,000
Cumulative	5,939,335		5,749,400		\$356,481,750
<u>Linde Gas North America, LLC</u>					
Month	0	0	0		\$0
FYTD	330,000	130,000	200,000		\$15,150,000
Cumulative	4,651,750		4,521,750		\$270,685,000
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0		\$0
FYTD	25,000	25,000	0		\$0
Cumulative	728,200		703,200		\$42,052,400
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	10,000		10,000		\$587,500
<u>Praxair, Inc.</u>					
Month	0	0	0		\$0
FYTD	405,065	180,065	225,000		\$17,043,750
Cumulative	3,320,065		3,140,000		\$196,802,500
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	200,000		200,000		\$11,035,000
Total month	0	0	0		\$0
Total FYTD	1,050,000	525,000	525,000		\$39,768,750
Total CYTD	525,000		0		\$0
Cumulative	15,113,600		14,588,600		\$895,946,400
Conservation Crude Transfers		Month	FYTD	CYTD	Cumulative
Transferred		0	1,050,000	450,000	14,588,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	256,028	---	279,809	1,093	(\$31,108)
FYTD	1,382,621	---	1,511,589	1,093	(\$153,074)
Cumulative	26,851,339	---	29,511,970	1,099	(\$3,032,180)
<u>Minerals Management Service</u>					
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
		Purchaser - Natural Gas		\$/Unit	
Month	---	---	285,445	\$2.375616	\$678,108
FYTD	---	---	1,517,471	\$2.877614	\$4,366,696
Cumulative	---	---	29,348,020	\$5.293330	\$154,522,198
<u>Sandstone</u>					
		Purchaser - Natural Gas Liquids			
Month	---	95,328	10,060	\$14.471571	\$145,584
FYTD	---	517,700	54,755	\$14.149439	\$774,753
Cumulative	---	7,537,497	804,259	\$12.258506	\$9,859,013
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$/Per Unit (\$/Dth)	Total (\$)
Total month	256,028	95,328	295,505	\$2.682131	\$792,583
Total FYTD	1,382,621	517,700	1,572,226	\$3.172810	\$4,988,374
Total CYTD	535,873	196,066	612,598	\$2.766419	\$1,694,703
Cumulative	26,851,339	7,537,497	30,152,279	\$5.372585	\$161,169,118

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

February - 2012

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$1,137,303	\$4,660,363
Natural Gas Royalties (1)	\$816	\$4,135
Natural Gas Rentals	\$0	\$0
Other	\$37,443	\$221,099
Revenue Collected from Federal Lease Holds	\$1,138,098	\$4,701,940

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	1
Total Number of Samples Analyzed For Resources Division	4	29
Total Number of Other Samples Analyzed (2)	44	112

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2007 Helium Sold	4,995,600		4,965,176
2008 Helium Sold	4,771,200		4,668,286
2009 Helium Sold	4,325,600		4,238,415
2010 Helium Sold	4,559,100		4,644,278
2011 Helium Sold	4,691,100		4,768,537
Estimated Helium Resources as of 12/31/2006 (Mcf)			732,000,000

	FY-2011	CY-2011
U.S. Helium Exports (3)	2,966,225	3,027,731

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

February - 2012

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	44,491	68.7%	30,578	158,075	63,089	30,074,128	72,639	47,033,181			
Crude Disposed	251,260	76.8%	193,068	1,081,098	411,934	43,976,825	35,018	30,290,193		\$387,455	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$203,773	RMF Fees
Net/Balance	(206,769)		(162,490)	(923,023)	(348,845)	(15,381,415)	37,621	16,742,988		\$591,228	\$2,841,728
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898	0		
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834					
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											
Government Helium											
Remaining Crude Acquired beginning of the month						12,626,664					
Crude Disposed: In Kind Sales transferred for the month						(37,621)					
Conservation Crude Sales/Reserve Sell Down transferred (month)						0					
Gains and Loses for the month						(2,908)					
Net/Balance of Purchased Helium Remaining for Sale						12,586,135					

*Includes In Kind and Conservation Crude transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

February - 2012

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$2.38	\$3.07	\$5.39
Fuel used * (now includes field compression well head)	total MMBTU	9,256	49,149	1,207,097
Field Compression Fuel Cost *	\$dollars	\$0	\$0	\$654,398
CHEU Compression Fuel Cost *	\$dollars	\$13,771	\$86,059	\$3,490,544
CHEU Process Fuel Cost *	\$dollars	\$7,464	\$49,446	\$2,347,039
Rental compressor(s) fuel consumed (well head)	\$dollars	\$797	\$5,791	\$7,877
Rental Compressor(s) helium in fuel (Mcf x \$\$)	\$dollars	\$1,818	\$9,545	\$11,696
Rental compressor(s) helium in fuel (Mcf)	Mcf	24	126	155
#1 Compressor run time *	hours	679	3,608	70,982
#2 Compressor run time *	hours	291	869	47,917
#3 Compressor run time *	hours	394	2,747	35,154

* Field/CHEU Compressor Operations based on Feb 12 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$59,706)	(\$298,530)	(\$8,709,019)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$16,462	\$82,312	\$2,171,104
Net Total - Cliffside Refiners, LP	(\$43,244)	(\$216,218)	(\$6,537,915)

* BLM provided fuel cost is based on Jan 12 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	687	98.7%	3,628	99.5%	73,641
Producing residue gas	682	97.9%	3,612	99.0%	72,862
Producing helium product	682	98.0%	3,613	99.0%	69,962
Producing natural gas liquids	681	97.8%	3,612	99.0%	68,496

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$203,773	\$1,268,036	\$21,295,036
Total operating costs	(\$863,445)	(\$4,332,986)	(\$91,330,020)
Labor	\$116,095	\$580,477	\$8,343,594
Compressor fuel cost Jan 12	\$16,221	\$93,157	\$3,527,588
HEU fuel cost Jan 12	\$8,945	\$53,757	\$2,384,402
Electrical power cost Jan 12	\$141,248	\$691,110	\$13,693,320
Other	\$78,378	\$401,696	\$8,978,749
Sub Total - Items provided by BLM	\$360,887	\$1,820,197	\$40,137,007
Total - Cliffside Refiners, LP, GDA030001	(\$502,558)	(\$2,512,789)	(\$51,193,013)

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Feb 12	2,716	14,882	386,217
Cheu Pure Water Usage (gallons) Feb 12	1,209	4,465	247,950
Electricity Metered (Kwh) consumed Jan 12	3,120,269	14,817,649	247,159,971