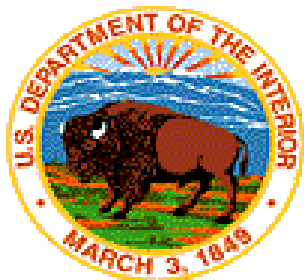


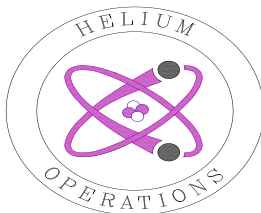
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report for May - 2011



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Compiled by: Nelson R. Bullard

Issued: September 15, 2011

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for Distribution: **Samuel R.M. Burton /s/**

Date: **September 15, 2011**

Table 1 - Summary of Helium Operations

May - 2011

Helium Enrichment Unit Operations

Gas Processed

	Month				
	Gross Volume	Net Helium	Average Percent	Gross FYTD	Net FYTD
Measured Plant Feed (Mcf*)`	530,980	139,478	26.27%	5,024,195	1,403,952
Helium Product (Mcf*)	173,764	136,985	78.83%	1,749,675	1,383,587
Residue Natural Gas (Mcf*)	217,673	0	00.00%	2,103,660	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf****)	216,660	2,076,079
NGL Sales (gallons)	79,289	671,970

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month				
	Gross Volume	Net Helium	Average Percent	Gross FYTD	Net FYTD
Total Withdrawn (Mcf*)	545,528	151,517	27.77%	5,012,468	1,422,879
Crude Injection (Mcf*)	0	0	00.00%	0	0
Crude Production (Mcf*)	17,355	11,861	68.34%	44,799	30,697

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Open Market Sale Volume Sold/Paid (Mcf*)		0	885,000	635,000	12,848,600
Open Market Sale Volume Transferred (Mcf*)	0	0	1,980,000	810,000	12,848,600
Conservation Helium in Storage (EOM) (Mcf*)		14,454,698			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	45,852	129,299	86,453	2,681,161
Sale Volumes Outstanding (Mcf*)	1,255			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual
	Gross Volume	Net Helium	Average Percent	Helium FYTD
Crude Acquired (Mcf*)	60,835	41,121	67.59%	306,786
Crude Disposed (Mcf*)	255,239	191,537	75.04%	1,688,120
Net Balance (Mcf*)	(194,404)	(150,416)		(1,381,334)
Balance of Stored Helium End Of Month (Mcf*)		1,186,709		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts

(Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$313,486	\$2,183,968
Reservoir Management Fees Billed (\$)	\$258,223	\$2,388,361

Field Compressor Charges

(Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$58,484)	(\$470,705)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$14,983	\$122,699
Net-Total (Funded by the Refiners for compression costs.)	(\$43,501)	(\$348,006)

Enrichment Unit Charges

(Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$258,223	\$2,388,361
Total operating costs	(\$831,467)	(\$6,618,429)
Sub Total - Items provided by BLM	\$338,122	\$2,671,668
Total - Cliffside Refiners, LP, GDA030001	(\$493,345)	(\$3,946,762)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$0	\$66,375,000
In Kind Sales	\$0	\$5,666,402
Natural Gas & Liquid Sales	\$1,066,907	\$9,495,666

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$927,548	\$7,709,722
Helium Sample Collection Report for month	Submitted - 0	Received - 0
	Analyzed - 7	

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

May - 2011

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		545,528	191,723,354	151,517	34,495,915	136,416	47,123,975	228,692	98,649,889	24,384	9,864,245	4,518	1,589,330
BIVINS A-3	May-11	19,245	10,298,225	10,673	3,197,212	4,749	2,606,297	3,355	4,031,738	343	393,685	125	69,293
BIVINS A-6	May-11	53,103	8,808,681	36,259	5,177,667	12,706	2,163,108	3,469	1,308,751	298	125,099	371	34,057
BIVINS A-13	May-11	41,070	6,007,823	18,083	3,519,654	10,225	1,560,472	11,211	810,618	1,251	86,629	299	30,451
BIVINS A-14	May-11	42,212	6,584,795	21,854	4,288,918	10,517	1,678,128	8,627	531,360	890	55,041	324	31,348
BIVINS A-4	May-11	31,118	11,473,322	7,372	2,065,918	7,630	2,780,192	14,302	5,936,623	1,526	590,589	289	99,999
BUSH A-2	May-11	30,805	10,626,809	5,478	1,630,688	7,791	2,592,115	15,615	5,735,645	1,705	576,293	216	92,069
Injection	May-11	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	May-11	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	May-11	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	May-11	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	May-11	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	May-11	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	May-11	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	May-11	17,355	1,217,868	11,861	897,578	4,150	261,663	1,125	47,122	98	3,172	121	8,333
BIVINS A-1	May-11	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	May-11	18,594	12,783,714	1,104	1,828,214	4,431	3,143,013	11,668	7,013,376	1,218	694,513	172	104,599
BIVINS A-5	May-11	33,439	14,271,220	8,032	1,691,355	8,536	3,482,284	14,979	8,159,116	1,638	813,354	255	125,112
BIVINS A-7	May-11	27,460	10,432,906	8,930	2,345,611	7,153	2,616,029	10,066	4,900,633	1,126	494,003	185	76,631
BIVINS A-9	May-11	24,671	9,236,708	511	173,369	6,373	2,257,866	15,905	6,106,365	1,687	613,594	195	85,514
BIVINS A-11	May-11	19,298	5,207,330	516	103,833	4,933	1,286,463	12,362	3,419,237	1,310	348,612	177	49,185
BIVINS A-15	May-11	20,742	8,140,395	390	400,949	4,896	1,943,000	13,795	5,196,797	1,419	517,956	241	81,692
BIVINS B-1	May-11	20,206	6,378,081	655	257,697	4,950	1,542,860	13,041	4,099,077	1,350	416,039	209	62,408
BIVINS B-2	May-11	19,595	5,082,022	373	95,464	5,001	1,265,494	12,578	3,315,031	1,324	339,136	320	66,897
BUSH A-1	May-11	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	May-11	26,772	10,243,740	12,265	2,153,519	6,877	2,518,392	6,655	4,983,244	755	498,232	219	90,353
BUSH A-4	May-11	25,519	7,377,982	5,200	1,388,610	6,556	1,838,320	12,278	3,720,694	1,332	375,670	153	54,688
BUSH A-5	May-11	39,792	14,035,968	12,345	3,064,564	10,177	3,512,414	15,351	6,687,682	1,689	671,136	229	100,171
BUSH A-8	May-11	12,737	3,345,564	235	61,263	3,149	804,478	8,299	2,218,340	862	222,303	191	39,181
BUSH A-9	May-11	0	3,649,808	0	94,071	0	877,193	0	2,406,297	0	239,058	0	33,188
BUSH A-11	May-11	18,738	3,884,340	611	114,802	4,519	928,412	12,125	2,540,300	1,251	257,252	232	43,574
BUSH B-1	May-11	1,200	3,169,999	19	59,531	251	751,883	824	2,119,285	97	208,203	8	31,097
FUQUA A-1	May-11	0	2,954,073	0	53,853	0	702,792	0	1,975,158	0	193,571	0	28,699
FUQUA A-2	May-11	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	May-11	19,214	9,189,161	612	573,712	4,994	2,247,777	12,186	5,717,368	1,315	575,720	107	74,585
TT Fuel	May-11	1,206	0	19	0	249	0	831	0	99	0	8	0
field-wide pct's				27.77%	17.99%	25.01%	24.58%	41.92%	51.45%	4.47%	5.15%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM May-11 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 10	56.328	15.284
Injection 2003 - 10	(1.189)	(0.985)
Produced to Date 2011	3.017	0.865
Injected to Date 2011	0.000	0.000
Amount of Raw Gas Available to CHEU	122.409	====> 18.091 total helium in reservoir
Estimated Bottom Hole Pressure	450.676	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

May - 2011

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO ₂ , Ar, H ₂)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	May-11	530,980	56,843,476	139,478	14,489,669	132,771	14,275,530	229,825	24,940,311	24,488	2,658,039	4,418	479,928
Calculated Feed	May-11	526,963	56,545,605	139,637	14,486,224	132,016	14,201,636	226,736	24,735,793	24,187	2,644,024	4,388	477,927
Feed to Box	May-11	523,850	56,211,812	139,637	14,486,403	132,016	14,201,718	226,736	24,735,839	24,187	2,644,031	1,275	143,820
Cheu Product	May-11	173,764	18,191,135	136,985	14,285,850	32,179	3,425,133	3,380	353,577	1	394	1,219	126,180
Residue	May-11	217,673	24,888,685	0	1,476	5,953	622,198	192,999	22,062,576	18,722	2,201,204	0	1,230
Cold Box Vent	May-11	81,105	9,791,524	131	84,112	74,813	8,575,756	6,148	1,071,303	(0)	136	13	60,218
Flare/Boot Strap	May-11	23,195	852,948	1,622	45,191	6,474	335,370	13,639	373,690	1,448	93,495	12	5,203
Fuel From Cheu	May-11	6,465	791,870	0	245	220	23,589	5,232	642,157	1,014	125,879	0	0
Shrinkage/Loss	May-11	3,002	215,429	0	0	0	0	0	0	3,002	215,429	0	0
Unaccounted*	May-11	18,643	1,470,575	896	64,293	12,377	1,221,341	5,339	181,927	0	1,084	31	1,930

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	14,504,273	1,291,273
net acceptances +	0	0
redeliveries	0	(150,416)
In Kind Transfers	(45,852)	45,852
Open Market Sales	0	0
Gain/loss	(3,722)	
Ending Inventory	14,454,698	1,186,709
Total Helium in Reservoir	18,090,773	
Total Helium in Storage	15,641,407	
Helium in native gas	2,449,366	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	45,459	34,876	76.72%
Measured to Pipeline (Private Plants)	60,835	41,279	67.85%
Measured from Pipeline (Private Plant:	255,239	191,537	75.04%
HEU Production	173,764	136,985	78.83%
Injection	0	0	00.00%
Production	17,355	11,861	68.34%
Ending Inventory	39,524	29,742	75.25%
Gain/Loss	(2,650)	(3,722)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

May - 2011

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	44,364	4,268	3	67	14,029	26,154	88,885	87,512	\$5,666,402
Total CYTD	26,819	2,309	3	40	4,642	13,836	47,648	46,911	\$3,037,487
Cumulative	1,590,004	80,373	233	270,423	361,311	422,233	2,724,577	2,682,341	\$146,156,348
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							45,852	129,299	86,453 2,681,161
Volume outstanding							1,255		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

May - 2011

Helium & Natural Gas Sales

Helium & Natural Gas Sales		Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium						
<u>Air Liquide Helium America, Inc.</u>						
Month	0	0	0	\$0		
FYTD	175,000	0	175,000	\$13,125,000		
Cumulative	252,000		252,000	\$17,383,500		
<u>Air Products, L.P.</u>						
Month	0	0	0	\$0		
FYTD	690,000	340,000	350,000	\$26,250,000		
Cumulative	5,399,400		5,059,400	\$304,656,750		
<u>Linde Gas North America, LLC</u>						
Month	0	0	0	\$0		
FYTD	210,000	150,000	60,000	\$4,500,000		
Cumulative	4,134,000		3,984,000	\$230,203,750		
<u>Keyes Helium Co., LLC</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	678,200		678,200	\$40,177,400		
<u>Matheson Tri-Gas, Inc.</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	10,000		10,000	\$587,500		
<u>Praxair, Inc.</u>						
Month	0	0	0	\$0		
FYTD	500,000	200,000	300,000	\$22,500,000		
Cumulative	2,865,000		2,665,000	\$161,008,750		
<u>Linde Gas, LLC discontinued 10 2008</u>						
Month	0	0	0	\$0		
FYTD	0	0	0	\$0		
Cumulative	200,000		200,000	\$11,035,000		
Total month	0	0	0	\$0		
Total FYTD	1,575,000	690,000	885,000	\$66,375,000		
Total CYTD	1,325,000		635,000	\$47,625,000		
Cumulative	13,538,600		12,848,600	\$765,052,650		
Open Market Transfers			Month	FYTD	CYTD	Cumulative
Transferred			0	1,980,000	810,000	12,848,600
Volume outstanding			0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)***
<u>El Paso Natural Gas</u>					
Provides Measured Firm/Interruptible Transportation Services					(billed monthly)
Month	216,660	---	236,968	1,094	(\$27,997)
FYTD	2,076,079	---	2,273,729	1,095	(\$237,299)
Cumulative	24,347,632	---	26,773,750	1,100	(\$2,767,118)
<u>Minerals Management Service</u>					
No Longer Provides Natural Gas Marketing Services					
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
Purchaser - Natural Gas				\$/Unit	
Month	---	---	233,950	\$4.066547	\$951,369
FYTD	---	---	2,267,636	\$3.809744	\$8,635,973
Cumulative	---	---	26,605,249	\$5.489727	\$145,228,996
<u>Sandstone</u>					
Purchaser - Natural Gas Liquids					
Month	---	79,289	8,483	\$16.920341	\$143,535
FYTD	---	671,970	71,672	\$15.305727	\$1,096,992
Cumulative	---	6,628,258	707,685	\$11.930643	\$8,443,137
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$/Per Unit (\$/Dth)	Total (\$)
Total month	216,660	79,289	242,433	\$4.400832	\$1,066,907
Total FYTD	2,076,079	671,970	2,339,308	\$4.060520	\$9,495,666
Total CYTD	1,232,078	412,730	1,384,738	\$4.265532	\$5,906,645
Cumulative	24,347,632	6,628,258	27,312,934	\$5.548714	\$150,725,101

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

May - 2011

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$928,680	\$7,691,484
Natural Gas Royalties (1)	\$707	\$7,486
Natural Gas Rentals	\$0	\$640
Other	\$10,112	\$106,157
Revenue Collected from Federal Lease Holds	\$927,548	\$7,709,722

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	5
Number of Samples Analyzed	0	18
Total Number of Samples Analyzed For Resources Division	0	38
Total Number of Other Samples Analyzed (2)	7	158

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2006 Helium Sold	4,995,800		4,944,544
2007 Helium Sold	4,995,600		4,965,176
2008 Helium Sold	4,771,200		4,668,286
2009 Helium Sold	4,325,600		4,238,415
2010 Helium Sold	4,556,100		5,399,709
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2010	CY-2010
U.S. Helium Exports (3)	2,663,848	2,767,536

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

May - 2011

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	60,835	67.6%	41,121	306,786	186,838	29,810,729	87,658	44,723,734			
Crude Disposed	255,239	75.0%	191,537	1,688,120	1,024,875	42,032,650	41,806	29,836,386		\$313,486	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$258,223	RMF Fees
Net/Balance	(194,404)		(150,416)	(1,381,334)	(838,037)	(13,700,639)	45,852	14,887,348		1,186,709	\$571,710
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898	0		
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834					
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	14,504,273
Crude Disposed: In Kind Sales transferred for the month	(45,852)
Open Market/Reserve Sell Down transferred for the month	0
Gains and Losses for the month	(3,722)
Net/Balance of Purchased Helium Remaining for Sale	14,454,698

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

May - 2011

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$4.07	\$3.82	\$5.54
Fuel used *	total MMBTU	8,406	74,159	1,123,077
Field Compression Fuel Cost *	\$dollars	\$1,951	\$4,639	\$654,398
CHEU Compression Fuel Cost *	\$dollars	\$19,535	\$157,033	\$3,318,166
CHEU Process Fuel Cost *	\$dollars	\$12,727	\$121,555	\$2,245,760
#1 Compressor run time *	hours	567	4,808	64,662
#2 Compressor run time *	hours	453	4,657	45,028
#3 Compressor run time *	hours	373	1,970	31,490

* Field/CHEU Compressor Operations based on May 11 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$58,484)	(\$470,705)	(\$8,174,603)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$14,983	\$122,699	\$2,026,909
Net Total - Cliffside Refiners, LP	(\$43,501)	(\$348,006)	(\$6,147,694)

* BLM provided fuel cost is based on Apr 11 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	608	81.7%	5,448	93.4%	67,120
Producing residue gas	553	74.3%	5,324	91.3%	66,418
Producing helium product	552	74.1%	5,309	91.0%	63,521
Producing natural gas liquids	553	74.4%	5,312	91.1%	62,051

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservoir Management Fees (RMF)	\$258,223	\$2,388,361	\$18,719,098
Total operating costs	(\$831,467)	(\$6,618,429)	(\$83,705,159)
Labor	\$102,454	\$819,631	\$7,353,301
Compressor fuel cost Apr 11	\$22,649	\$185,211	\$3,349,249
HEU fuel cost Apr 11	\$16,191	\$131,602	\$2,277,860
Electrical power cost Mar 11	\$137,770	\$1,062,761	\$12,467,730
Other	\$59,058	\$472,462	\$8,340,822
Sub Total - Items provided by BLM	\$338,122	\$2,671,668	\$36,998,316
Total - Cliffside Refiners, LP, GDA030001	(\$493,345)	(\$3,946,762)	(\$46,706,842)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage May 11	2,809	28,091	360,128
Cheu Pure Water Usage (gallons) May 11	620	7,440	240,292
Electricity Metered (Kwh) consumed Mar 11	3,046,335	21,579,346	221,880,166