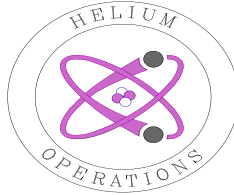


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for July - 2010



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: September 20, 2010

*** Revised ***

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard /s/

Date: 09/20/2010

Table 1 - Summary of Helium Operations

July - 2010

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	594,559	157,458	26.48%	5,856,871	1,445,919
Helium Product (Mcf*)	196,292	153,894	78.40%	1,834,188	1,432,996
Residue Natural Gas (Mcf*)	241,852	36	0.02%	2,615,815	36

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	240,184	2,602,657
NGL Sales (gallons)	72,645	839,562

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	601,127	164,860	27.43%	5,882,529	1,502,048
Crude Injection (Mcf*)	0	0	00.00%	175,854	137,292
Crude Production (Mcf*)	9,018	6,985	77.46%	78,542	61,118

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	350,000	1,305,000	1,005,000	10,868,600
Conservation Helium in Storage (EOM) (Mcf*)	16,644,555			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	0	126,301	82,404	2,507,583
Sale Volumes Outstanding (Mcf*)	44,586			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	53,265	34,951	65.62%	407,627
Crude Disposed (Mcf*)	254,357	191,869	75.43%	1,710,447
Net Balance (Mcf*)	(201,092)	(156,918)		(1,302,820)
Balance of Stored Helium End Of Month (Mcf*)		787,669		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$324,565	\$2,940,182
Reservoir Management Fees Billed (\$)	\$281,763	\$2,247,838

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$57,258)	(\$572,276)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$12,989	\$129,586
Net-Total (Funded by the Refiners for compression costs.)	(\$44,269)	(\$442,689)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$281,763	\$2,247,838
Total operating costs	(\$821,314)	(\$8,174,101)
Sub Total - Items provided by BLM	\$333,643	\$3,297,398
Total - Cliffside Refiners, LP, GDA030001	(\$487,670)	(\$4,876,703)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$0	\$65,073,750
In Kind Sales	\$0	\$8,135,093
Natural Gas & Liquid Sales	\$1,125,558	\$13,135,182

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$802,287	\$7,792,864
Helium Sample Collection Report for month	Submitted - 0	Received - 0
		Analyzed - 14

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

July - 2010

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		601,127	185,357,337	164,860	32,696,110	147,856	45,536,836	256,016	96,006,684	27,258	9,581,200	5,136	1,536,507
BIVINS A-3	Jul-10	0	10,086,632	0	3,083,333	0	2,553,540	0	3,992,174	0	389,627	0	67,958
BIVINS A-6	Jul-10	53,471	8,300,487	41,306	4,819,658	10,555	2,046,457	1,217	1,280,957	25	122,863	369	30,552
BIVINS A-13	Jul-10	49,032	5,463,412	23,341	3,271,489	12,231	1,424,814	11,798	669,671	1,306	70,949	356	26,488
BIVINS A-14	Jul-10	52,904	6,025,105	29,631	3,989,787	13,209	1,538,573	8,730	425,872	933	43,790	401	27,082
BIVINS A-4	Jul-10	34,037	11,093,146	9,253	1,969,005	8,334	2,687,120	14,566	5,768,158	1,574	572,381	309	96,483
BUSH A-2	Jul-10	33,580	10,264,515	7,226	1,559,692	8,474	2,500,645	15,896	5,557,868	1,746	556,794	238	89,516
Injection	Jul-10	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	Jul-10	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Jul-10	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	Jul-10	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jul-10	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jul-10	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jul-10	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jul-10	9,018	1,172,121	6,985	866,164	1,771	250,872	196	44,155	4	2,915	62	8,015
BIVINS A-1	Jul-10	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jul-10	28,372	12,521,586	1,939	1,811,164	6,762	3,080,568	17,562	6,850,302	1,849	677,378	261	102,175
BIVINS A-5	Jul-10	27,035	13,911,805	7,031	1,602,236	6,871	3,390,820	11,634	8,000,463	1,293	795,932	206	122,354
BIVINS A-7	Jul-10	26,837	10,101,149	9,084	2,236,359	6,983	2,529,730	9,514	4,780,197	1,076	480,455	180	74,408
BIVINS A-9	Jul-10	28,637	9,026,232	594	169,005	7,395	2,203,484	18,472	5,970,634	1,949	599,254	226	83,854
BIVINS A-11	Jul-10	27,860	4,945,920	701	97,047	7,131	1,219,577	17,887	3,251,596	1,887	330,898	254	46,803
BIVINS A-15	Jul-10	33,000	7,892,565	682	396,054	7,813	1,884,383	21,890	5,032,168	2,239	501,116	375	78,845
BIVINS B-1	Jul-10	28,678	6,112,447	1,063	248,210	7,005	1,477,911	18,397	3,928,450	1,922	398,201	290	59,675
BIVINS B-2	Jul-10	27,957	4,820,700	534	90,480	7,153	1,198,698	17,951	3,147,211	1,875	321,598	444	62,713
BUSH A-1	Jul-10	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jul-10	29,561	9,907,089	14,505	1,994,410	7,573	2,432,120	6,490	4,903,897	754	489,111	240	87,550
BUSH A-4	Jul-10	21,028	7,093,964	4,612	1,328,714	5,385	1,765,483	9,829	3,585,850	1,075	360,969	127	52,947
BUSH A-5	Jul-10	34,690	13,639,016	11,510	2,934,760	8,849	3,411,051	12,727	6,540,558	1,405	654,850	199	97,797
BUSH A-8	Jul-10	15,220	3,250,914	281	59,513	3,765	781,061	9,921	2,156,666	1,028	215,907	225	37,768
BUSH A-9	Jul-10	5	3,649,342	0	94,042	1	877,073	3	2,406,014	0	239,027	0	33,186
BUSH A-11	Jul-10	20,853	3,683,704	710	108,126	5,006	880,213	13,480	2,410,600	1,399	243,697	258	41,067
BUSH B-1	Jul-10	1,021	3,139,582	19	58,956	248	744,590	675	2,099,132	72	206,068	8	30,837
FUQUA A-1	Jul-10	0	2,954,072	0	53,853	0	702,792	0	1,975,157	0	193,571	0	28,699
FUQUA A-2	Jul-10	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jul-10	27,348	8,933,263	837	564,776	7,113	2,181,141	17,377	5,555,933	1,852	558,204	169	73,208
TT Fuel	Jul-10	1,044	0	16	0	219	0	717	0	85	0	7	0
field-wide pct's				27.43%	17.64%	24.60%	24.57%	42.59%	51.80%	4.53%	5.17%	0.85%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Jul-10 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 08	48.814	11.109
Injection 2003 - 08	(1.100)	(0.614)
Produced to Date 2009	4.164	3.240
Injected to Date 2009	(0.089)	(0.372)
Amount of Raw Gas Available to CHEU	128.775	====> 19.891 total helium in reservoir
Estimated Bottom Hole Pressure	474.096	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

July - 2010

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jul-10	594,559	50,456,609	157,458	12,697,014	146,621	12,683,936	258,016	22,274,109	27,392	2,374,504	5,073	427,047
Calculated Feed	Jul-10	591,066	50,227,766	157,859	12,706,183	145,867	12,628,270	255,103	22,105,528	27,170	2,362,389	5,067	425,396
Feed to Box	Jul-10	587,422	49,930,403	157,859	12,706,362	145,867	12,628,352	255,103	22,105,574	27,170	2,362,396	1,423	127,719
Cheu Product	Jul-10	196,292	15,960,158	153,894	12,519,683	36,986	3,019,286	4,049	310,280	8	345	1,355	110,563
Residue	Jul-10	241,852	22,223,164	36	1,287	6,803	549,998	213,873	19,701,662	21,140	1,968,988	0	1,228
Cold Box Vent	Jul-10	88,556	8,799,946	168	83,092	80,572	7,660,772	7,788	995,925	0	137	28	60,020
Flare/Boot Strap	Jul-10	0	807,377	0	42,077	0	322,252	0	347,177	0	90,678	0	5,193
Fuel From Cheu	Jul-10	7,334	717,327	0	245	249	21,107	5,935	581,870	1,150	114,104	0	0
Shrinkage/Loss	Jul-10	3,502	183,058	0	0	0	0	0	0	3,502	183,058	0	0
Unaccounted*	Jul-10	27,320	1,268,315	1,792	57,153	15,223	1,067,985	10,281	140,417	(0)	1,083	24	1,677

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	16,997,250	594,587
net acceptances +	0	0
redeliveries	0	(156,918)
In Kind Transfers	0	0
Open Market Sales	(350,000)	350,000
Gain/loss	(2,695)	
Ending Inventory	16,644,555	787,669
Total Helium in Reservoir	19,890,578	
Total Helium in Storage	17,432,224	
Helium in native gas	2,458,354	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	36,883	28,101	76.19%
Measured to Pipeline (Private Plants)	53,440	35,030	65.55%
Measured from Pipeline (Private Plant:	254,532	191,873	75.38%
HEU Production	196,292	153,894	78.40%
Injection	0	0	00.00%
Production	9,018	6,985	77.46%
Ending Inventory	38,970	29,441	75.55%
Gain/Loss	(2,131)	(2,695)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

July - 2010

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	74,010	5,762	6	1,372	19,513	28,313	128,975	126,983	\$8,135,093
Total CYTD	46,058	3,878	3	394	10,481	23,356	84,170	82,870	\$5,389,059
Cumulative	1,521,846	73,865	230	268,361	342,735	385,249	2,592,287	2,552,094	\$137,722,854
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							0	126,301	82,404 2,507,583
Volume outstanding							44,586		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

July - 2010

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	77,000		77,000		\$4,258,500
<u>Air Products, L.P.</u>					
Month	500,000	0	0		\$0
FYTD	1,050,000	500,000	550,000		\$35,612,500
Cumulative	4,709,400		4,209,400		\$246,031,750
<u>Linde Gas North America, LLC</u>					
Month	390,000	0	0		\$0
FYTD	695,000	390,000	305,000		\$19,748,750
Cumulative	3,924,000		3,534,000		\$200,451,250
<u>Keyes Helium Co., LLC</u>					
Month	130,000	0	0		\$0
FYTD	130,000	130,000	0		\$0
Cumulative	678,200		548,200		\$31,759,900
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	10,000		10,000		\$587,500
<u>Praxair, Inc.</u>					
Month	75,000	0	0		\$0
FYTD	225,000	75,000	150,000		\$9,712,500
Cumulative	2,365,000		2,290,000		\$133,652,500
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	200,000		200,000		\$11,035,000
Total month	1,095,000	0	0		\$0
Total FYTD	2,100,000	1,095,000	1,005,000		\$65,073,750
Total CYTD	1,875,000		780,000		\$50,505,000
Cumulative	11,963,600		10,868,600		\$627,776,400
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		350,000	1,305,000	1,005,000	10,868,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	240,184	---	263,775	1,098	(\$29,844)
FYTD	2,602,657	---	2,850,220	1,095	(\$298,460)
Cumulative	21,688,532	---	23,862,105	1,100	(\$2,469,326)
<u>Minerals Management Service</u>					
Month	---	---	---	---	\$0
FYTD	---	---	---	---	(\$15,119)
Cumulative	---	---	---	---	(\$174,371)
<u>Tenaska</u>					
Month	---	---	260,124	\$4.118145	\$1,071,228
FYTD	---	---	2,826,329	\$4.363435	\$12,332,504
Cumulative	---	---	23,707,643	\$5.700419	\$134,322,607
<u>SemCrude</u>					
Month	---	72,645	7,771	\$10.831705	\$84,173
FYTD	---	839,562	89,774	\$12.434083	\$1,116,257
Cumulative	---	5,766,352	615,667	\$11.547371	\$7,109,335
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$\$ Per Unit (\$\$/Dth)	Total (\$\$)
Total month	240,184	72,645	267,895	\$4.201489	\$1,125,558
Total FYTD	2,602,657	839,562	2,916,103	\$4.504362	\$13,135,182
Total CYTD	1,844,234	586,497	2,060,609	\$4.557902	\$9,392,053
Cumulative	21,688,532	5,766,352	24,323,310	\$5.739726	\$138,788,245

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

July - 2010

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$800,974	\$7,773,988
Natural Gas Royalties (1)	\$597	\$5,763
Natural Gas Rentals	\$0	\$640
Other	\$12,473	\$158,891
Revenue Collected from Federal Lease Holds	\$802,287	\$7,792,864

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	1
Total Number of Samples Analyzed For Resources Division	0	19
Total Number of Other Samples Analyzed (2)	14	251

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400		4,668,286
2009 Helium Sold	4,325,300		4,238,881
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2009	CY-2009
U.S. Helium Exports (3)	2,631,905	2,563,080

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

July - 2010

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	53,265	65.6%	34,951	407,627	256,481	29,440,220	395,871	41,890,029			
Crude Disposed	254,357	75.4%	191,869	1,710,447	1,215,578	39,907,603	45,871	29,156,259		\$324,565	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$281,763	RMF Fees
Net/Balance	(201,092)		(156,918)	(1,302,820)	(959,097)	(11,946,101)	350,000	12,733,770		787,669	\$606,328
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834				0	
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	16,997,250
Crude Disposed: In Kind Sales transferred for the month	0
Open Market/Reserve Sell Down transferred for the month	(350,000)
Gains and Loses for the month	(2,695)
Net/Balance of Purchased Helium Remaining for Sale	16,644,555

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

July - 2010

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$4.12	\$4.38	\$5.70
Fuel used *	total MMBTU	9,309	118,681	1,029,381
Field compressor fuel revenue *	\$dollars	\$1,327	\$13,076	\$649,638
HEU compressor fuel credit *	\$dollars	\$28,892	\$326,834	\$3,113,380
HEU fuel credit *	\$dollars	\$8,135	\$180,001	\$2,101,431
#1 Compressor run time *	hours	314	5,021	58,685
#2 Compressor run time *	hours	421	5,031	39,432
#3 Compressor run time *	hours	596	4,082	28,724

* Field/CHEU Compressor Operations based on Jul 10 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$57,258)	(\$572,276)	(\$7,589,281)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$12,989	\$129,586	\$1,878,131
Net Total - Cliffside Refiners, LP	(\$44,269)	(\$442,689)	(\$5,711,150)

* BLM provided fuel cost is based on May 10 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	672	90.4%	7,119	97.6%	60,220
Producing residue gas	613	82.3%	6,986	95.8%	59,652
Producing helium product	601	80.7%	6,976	95.6%	56,771
Producing natural gas liquids	609	81.8%	6,996	95.9%	55,299

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$281,763	\$2,247,838	\$15,691,263
Total operating costs	(\$821,314)	(\$8,174,101)	(\$75,452,671)
Labor	\$102,247	\$1,022,468	\$6,329,176
Compressor fuel cost May 10	\$29,335	\$311,229	\$3,106,621
HEU fuel cost May 10	\$16,059	\$183,247	\$2,126,450
Electrical power cost May 10	\$133,352	\$1,253,945	\$11,133,270
Other	\$52,651	\$526,509	\$7,763,058
Sub Total - Items provided by BLM	\$333,643	\$3,297,398	\$33,667,930
Total - Cliffside Refiners, LP, GDA030001	(\$487,670)	(\$4,876,703)	(\$41,784,740)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) usage Jul 10	1,777	35,713	326,467
CheU Pure Water Usage (gallons) Jul 10	1,023	12,557	231,054
Electricity Metered (Kwh) consumed May 10	2,884,195	28,166,071	194,988,855