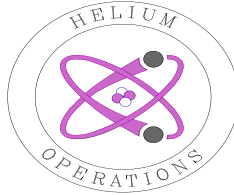


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for February - 2010



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: September 10, 2010

**** Revised ****

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: **Nelson R. Bullard /**

Date: **09/10/2010**

Table 1 - Summary of Helium Operations

February - 2010

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	554,262	139,007	25.08%	2,862,730	707,142
Helium Product (Mcf*)	177,047	138,345	78.14%	899,553	701,008
Residue Natural Gas (Mcf*)	250,358	0	00.00%	1,282,113	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	249,312	1,277,586
NGL Sales (gallons)	93,024	423,306

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	569,121	153,760	27.02%	2,879,445	738,276
Crude Injection (Mcf*)	4,485	3,510	78.27%	109,448	85,323
Crude Production (Mcf*)	19,684	15,340	77.93%	45,903	35,651

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	0	525,000	225,000	10,088,600
Conservation Helium in Storage (EOM) (Mcf*)	17,497,067			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	34,942	78,839	34,942	2,460,121
Sale Volumes Outstanding (Mcf*)	9,178			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual
	Gross Volume	Net Helium	Average Percent	Helium FYTD
Crude Acquired (Mcf*)	58,118	37,901	65.21%	233,488
Crude Disposed (Mcf*)	245,521	183,699	74.82%	850,422
Net Balance (Mcf*)	(187,403)	(145,798)		(616,934)
Balance of Stored Helium End Of Month (Mcf*)		646,093		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$324,950	\$1,311,970
Reservoir Management Fees Billed (\$)	\$248,375	\$1,061,388

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$55,844)	(\$286,921)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$11,575	\$65,577
Net-Total (Funded by the Refiners for compression costs.)	(\$44,269)	(\$221,345)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$248,375	\$1,061,388
Total operating costs	(\$855,159)	(\$4,022,793)
Sub Total - Items provided by BLM	\$367,489	\$1,584,441
Total - Cliffside Refiners, LP, GDA030001	(\$487,670)	(\$2,438,351)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$6,475,000	\$21,043,750
In Kind Sales	\$0	\$2,746,034
Natural Gas & Liquid Sales	\$1,492,899	\$7,002,577

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$731,929	\$3,811,450
Helium Sample Collection Report for month	Submitted - 0	Received - 0
		Analyzed - 22

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

February - 2010

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		569,121	182,354,254	153,760	31,932,337	141,682	44,789,103	243,015	94,682,272	25,877	9,439,732	4,786	1,510,809
BIVINS A-3	Feb-10	0	10,086,632	0	3,083,333	0	2,553,540	0	3,992,174	0	389,627	0	67,958
BIVINS A-6	Feb-10	19,684	8,207,841	15,340	4,747,718	3,826	2,028,363	383	1,279,011	0	122,837	136	29,913
BIVINS A-13	Feb-10	56,831	5,194,102	27,848	3,141,055	14,193	1,357,595	12,947	606,909	1,434	64,006	409	24,537
BIVINS A-14	Feb-10	62,281	5,719,671	35,252	3,818,306	15,562	1,462,306	9,939	375,839	1,059	38,446	470	24,774
BIVINS A-4	Feb-10	36,401	10,903,599	10,271	1,916,682	8,918	2,640,702	15,243	5,687,753	1,644	563,694	326	94,768
BUSH A-2	Feb-10	36,402	10,075,709	8,328	1,517,756	9,198	2,452,970	16,775	5,469,705	1,842	547,103	258	88,176
Injection	Feb-10	4,485	66,174,483	3,510	47,794,306	858	17,055,038	86	774,458	0	21	31	550,660
inj Bivins A-3	Feb-10	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Feb-10	(4,485)	(24,134,959)	(3,510)	(17,462,169)	(858)	(6,424,772)	(86)	(136,992)	0	(12)	(31)	(111,014)
inj Bivins A-13	Feb-10	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Feb-10	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Feb-10	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Feb-10	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Feb-10	19,684	1,139,481	15,340	840,697	3,826	244,560	383	43,524	0	2,910	136	7,790
BIVINS A-1	Feb-10	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Feb-10	23,800	12,387,498	1,615	1,802,038	5,681	3,048,607	14,750	6,767,263	1,535	668,650	219	100,941
BIVINS A-5	Feb-10	26,601	13,769,775	7,045	1,565,041	6,765	3,354,723	11,342	7,939,567	1,244	789,170	204	121,274
BIVINS A-7	Feb-10	28,002	9,953,942	9,311	2,186,733	7,273	2,491,436	10,094	4,727,820	1,137	474,530	188	73,422
BIVINS A-9	Feb-10	24,080	8,891,226	497	166,211	6,223	2,168,612	15,542	5,883,541	1,628	590,073	190	82,788
BIVINS A-11	Feb-10	24,079	4,812,643	554	93,744	6,179	1,185,453	15,510	3,165,977	1,633	321,873	205	45,596
BIVINS A-15	Feb-10	30,249	7,706,406	609	392,231	7,167	1,840,278	20,094	4,908,647	2,036	488,516	342	76,734
BIVINS B-1	Feb-10	23,802	5,977,390	899	243,171	5,816	1,444,920	15,264	3,841,827	1,582	389,163	240	58,310
BIVINS B-2	Feb-10	21,973	4,687,008	420	87,927	5,626	1,164,484	14,117	3,061,357	1,464	312,643	346	60,597
BUSH A-1	Feb-10	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Feb-10	32,659	9,740,816	16,228	1,912,687	8,378	2,389,505	6,983	4,867,513	805	484,914	265	86,197
BUSH A-4	Feb-10	22,401	6,977,252	5,070	1,302,750	5,741	1,735,588	10,330	3,531,633	1,123	355,038	137	52,242
BUSH A-5	Feb-10	36,598	13,448,053	12,412	2,870,802	9,333	3,362,352	13,173	6,471,090	1,467	647,117	212	96,691
BUSH A-8	Feb-10	15,401	3,168,878	285	57,996	3,807	760,768	10,049	2,103,184	1,034	210,371	226	36,559
BUSH A-9	Feb-10	0	3,649,334	0	94,042	0	877,071	0	2,406,009	0	239,027	0	33,186
BUSH A-11	Feb-10	23,798	3,563,315	816	104,013	5,713	851,315	15,386	2,332,786	1,589	235,626	295	39,575
BUSH B-1	Feb-10	0	3,137,851	0	58,924	0	744,170	0	2,097,988	0	205,946	0	30,823
FUQUA A-1	Feb-10	0	2,954,072	0	53,853	0	702,792	0	1,975,157	0	193,571	0	28,699
FUQUA A-2	Feb-10	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Feb-10	24,079	8,800,553	963	559,886	6,282	2,146,561	15,094	5,472,366	1,621	549,233	119	72,507
TT Fuel	Feb-10	0	0	0	0	0	0	0	0	0	0	0	0
field-wide pct's				27.02%	17.51%	24.89%	24.56%	42.70%	51.92%	4.55%	5.18%	0.84%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Feb-10 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 08	48.814	11.109
Injection 2003 - 08	(1.100)	(0.614)
Produced to Date 2009	1.161	2.487
Injected to Date 2009	(0.022)	(0.316)
Amount of Raw Gas Available to CHEU	131.711	====> 20.588 total helium in reservoir
Estimated Bottom Hole Pressure	484.900	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

February - 2010

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Feb-10	554,262	47,502,765	139,007	11,976,688	139,142	11,944,322	245,357	20,946,750	26,024	2,233,320	4,731	401,686
Calculated Feed	Feb-10	549,437	47,300,724	138,421	11,987,343	137,856	11,895,219	242,632	20,795,443	25,877	2,222,369	4,651	400,351
Feed to Box	Feb-10	546,038	47,021,898	138,421	11,987,521	137,856	11,895,301	242,632	20,795,488	25,877	2,222,375	1,252	121,212
Cheu Product	Feb-10	177,047	15,044,768	138,345	11,803,244	34,061	2,843,843	3,409	293,133	4	324	1,229	104,223
Residue	Feb-10	250,358	20,880,956	0	1,287	6,278	514,821	222,567	18,510,599	21,513	1,853,020	0	1,228
Cold Box Vent	Feb-10	91,208	8,315,966	64	82,545	83,603	7,215,866	7,523	957,504	0	137	18	59,914
Flare/Boot Strap	Feb-10	0	807,377	0	42,077	0	322,252	0	347,177	0	90,678	0	5,193
Fuel From Cheu	Feb-10	10,023	666,347	0	245	341	19,374	8,111	540,618	1,572	106,111	0	0
Shrinkage/Loss	Feb-10	2,788	167,385	0	0	0	0	0	0	2,788	167,385	0	0
Unaccounted*	Feb-10	14,613	1,173,697	12	55,664	13,573	993,626	1,022	121,706	(0)	1,083	5	1,617

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	17,535,395	756,949
net acceptances +	0	0
redeliveries	0	(145,798)
In Kind Transfers	(34,942)	34,942
Open Market Sales	0	0
Gain/loss	(3,386)	
Ending Inventory	17,497,067	646,093
Total Helium in Reservoir	20,587,770	
Total Helium in Storage	18,143,160	
Helium in native gas	2,444,611	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	44,483	33,363	75.00%
Measured to Pipeline (Private Plants)	58,218	37,958	65.20%
Measured from Pipeline (Private Plant:	245,641	183,702	74.78%
HEU Production	177,047	138,345	78.14%
Injection	4,485	3,510	78.27%
Production	19,684	15,340	77.93%
Ending Inventory	45,888	34,407	74.98%
Gain/Loss	(3,419)	(3,386)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

February - 2010

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	27,951	1,884	3	978	9,031	4,957	44,805	44,113	\$2,746,034
Total CYTD	0	0	0	0	0	0	0	0	\$0
Cumulative	1,475,787	69,988	227	267,967	332,254	361,893	2,508,116	2,469,224	\$132,333,795
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							34,942	78,839	34,942 2,460,121
Volume outstanding							9,178		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

February - 2010

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)**	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	77,000		77,000		\$4,258,500
<u>Air Products, L.P.</u>					
Month	0	0	0		\$0
FYTD	200,000	100,000	100,000		\$6,475,000
Cumulative	3,859,400		3,759,400		\$216,894,250
<u>Linde Gas North America, LLC</u>					
Month	0	(50,000)	50,000		\$3,237,500
FYTD	175,000	50,000	125,000		\$8,093,750
Cumulative	3,404,000		3,354,000		\$188,796,250
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	548,200		548,200		\$31,759,900
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	10,000		10,000		\$587,500
<u>Praxair, Inc.</u>					
Month	0	(50,000)	50,000		\$3,237,500
FYTD	150,000	50,000	100,000		\$6,475,000
Cumulative	2,290,000		2,240,000		\$130,415,000
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	200,000		200,000		\$11,035,000
Total month	0	(100,000)	100,000		\$6,475,000
Total FYTD	525,000	200,000	325,000		\$21,043,750
Total CYTD	300,000		100,000		\$6,475,000
Cumulative	10,388,600		10,188,600		\$583,746,400
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		0	525,000	225,000	10,088,600
Volume outstanding		100,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	249,312	---	272,887	1,095	(\$29,515)
FYTD	1,277,586	---	1,399,237	1,095	(\$149,083)
Cumulative	20,363,461	---	22,411,122	1,101	(\$2,319,949)
<u>Minerals Management Service</u>					
Month	---	---	---	---	(\$623)
FYTD	---	---	---	---	(\$11,032)
Cumulative	---	---	---	---	(\$170,284)
<u>Tenaska</u>					
Month	---	---	266,377	\$5.246168	\$1,397,458
FYTD	---	---	1,388,920	\$4.734746	\$6,576,183
Cumulative	---	---	22,270,234	\$5.809871	\$128,566,286
<u>SemCrude</u>					
Month	---	93,024	9,867	\$12.727175	\$125,579
FYTD	---	423,306	45,142	\$12.992555	\$586,510
Cumulative	---	5,350,096	571,035	\$11.522215	\$6,579,588
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$ Per Unit (\$/Dth)	Total (\$)
Total month	249,312	93,024	276,244	\$5.404277	\$1,492,899
Total FYTD	1,277,586	423,306	1,434,062	\$4.883037	\$7,002,577
Total CYTD	519,163	170,241	578,568	\$5.633648	\$3,259,448
Cumulative	20,363,461	5,350,096	22,841,269	\$5.843657	\$132,655,640

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

February - 2010

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$762,372	\$3,802,928
Natural Gas Royalties (1)	\$565	\$2,401
Natural Gas Rentals	\$0	\$0
Other	\$6,121	\$84,682
Revenue Collected from Federal Lease Holds	\$731,929	\$3,811,450

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	1	1
Total Number of Samples Analyzed For Resources Division	1	19
Total Number of Other Samples Analyzed (2)	22	125

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400		4,668,286
2009 Helium Sold	4,325,300	*	4,744,174
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

* Indicates Production Data are Projected

	FY-2009	CY-2009
U.S. Helium Exports (3)	2,631,905	2,563,080

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

February - 2010

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD	
	Month			FYTD	CYTD	Cumulative	Month	Cumulative				
Total All Contracts*												
Crude Acquired	58,118	65.2%	37,901	233,488	82,342	29,266,081	96,940	40,824,302	646,093			
Crude Disposed	245,521	74.8%	183,699	850,422	355,553	39,047,578	61,998	28,917,994			\$324,950	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$248,375	RMF Fees
Net/Balance	(187,403)		(145,798)	(616,934)	(273,211)	(11,260,215)	34,942	11,906,308			\$573,325	\$2,375,891
Total Prior Contracts (TERMINATED)												
Crude Acquired				0	0	17,406,129	0	18,196,898	0			
Crude Disposed				0	0	11,830,863	0	19,148,768				
Grade-A Rdlvrd				0	0	1,478,718						
Number of trailers				0	0	9,834						
Linde Gas North America, LLC, Contract no. 1995-3249												
Crude Acquired												
Crude Disposed												
Net/Balance												
Praxair, Inc., Contract no. 1995-3251												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Products, L.P., Contract no. 1995-3256												
Crude Acquired												
Crude Disposed												
Net/Balance												
ExxonMobil Gas Marketing Co., Contract no. 1995-3280												
Crude Acquired												
Crude Disposed												
Net/Balance												
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286												
Crude Acquired												
Crude Disposed												
Net/Balance												
Keyes Helium Co., LLC, Contract no. 1995-3287												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Liquide Helium America, Inc., Contract no. 2003-3284												
Crude Acquired												
Crude Disposed												
Net/Balance												
Matheson Tri-Gas, Inc., Contract no. 2007-3288												
Crude Acquired												
Crude Disposed												
Net/Balance												
Airgas Merchant Gases, Contract no. 2009-3290												
Crude Acquired												
Crude Disposed												
Net/Balance												

Government Helium	
Remaining Crude Acquired beginning of the month	17,535,395
Crude Disposed: In Kind Sales transferred for the month	(34,942)
Open Market/Reserve Sell Down transferred for the month	0
Gains and Loses for the month	(3,386)
Net/Balance of Purchased Helium Remaining for Sale	17,497,067

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

February - 2010

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$5.25	\$4.74	\$5.80
Fuel used *	total MMBTU	11,527	62,105	972,805
Field compressor fuel revenue *	\$dollars	\$3,888	\$8,083	\$644,645
HEU compressor fuel credit *	\$dollars	\$34,966	\$178,503	\$2,965,049
HEU fuel credit *	\$dollars	\$21,663	\$107,772	\$2,029,202
#1 Compressor run time *	hours	245	2,743	56,407
#2 Compressor run time *	hours	545	2,500	36,901
#3 Compressor run time *	hours	553	1,928	26,570

* Field/CHEU Compressor Operations based on Feb 10 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$55,844)	(\$286,921)	(\$7,303,927)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$11,575	\$65,577	\$1,814,122
Net Total - Cliffside Refiners, LP	(\$44,269)	(\$221,345)	(\$5,489,805)

* BLM provided fuel cost is based on Dec 09 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	672	100.0%	3,549	97.9%	56,650
Producing residue gas	672	100.0%	3,518	97.1%	56,184
Producing helium product	672	100.0%	3,522	97.2%	53,317
Producing natural gas liquids	672	100.0%	3,522	97.2%	51,825

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$248,375	\$1,061,388	\$14,504,814
Total operating costs	(\$855,159)	(\$4,022,793)	(\$71,301,362)
Labor	\$102,247	\$511,234	\$5,817,942
Compressor fuel cost Dec 09	\$42,889	\$138,450	\$2,933,842
HEU fuel cost Dec 09	\$26,375	\$80,279	\$2,023,482
Electrical power cost Dec 09	\$143,327	\$591,224	\$10,470,549
Other	\$52,651	\$263,254	\$7,499,804
Sub Total - Items provided by BLM	\$367,489	\$1,584,441	\$31,954,973
Total - Cliffside Refiners, LP, GDA030001	(\$487,670)	(\$2,438,351)	(\$39,346,389)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Feb 10	3,588	19,759	310,512
Cheu Pure Water Usage (gallons) Feb 10	1,364	5,365	223,862
Electricity Metered (Kwh) consumed Dec 09	3,216,400	14,087,421	180,910,205