

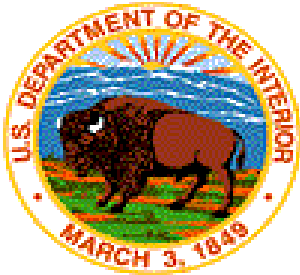
Bureau of Land Management

Amarillo Field Office

Helium Operations

Statistical Report

for



May - 2019

Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas
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Revised

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for Distribution: *Amanda L. Clark*

Date: *September 25, 2019*

Table 1 - Summary of Helium Operations

May - 2019

Helium Enrichment Unit Operations Gas Processed	Month	Month	Average Percent	Gross FYTD	Net FYTD
	Gross Volume	Net Helium			
Measured Plant Feed (Mcf*)	348,194	50,028	14.37%	3,753,866	581,133
Helium Product (Mcf*)	65,824	47,557	72.25%	789,774	577,243
Residue Natural Gas (Mcf*)	154,991	0	00.00%	1,947,759	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	154,179	1,931,600
NGL Sales (gallons)	67,859	724,097

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month	Month	Average Percent	Gross FYTD	Net FYTD
	Gross Volume	Net Helium			
Total Withdrawn (Mcf*)	348,018	49,803	14.31%	3,762,568	582,362
Crude Injection (Mcf*)	0	0	00.00%	0	0
Crude Production (Mcf*)	0	0	00.00%	0	0

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		0	0	0	23,073,063
Conservation Crude Sale Volume Transferred (Mcf*)	0	0	0	0	1,203,477
Conservation Helium in Storage (EOM) (Mcf*)		2,858,207			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	40,475	128,733	86,869	3,808,981
Sale Volumes Outstanding (Mcf*)	8,248			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month	Month	Average Percent	Annual
	Gross Volume	Net Helium		Helium FYTD
Crude Acquired (Mcf*)	17,665	11,654	65.97%	87150
Crude Disposed (Mcf*)	95,987	67,635	70.46%	650223
Net Balance (Mcf*)	(78,322)	(55,981)		(563,073)
Balance of Stored Helium End Of Month (Mcf*)		2,662,194		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$469,891	\$3,985,770
Resource Management Fees Billed (\$)	\$312,458	\$2,187,211
Total Storage and Resource Management fees collected (\$)	\$782,349	\$6,172,981

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))	Month	FYTD
Conservation Crude Helium Sales	\$0	\$0
In Kind Sales	\$0	\$7,944,829
Natural Gas & Liquid Sales	(\$28,513)	\$3,337,897

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$1,884,558	\$16,299,880
Helium Sample Collection Report for month	Submitted - 0	Received - 0
		Analyzed - 15

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

May - 2019

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane	Methane	Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		348,018	242,556,666	49,803	44,936,728	85,904	59,797,047	187,799	123,236,584	20,890	12,528,107	3,622	2,058,200
BIVINS A-3	May-19	0	10,961,113	0	3,548,629	0	2,772,147	0	4,159,384	0	407,301	0	73,653
BIVINS A-6	May-19	29,434	13,056,541	10,902	7,507,345	7,337	3,214,391	9,864	2,061,334	1,096	207,668	235	65,803
BIVINS A-13	May-19	21,927	9,663,166	6,839	4,844,224	5,493	2,475,693	8,453	2,056,167	974	229,184	167	57,898
BIVINS A-14	May-19	24,685	10,919,887	5,740	5,882,857	6,095	2,758,491	11,351	1,993,673	1,273	216,196	226	68,669
BIVINS A-4	May-19	22,546	14,735,727	2,155	2,526,976	5,365	3,568,376	13,303	7,725,800	1,458	780,750	264	133,825
BUSH A-2	May-19	6,216	14,056,981	269	2,021,870	1,546	3,452,356	3,904	7,674,921	456	791,788	42	116,047
Injection	May-19	0	66,474,735	0	48,019,788	0	17,121,580	0	780,676	0	37	0	552,655
inj Bivins A-3	May-19	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	May-19	0	(24,412,686)	0	(17,669,978)	0	(6,486,588)	0	(143,192)	0	(72)	0	(112,856)
inj Bivins A-13	May-19	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	May-19	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	May-19	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	May-19	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	May-19	0	1,254,876	0	924,742	0	270,231	0	48,129	0	3,199	0	8,575
BIVINS A-1	May-19	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	May-19	13,629	14,705,930	427	1,904,438	3,168	3,593,507	8,904	8,256,645	989	827,420	141	123,921
BIVINS A-5	May-19	17,552	16,971,739	3,076	2,215,768	4,431	4,169,879	8,887	9,481,511	1,011	958,346	147	146,235
BIVINS A-7	May-19	10,378	12,281,918	3,086	2,925,550	2,666	3,096,412	4,075	5,597,486	478	573,060	73	89,410
BIVINS A-9	May-19	21,252	11,506,971	612	226,596	5,399	2,840,445	13,531	7,564,554	1,522	770,910	189	104,465
BIVINS A-11	May-19	13,653	7,104,303	411	158,500	3,434	1,769,767	8,695	4,630,104	971	478,617	142	67,314
BIVINS A-15	May-19	24,880	11,022,029	419	451,281	5,758	2,618,914	16,622	7,118,796	1,759	716,332	322	116,706
BIVINS B-1	May-19	24,089	9,190,221	555	326,871	5,855	2,230,615	15,656	5,924,559	1,702	610,973	321	97,204
BIVINS B-2	May-19	21,788	7,669,034	406	144,480	5,493	1,922,345	13,950	4,975,437	1,521	515,566	418	111,207
BUSH A-1	May-19	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	May-19	19,735	13,157,679	6,127	3,201,940	4,930	3,259,153	7,628	5,973,500	877	608,416	173	114,669
BUSH A-4	May-19	16,716	9,382,888	1,312	1,644,651	4,247	2,351,187	9,928	4,825,153	1,128	495,555	101	66,342
BUSH A-5	May-19	28,400	18,085,337	6,860	4,197,791	7,178	4,545,104	12,718	8,359,850	1,468	858,078	177	124,513
BUSH A-8	May-19	12,525	4,904,665	229	89,890	3,098	1,191,188	8,100	3,231,103	870	328,034	228	64,449
BUSH A-9	May-19	0	3,860,915	0	105,037	0	930,915	0	2,537,187	0	253,463	0	34,312
BUSH A-11	May-19	13,248	5,025,583	286	143,050	3,157	1,202,414	8,665	3,286,395	941	334,753	198	58,970
BUSH B-1	May-19	5,364	3,472,817	93	65,011	1,253	823,541	3,564	2,320,321	398	229,910	56	34,033
FUQUA A-1	May-19	0	2,954,098	0	53,854	0	702,798	0	1,975,175	0	193,573	0	28,699
FUQUA A-2	May-19	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	May-19	0	9,303,912	0	577,005	0	2,277,687	0	5,790,357	0	583,701	0	75,162
TT Fuel	May-19	1,311	0	23	0	307	0	871	0	97	0	14	0
field-wide pct's				14.31%	18.53%	24.68%	24.65%	53.96%	50.81%	6.00%	5.17%	1.04%	0.85%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM May-19 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	=====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	
Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 18	108.029	26.256
Injection 2003 - 18	(1.423)	(1.159)
Produced to Date 2019	2.192	0.333
Injected to Date 2019	0.000	0.000
Amount of Raw Gas Available to CHEU	71.766	=====> 7.824 total helium in reservoir
Estimated Bottom Hole Pressure	264.366	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

May - 2019

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	May-19	348,194	107,461,856	50,028	24,900,821	85,964	26,897,870	187,724	49,412,708	20,866	5,306,363	3,611	944,094
Calculated Feed	May-19	346,892	107,335,789	49,784	24,896,566	85,641	26,859,673	187,051	49,309,934	20,807	5,323,272	3,610	946,343
Feed to Box	May-19	343,739	106,629,056	49,784	24,896,745	85,641	26,859,756	187,051	49,309,980	20,807	5,323,267	457	239,309
Cheu Product	May-19	65,824	31,590,698	47,557	24,530,200	16,350	6,216,488	1,492	625,376	5	912	420	217,722
Residue	May-19	154,991	49,269,234	0	2,171	3,810	1,198,868	137,120	43,721,650	14,061	4,345,280	0	1,265
Cold Box Vent	May-19	47,711	17,589,146	254	90,714	41,118	15,605,844	6,327	1,830,897	0	121	12	61,570
Flare/Boot Strap	May-19	47,711	8,105,395	254	51,493	41,118	6,860,846	6,327	1,093,066	0	93,586	12	6,403
Fuel From Cheu	May-19	3,392	1,461,091	2	485	88	42,174	2,736	1,183,999	567	234,433	0	0
Shrinkage/Loss	May-19	4,195	551,753	0	0	0	0	0	0	4,195	551,753	0	0
Unaccounted*	May-19	39,008	4,004,475	354	169,854	17,182	2,968,818	21,459	860,785	(0)	1,099	12	3,919

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	2,899,722	2,677,700
net acceptances +	0	0
redeliveries	0	(55,981)
In Kind Transfers	(40,475)	40,475
Conservation Crude Sales	0	0
Gain/loss	(1,040)	
Ending Inventory	2,858,207	2,662,194
Total Helium in Reservoir	7,823,624	
Total Helium in Storage	5,520,401	
Helium in native gas	2,303,224	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	40,728	28,743	70.57%
Measured to Pipeline (Private Plants)	17,665	11,654	65.97%
Measured from Pipeline (Private Plant)	95,987	67,635	70.46%
HEU Production	65,824	47,557	72.25%
Injection	0	0	00.00%
Production	0	0	
Ending Inventory	27,278	19,279	70.68%
Gain/Loss	(952)	(1,040)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

May - 2019

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **	
In Kind Helium									(billed quarterly)	
Airgas Merchant Gases, Contract no. INC18-0102										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC18-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC18-0105										
Month										
FYTD										
Messer, LLC, Contract no. INC18-0106										
Month										
FYTD										
Praxair, Inc., Contract no. INC18-0112										
Month										
FYTD										
Matheson Tri-Gas, Inc., Contract no. INC18-0114										
Month										
FYTD										
Global Gases America, Contract no. INC18-0116										
Month										
FYTD										
Total month	0	0	0	0	0	0	0	0	\$0	
Total FYTD	48,166	0	0	0	0	41,244	89,409	88,025	\$7,944,829	
Total CYTD	21,412	0	0	0	0	20,873	42,285	41,631	\$3,954,945	
Cumulative	2,096,617	108,685	450	271,593	422,045	977,801	3,877,189	3,817,154	\$232,325,399	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							40,475	128,733	86,869	3,808,981
Volume outstanding							8,248			

* Volumes in Mcf at 14.7 psia & 70°F

**Rounded to nearest dollar

+ Volumes in Mcf at 14.65 psia & 60°F

Natural Gas / Natural Gas Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$) **
El Paso Natural Gas					
Provides Measured Firm/Interruptible Transportation Services (billed monthly)					
Month	154,179	---	169,606	1,100	\$0
FYTD	1,931,600	---	2,130,501	1,103	\$0
Cumulative	48,619,176	---	52,927,551	1,089	(\$5,088,325)
Minerals Management Service					
No Longer Provides Natural Gas Marketing Services					
Cumulative	---	---	---	---	(\$179,913)
ETC Marketing Ltd					
Purchaser - Natural Gas					
Month	---	---	177,800	(\$0.366291)	(\$65,127)
FYTD	---	---	2,169,986	\$1.341383	\$2,910,782
Cumulative	---	---	52,786,525	\$4.164856	\$219,021,705
Sandstone					
Purchaser - Natural Gas Liquids					
Month	---	67,859	7,306	\$5.011404	\$36,613
FYTD	---	724,097	78,463	\$5.443519	\$427,115
Cumulative	---	15,098,669	1,608,627	\$10.553526	\$16,976,686
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$\$ Per Unit (\$\$/Dth)	Total (\$\$)
Total month	154,179	67,859	185,106	(\$0.154037)	(\$28,513)
Total FYTD	1,931,600	724,097	2,248,449	\$1.484533	\$3,337,897
Total CYTD	907,180	352,587	1,035,251	\$0.940636	\$973,794
Cumulative	48,619,176	15,098,669	54,395,152	\$4.256936	\$230,730,153

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

May - 2019

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)**	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	335,217		335,217	\$25,454,815	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	9,201,991		9,201,991	\$735,759,540	
<u>Messer, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	6,310,276		6,310,276	\$437,286,782	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	1,016,747		1,016,747	\$70,653,572	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	361,534		361,534	\$38,417,646	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	5,577,644		5,577,644	\$426,522,384	
<u>Global Gases America</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	37,767		37,767	\$3,798,165	
<u>Airgas Merchant Gases</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	15,667		15,667	\$1,488,365	
<u>IACX Energy</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	16,220		16,220	\$1,720,180	
<u>Uniper Global Commodities North America LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	42,834		42,834	\$5,301,246	
<u>Weil Group Resources LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	22,500		22,500	\$2,791,500	
<u>NAH USA Helum Marketing, Inc</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	12,834		12,834	\$1,611,246	
<u>Progressive Chemical Technologies LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	1,500		1,500	\$262,500	
Total month					
	0	0	0	0	
Total FYTD					
	0	0	0	\$0	
Total CYTD					
	0		0	\$0	
Cumulative					
	23,073,063		23,073,063	\$1,762,102,941	
Conservation Crude Transfers					
		Month	FYTD	CYTD	Cumulative
Transferred		0	0	0	1,203,477
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Table 6 - Helium Resources Evaluation

May - 2019

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$1,873,980	\$16,248,979
Natural Gas Royalties (1)	\$0	\$0
Natural Gas Rentals	\$0	\$0
Other	\$50,901	\$532,239
Revenue Collected from Federal Lease Holds	\$1,884,558	\$16,299,880

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	0
Total Number of Samples Analyzed For Resources Division	0	0
Total Number of Other Samples Analyzed (2)	15	147

U. S. Helium Production

<i>Domestic</i>	FY Volume	CY Volume
2013 Helium Sold	4,725,187	4,623,130
2014 Helium Sold	4,279,765	4,166,708
2015 Helium Sold	3,815,746	3,463,698
2016 Helium Sold	3,282,185	3,466,014
2017 Helium Sold	4,559,100	4,644,278
Estimated Helium Resources as of 12/31/2016 (Mcf)		723,000,000

	FY-2017	CY-2017
U.S. Helium Exports (3)	2,520,645	2,451,207
US Helium Imports	731,407	666,908

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

May - 2019

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas					Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas Month	Helium %	Helium	FYTD	Helium CYTD	Cumulative	Month		Cumulative	Month	FYTD
Total All Contracts*											
Crude Acquired	17,665	66.0%	11,654	87,150	61,092	27,427,314	47,781	61,055,547			
Crude Disposed	95,987	70.5%	67,635	650,223	394,438	54,504,901	7,306	26,803,243			\$469,891.13 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$312,457.68 RMF Fees
Net/Balance	(78,322)		(55,981)	(563,073)	(333,346)	(28,556,305)	40,475	34,252,304	2,662,194		\$782,348.81 \$6,172,981
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
Messer, LLC, Contract no. 3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 3290											
Crude Acquired											
Crude Disposed											
Net/Balance											
Global Gases America, Contract no. 3293											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linn Operating, Inc., Contract no. 3296											
Crude Acquired											
Crude Disposed											
Net/Balance											
IACX Energy, Contract no. 3297											
Crude Acquired											
Crude Disposed											
Net/Balance											
Uniper Global Commodities North America LLC, Contract no. 3298											
Crude Acquired											
Crude Disposed											
Net/Balance											
Weil Group Resources LLC, Contract no. 3299											
Crude Acquired											
Crude Disposed											
Net/Balance											
NAH USA Helium Marketing, Inc, Contract no. 3300											
Crude Acquired											
Crude Disposed											
Net/Balance											
Progressive Chemical Technologies LLC, Contract no. 3301											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	2,899,722
Crude Disposed: In Kind Sales transferred for the month	(40,475)
Conservation Crude Sales/Reserve Sell Down transferred (t	0
Gains and Losses for the month	(1,040)
Net/Balance of Purchased Helium Remaining for Sale	2,858,207

*Includes In Kind and Conservation Crude transfers from Government storage

**Rounded to nearest dollar

** New Contracts

Table 8 - Compression & CHEU (Operations)

May - 2019

Field/CHEU Compressor Operations

		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	(\$0.37)	\$1.47	\$4.54
Fuel used * (now includes field compression well head)	total MMBTU	4,180	60,028	1,967,311
#1 Compressor run time *	hours	431	4,156	121,004
#2 Compressor run time *	hours	131	1,806	81,436
#3 Compressor run time *	hours	397	4,177	67,996

* Field/CHEU Compressor Operations based on May 19 activity

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime

	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	549	73.7%	5,575	95.6%	135,210
Producing residue gas	539	72.4%	5,439	93.3%	132,071
Producing helium product	474	63.8%	5,337	91.5%	128,293
Producing natural gas liquids	528	71.0%	5,402	92.6%	127,440

CHEU Utility Usage

	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage May 19	2,415	23,504	634,638
Cheu Pure Water Usage (gallons) May 19	1,183	3,967	320,131
Electricity Metered (Kwh) consumed Apr 19	2,883,035	23,064,280	202,001,902