

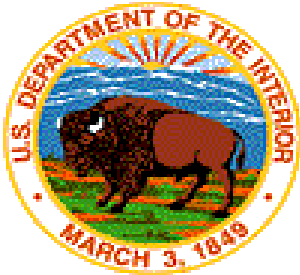
Bureau of Land Management

Amarillo Field Office

Helium Operations

Statistical Report

for



April - 2019

Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: October 1, 2019

REVISED

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for Distribution: *Amanda L. Clark*

Date: *September 25, 2019*

Table 1 - Summary of Helium Operations

April - 2019

Helium Enrichment Unit Operations

Gas Processed	Month	Month	Average Percent	Gross FYTD	Net FYTD
	Gross Volume	Net Helium			
Measured Plant Feed (Mcf*)	444,232	68,488	15.42%	3,405,671	531,104
Helium Product (Mcf*)	93,995	68,337	72.70%	723,949	529,686
Residue Natural Gas (Mcf*)	230,356	0	00.00%	1,792,768	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed	Month	FYTD
Natural Gas Sales (Mcf***)	227,992	1,777,421
NGL Sales (gallons)	98,001	656,238

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources	Month	Month	Average Percent	Gross FYTD	Net FYTD
	Gross Volume	Net Helium			
Total Withdrawn (Mcf*)	443,191	68,374	15.43%	3,414,550	532,558
Crude Injection (Mcf*)	0	0	00.00%	0	0
Crude Production (Mcf*)	0	0	00.00%	0	0

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		0	0	0	23,073,063
Conservation Crude Sale Volume Transferred (Mcf*)	0	0	0	0	1,203,477
Conservation Helium in Storage (EOM) (Mcf*)		2,899,722			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	0	88,258	46,394	3,768,506
Sale Volumes Outstanding (Mcf*)	48,723			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity	Month	Month	Average Percent	Annual Helium FYTD
	Gross Volume	Net Helium		
Crude Acquired (Mcf*)	27,165	16,710	61.51%	75496
Crude Disposed (Mcf*)	121,491	85,806	70.63%	582588
Net Balance (Mcf*)	(94,326)	(69,096)		(507,092)
Balance of Stored Helium End Of Month (Mcf*)		2,677,700		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))	Month	FYTD
Storage Fees Billed (\$)	\$507,562	\$3,515,879
Resource Management Fees Billed (\$)	\$312,458	\$1,874,753
Total Storage and Resource Management fees collected (\$)	\$820,020	\$5,390,633

Conservation Helium - Natural Gas - Liquid Sales (Charges Billed (\$))

	Month	FYTD
Conservation Crude Helium Sales	\$0	\$0
In Kind Sales	\$0	\$7,944,829
Natural Gas & Liquid Sales	\$71,892	\$3,366,410

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$1,861,694	\$14,415,323
Helium Sample Collection Report for month	Submitted - 0	Received - 0
		Analyzed - 15

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

April - 2019

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane	Methane	Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		443,191	242,208,648	68,374	44,886,924	109,483	59,711,143	234,653	123,048,785	26,157	12,507,217	4,524	2,054,578
BIVINS A-3	Apr-19	0	10,961,113	0	3,548,629	0	2,772,147	0	4,159,384	0	407,301	0	73,653
BIVINS A-6	Apr-19	42,885	13,027,106	16,178	7,496,442	10,702	3,207,054	14,102	2,051,470	1,564	206,572	339	65,568
BIVINS A-13	Apr-19	30,335	9,641,239	9,294	4,837,385	7,601	2,470,200	11,843	2,047,713	1,364	228,210	233	57,731
BIVINS A-14	Apr-19	34,419	10,895,202	8,382	5,877,117	8,464	2,752,396	15,513	1,982,322	1,734	214,924	325	68,443
BIVINS A-4	Apr-19	28,396	14,713,180	2,783	2,524,821	6,752	3,563,010	16,682	7,712,496	1,843	779,292	335	133,561
BUSH A-2	Apr-19	7,199	14,050,765	312	2,021,601	1,789	3,450,810	4,520	7,671,017	530	791,332	48	116,005
Injection	Apr-19	0	66,474,735	0	48,019,788	0	17,121,580	0	780,676	0	37	0	552,655
inj Bivins A-3	Apr-19	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Apr-19	0	(24,412,686)	0	(17,669,978)	0	(6,486,588)	0	(143,192)	0	(72)	0	(112,856)
inj Bivins A-13	Apr-19	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Apr-19	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Apr-19	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Apr-19	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Apr-19	0	1,254,876	0	924,742	0	270,231	0	48,129	0	3,199	0	8,575
BIVINS A-1	Apr-19	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Apr-19	17,454	14,692,301	557	1,904,010	4,063	3,590,338	11,406	8,247,741	1,250	826,432	178	123,780
BIVINS A-5	Apr-19	23,087	16,954,187	4,054	2,212,692	5,834	4,165,449	11,682	9,472,624	1,325	957,334	192	146,088
BIVINS A-7	Apr-19	14,009	12,271,540	4,158	2,922,464	3,602	3,093,745	5,507	5,593,412	644	572,582	98	89,337
BIVINS A-9	Apr-19	25,601	11,485,718	733	225,985	6,500	2,835,046	16,304	7,551,023	1,835	769,388	228	104,276
BIVINS A-11	Apr-19	16,900	7,090,650	508	158,090	4,251	1,766,333	10,762	4,621,409	1,204	477,646	176	67,172
BIVINS A-15	Apr-19	30,424	10,997,149	515	450,861	7,051	2,613,157	20,315	7,102,174	2,150	714,573	393	116,384
BIVINS B-1	Apr-19	29,734	9,166,132	696	326,316	7,228	2,224,759	19,312	5,908,903	2,102	609,271	395	96,883
BIVINS B-2	Apr-19	23,510	7,647,247	438	144,074	5,927	1,916,852	15,055	4,961,487	1,642	514,045	449	110,788
BUSH A-1	Apr-19	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Apr-19	26,256	13,137,944	8,160	3,195,813	6,561	3,254,224	10,132	5,965,872	1,171	607,539	231	114,497
BUSH A-4	Apr-19	21,061	9,366,172	1,687	1,643,340	5,347	2,346,940	12,466	4,815,225	1,432	494,427	128	66,240
BUSH A-5	Apr-19	38,510	18,056,936	9,262	4,190,932	9,735	4,537,926	17,268	8,347,132	2,003	856,610	243	124,336
BUSH A-8	Apr-19	14,779	4,892,140	269	89,661	3,654	1,188,090	9,559	3,223,003	1,028	327,165	269	64,221
BUSH A-9	Apr-19	0	3,860,915	0	105,037	0	930,915	0	2,537,187	0	253,463	0	34,312
BUSH A-11	Apr-19	15,150	5,012,335	327	142,765	3,609	1,199,257	9,908	3,277,730	1,079	333,813	227	58,771
BUSH B-1	Apr-19	3,483	3,467,453	60	64,918	811	822,288	2,317	2,316,757	258	229,512	36	33,978
FUQUA A-1	Apr-19	0	2,954,098	0	53,854	0	702,798	0	1,975,175	0	193,573	0	28,699
FUQUA A-2	Apr-19	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Apr-19	0	9,303,912	0	577,005	0	2,277,687	0	5,790,357	0	583,701	0	75,162
TT Fuel	Apr-19	67	0	1	0	16	0	44	0	5	0	1	0
field-wide pct's				15.43%	18.53%	24.70%	24.65%	52.95%	50.80%	5.90%	5.16%	1.02%	0.85%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM Apr-19 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	=====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	
Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 18	108.029	26.256
Injection 2003 - 18	(1.423)	(1.159)
Produced to Date 2019	1.844	0.284
Injected to Date 2019	0.000	0.000
Amount of Raw Gas Available to CHEU	72.114	=====> 7.873 total helium in reservoir
Estimated Bottom Hole Pressure	265.646	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

April - 2019

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Apr-19	444,232	107,113,662	68,488	24,850,792	109,739	26,811,906	235,246	49,224,983	26,223	5,285,498	4,535	940,482
Calculated Feed	Apr-19	443,127	106,988,897	68,373	24,846,783	109,467	26,774,033	234,609	49,122,883	26,154	5,302,465	4,523	942,733
Feed to Box	Apr-19	439,231	106,285,317	68,373	24,846,961	109,467	26,774,115	234,609	49,122,929	26,152	5,302,460	630	238,852
Cheu Product	Apr-19	93,995	31,524,874	68,337	24,482,643	22,969	6,200,138	2,064	623,884	12	907	612	217,302
Residue	Apr-19	230,356	49,114,242	0	2,171	4,885	1,195,057	204,729	43,584,530	20,743	4,331,219	0	1,265
Cold Box Vent	Apr-19	69,044	17,541,435	41	90,460	60,223	15,564,726	8,765	1,824,570	(0)	121	14	61,558
Flare/Boot Strap	Apr-19	69,044	8,057,684	41	51,239	60,223	6,819,728	8,765	1,086,739	(0)	93,586	14	6,391
Fuel From Cheu	Apr-19	6,773	1,457,699	3	484	175	42,086	5,463	1,181,263	1,132	233,866	0	0
Shrinkage/Loss	Apr-19	4,263	547,558	0	0	0	0	0	0	4,263	547,558	0	0
Unaccounted*	Apr-19	34,650	3,965,467	(88)	169,499	21,176	2,951,636	13,559	839,326	0	1,099	3	3,907

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	2,900,473	2,746,796
net acceptances + redeliveries	0	(69,096)
In Kind Transfers	0	0
Conservation Crude Sales	0	0
Gain/loss	(751)	
Ending Inventory	2,899,722	2,677,700
Total Helium in Reservoir	7,873,428	
Total Helium in Storage	5,577,422	
Helium in native gas	2,296,006	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	41,761	29,859	71.50%
Measured to Pipeline (Private Plants)	27,165	17,104	62.96%
Measured from Pipeline (Private Plant)	121,491	85,806	70.63%
HEU Production	93,995	68,337	72.70%
Injection	0	0	00.00%
Production	0	0	
Ending Inventory	40,728	28,743	70.57%
Gain/Loss	(701)	(751)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

April - 2019

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium (billed quarterly)										
Airgas Merchant Gases, Contract no. INC18-0102										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC18-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC18-0105										
Month										
FYTD										
Messer, LLC, Contract no. INC18-0106										
Month										
FYTD										
Praxair, Inc., Contract no. INC18-0112										
Month										
FYTD										
Matheson Tri-Gas, Inc., Contract no. INC18-0114										
Month										
FYTD										
Global Gases America, Contract no. INC18-0116										
Month										
FYTD										
Total month	0	0	0	0	0	0	0	0	\$0	
Total FYTD	48,166	0	0	0	0	41,244	89,409	88,025	\$7,944,829	
Total CYTD	21,412	0	0	0	0	20,873	42,285	41,631	\$3,954,945	
Cumulative	2,096,617	108,685	450	271,593	422,045	977,801	3,877,189	3,817,154	\$232,325,399	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							0	88,258	46,394	3,768,506
Volume outstanding							48,723			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Natural Gas / Natural Gas Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)**
El Paso Natural Gas Provides Measured Firm/Interruptible Transportation Services (billed monthly)					
Month	227,992	---	251,256	1,102	\$0
FYTD	1,777,421	---	1,960,895	1,103	\$0
Cumulative	48,648,964	---	52,960,797	1,089	(\$5,088,325)
Minerals Management Service No Longer Provides Natural Gas Marketing Services					
Cumulative	---	---	---	---	(\$179,913)
ETC Marketing Ltd Purchaser - Natural Gas \$\$/Unit					
Month	---	---	254,500	\$0.045621	\$11,611
FYTD	---	---	1,992,186	\$1.493791	\$2,975,909
Cumulative	---	---	52,849,325	\$4.168154	\$219,457,550
Sandstone Purchaser - Natural Gas Liquids					
Month	---	98,001	10,594	\$5.690190	\$60,282
FYTD	---	656,238	71,157	\$5.487886	\$390,502
Cumulative	---	15,113,059	1,610,292	\$10.548330	\$16,985,891
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$\$ Per Unit (\$\$/Dth)	Total (\$)
Total month	227,992	98,001	265,094	\$0.271196	\$71,892
Total FYTD	1,777,421	656,238	2,063,343	\$1.631532	\$3,366,410
Total CYTD	936,968	366,977	1,099,716	\$1.290192	\$1,418,845
Cumulative	48,648,964	15,113,059	54,459,617	\$4.260069	\$231,175,203

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

April - 2019

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)**	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	335,217		335,217	\$25,454,815	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	9,201,991		9,201,991	\$735,759,540	
<u>Messer, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	6,310,276		6,310,276	\$437,286,782	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	1,016,747		1,016,747	\$70,653,572	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	361,534		361,534	\$38,417,646	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	5,577,644		5,577,644	\$426,522,384	
<u>Global Gases America</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	37,767		37,767	\$3,798,165	
<u>Airgas Merchant Gases</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	15,667		15,667	\$1,488,365	
<u>IACX Energy</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	16,220		16,220	\$1,720,180	
<u>Uniper Global Commodities North America LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	42,834		42,834	\$5,301,246	
<u>Weil Group Resources LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	22,500		22,500	\$2,791,500	
<u>NAH USA Helum Marketing, Inc</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	12,834		12,834	\$1,611,246	
<u>Progressive Chemical Technologies LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	1,500		1,500	\$262,500	
Total month					
	0	0	0	0	
Total FYTD					
	0	0	0	\$0	
Total CYTD					
	0	0	0	\$0	
Cumulative					
	23,073,063		23,073,063	\$1,762,102,941	
Conservation Crude Transfers					
		Month	FYTD	CYTD	Cumulative
Transferred		0	0	0	1,203,477
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Table 6 - Helium Resources Evaluation

April - 2019

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$2,047,678	\$14,374,999
Natural Gas Royalties (1)	\$0	\$0
Natural Gas Rentals	\$0	\$0
Other	\$40,323	\$481,338
Revenue Collected from Federal Lease Holds	\$1,861,694	\$14,415,323

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	0
Total Number of Samples Analyzed For Resources Division	0	0
Total Number of Other Samples Analyzed (2)	15	132

U. S. Helium Production

<i>Domestic</i>	FY Volume	CY Volume
2013 Helium Sold	4,725,187	4,623,130
2014 Helium Sold	4,279,765	4,166,708
2015 Helium Sold	3,815,746	3,463,698
2016 Helium Sold	3,282,185	3,466,014
2017 Helium Sold	4,559,100	4,644,278
Estimated Helium Resources as of 12/31/2016 (Mcf)		723,000,000

	FY-2017	CY-2017
U.S. Helium Exports (3)	2,520,645	2,451,207
US Helium Imports	731,407	666,908

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

April - 2019

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas					Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas Month	Helium %	Helium	FYTD	Helium CYTD	Cumulative	Month		Cumulative	Month	FYTD
Total All Contracts*											
Crude Acquired	27,165	61.5%	16,710	75,496	49,438	27,415,660	17,202	60,997,406			
Crude Disposed	121,491	70.6%	85,806	582,588	326,803	54,437,266	17,202	26,797,437	\$507,561.83	Storage Fees	
Grade-A Rdlvrd	0		0	0	0	1,478,718			\$312,457.68	RMF Fees	
Net/Balance	(94,326)		(69,096)	(507,092)	(277,365)	(28,500,324)	0	34,199,969	2,677,700	\$820,019.51	\$5,390,633
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834		0			
Messer, LLC, Contract no. 3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 3290											
Crude Acquired											
Crude Disposed											
Net/Balance											
Global Gases America, Contract no. 3293											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linn Operating, Inc., Contract no. 3296											
Crude Acquired											
Crude Disposed											
Net/Balance											
IACX Energy, Contract no. 3297											
Crude Acquired											
Crude Disposed											
Net/Balance											
Uniper Global Commodities North America LLC, Contract no. 3298											
Crude Acquired											
Crude Disposed											
Net/Balance											
Weil Group Resources LLC, Contract no. 3299											
Crude Acquired											
Crude Disposed											
Net/Balance											
NAH USA Helium Marketing, Inc, Contract no. 3300											
Crude Acquired											
Crude Disposed											
Net/Balance											
Progressive Chemical Technologies LLC, Contract no. 3301											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	2,900,473
Crude Disposed: In Kind Sales transferred for the month	0
Conservation Crude Sales/Reserve Sell Down transferred (t	0
Gains and Losses for the month	(751)
Net/Balance of Purchased Helium Remaining for Sale	2,899,722

*Includes In Kind and Conservation Crude transfers from Government storage

**Rounded to nearest dollar

** New Contracts

Table 8 - Compression & CHEU (Operations)

April - 2019

Field/CHEU Compressor Operations

		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$0.05	#VALUE!	#VALUE!
Fuel used * (now includes field compression well head)	total MMBTU	7,918	#VALUE!	#VALUE!
#1 Compressor run time *	hours	265	3,725	120,573
#2 Compressor run time *	hours	399	1,675	81,305
#3 Compressor run time *	hours	665	3,780	67,599

* Field/CHEU Compressor Operations based on Apr 19 activity

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime

	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	664	92.2%	5,027	98.8%	134,661
Producing residue gas	664	92.2%	4,900	96.3%	131,533
Producing helium product	664	92.2%	4,862	95.6%	127,819
Producing natural gas liquids	664	92.2%	4,875	95.8%	126,912

CHEU Utility Usage

	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Apr 19	2,873	#VALUE!	#VALUE!
Cheu Pure Water Usage (gallons) Apr 19	790	2,784	318,948
Electricity Metered (Kwh) consumed Mar 19	2,883,035	20,181,245	199,118,867