

Cliffside Refiners Limited Partnership Meeting

August 18, 2020 @ 9:00 AM

Attendees:

(Cliffside) Brad H. Mark M. Rodney C.
(Downtown) Emress B. Sam B. Martin M. Mark W.
(NOC) David S. Emmett L.
(CRLP) Nick D. Bob L. Brad B. Mike D.
Kaylyn S. Tony K.

Roll Call

➤ Noted

Nick D.-Any changes to COVID?

Sam B.-Nothing from BLM side Nick.

Nick D.-Operational issues, we were talking last week about coming out of a utility caused outage. There was an issue with a gas line leak, start of plant was deferred until line was repaired. BLM worked over the weekend until that leak was repaired.

Rodney C.-Started last Tuesday we dug up the line that was leaking we got down to it there was an 8-inch line and 2-inch line. We started chasing leaks on the 8-inch line. The whole line was cottage cheese and the further we went the more leaks we found. That line comes from meter building, runs about 75 feet ties into a 4 inch line which runs about 200 feet which ties into an 8 inch line and then comes off of that 8 inch line to all of the other buildings and to the plant. We abandoned everything there and came straight from the meter building straight to the plant with new 2-inch line. We put in headers above ground that already have valves on them so all we must do is tie them to those headers and branch off to all the other buildings to get gas back to everything. Currently we have gas to the meter building to the plant. It took from Wednesday to Saturday to complete.

Nick D.-The Chem lab was the initial detection point for the gas. Concerns have been raised for those buildings. I would assume that clears all the buildings. The new gas line put the CHEU back available for service?

Rodney C.-Yes.

Mark M.-We purged the line with nitrogen. Then we purged with gas from Bush B1 and then attempted to start the DGA burner. The DGA burner started on the first try. That was Saturday evening. Proceeded into plant startup, went well. By the end of the first shift the C212 was cold

enough to begin putting crude helium into the pipeline. Then a few hours later the C212 warmed up and we had to pull out for 3 hours and then we went back in again.

Nick D.-What is the pressure at now?

Mark M.-We are at 612 so we are already 100 pounds higher than we were at the low point.

Nick D.-Did the consumption off pipeline take a turn?

Sam B.-There were a couple of companies that were bringing up their plants as we were getting ready to go into allocations. The pressure did drop dramatically. We are monitoring it this morning to see how people are responding to the allocations.

Nick D.-Any questions?

Brad B.-We do appreciate the heat and all the work that was done by Rodney's team to get all of that done.

Nick D.-Where in the system does the gas pick up odorant?

Rodney C.-It does not we were just picking up LELs.

Sam B.-It is a credit to our safety program because each employee carries around a monitor.

Mark M.-The monitors that we wear a few of them went off. Keith Lyons used a monitor wand with an extender and that monitor went off at 17% when it was poked up into the attic.

Nick D.-I would suggest not putting an end to this issue and maybe address the equipment and if it is helpful in detecting gas that is around the plant.

Mark M.-When the new lab roof goes on, they are installing wind driven attic ventilation, it currently does not have any ventilation.

Nick D.-No changes in terms of outage planning right now. We will stay with the tentative idea of the week of October 5th. If something happens then we can give consideration for other things.

Mark W.-I am just curious about the status of the methane reinjection. I do not know what the CRLP has done on that end and what we can start working on our end.

Nick D.-Brad can probably give you a better update, but the short story is, CRLP sent a proposal to BLM, BLM approved, and parts were ordered. Once parts are received then the two parties can get together to determine when and where.

Brad B.-8-10 weeks for delivery. We are still kicking around where the safety valve will vent to. The lead time is for control valve and safety valve.

Nick D.-Are they outage installation?

Brad B.-Yes.

Mark W.-Is the take off location going to be the east side of the compressor building?

Brad B.-We are looking at a couple of locations and process safety is getting us guidelines around dispersion. Vent it to atmosphere 30 feet in the air.

Nick D.-The technical issues must be reviewed and then parts received then the outage could be when this all could take place.

If you want to get the parties together for a call, we could do that. It could be mid-October before we see those parts.

The injection project is going on and the other two are routing gas. The BLM is working with TCEQ work. Once the permit is done.

Brad B.-Those jobs are ready to commission.

Sam B.-The hold up is that we are waiting for the standard permit to be given by TCEQ but we have a very difficult auditor who keeps asking for more data. As soon as we have that permit, I will let you know.

Brad H.-PIV cards, Enerflex is the only ones who have set up for fingerprints and pictures. Have not received any from CRLP. Need to get those moving.

Brad B.-Nick, once we are through with our outages, we will get people in.

Nick D.-Anything else?