

## Cliffside Refiners Limited Partnership Meeting

July 14, 2020 @ 9:00 AM

### Attendees:

(Cliffside) Rodney C. Brad H. Mark M.  
(Downtown) Emress B. Sam B.  
(NOC) David S. Emmett L.  
(CRLP) Nick D. Bob L. Bobby S. Kaylyn S.  
Mike D. Tony K. Brad B.

### Roll Call

➤ Noted

**Nick D.**-Any changes to company or BLM policies about COVID.

Unless there is a radical change in COVID then we will move on.

**Sam B.**-NM governor has clamped down pretty hard on the spikes we are seeing in NM. There are some changes for people per event but they are all pretty minor. They won't impact us directly in Amarillo.

**Nick D.**-If we get to any thresholds in reclosures and so forth, if any rules have to change that would affect the people going to the site then we just need to communicate that.

The second subject if operational issues, the plant is still down. I think yesterday the pressure was still at 1200s.

**Mark M** The pipeline pressure is at 1208. The pressure has decreased about 100 pounds over the last seven days. It seems to be declining about 10-20 pounds per day. We are taking advantage of the opportunity to do housekeeping and other minor maintenance. The major activity will be on the chiller skid, we have a refrigeration technician on the way and they have asked for seven days to complete the annual preventative maintenance work.

**Nick D.**-Is testing the PRVs separate?

**Mark M.**-We do not have any spares, we have a quote to replace all of them. They were not on a shelf to be sent out. We are looking at 12 weeks lead time, we may start that procurement process.

**Nick D.**-Can you comment on the DGA?

**Mark M.**-Before we turn the system off one was throwing a consistent 5 volts and the other was inconsistent. Yesterday, we made some attempts to restart and it was actually the other burner that gave us problems. We decided to regroup this morning and continue we haven't replaced any parts yet. We don't know what it is yet.

**Nick D.**-Anything else on the operations side? I got a little confused on heat exchangers or coolers.

**Tony K.**-I haven't had a chance to reach out yet.

**Mark M.**-Heat exchanger is usually the one that clogs up.

**Nick D.**-That leads us to the next discussion. My personal opinion with regard to the plant being shut down and restarting. The pressure is adequate and if we maintain the 15 pounds per day then that is fine. I think I would like to get it running again, refrigeration issues I don't know what those issues are. Maybe next week or the week after we should think about getting it back up and then if situations deem then shutting it back down for a bit.

**Sam B.**-I have no argument with what you said. We have maintained that we need to get the chiller fixed and the safety checks need to be done too and both of those can be done in that one week timeframe. As things stay the way they are we can get the chiller done and then proceed into start up. The last dates we had out there were mid-August. I am on the same page, we don't want to keep the plant down.

**Brad B.**-I don't like going a couple of weeks but if that were the case then it is just going to be a longer startup. I'm more concerned about the fact that we may possibly be messing with a critical safety item on the DGA burner.

**Nick D.**-Yep that is something to think about. We need to think about what we are messing with to get that change. The good news is right now we have some time to work on it.

**Brad B.**-I'm asking what the BLM is providing the vendors. Is it a rebuild, what is the standard that we are going by for the chiller.

**Nick D.**-So you are wondering if the two parties have connected, are the protocols being met.

**Brad B.**-We are going to have to define what standards they are using for the safety valves.

**Sam B.**-That was something that the BLM was trying to take care of, it should be easily identifiable what it is that we are trying to do with replacing the valves or having them tested. There are several ways that a company could do this.

**Brad B.**-What the PHA revealed is that the safety valve hadn't been changed since 2013 so their general rule was that they follow a 5 year period. The standards that require you to retest before you rebuild are something that the BLM might not have unless Ken has asked the contractor to provide that to them. Between you and the vendor it needs to be worked out.

**Sam B.**-I know the BLM is working on the procurement. We are working with David and let us get back with them and make sure we are doing this to whatever standard applies.

**Nick D.**-Operationally what we have talked about, we should tentatively set our sites on restarting the plant when the chiller and DGA work is complete and I haven't heard anything that makes me think it wouldn't be next week.

If something comes up in the next few days then we might want to revisit it, unless anyone has any objection then that is the way I would leave it.

That's really the meat of the call today. Unless there is something else then we will move forward. Anyone else have anything they want to raise today?