Cliffside Refiners Limited Partnership Meeting

October 29, 2019 @ 9:00 AM

Attendees:

(Cliffside) Rodney C. Brad H. Barry S.

(Downtown) Emress B. Amanda C.

(NOC) David S.

(CRLP) Nick D. Bob L. Bobby S. Brad B. Tony K.

Tom H.

Roll Call

Noted

Antitrust applies, multiple companies on the call.

Nick D.-Main thing for this week is outage. A couple of questions on K200 project. Did SERCO fix the damaged culvert junction box?

Barry S.-It has been pretty muddy I think they are waiting for it to dry up.

Nick D.-Insulation contract, starting maybe next week I don't know if that is going to happen. If they can get started sooner that would be good.

David S.-Quotes are due today so there is no contract today. November 4th-8th is the period we gave contractors I don't think we can get anyone out there this week.

Nick D.-Current on electrical we talked about that last week. Has the spare circuit board come in?

Brad H.-Not yet

Amanda C.-They will be in sometime in November.

Nick D.-Did we close out the issue with the fin fan cooler and the seismic switch?

Barry S.-The only thing was to make sure the MOC was complete.

Amanda C.-It has been turned in but it is not fully executed yet. If the CRLP does not intend to sign it then that is fine we will x out the signature and note that you declined to sign it and file it.

Nick D.-I didn't think that was CRLP. I'm not sure why we would sign that.

The crane did they fix that yesterday?

Brad H.-The part was dropped off right before they arrived at the plant. Somewhere before they got to the plant they dropped off the pulley. There is a mix up in the delivery.

Barry S.-There was a mix up in the delivery, we did not receive the part, they put in an inquiry and we are trying to find out where it is.

Amanda C.-The technician is available all week so if the part is located then he can work on it.

Tony K.-We will see if we can come up with a plan B, if not we will have to wait for the crane to be available.

Barry S.-I think I will take a drive and look around to see if I can find it by a mail box down the road sometimes that happens.

Nick D.-A bunch of stuff came through last night from Melissa. The main thing for the outage we were given approval for the CRLP work for the outage, we were green lighted.

I had directed stop work on DGA vent. We did not receive approval in time for pre-work. I received an email from Ken that said is there any way we can get this done. We needed to get started last week in ordering materials and pre-fabricating. I can't tell you that we can put that project back in scope and if we can what it will take. What would it take to put it back in scope since I stopped work?

Brad B.-Definitely be expedited prices on materials as far as the check valves and even then we would see if the parts were available, we would start tomorrow morning if we could get those in by Friday. We elected not to do anything on it because we didn't have approval.

Nick D.-We did not include funding for expedited parts and working through the weekend. Should we continue or say we can't get it done till next Fall.

Amanda C.-Melissa and I are having a call this morning. She is able to expedite any work and have it approved today. We won't authorize work without a written proposal but if you submit that then Melissa will look at it and expedite it and it will probably be approved today. BLM is wanting to have this work done during this outage. We will talk later Nick. If we receive a revised quote on the work we will get an approval or not today.

David S.-Just for clarification, CORs are not able to make any decisions regarding money. Only the contracting officer can.

Nick D.-That's not what we were told early on. Ok.

Nick D.-I will have that to you by 10:30 and as soon as we get the green light I will tell Brad to go ahead with parts acquisition. The outage right now starts Monday morning. Anything else for this call?

Brad B.-The spare transmitter did we order one or two?

Amanda C.-We ordered one for now and we are going to order another next week. The lead time is 8 weeks.

Nick D.-Is that something we want to change out next week?

Brad B.-Yes we want to get that changed out.

Amanda C.-The one will be here before the shutdown.

Nick D.-I saw that the plant is back up do we know what caused the differential pressure?

Barry S.-We aren't sure. There is a little hiccup every once in a while and we don't know why, I think Ted was monitoring it too and couldn't tell us why. Then we had problems when we changed over to the fuel gas our Bush B1 well that we have been using for years faltered and we only had 83 pounds at the well head while it was flowing and so we changed over to Bush A8 for the fuel gas to get our pressure up because we were afraid we couldn't even start the TSA. While the DGA was running we were down to 24 pounds feeding the DGA so we've got another well that we are having to guess whether it is watering in or what. We blew all of the wells and didn't get any water. So we had to transfer to a different well for fuel gas.

Brad B.-It looks like it went down on high level. It looks like the recycle was put in manual and then we lost pressure and the level went up quickly and then it shut down on high level and then I think there was a mistake made where the K100 went down. I have to say Joel did a heck of a job by himself yesterday getting it back up with little help.

Amanda C.-Just so everyone is aware, during the outage Edge Geoscience is going to be out doing analysis and some historical research and matching for us because they are going to be looking at recommendations for us for well treatments to look at exactly what Barry is talking about to see if we can solve these well problems.