

PART B – CERTIFICATION AND REQUEST FOR APPROVAL

- 1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
 - 2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee’s chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Minerals Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
 - 3. Transferee’s signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.
- For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this _____ day of _____ 20_____ Executed this _____ day of _____ 20_____

Name of Transferor _____

(Please type or print)

Transferor _____ Transferee _____

(Signature) (Signature)

(Title) (Title)

or or

Attorney-in-fact _____ Attorney-in-fact _____

(Signature) (Signature)

(Transferor’s Address)

(City) (State) (Zip Code)

PART C – GENERAL INSTRUCTIONS

1. Transferor/Transferee(s) must complete Parts A1 and A2 and Part B. All parties to transfer must sign as follows. The transferor(s) must manually sign 3 original copies and the transferee(s) must manually sign at least 1 of the 3 original copies. File three (3) completed copies of this form in the proper BLM office for each transfer of operating rights (sublease). For a transfer of overriding royalty interest, payment out of production or other similar interest or payment, file one (1) manually signed copy of this form. The required filing fee (nonrefundable) must accompany the transfer, payment out of production or other similar interests or payments. File transfer within ninety (90) days after date of execution of transferor.
2. Separate form must be used for each lease being affected by this transfer and for each type of interest conveyed.
3. In Item No. 2 of Part A, describe lands affected (See 43 CFR 3106, 3135 or 3241). For columns b, c, d, and e, enter the interest expressed as a percentage of total interest in the lease, *e.g.*, if transferor transfers one quarter of a 20% interest, enter 20% in column b, 5% in column c, and 15% in column d.
4. If any payments out of production or similar interest, arrangements or payments have previously been created out of the interest being transferred, or if any such payments or interests are reserved under this transfer include a statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106, 3135, or 3241.
5. The lease account must be in good standing before this transfer can be approved as provided under 43 CFR 3106 and 3241.
6. Transfer, if approved, takes effect on the first day of the month following the date of filing in the proper BLM office. If a bond is necessary it must be furnished prior to approval of the transfer.
7. Overriding royalty and payment out of production or other similar types of transfers must be filed with BLM, but will be accepted for record purpose only. No official approval will be given.
8. Upon approval of a transfer of operating rights (sublease), the sublessee is responsible for all lease obligations under the lease rights transferred to the sublessee.

NOTICES

AUTHORITY: This information is solicited under the authority of 30 U.S.C. 181 et seq.; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PURPOSE: The primary purpose for collecting this information is to facilitate the timely processing of transfers of operating rights (subleases) for oil and gas/geothermal resources leases.

ROUTINE USES: This information may be disclosed to agencies, organizations or persons for authorized purposes as follows: (1) The approval of transferee's rights to the land or resources. (2) Documentation for public information in support of notations made on land status, records for the management, disposal, and use of public lands and resources. (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions. Additional information on authorized routine uses may be found in the published system of records notice, BLM-3, Mineral Lease Management—Interior, which may be viewed at https://www.doi.gov/privacy/blm_notices

DISCLOSURE: Furnishing the information on this form is voluntary, however, failure to provide all or part of the requested information may result in the rejection of the transfer. See regulation at 43 CFR Groups 3100 and 3200.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to create and maintain a record of oil and gas/geothermal lease activity.

Response to this request if required to obtain benefit.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 30 minutes per response including the time for reviewing instructions, gathering and maintaining data and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0034), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Room 2134LM, Washington, D. C. 20240.