

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Buffalo Field Office
Buffalo, Wyoming**

**SURFACE USE
CONDITIONS OF APPROVAL**

POD Name: Carr Draw I Additions I POD

Operator: Williams Production RMT Co

List of Wells:

	Well Name	Well #	Qtr/Qtr	Sec	TWP	RNG	Lease #
1	CARR DRAW 1 ADD 1 LOVE L&C	14-3GW*	SWSW	3	50N	75W	WYW162026
2	CARR DRAW 1 ADD 1 LOVE L&C	14-4BG	SWSW	4	50N	75W	WYW146810
3	CARR DRAW 1 ADD 1 LOVE L&C	14-4GW	SWSW	4	50N	75W	WYW146810
4	CARR DRAW 1 ADD 1 LOVE L&C	43-4BG	NESE	4	50N	75W	WYW162026
5	CARR DRAW 1 ADD 1 LOVE L&C	43-4GW	NESE	4	50N	75W	WYW162026
6	CARR DRAW 1 ADD 1 LOVE L&C	12-5BG	SWNW	5	50N	75W	WYW146810
7	CARR DRAW 1 ADD 1 LOVE L&C	12-5GW	SWNW	5	50N	75W	WYW146810
8	CARR DRAW 1 ADD 1 LOVE L&C	14-5BG	SWSW	5	50N	75W	WYW53240
9	CARR DRAW 1 ADD 1 LOVE L&C	14-5GW	SWSW	5	50N	75W	WYW53240
10	CARR DRAW 1 ADD 1 LOVE L&C	21-5BG	NENW	5	50N	75W	WYW146810
11	CARR DRAW 1 ADD 1 LOVE L&C	21-5GW	NENW	5	50N	75W	WYW146810
12	CARR DRAW 1 ADD 1 LOVE L&C	23-5BG	NESW	5	50N	75W	WYW146810
13	CARR DRAW 1 ADD 1 LOVE L&C	23-5GW	NESW	5	50N	75W	WYW146810
14	CARR DRAW 1 ADD 1 LOVE L&C	32-5BG	SWNE	5	50N	75W	WYW146810
15	CARR DRAW 1 ADD 1 LOVE L&C	32-5GW	SWNE	5	50N	75W	WYW146810
16	CARR DRAW 1 ADD 1 LOVE L&C	34-5BG	SWSE	5	50N	75W	WYW146810
17	CARR DRAW 1 ADD 1 LOVE L&C	34-5GW	SWSE	5	50N	75W	WYW146810
18	CARR DRAW 1 ADD 1 LOVE L&C	43-6BG	NESE	6	50N	75W	WYW47681
19	CARR DRAW 1 ADD 1 LOVE L&C	43-6GW	NESE	6	50N	75W	WYW47681
20	CARR DRAW 1 ADD 1 CARU	21-8BG	NENW	8	50N	75W	WYW133613
21	CARR DRAW 1 ADD 1 CARU	21-8GW	NENW	8	50N	75W	WYW133613
22	CARR DRAW 1 ADD 1 CARU	43-8BG	NESE	8	50N	75W	WYW133613
23	CARR DRAW 1 ADD 1 CARU	43-8GW	NESE	8	50N	75W	WYW133613
24	CARR DRAW 1 ADD 1 CARU	23-9BG	NESW	9	50N	75W	WYW133613
25	CARR DRAW 1 ADD 1 CARU	23-9GW	NESW	9	50N	75W	WYW133613
26	CARR DRAW 1 ADD 1 LOVE L&C	12-10BG	SWNW	10	50N	75W	WYW162026
27	CARR DRAW 1 ADD 1 LOVE L&C	12-10GW	SWNW	10	50N	75W	WYW162026
28	CARR DRAW 1 ADD 1 LOVE L&C	43-10GW	NESE	10	50N	75W	WYW133614
29	CARR DRAW 1 ADD 1 LOVE L&C	32-15GW	SWNE	15	50N	75W	WYW133614
30	CARR DRAW 1 ADD 1 LOVE L&C	12-22BG	SWNW	22	50N	75W	WYW39563

	Well Name	Well #	Qtr/Qtr	Sec	TWP	RNG	Lease #
31	CARR DRAW 1 ADD 1 LOVE L&C	12-22GW	SWNW	22	50N	75W	WYW39563
32	CARR DRAW 1 ADD 1 LOVE L&C	21-22BG	NENW	22	50N	75W	WYW39563
33	CARR DRAW 1 ADD 1 LOVE L&C	21-22GW	NENW	22	50N	75W	WYW39563
34	CARR DRAW 1 ADD 1 LOVE L&C	41-22GW	NENE	22	50N	75W	WYW39563
35	CARR DRAW 1 ADD 1 LOVE L&C	43-22GW	NESE	22	50N	75W	WYW39563
36	CARR DRAW 1 ADD 1 LOVE L&C	12-23GW	SWNW	23	50N	75W	WYW39563
37	CARR DRAW 1 ADD 1 LOVE L&C	21-23GW	NENW	23	50N	75W	WYW39563
38	CARR DRAW 1 ADD 1 LOVE L&C	23-23GW	NESW	23	50N	75W	WYW39563
39	CARR DRAW 1 ADD 1 LOVE L&C	32-23GW	SWNE	23	50N	75W	WYW39563
40	CARR DRAW 1 ADD 1 LOVE L&C	41-23GW	NENE	23	50N	75W	WYW39563
41	CARR DRAW 1 ADD 1 LOVE L&C	43-23GW	NESE	23	50N	75W	WYW39563
42	CARR DRAW 1 ADD 1 LOVE L&C	12-24GW	SWNW	24	50N	75W	WYW5343
43	CARR DRAW 1 ADD 1 LOVE L&C	14-24GW	SWSW	24	50N	75W	WYW5343
44	CARR DRAW 1 ADD 1 LOVE L&C	21-24GW	NENW	24	50N	75W	WYW5343
45	CARR DRAW 1 ADD 1 LOVE L&C	23-24GW	NESW	24	50N	75W	WYW5343
46	CARR DRAW 1 ADD 1 LOVE L&C	32-24GW	SWNE	24	50N	75W	WYW5343
47	CARR DRAW 1 ADD 1 LOVE L&C	34-24GW	SWSE	24	50N	75W	WYW5343
48	CARR DRAW 1 ADD 1 LOVE L&C	42-24GW	SENE	24	50N	75W	WYW5343

List of Impoundments:

CBNG produced water impoundments and outfalls

	Impoundment					Mineral Ownership	WYPDES #
	Name/Number	Qtr/Qtr	Sec	TWP	RNG	Federal Lease #	Outfall #
1	LOVE 11-10-5075	NWNW	10	50N	75W	WYW-162026	PENDING-002
2	LOVE 11-10-5075 B	NWNW	10	50N	75W	WYW-162026	PENDING-001
3	LOVE 11-15-5075	NWNW	15	50N	75W	FEE	PENDING-004
4	LOVE 11-15-5075 B	NWNW	15	50N	75W	FEE	PENDING-026
5	LOVE 14-10-5075	SWSW	10	50N	75W	STATE	PENDING-015
6	LOVE 21-08-5075	NENW	8	50N	75W	WYW-133613	PENDING-009
7	LOVE 21-16-5075	NENW	16	50N	75W	STATE	PENDING-029
8	LOVE 22-10-5075	SENE	10	50N	75W	WYW-162026	PENDING-018
9	LOVE 22-16-5075	SENE	16	50N	75W	STATE	PENDING-028
10	LOVE 23-09-5075	NESW	9	50N	75W	WYW-133613	PENDING-010
11	LOVE 24-04-5075	SESW	4	50N	75W	FEE	PENDING-007
12	LOVE 24-10-5075	SESW	10	50N	75W	STATE	PENDING-016
13	LOVE 31-10-5075	NWNE	10	50N	75W	FEE	PENDING-019
14	LOVE 31-22-5075	NWNE	22	50N	75W	FEE	PENDING-033
15	LOVE 33-04-5075	NWSE	4	50N	75W	WYW-129537	PENDING-005
16	LOVE 33-04-5075 B	NWSE	4	50N	75W	WYW-129537	PENDING-006
17	LOVE 33-15-5075	NWSE	15	50N	75W	FEE	PENDING-021
18	LOVE 33-15-5075 B	NWSE	15	50N	75W	FEE	PENDING-022
19	LOVE 33-15-5075 C	NWSE	15	50N	75W	FEE	PENDING-024
20	LOVE 33-15-5075 D	NWSE	15	50N	75W	FEE	PENDING-025
21	LOVE 34-10-5075	SWSE	10	50N	75W	STATE	PENDING-017

	Impoundment					Mineral Ownership	WYPDES #
	Name/Number	Qtr/Qtr	Sec	TWP	RNG	Federal Lease #	Outfall #
22	LOVE 34-16-5075	SWSE	16	50N	75W	STATE	PENDING-031
23	LOVE 41-10-5075	NENE	10	50N	75W	FEE	PENDING-020
24	LOVE 41-16-5075	NENE	16	50N	75W	STATE	PENDING-027
25	LOVE 41-21-5075	NENE	21	50N	75W	FEE	PENDING-030
26	LOVE 43-04-5075	NESE	4	50N	75W	WYW-162026	PENDING-034
27	LOVE 43-09-5075	NESE	9	50N	75W	FEE	PENDING-013
28	LOVE 43-15-5075	NESE	15	50N	75W	FEE	PENDING-023
29	LOVE 44-04-5075	SESE	4	50N	75W	WYW-162026	PENDING-003
30	LOVE 44-04-5075 B	SESE	4	50N	75W	WYW-162026	PENDING-002
31	LOVE 44-09-5075	SESE	9	50N	75W	WYW-157757	PENDING-014
32	LOVE 21-22-5075	SWSE	22	50N	75W	WYW-39563	PENDING-035
33	LOVE 34-16-5075B	NENW	16	50N	75W	STATE	PENDING-032
34	LOVE 43-23-5075	NESE	23	50N	75W	WYW-39563	WY0054208-001
35	SHEEPCAMP	SWNW	23	50N	75W	WYW-5343	WY0054208-002

Existing dams previously evaluated and approved in the Carr Draw I POD, EA # WY-070-05-260, and included with Carr Draw I Additions I water management strategy.

36	AMORE	NWNW	23	50N	75W	WYW-39563	WY0049999-007
37	CORI	SENE	15	50N	75W	FEE	WY0049999-003
38	LOVE	NESE	16	50N	75W	STATE	WY0049999-004
39	JULY	NWNW	10	50N	75W	WYW-162026	WY0049999-010
40	FORTIFICATION	SENE	9	50N	75W	FEE	WY0049999-002
41	FORTIFY	NWNE	9	50N	75W	FEE	WY0049999-001

I Programmatic mitigation measures identified in the PRB FEIS ROD

Groundwater

1. In order to address the potential impacts from infiltration on shallow ground water, the Wyoming DEQ has developed a guidance document, "Compliance Monitoring for Ground Water Protection Beneath Unlined Coalbed Methane Produced Water Impoundments" (June 14, 2004) which can be accessed on their website. This guidance document became effective August 1, 2004. For WYPDES permits received by DEQ after the August 1st effective date, the BLM will require that operators comply with the latest DEQ standards and monitoring guidance. WDEQ has also established a task force to evaluate the need for investigation of shallow groundwater aquifers under existing impoundments used for storage and disposal of CBNG produced water.

Surface Water

1. Channel Crossings:
 - a) Minimize channel disturbance as much as possible by limiting pipeline and road crossings.
 - b) Avoid running pipelines and access roads within floodplains or parallel to a stream channel.
 - c) Channel crossings by road and pipelines will be constructed perpendicular to flow. Culverts will be installed at appropriate locations for streams and channels crossed by roads as specified in the BLM Manual 9112-Bridges and Major Culverts and Manual 9113-Roads. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the BLM.

- d) Channel crossings by pipelines will be constructed so that the pipe is buried at least four feet below the channel bottom.
2. Low water crossings will be constructed at original streambed elevation in a manner that will prevent any blockage or restriction of the existing channel. Material removed will be stockpiled for use in reclamation of the crossings.
3. Concerns regarding the quality of the discharged CBM water on downstream irrigation use may require operators to increase the amount of storage of CBM water during the irrigation months and allow more surface discharge during the non-irrigation months.
4. The operator will be required to provide a reclamation bond for impoundments over federal minerals in the amount specified by a qualified Professional Engineer for the impoundments to be used for the management of CBNG water. The bond amount will be submitted within 90 days after POD approval and will be approved by the BLM prior to commencing construction.
5. The operator will supply a copy of the complete approved SW-4, SW-3, or SW-CBNG permits to BLM as they are issued by WSEO for impoundments.
6. The operator will supply a copy of the complete approved WYPDES permits to BLM as they are issued by WDEQ.

Soils

1. The Companies, on a case by case basis depending upon water and soil characteristics, will test sediments deposited in impoundments before reclaiming the impoundments. Tests will include the standard suite of cations, ions, and nutrients that will be monitored in surface water testing and any trace metals found in the CBM discharges at concentrations exceeding detectable limits.

Wildlife

1. For any surface-disturbing activities proposed in sagebrush shrublands, the Companies will conduct clearance surveys for sage grouse breeding activity during the sage grouse's breeding season before initiating the activities. The surveys must encompass all sagebrush shrublands within 0.5 mile of the proposed activities.
2. The Companies will locate facilities so that noise from the facilities at any nearby sage grouse or sharp-tailed grouse display grounds does not exceed 49 decibels (10 dBA above background noise) at the display ground.
3. The Companies will construct power lines to minimize the potential for raptor collisions with the lines. Potential modifications include burying the lines, avoiding areas of high avian use (for example, wetlands, prairie dog towns, and grouse leks), and increasing the visibility of the individual conductors.
4. Containment impoundments will be fenced to exclude wildlife and livestock. If they are not fenced, they will be designed and constructed to prevent entrapment and drowning.
5. All stock tanks shall include a ramp to enable trapped small birds and mammals to escape. See Idaho BLM Technical Bulletin 89-4 entitled Wildlife Watering and Escape Ramps on Livestock Water Developments: Suggestions and Recommendations.

Threatened, Endangered, or Sensitive Species

Bald Eagle

1. The BLM will monitor all take of bald eagle habitat associated with the preferred alternative. The actual measurement of disturbed habitat is the responsibility of BLM but can be delegated to BLM' agent (consultant, contractor, etc.) A written summary will be provided to the USFWS' Wyoming Field Office semi-annually. The semi-annual report will include field survey reports for endangered, threatened, proposed and candidate species for all actions covered under the PRB FEIS and ROD. The semi-annual reports will include all actions completed up to 30 days prior to the reporting dates. The first report will be due 6 months after the signing of the ROD and on the anniversary date of the signing of the ROD. Reporting will continue for the life of the project.
2. The BLM will monitor all road-associated carcasses, jackrabbit sized and larger, along project (operator-maintained) roads.
3. Special habitats for raptors, including wintering bald eagles, will be identified and considered during the review of Sundry Notices.

Black-footed Ferret

1. Prairie dog colonies will be avoided wherever possible.

Mountain Plover

1. A disturbance-free buffer zone of 0.25 mile will be established around all mountain plover nesting locations between March 15 and July 31.
2. Project-related features that encourage or enhance the hunting efficiency of predators of mountain plover will not be constructed within ¼ mile of known mountain plover nest sites.
3. Construction of ancillary facilities (for example, compressor stations, processing plants) will not be located within ½ mile of known nesting areas. The threats of vehicle collision to adult plovers and their broods will be minimized, especially within breeding aggregation areas.
4. Where possible, roads will be located outside of plover nesting areas.
5. Work schedules and shift changes will be set to avoid the periods from 30 minutes before to 30 minutes after sunrise and sunset during June and July, when mountain plovers and other wildlife are most active.
6. Creation of hunting perches or nest sites for avian predators within 0.5 mile of identified nesting areas will be avoided by burying power lines, using the lowest possible structures for fences and other structures and by incorporating perch-inhibiting devices into their design.
7. When above ground markers are used on capped and abandoned wells they will identified with markers no taller than four feet with perch inhibiting devices on the top to avoid creation of raptor hunting perches within 0.5 mile of nesting areas.
8. Reclamation of areas of previously suitable mountain plover habitat will include the seeding of vegetation to produce suitable habitat for mountain plover.

Ute Ladies'-tresses Orchid

1. Moist soils near wetlands, streams, lakes, or springs in the project area will be promptly revegetated if construction activities impact the vegetation in these areas. Revegetation will be designed to avoid the establishment of noxious weeds.

Visual Resources

1. The Companies will mount lights at compressor stations on a pole or building and direct them downward to illuminate key areas within the facility while minimizing the amount of light projected outside the facility.

Noise

1. Noise mufflers will be installed on the exhaust of compressor engines to reduce the exhaust noise.
2. Where noise impacts to existing sensitive receptors are an issue, noise levels will be required to be no greater than 55 decibels measured at a distance of one-quarter mile from the appropriate booster (field) compressor. When background noise exceeds 55dBA, noise levels will be no greater than 5dBA above background. This may require the installation of electrical compressor motors at these locations.

Air Quality

1. During construction, emissions of particulate matter from well pad and resource road construction will be minimized by application of water, or other dust suppressants, with at least 50 percent control efficiency. Roads and well locations constructed on soils susceptible to wind erosion could be appropriately surfaced or otherwise stabilized to reduce the amount of fugitive dust generated by traffic or other activities, and dust inhibitors (surfacing materials, non-saline dust suppressants, and water) could be used as necessary on unpaved collector, local and resource roads that present a fugitive dust problem. The use of chemical dust suppressants on BLM surface will require prior approval from the BLM authorized officer.

II Site specific mitigation measures

1. All changes made at the onsite (Page 9 Carr Draw I Additions I EA # –WY-070-07-071) will be followed. They have all been incorporated into the operator’s POD.

Civil Engineering

1. The culvert locations will be staked prior to construction. The culvert invert grade and finished road grade will be clearly indicated on the stakes. Culverts will be installed on natural ground, or on a designed flow line of a ditch. The minimum cover over culverts will be 12” or one-half the diameter whichever is greater. Drainage laterals in the form of culverts or waterbars shall be placed according to the following spacing:

<u>Grade</u>	<u>Drainage Spacing</u>
2-4%	310 ft
5-8%	260 ft
9-12%	200 ft
12-16%	150 ft

2. The operator is responsible for having the licensed professional engineer(s) certify that the actual construction of the road meets the design criteria and is constructed to Bureau standards.
3. Provide 4” of aggregate where grades exceed 8%.

Reality

1. Rights-of-Ways will be secured prior to construction of planned construction in:
 - T. 50 N., R. 75 W.
 - Section 6 Lot 15
 - T. 51 N., R. 75 W.
 - Sections 31 Lot 13
 - Section 32 Lots 9 and 16
 - Section 33 Lots 12 and 13
2. The approval of this project does not grant authority to use off lease federal lands. No surface disturbing activity, or use of off-lease federal lands, is allowed on affected leases until right-of-way grants become effective on the date in which the right-of-way grant is signed by the authorized officer of the BLM.

Water Management

1. The following dams were moved or adjusted to incorporate downstream headcuts or to make better use of terrain features during construction:
 - Love 21-09-5075 Love 23-9-5075 Love 44-04-5075B
 - Love 21-16-5075 Love 33-15-5075B
2. Outfall 016 will be moved to the high water line of the proposed Love 24-10-5075 reservoir.
3. The following dams will require construction oversight during building because of the presence of sandstone, scoria, shale, saturated soil conditions and/or coal layers which, if not mitigated, could compromise structural integrity:
 - Love 21-08 Love 43-04 Love 11-10B Love 44-09
 - Love 41-06 Love 43-09 Love 31-10 Love 11-15B
 - Love 11-15

Wildlife

1. The following conditions will minimize the impacts to raptors:
 - a. No surface disturbing activity shall occur within ½ mile of all identified raptor nests from February 1 through July 31, annually, prior to a raptor nest occupancy survey for the current breeding season. This timing limitation will affect the following

<i>Township/Range</i>	<i>Sec.</i>	<i>Affected Wells and Infrastructure</i>
50/75	8	Well: 43-8-5075BG/GW Pits: None ALL project related activities within the south half of this section.
50/75	9	Wells: 23-9-5075BG/GW and 43-9-5075BG/GW Pits: Love 23-09-5075, Love 44-09-5075, and Love 44-09-5075 ALL project related activities within this ENTIRE section except the Love 31-9-5075 pit.
50/75	15	Wells: None Pit: Love 11-15-5075 B ALL project related activities within the western quarter of this section.
50/75	24	Wells: 21-24-5075GW, 32-24-5075GW, and 41-24-5075GW Pit: Love 22-24 res ALL project related activities within the northern half and the eastern quarter of this section.

- b. Surveys to document nest occupancy shall be conducted by a biologist following BLM

protocol, between April 15 and June 30. All survey results shall be submitted in writing to a Buffalo BLM biologist and approved prior to surface disturbing activities. Surveys outside this window may not depict nesting activity. If a survey identifies active raptor nests, a ½ mile timing buffer will be implemented. The timing buffer restricts surface disturbing activities within ½ mile of occupied raptor nests from February 1 to July 31.

- c. Nest productivity checks shall be completed for the first five years following project completion. The productivity checks shall be conducted no earlier than June 1 or later than June 30 and any evidence of nesting success or production shall be recorded. Survey results will be submitted to a Buffalo BLM biologist in writing no later than July 31 of each survey year. This applies to the following nest(s):

BLM ID#	SPECIES	UTM	LEGAL LOCATION	SUBSTRATE
3139	Great-horned owl	429913E 4906784N	NENE Sec. 16 T50N, R75W	Cottonwood, live
3141	Ferruginous hawk	435767E 4904744N	NESW Sec. 19 T50N, R74W	Rock outcrop
3140	Ferruginous hawk	435791E 4904600N	NESW Sec. 19 T50N, R74W	Rock outcrop
3142	Great-horned owl	429621E 4907907N	NWSE Sec. 9 T50N, R75W	Cottonwood, live
3143	Unknown	429279E 4907614N	SESW Sec. 9 T50N, R75W	Artificial Nest Structure
3144	Red-tailed hawk	434317E 4905797N	SESW Sec. 13 T50N, R75W	Cottonwood, live
3355	Unknown	427832E 4907483N	SESW Sec. 8 T50N, R75W	Willow
No BLM ID#	Red-tailed hawk	428836E 4907955N	NWSW Sec. 9 T50N, R75W	Cottonwood, live
No BLM ID#	Red-tailed hawk	428999E 4907677N	SWSW Sec. 9 T50N, R75W	Cottonwood, live
3485	Ferruginous hawk	435481E 4904724N	NWSW Sec. 19 T50N, R74W	Rock outcrop
3433	Red-tailed hawk	435792E 4905426N	SESW Sec. 19 T50N, R74W	Cottonwood, live
3567	Ferruginous hawk	435792E 4905426N	NENW Sec. 19 T50N, R74W	Rock outcrop
3426	Unknown	435559E 4906171N	SWSW Sec. 18 T50N, R74W	Cottonwood, live
3428	Unknown	435516E 4906225N	SWSW Sec. 18 T50N, R74W	Cottonwood, live
2086	Red-tailed hawk	433625E 4908240N	SESW Sec. 12 T50N, R75W	Cottonwood, live
3487	Great-horned owl	433068E 4909039N	SWSE Sec. 2 T50N, R75W	Cottonwood, live
3349	Red-tailed hawk	427223E 4911533N	SWNW Sec. 32 T51N, R75W	Juniper
2654	Unknown	426978E	NWSE Sec. 31	Cottonwood, live

BLM ID#	SPECIES	UTM	LEGAL LOCATION	SUBSTRATE
		4911353N	T51N, R75W	

- d. If an undocumented raptor nest is located during project construction or operation, the Buffalo Field Office (307-684-1100) shall be notified within 24 hours.
 - e. Well metering, maintenance and other site visits within 0.5 miles of raptor nests shall be minimized as much as possible during the breeding season (February 1 – July 31), and restricted to between 0900 and 1500 hours.
2. The following conditions will minimize the impacts to sage-grouse:
- a. No surface disturbing activities are permitted within 2 miles of a sage grouse lek between March 1 and June 15, prior to completion of a greater sage grouse lek survey. This condition will be implemented on an annual basis for the duration of surface disturbing activities. This timing limitation will affect the following:

Township/Range	Sec.	Affected Wells and Infrastructure
50/75	5	Wells: 12-5-5075BG/GW, 23-5-5075BG/GW, and 32-5-5075BG/GW Pits: None ALL project related activities within the NW half of this section.
50/75	6	Well: 43-6-5075BG/GW Pits: None ALL project related activities within this ENTIRE section.
50/75	8	Well: 21-8-5075BG/GW Pit: Love 21-08-5075 ALL project related activities within this ENTIRE section
50/75	9	Wells: 23-9-5075BG/GW and 43-9-5075BG/GW Pits: Love 23-09-5075, Love 43-09-5075, and Love 44-09-5075 ALL project related activities within the south half of this section.
50/75	10	Well: 43-10-5075GW Pits: Love 14-10-5075, Love 22-10-5075, Love 24-10-5075 and Love 34-10-5075 ALL project related activities within the south half of this section.
50/75	11	Wells: None Pits: None ALL project related activities within the SW quarter of this section.
50/75	14	Wells: None Pits: None ALL project related activities within this ENTIRE section.
50/75	15	Well: 32-15-5075GW Pits: Love 11-15-5075, Love 11-15-5075B, Love 33-15-5075, Love 33-15-5075B, Love 33-15-5075C, Love 33-15-5075D, and Love 43-15-5075 ALL project related activities within this ENTIRE section.
50/75	16	Wells: None Pits: Love 21-16-5075, Love 22-16-5075, Love 34-16-5075, Love 41-16-5075, and Love 44-16-5075

Township/Range	Sec.	Affected Wells and Infrastructure
		ALL project related activities within this ENTIRE section.
50/75	17	Wells: None Pits: None ALL project related activities within this ENTIRE section.
50/75	21	Wells: None Pits: Love 41-21-5075 ALL project related activities within this ENTIRE section.
50/75	22	Wells: 12-22-5075GW/BG, 21-22-5075BG/GW, 41-22-5075GW, and 43-22-5075GW Pits: None ALL project related activities within this ENTIRE section.
50/75	23	Wells: 12-23-5075GW, 21-23-5075GW, 23-23-5075GW, 41-23-5075GW Pit: Sheepcamp ALL project related activities within this ENTIRE section <i>except the 32-23-5075GW well and the Love 43-23 Res pit.</i>
50/75	24	Wells: 12-24-5075GW, 21-24-5075GW, 23-24-5075GW, 32-24-5075GW, 34-24-5075GW, and 41-24-5075GW Pits: Love 22-24 Res and Sheepcamp ALL project related activities within this ENTIRE section <i>except the 14-24-5075GW well.</i>

- b. If an active lek is identified during the survey, the 2 mile timing restriction (March 1- June 15) will be applied and surface disturbing activities will not be permitted until after the nesting season. If surveys indicate that the identified lek is inactive during the current breeding season, surface disturbing activities may be permitted within the 2 mile buffer until the following breeding season (March 1). The required sage grouse survey will be conducted by a biologist following the most current WGFD protocol. All survey results shall be submitted in writing to a Buffalo BLM biologist and approved prior to surface disturbing activities.
 - c. Creation of raptor hunting perches will be avoided within 0.5-mile of documented sage grouse lek sites. Perch inhibitors will be installed to deter avian predators from preying on sage grouse.
 - d. Well metering, maintenance and other site visits within 0.5 miles of documented sage grouse lek sites shall be minimized as much as possible during the breeding season (March 1– June 15), and restricted to between 0900 and 1500 hours.
 - e. The Companies will locate facilities so that noise from the facilities at any nearby sage grouse or sharp-tailed grouse display grounds does not exceed 49 decibels (10 dBA above background noise) at the display ground.
3. A mountain plover nesting survey is required in suitable habitat prior to commencement of surface disturbing activities in the following areas:

Location	Size in acres
N ½ Sec. 4, T50N, R75W	~80
NE ¼ Sec. 15, T50N, R75W	~40
SESE Sec. 23 and SWSW Sec. 24, T50N, R75W	~30
SESE Sec. 19, T50N, R75W	~1-5

If the survey is not conducted prior to commencement of surface disturbing activities, it shall be conducted during the first breeding season following POD approval. No surface disturbing activities are permitted in the suitable habitat area listed above, from March 15-

July 31, unless a mountain plover nesting survey has been conducted during the current breeding season.

- a. Mountain plover nesting surveys shall be conducted by a biologist following the most current U.S. Fish and Wildlife Service Mountain Plover Survey Guidelines (the survey period is May 1-June 15). All survey results must be submitted in writing to the BFO and approved prior to initiation of surface disturbing activities.
- b. If a mountain plover nest is identified, then a seasonal disturbance-free buffer of ¼ mile shall be maintained between March 15 and July 31. If no mountain plover nests are identified, then surface disturbing activities may be permitted within suitable habitat until the following breeding season (March 15).
- c. No surface disturbing activity shall occur within 0.25 miles of all identified prairie dog towns from February 1 through July 31, annually, prior to a burrowing owl nest occupancy survey for the current breeding season. A 0.25 mile buffer will be applied if a burrowing owl nest is identified. This condition will be implemented on an annual basis for the duration of surface disturbing activities within the following prairie dog town(s):

Location	Size in acres
N ½ Sec. 4, T50N, R75W	~80
NE ¼ Sec. 15, T50N, R75W	~40
SESE Sec. 23 and SWSW Sec. 24, T50N, R75W	~30
SESE Sec. 19, T50N, R75W	~1-5

Surface Use

1. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Sandy Ecological Site Seed Mix (23-24-5075, 32-24-5075, 34-24-5075, and 41-24-5075 well locations)

Species	% in Mix	Lbs PLS*
<i>Thickspike Wheatgrass</i> (Elymus lanceolatus ssp. lanceolatus)	20	2.4
<i>Prairie sandreed</i> (Calamovilfa longifolia)	30	3.6
<i>Indian ricegrass</i> (Achnatherum hymenoides)	20	2.4
<i>Needleandthread</i> (Hesperostipa comata ssp. comata)	15	1.8
<i>Prairie coneflower</i> (Ratibida columnifera)	5	0.6
<i>White or purple prairie clover</i> (Dalea candidum, purpureum)	5	0.6
<i>Scarlet Globemallow</i> (Sphaeralcea coccinea) / or <i>Blue flax</i> (Linum lewisii)	5	0.6
Totals	100%	12 lbs/acre

Loamy Ecological Site Seed Mix (all other well locations)

Species	% in Mix	Lbs PLS*
Western Wheatgrass (<i>Pascopyrum smithii</i>)/or Thickspike Wheatgrass (<i>Elymus lanceolatus</i> ssp. <i>lanceolatus</i>)	30	3.6
Bluebunch Wheatgrass (<i>Pseudoroegneria spicata</i> ssp. <i>Spicata</i>)	10	1.2
Green needlegrass (<i>Nassella viridula</i>)	25	3.0
Slender Wheatgrass (<i>Elymus trachycaulus</i> ssp. <i>trachycaulus</i>)	20	2.4
Prairie coneflower (<i>Ratibida columnifera</i>)	5	0.6
White or purple prairie clover (<i>Dalea candidum</i> , <i>purpureum</i>)	5	0.6
Rocky Mountain beeplant (<i>Cleome serrulata</i>) /or American vetch (<i>Vicia americana</i>)	5	0.6
Totals	100%	12 lbs/acre

2. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates “Standard Environmental Colors.” The color selected for the Carr Draw I Additions I POD is Carlsbad Canyon, 2.5Y 6/2.
3. To reduce disturbance in sage grouse habitat, mowing of sagebrush will be minimized to only what is necessary for rigging up and safety at the 34-24-5075 and the 23-23-5075 locations.
4. Due erosive soils the engineered road to the 12-5-5075 location will be stabilized.
5. Please contact Jennifer Spegon Natural Resource Specialist, @ (307) 684-5820, Bureau of Land Management, Buffalo, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains (Appendix L FEIS)] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Buffalo Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

- a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. If paleontological resources, either large or conspicuous, and/or a significant scientific value are discovered during construction, the find will be reported to the Authorized Officer immediately. Construction will be suspended within 250 feet of said find. An evaluation of the paleontological discovery will be made by a BLM approved professional paleontologist within five (5) working days, weather permitting, to determine the appropriate action(s) to prevent the potential loss of any significant paleontological values. Operations within 250 feet of such a discovery will not be resumed until written authorization to proceed is issued by the Authorized Officer. The applicant will bear the cost of any required paleontological appraisals, surface collection of fossils, or salvage of any large conspicuous fossils of significant scientific interest discovered during the operation.
 3. The operator shall restrict travel on unimproved two-track roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside two-track roadway, etc.).
 4. The first producing well drilled to each targeted coal zone will be designated as the POD “Reference Well”. Reference wells will not be required for PODs within a 6 mile radius of the first reference well designated by the operator, nor for co-mingled coal zones. The designated reference well must be equipped to be sampled at the well head. A reference well sample will be collected from the wellhead and submitted for analysis; using the list of analytes identified in WDEQ WYPDES Application for Permit to Surface Discharge Produced Water from CBM New Discharges, Renewals, or Major Modifications, within 30 to 60 days of initial water production. Results of the analysis will be submitted to the BFO-BLM authorized Officer as they become available.
 5. By November 1 each year, companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, reservoirs, discharge points, and other related facilities to the BLM for all PODs where construction and development have been completed.
 6. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the U.S. Fish and Wildlife Service’s Wyoming Field Office (307-772-2374), their law enforcement office (307-261-6365), and the BLM Buffalo Field Office (307-684-1100) shall be notified within 24 hours. If any dead or injured sensitive species is located during construction or operation, the BLM Buffalo Field Office (307-684-1100) shall be notified within 24 hours.
 7. Wildlife species are dynamic and new individuals may have moved into the Carr Draw I Additions I POD area after the initial wildlife surveys were completed. The Record of Decision for the PRB FEIS includes a programmatic mitigation measure that states, “The companies will conduct clearance surveys for threatened and endangered or other special-concern species at the optimum time”. The measure requires companies to coordinate with the BLM before November 1 annually to review the potential for

disturbance and to agree on inventory parameters. Should this project not be completed by January 15, and surface disturbance is planned for that year, a Williams Production RMT Co. Representative will coordinate with the BLM to discuss required surveys.

8. All other conservation measures and terms and conditions identified in the Powder River Basin Oil and Gas Project Biological Opinion (WY6633) shall be complied with.
9. If an undocumented raptor nest is located during project construction or operation, the Buffalo Field Office (307-684-1100) shall be notified within 24 hours.
10. All contractors will have a copy of the pod map and conditions of approval with them at all times.

B. Construction

1. A pre-construction field meeting shall be conducted prior to beginning any dirt work approved under this POD. The operator shall contact the BLM Authorized Officer Jennifer Spagon @ 307-684-1059 at least 4-days prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved POD, project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
3. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
4. Remove all available topsoil (depths vary from 4 inches on ridges to 12+ inches in bottoms) from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
5. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
6. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
7. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
8. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
9. To minimize electrocution potential to raptors, all overhead electrical power lines will be constructed to Avian Power Line Interaction Committee (1996) standards and

additional standards identified in the PRB FEIS Biological Opinion (Volume 3, Appendix K, page 43).

10. The operator shall utilize wheel trenchers or ditchers to construct all pipeline trenches, except where extreme topography or other environmental factors preclude their use.
11. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
12. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
13. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
14. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
15. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
16. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
17. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
18. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
19. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.

20. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
21. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
22. Operators are required to obtain a National Pollution Discharge Elimination System (NPDES) Storm Water Permit from the Wyoming DEQ for any projects that disturb five or more acres (changing to one acre in March 2005). This general construction storm water permit must be obtained from WDEQ prior to any surface disturbing activities and can be obtained by following directions on the WDEQ website at <http://deq.state.wy.us>. Further information can be obtained by contacting Barb Sahl at (307) 777-7570.
23. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD or POD Surface Use Plan.
24. Weed educational material will be reviewed with operators during pre-construction on-site meetings with operators, subcontractors, and landowners and will also be attached to approved APDs and PODs.
25. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

C. Operations/Maintenance

1. The operator shall complete coal bed natural gas wells (case, cement and under ream) as soon as possible, but no later than 30 days after drilling operations, unless an extension is given by the BLM Authorized Officer.
2. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
3. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD or POD.
4. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
5. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.

6. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
7. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
8. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
9. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
10. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exemptIt does not include drilling rig waste, such as:
 - spent hydraulic fluids
 - used engine oil
 - used oil filter
 - empty cement, drilling mud, or other product sacks
 - empty paint, pipe dope, chemical or other product containers
 - excess chemicals or chemical rinsateAny evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.
11. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must

be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.

12. Operators are advised that prior to installation of any oil and gas well production equipment which has the potential to emit air contaminants, the owner or operator of the equipment must notify the Wyoming Department of Environmental Quality, Air Quality Division (phone 307-777-7391) to determine permit requirements. Examples of pertinent well production equipment include fuel-fired equipment (e.g., diesel generators), separators, storage tanks, engines and dehydrators.
13. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities; etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring of any subsidence areas that develop from closing a pit before it is completely dry. The plastic pit liner (if any) will be cut off below grade and properly disposed of at a state authorized landfill before beginning to re-contour the site.
4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.

- Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
 - Closure and reclamation of areas utilized or impacted by produced CBM water, including discharge points, reservoirs, off-channel pits, land application areas, livestock/wildlife watering facilities, surface discharge stream channels, etc
7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
 8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
 9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
 10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
 11. Any mulch utilized for reclamation needs to be certified weed free.
 12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2 - 4	310
5 - 8	260
9 - 12	200

E. Producing Well

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.

3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD/POD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.