

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Buffalo Field Office
Buffalo, Wyoming**

**SURFACE USE
CONDITIONS OF APPROVAL
EA # WY-070-08-176**

POD Name: Cabin Creek V

Operator: Pinnacle Gas Resources, Inc.

List of Wells:

	Well Name	Well #	QTR	Sec	TWP	RNG	Lease
1	CABIN CREEK V CB	5-4	SWNW	4	57N	77W	WYW149973
2	CABIN CREEK V CB	13-4	SWSW	4	57N	77W	WYW141874
3	CABIN CREEK V CB	14-4	SESW	4	57N	77W	WYW141874
4	CABIN CREEK V CB	3-4	NENW	4	57N	77W	WYW141874
5	CABIN CREEK V CB	15-4	SWSE	4	57N	77W	WYW141874
6	CABIN CREEK V CB	1-7	NENE	7	57N	77W	WYW144218
7	CABIN CREEK V CB	7-7	SWNE	7	57N	77W	WYW144218
8	CABIN CREEK V CB	3-8	NENW	8	57N	77W	WYW149973
9	CABIN CREEK V CB	11-8	NESW	8	57N	77W	WYW149973
10	CABIN CREEK V CB	13-8	SWSW	8	57N	77W	WYW144218
11	CABIN CREEK V CB	15-8	SWSE	8	57N	77W	WYW144218
12	CABIN CREEK V CB	3-9	NENW	9	57N	77W	WYW149973
13	CABIN CREEK V CB	7-9	SWNE	9	57N	77W	WYW141874
14	CABIN CREEK V CB	13-10	SWSW	10	57N	77W	WYW144217
15	CABIN CREEK V CB	1-15	NENE	15	57N	77W	WYW149974
16	CABIN CREEK V CB	5-15	SWNW	15	57N	77W	WYW149974
17	CABIN CREEK V CB	7-15	SWNE	15	57N	77W	WYW149974
18	CABIN CREEK V CB	11-15	NESW	15	57N	77W	WYW149974
19	CABIN CREEK V CB	13-15	SWSW	15	57N	77W	WYW149974
20	CABIN CREEK V CB	11-17	NESW	17	57N	77W	WYW149973
21	CABIN CREEK V CB	3-18	NENW	18	57N	77W	WYW149973
22	CABIN CREEK V CB	7-18	SWNE	18	57N	77W	WYW149973
23	CABIN CREEK V CB	15-18	SWSE	18	57N	77W	WYW144220
24	CABIN CREEK V CB	1-18	NENE	18	57N	77W	WYW149973
25	CABIN CREEK V CB	5-18	SWNW	18	57N	77W	WYW149973
26	CABIN CREEK V CB	5-19	SWNW	19	57N	77W	WYW144220

	Well Name	Well #	QTR	Sec	TWP	RNG	Lease
27	CABIN CREEK V CB	11-19	NESW	19	57N	77W	WYW144220
28	CABIN CREEK V CB	3-20	NENW	20	57N	77W	WYW144220
29	CABIN CREEK V CB	5-20	SWNW	20	57N	77W	WYW144220
30	CABIN CREEK V CB	7-20	SWNE	20	57N	77W	WYW144220
31	CABIN CREEK V CB	9-20	NESE	20	57N	77W	WYW144220
32	CABIN CREEK V CB	13-20	SWSW	20	57N	77W	WYW144220
33	CABIN CREEK V CB	1-20	NENE	20	57N	77W	WYW144220
34	CABIN CREEK V CB	11-20	NESW	20	57N	77W	WYW144220
35	CABIN CREEK V CB	15-20	SWSE	20	57N	77W	WYW144220
36	CABIN CREEK V CB	5-21	SWNW	21	57N	77W	WYW144220
37	CABIN CREEK V CB	10-21	NWSE	21	57N	77W	WYW144220
38	CABIN CREEK V CB	13-21	SWSW	21	57N	77W	WYW144220
39	CABIN CREEK V CB	11-21	NESW	21	57N	77W	WYW144220
40	CABIN CREEK V CB	1-22	NENE	22	57N	77W	WYW149974
41	CABIN CREEK V CB	3-22	NENW	22	57N	77W	WYW141874
42	CABIN CREEK V CB	9-22	NESE	22	57N	77W	WYW149974
43	CABIN CREEK V CB	15-22	SWSE	22	57N	77W	WYW149974
44	CABIN CREEK V CB	7-22	SWNE	22	57N	77W	WYW149974
45	CABIN CREEK V CB	1-27	NENE	27	57N	77W	WYW149974
46	CABIN CREEK V CB	5-27	SWNW	27	57N	77W	WYW144221
47	CABIN CREEK V CB	11-27	NESW	27	57N	77W	WYW144221
48	CABIN CREEK V CB	10-27	NWSE	27	57N	77W	WYW144221
49	CABIN CREEK V CB	11-35	NESW	35	57N	77W	WYW144221
50	CABIN CREEK V CB	5-35	SWNW	35	57N	77W	WYW144221

List of Impoundments:

	IMPOUNDMENT Name / Number	Qtr/Qtr	Section	TWP	RNG	Capacity (Acre Feet)	Surface Disturbance (Acres)	Lease #
1	SCHAUER #6 PIT	NWSW	16	57	77	49.28	9	FEE

List of approved Right-of Ways:

	Right-of-Way	Qtr/Qtr	Sec	TWP	RNG	Width/ Length	Total Surface Disturbance (Acres)	Summary of Uses
1	WYW-169875 Amendment #1	Lot 4	27	57N	77W	30'/400'	0.275	6" Poly low pressure gas pipeline
2	WYW-169876 Amendment #1	Lot 4	27	57N	77W	Varies/400'	0.643	Primitive Road Water Pipeline Buried Electric

		Lot 1, SE1/4SE1/4	10	57N	77W	40'/1,350' 20'/1,318'		Template Road Primitive Road
3	WYW-169962	Lots 1, 2, NE1/4NE1/4, E1/2NW1/4, S1/2NE1/4	15			40'/1,566' 20'/3,227 varies/9,122'	15.234	Template Road Primitive Road Water line & Buried Power
4	WYW-169963	Lot 1, SE1/4SE1/4 Lots 1, 2, NE1/4NE1/4, E1/2NW1/4, S1/2NE1/4	10 15	57N	77W	 40'/10,930'	 10.036	 12" (or less) poly low pressure gas pipeline

I Programmatic mitigation measures identified in the PRB FEIS ROD

Programmatic mitigation measures are those, determined through analysis, which may be appropriate to apply at the time of APD approval if site specific conditions warrant. These mitigation measures can be applied by BLM, as determined necessary at the site-specific NEPA APD stage, as COAs and will be in addition to stipulations applied at the time of lease issuance and any standard COA.

1.1.1.1. Groundwater

In order to address the potential impacts from infiltration on shallow ground water, the Wyoming DEQ has developed and revised a guidance document, "Compliance Monitoring and siting Requirements for Unlined Impoundments Containing Coalbed Methane Produced Water" (September, 2006) which can be accessed on their website. For all WYPDES permits the BLM will require that operators comply with the latest DEQ standards and monitoring guidance.

1.1.1.2. Surface Water

1. Channel Crossings:
 - a) Channel crossings by road and pipelines will be constructed perpendicular to flow. Culverts will be installed at appropriate locations for streams and channels crossed by roads as specified in the BLM Manual 9112-Bridges and Major Culverts and Manual 9113-Roads. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the BLM.
 - b) Channel crossings by pipelines will be constructed so that the pipe is buried at least four feet below the channel bottom.
2. Low water crossings will be constructed at original streambed elevation in a manner that will prevent any blockage or restriction of the existing channel. Material removed will be stockpiled for use in reclamation of the crossings.
3. Concerns regarding the quality of the discharged CBNG water on downstream irrigation use may require operators to increase the amount of storage of CBNG water during the irrigation months and allow more surface discharge during the non-irrigation months.
4. A copy of the approved Class V Injection Well permit (UIC) will be provided to the BLM when it is issued by the WDEQ.

1.1.1.3. Soils

1. The Companies, on a case by case basis depending upon water and soil characteristics, will test sediments deposited in impoundments before reclaiming the impoundments. Tests will include the standard suite of cations, ions, and nutrients that will be monitored in surface water testing and any

trace metals found in the CBNG discharges at concentrations exceeding detectable limits.

1.1.1.4. Vegetation

1. Temporarily fence reseeded areas, if not already fenced, for at least two complete growing seasons to insure reclamation success on problematic sites (e.g. close to livestock watering source, erosive soils etc.).

1.1.1.5. Wetland/Riparian/Floodplains

1. Power line corridors will avoid wetlands, to the extent possible, in order to reduce the chance of waterfowl hitting the lines. Where avoidance can't occur, the minimum number of poles necessary to cross the area will be used.
2. Wetland areas will be disturbed only during dry conditions (that is, during late summer or fall), or when the ground is frozen during the winter.
3. No waste material will be deposited below high water lines in riparian areas, flood plains, or in natural drainage ways.
4. The lower edge of soil or other material stockpiles will be located outside the active floodplain.
5. Disturbed channels will be re-shaped to their approximate original configuration or stable geomorphologic configuration and properly stabilized.
6. Reclamation of disturbed wetland/riparian areas will begin immediately after project activities are complete.

1.1.1.6. Wildlife

1. For any surface-disturbing activities proposed in sagebrush shrublands, the Companies will conduct clearance surveys for sage grouse breeding activity during the sage grouse's breeding season before initiating the activities. The surveys must encompass all sagebrush shrublands within 0.5 mile of the proposed activities.
2. The Companies will locate facilities so that noise from the facilities at any nearby sage grouse or sharp-tailed grouse display grounds does not exceed 49 decibels (10 dBA above background noise) at the display ground.
3. The Companies will construct power lines to minimize the potential for raptor collisions with the lines. Potential modifications include burying the lines, avoiding areas of high avian use (for example, wetlands, prairie dog towns, and grouse leks), and increasing the visibility of the individual conductors.
4. The Companies will locate aboveground power lines, where practical, at least 0.5 mile from any sage grouse breeding or nesting grounds to prevent raptor predation and sage grouse collision with the conductors. Power poles within 0.5 mile of any sage grouse breeding ground will be raptor-proofed to prevent raptors from perching on the poles.
5. The Companies will limit the construction of aboveground power lines near streams, water bodies, and wetlands to minimize the potential for waterfowl colliding with power lines.
6. All stock tanks shall include a ramp to enable trapped small birds and mammals to escape. See Idaho BLM Technical Bulletin 89-4 entitled Wildlife Watering and Escape Ramps on Livestock Water

1.1.1.7. Threatened, Endangered, or Sensitive Species

1.1.1.7.1. Black-footed Ferret

1. Prairie dog colonies will be avoided wherever possible.
2. If any black-footed ferrets are located, the USFWS will be consulted. Absolutely no disturbance will be allowed within prairie dog colonies inhabited by black-footed ferrets.
3. Additional mitigation measure may be necessary if the site-specific project is determined by a BLM biologist to have adverse effects to black-footed ferrets or their habitat. In the event that a mountain plover is located during construction or operation, the USFWS' Wyoming Field Office (307-772-2374) and the USFWS' Law Enforcement Office (307-261-6365) will be notified within 24 hours.

1.1.1.7.2. Mountain Plover

1. A disturbance-free buffer zone of 0.25 mile will be established around all occupied mountain plover nesting habitat between March 15 and July 31.
2. Project-related features that encourage or enhance the hunting efficiency of predators of mountain plover will not be constructed within ½ mile of occupied mountain plover nesting habitat.
3. Work schedules and shift changes will be set to avoid the periods from 30 minutes before to 30 minutes after sunrise and sunset during June and July, when mountain plovers and other wildlife are most active.
4. Creation of hunting perches or nest sites for avian predators within 0.5 mile of identified nesting areas will be avoided by burying power lines, using the lowest possible structures for fences and other structures and by incorporating perch-inhibiting devices into their design.

1.1.1.7.3. Ute Ladies'-tresses Orchid

1. Moist soils near wetlands, streams, lakes, or springs in the project area will be promptly revegetated if construction activities impact the vegetation in these areas. Revegetation will be designed to avoid the establishment of noxious weeds.

1.1.1.8. Visual Resources

1. The Companies will mount lights at compressor stations and other facilities on a pole or building and direct them downward to illuminate key areas within the facility while minimizing the amount of light projected outside the facility.

1.1.1.9. Noise

1. Noise mufflers will be installed on the exhaust of compressor engines to reduce the exhaust noise.
2. Where noise impacts to existing sensitive receptors are an issue, noise levels will be required to be no greater than 55 decibels measured at a distance of one-quarter mile from the appropriate booster (field) compressor. When background noise exceeds 55dBA, noise levels will be no greater than 5dBA above background. This may require the installation of electrical compressor motors at these locations.

1.1.1.10. Air Quality

1. During construction, emissions of particulate matter from well pad and resource road construction will be minimized by application of water, or other dust suppressants, with at least 50 percent control

efficiency. Roads and well locations constructed on soils susceptible to wind erosion could be appropriately surfaced or otherwise stabilized to reduce the amount of fugitive dust generated by traffic or other activities, and dust inhibitors (surfacing materials, non-saline dust suppressants, and water) could be used as necessary on unpaved collector, local and resource roads that present a fugitive dust problem. The use of chemical dust suppressants on BLM surface will require prior approval from the BLM authorized officer.

II. Site Specific Conditions of Approval

General

1. All changes made at the onsite will be followed. They have all been incorporated into the operator's POD. Refer to section 2.3.1 "Changes as result of the on-sites" on pages 10-14 of EA# WY-070-08-176. See Attachment 1.
2. The approval of this project does not grant authority to use off lease Federal lands. No access or surface activity is allowed on or off the affected leases on Federal lands until right-of-way grants become authorized.
3. No surface disturbing activities will be authorized on federal lands prior to the approval of a Pesticide Use Permit (WY-070-08-043) unless Pinnacle Gas Resources Inc. provides documentation of:
 - a. Current year weed survey with photos showing that no state listed invasive species are present in the areas to be disturbed.
4. All overhead powerlines associated with Cabin Creek V POD are **NOT** approved. Pinnacle will be required to submit a sundry notice (Form 3160-5) to the BLM for approval.
5. Please contact Mary Maddux, Natural Resource Specialist, @ (307) 684-1164, Bureau of Land Management, Buffalo, if there are any questions concerning these COAs.

Surface Use

1. The operator is responsible for having a licensed professional engineer certify that the actual construction of the roads in and accessing Cabin Creek Phase V meets the design criteria and is constructed to Bureau standards.
2. All roads used in conjunction with accessing federal wells must be fully built (including all water control structures such as wingditches, culverts, relief ditches etc.) and functional to BLM standards prior to drilling of the well.
3. All roads, well pads, rig slots, culverts, spot upgrades and locations where engineered construction will occur will be completely slope staked for review prior to construction.
4. Adequate drainage control must be in place at all stages of construction and culverts installed as soon as feasible.
5. Final grading and surfacing shall occur immediately after utility installation is complete. All rills, gullies, and other surface defects shall be ripped to the full depth of erosion across the entire width of the roadway prior to final grading and surfacing.
6. The following wells will have their reserve pits lined:
 - 1-15

- 15-8
- 15-4
- 13-8
- 7-7
- 13-15
- 7-18

7. Operator must engineer design, slope stake, and field review with BLM prior to approval for the following well location access roads and road sections:

- 15-4
- 3-9
- 13-10
- 1-15
- 11-15
- 3-18
- 15-18
- 7-20
- 13-20
- 15-20
- 5-21
- 10-21
- 7-22
- 9-22
- 11-27
- Road segment for Section 8 & 9

8. For all wells spudded after November 1, 2008, the reserve pit fluids must be removed immediately following completion activities unless an exception is granted by the BLM Authorized Officer.

9. All trees salvaged from the construction of the well locations/access roads will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.

10. No salvaged trees will be pushed up against live trees or buried in the spoil material.

11. All salvaged trees will either be chipped and used in reclamation of the well location/access road, hauled off, used for erosion control or per the surface owner's wishes.

12. Noise mufflers will be installed on the exhaust of all generators to reduce the exhaust noise.

13. The culvert locations will be staked prior to construction. The culvert invert grade and finished road grade will be clearly indicated on the stakes. Culverts will be installed on natural ground, or on a designed flow line of a ditch. The minimum cover over culverts will be 12" or one-half the diameter whichever is greater. Drainage laterals in the form of culverts or waterbars shall be placed according to the following spacing:

Grade	Drainage Spacing
2-4%	310 ft
5-8%	260 ft
9-12%	200 ft
12-16%	150 ft

14. Topsoil will be segregated for all excavation including the entire disturbance area for constructed pads and excavated areas for rig leveling, reserve pits, constructed roads, spot upgrades, reservoir upgrades, outfalls and utility trenches. This requirement will not be applied for trenches installed with wheel trenchers.
15. If produced water is to be applied to road surfaces as dust abatement, the operator needs an approved Wyoming Oil & Gas Commission Facility Information for Road Application of Waste and Waste Water (Form 20) along with the proposed action describing locations, application rates, etc. Form 20 is available at <http://wogcc.state.wy.us>.
16. All rig slots locations approved with the POD will be reclaimed back to approximate original contour following well completion. This includes the following locations: 7-7, 7-15, 11-15, 5-18, 7-18, 15-18, 1-20, 11-20, 7-22, 15-22, 5-35, and the 11-35,
17. All pipelines and/or utility corridor will be installed in the roadway or immediately adjacent to the access roads. If placed immediate adjacent to the access roads the disturbance will be contained within the disturbance allowed for road construction.
18. Improved roads with utility corridor working width will not exceed 50 feet with a clearing and blading not to exceed 40 feet in width unless a specific design is included in the plan and profile section of the master surface use plan.
19. Primitive roads (2-tracks) with utility corridor working width will not exceed 40 feet with a clearing and blading not to exceed 30 feet in width. Construction of primitive roads access/utility corridor within the Cabin Creek V POD will minimize impact to sagebrush by minimizing road width, mowing and wheel trenching.
20. Pipeline installation and/or corridors without road access working width will not exceed 35 feet with clearing and blading not to exceed 20 feet.
21. A minimum 20 foot undisturbed vegetative buffer will be maintained for erosion features along all access roads unless addressed with proper mitigation in the detailed road designs.
22. Mowing at the well site where a constructed pad is not approved as designed will be minimized to a radius of 75 feet or less from the well stake.
23. All stock water tanks installed on BLM surface will be installed with a rock apron of 4 inch aggregate surrounding the tank and extending a minimum of 8 feet out from the tank.
24. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Cabin Creek Phase V POD is Covert Green for locations located in sagebrush shrublands and Beetle for locations located in Ponderosa and Juniper Trees.
25. Provide 4" of aggregate where grades exceed 8%. Surface material must meet requirements set forth in Wyoming Supplement to BLM Road Manual 9113.
26. The following well locations and access road/corridor in the project area have been identified to have limited reclamation potential that will require disturbed areas to be stabilized (stabilization efforts may include mulching, matting, soil amendments, etc.) in a manner which eliminates accelerated

erosion until a self-perpetuating native plant community has stabilized the site in accordance with the Wyoming Reclamation Policy. Stabilization efforts shall be finished within 30 days of the initiation of construction activities.

Lease	Well #	Aliquot	Sec	T	R
WYW141874	15-4	SWSE	4	57N	77W
WYW144218	7-7	SWNE	7	57N	77W
WYW144218	13-8	SWSW	8	57N	77W
WYW149973	3-9	NENW	9	57N	77W
WYW149974	5-15	SWNW	15	57N	77W
WYW149974	7-15	SWNE	15	57N	77W
WYW149973	3-18	NENW	18	57N	77W
WYW149973	7-18	SWNE	18	57N	77W
WYW144220	15-18	SWSE	18	57N	77W
WYW144220	1-20	NENE	20	57N	77W
WYW144220	5-20	SWNW	20	57N	77W
WYW144220	7-20	SWNE	20	57N	77W
WYW144220	13-20	SWSW	20	57N	77W
WYW144220	15-20	SWSE	20	57N	77W
WYW144220	5-21	SWNW	21	57N	77W
WYW144220	10-21	NWSE	21	57N	77W
WYW144220	11-21	NESW	21	57N	77W
WYW149974	1-22	NENE	22	57N	77W
WYW141874	3-22	NENW	22	57N	77W
WYW149974	7-22	SWNE	22	57N	77W
WYW149974	9-22	NESE	22	57N	77W
WYW149974	1-27	NENE	27	57N	77W
WYW144221	5-27	SWNW	27	57N	77W
WYW144221	11-27	NESW	27	57N	77W
WYW144221	5-35	SWNW	35	57N	77W

Lease	Well #	Aliquot	Sec	T	R
Fee	Compressor Fac.	SENW	6	57N	77W

27. The operator will follow the guidance provided in the Wyoming Policy on Reclamation (IM WY-90-231) specifically the following:

Reclamation Standards:

1. The reclaimed area shall be stable and exhibit none of the following characteristics:
 - a. Large rills or gullies.
 - b. Perceptible soil movement or head cutting in drainages.
 - c. Slope instability on, or adjacent to, the reclaimed area in question.
2. The soil surface must be stable and have adequate surface roughness to reduce runoff and capture rainfall and snow melt. Additional short-term measures, such as the application of mulch, shall be used to reduce surface soil movement.
3. Vegetation canopy cover (on unforested sites), production and species diversity (including shrubs) shall approximate the surrounding undisturbed area. The vegetation shall stabilize the site and support the planned post disturbance land use, provide for natural plant community succession and development, and be capable of renewing itself. This shall be demonstrated by:
 - a. Successful onsite establishment of species included in the planting mixture or other desirable species.
 - b. Evidence of vegetation reproduction, either spreading by rhizomatous species or seed production.
4. The reclaimed landscape shall have characteristics that approximate the visual quality of the adjacent area with regard to location, scale, shape, color and orientation of major landscape features and meet the needs of the planned post disturbance land use.

28. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Species – Cultivar	Full Seeding (lbs/ac PLS)	% in Mix	Lbs PLS
Western Wheatgrass - <i>Rosana</i>	6	20	1.2
Bluebunch Wheatgrass – <i>Secar or P-7</i>	7	30	2.1
Idaho fescue - <i>Joseph</i>	4	30	1.2
American vetch OR Cicer Milkvetch - <i>Lutana</i>	7	10	0.70
White – <i>Antelope</i> or Purple Prairie Clover - <i>Bismarck</i>	3	5	0.15

Species – Cultivar	Full Seeding (lbs/ac PLS)	% in Mix	Lbs PLS
Lewis - <i>Appar</i> , Blue, or Scarlet flax	4	5	0.20
Totals		100%	5.25 lbs/acre

This is a recommended seed mix based on the native plant species listed in the NRCS Ecological Site descriptions, U.W. College of Ag. and seed market availability.

Wildlife

Bald Eagles

1. The following conditions will alleviate impacts to bald eagles:

No project related actions shall occur within one mile of bald eagle habitat located along the Powder River annually from November 1 through April 1 (CM9), prior to a winter roost survey or from February 1 through August 15 (CM8) prior to a nesting survey. This timing limitation will be in effect unless surveys determine the nest/roost to be inactive. This affects the following wells and infrastructure:

Township/Range	Section	Wells and Infrastructure
T57N/R77W	35	Wells: 11-35-5777 ALL proposed road/corridor & overhead power within the SENE, NESW, E ¼ SWNE & S ¼ SENW of this section.

- a. If a roost is identified and construction has not been completed, a year-round disturbance-free buffer zone of 0.5 mile will be established for all bald eagle winter roost sites (November 1 - April 1). Additional measures such as remote monitoring and restricting maintenance visitation to between 9:00 AM and 3:00 PM may be necessary to prevent disturbance.
- b. If a nest is identified and construction has not been completed, a disturbance-free buffer zone of 0.5 mile (i.e., no surface occupancy) would be established year round for all bald eagle nests. A seasonal minimum disturbance buffer zone of 1 mile will be established for all bald eagle nest sites (February 1 - August 15).
- c. Additional mitigation measures may be necessary if the site-specific project is determined by a Bureau biologist to have an adverse affect to bald eagles or their habitat.

Burrowing Owls

1. The following conditions will alleviate impacts to burrowing owls:

A burrowing owl survey will be required in suitable burrowing owl habitat (i.e. active and inactive prairie dog colonies listed below) between April 15 and June 15. If a burrowing owl nest is identified, a 0.25 mile buffer will be applied to the nest and no surface disturbing activity shall occur within 0.25 miles of all identified prairie dog colonies from April 15 to August 31, annually, prior to a burrowing owl nest occupancy survey for the current breeding season. This condition will be implemented on an annual basis for the duration of surface disturbing activities within the prairie dog town(s). This timing limitation will then be in effect, annually, unless surveys determine the nest(s) to be inactive.

Town #	Status	Legal Location	Acres
1	Active	NWSW Sec. 26, T57N/R77W	26
2	Inactive	NENW Sec. 27, T57N/R77W	6

Town #	Status	Legal Location	Acres
3	Inactive	SWSW Sec. 22, T57N/R77W	< 1
4	Inactive	NWSW Sec. 22, T57N/R77W	3
5	Inactive	NWSW Sec. 22, T57N/R77W	3
6	Inactive	NENE Sec. 21, T57N/R77W	12
7	Inactive	E1/2 SE1/4 Sec.16, T57N/R77W	35
8	Inactive	SWSW Sec. 9, T57N/R77W	11
9	Inactive	NWSW Sec. 9, T57N/R77W	2
10	Inactive	NENW Sec. 7, T57N/R77W	5
11	Inactive	NESW Sec. 31, T57N/R78W	8

Raptors

1. **The following conditions will alleviate impacts to raptors:**

- a. No surface disturbing activity shall occur within 0.5 mile of all identified raptor nests from February 1 through July 31, annually, prior to a raptor nest occupancy survey for the current breeding season. This timing limitation will affect the following

Township/Range	Section	Wells and Infrastructure
T57N/R77W	4	Wells: 3-4-5777, 5-4-5777, 13-4-5777, 14-4-5777 & 15-4-5777 ALL project related activities within this Entire section.
T57N/R77W	5	Wells: 1-5-5777, 3-5-5777 & 7-5-5777 ALL project related activities within this Entire section.
T57N/R77W	6	ALL project related activities within this Entire section except the SESE & SWSE .
T57N/R77W	7	ALL project related activities within the SESE of this section.
T57N/R77W	8	Wells: 3-8-5777, 11-8-5777, 13-8-5777 & 15-8-5777 ALL project related activities within this Entire section.
T57N/R77W	9	Wells: 1-9-5777, 3-9-5777 & 7-9-5777 ALL project related activities within this Entire section Except the S¹/₂NESE, NWSE & E¹/₂SWNE of the section.
T57N/R77W	15	Wells: 5-15-5777, 11-15-5777 & 13-15-5777 ALL project related activities within this Entire section Except the NW of this section.
T57N/R77W	16	ALL project related activities within the SESE, NESE & E¹/₂SWNE of this section.
T57N/R77W	17	Wells: 11-17-5777 ALL project related activities within the SWSW, N¹/₂SESW, NESW, W¹/₂NWSE, SWNE, NW of this section.
T57N/R77W	18	Wells: 1-18-5777, 5-18-5777, 7-18-5777 & 15-18-5777 ALL project related activities within this Entire section Except the NWNW & SWSE of this section.
T57N/R77W	20	Wells: 9-20-5777 ALL project related activities within the SESE & NESE of this section.
T57N/R77W	21	Wells: 11-21-5777 & 13-21-5777 ALL project related activities within the SWSW &

Township/Range	Section	Wells and Infrastructure
		NESW of this section.
T57N/R77W	22	Wells: 1-22-5777, 3-22-5777, 7-22-5777, 9-22-5777 & 15-22-5777 ALL project related activities within this Entire section Except the NWNW of this section.
T57N/R77W	26	ALL project related activities within this Entire section.
T57N/R77W	27	Wells: 1-27-5777, 5-27-5777, 10-27-5777, 11-27-5777 & 13-27-5777 ALL project related activities within this Entire section.
T57N/R77W	35	Wells: 5-35-5777 & 11-35-5777 ALL project related activities within this Entire section.
T57N/R78W	13	ALL proposed utility corridor within the SESE & NESE of this section.
T57N/R78W	24	ALL proposed utility corridor within the NENE of this section.
T58N/R77W	29	ALL proposed utility corridor within the NW of this section.
T58N/R77W	30	ALL proposed utility corridor within the SE of this section.
T58N/R77W	31	ALL proposed utility corridor within the NE of this section.
T58N/R77W	32	ALL proposed utility corridor within the South Half of NWNE of this section.

- 1) Surveys to document nest occupancy shall be conducted by a biologist following BLM protocol, between April 15 and June 30. All survey results shall be submitted in writing to a Buffalo BLM biologist and approved prior to surface disturbing activities. Surveys outside this window may not depict nesting activity. If a survey identifies active raptor nests, a 0.5 mile timing buffer will be implemented. The timing buffer restricts surface disturbing activities within 0.5 mile of occupied raptor nests from February 1 to July 31.
 - 2) Nest productivity checks shall be completed for the first five years following project completion. The productivity checks shall be conducted no earlier than June 1 or later than June 30 and any evidence of nesting success or production shall be recorded. Survey results will be submitted to a Buffalo BLM biologist in writing no later than July 31 of each survey year. This applies to the following nest(s):
 - b. If an undocumented raptor nest is located during project construction or operation, the Buffalo Field Office (307-684-1100) shall be notified within 24 hours.
 - c. Well metering, maintenance and other site visits within 0.5 miles of raptor nests should be minimized as much as possible during the breeding season (February 1 – July 31).
2. The following proposed well(s) and associated access and/or infrastructure have the potential to have the potential to cause adverse effects to identified raptor nests;
Proposed wells: 11-8-5777, 15-8-5777, 05-15-5777, 11-15-5777, 13-21-5777, 10-27-5777 & 11-27-5777
- o Following nest productivity surveys (no earlier than April 15 or later than June 15), if the nest (BLM ID#'s 5311, 5316, 5296, 5306, 4842, 4843, 5301, 4300 & 5303) is active, the operator will monitor the activity of the nest at the nest for the remainder of the nesting period (until August 15 or the young have fledged) during operations and maintenance

visits to the well locations for the first **five years** following project completion. Monitoring will occur as follows:

- A biologist is required to monitor the nest during well metering, maintenance and other site visits (excluding emergencies) and document the birds' behavior in response to human activity, equipment activity and noise throughout the entire buffer. The biologist must be in position to monitor the nest at least ½ hour before the monitoring or maintenance crews arrive and begin work and ½ hour after the monitoring or maintenance crews leave for the day. The biologist will record all of the bird's activity and document weather conditions and submit a report of the activity to the BLM biologist.
- Further mitigation measures will be applied if adverse effects incur as a result of well visits i.e. adults being flushed from the nest when displaying nesting behavior, adults displaying defensive against visitors, adults being displaced from the nest with eggs or young.

Sage Grouse

1. The following conditions will alleviate impacts to sage-grouse:
 - a. A survey is required for sage-grouse between April 1 and May 7, annually, within the project area for the life of the project and results shall be submitted to a BLM biologist.
 - b. If an active lek is identified during the survey, the 2 mile timing restriction (March 1-June 15) will be applied and surface disturbing activities will not be permitted until after the nesting season. The required sage-grouse survey will be conducted by a biologist following WGFD protocol. All survey results shall be submitted in writing to a Buffalo BLM biologist and approved prior to surface disturbing activities.
 - c. If surveys indicate that the identified lek is inactive during the current breeding season, surface disturbing activities may be permitted within the 2 mile buffer until the following breeding season (April 1).
 - d. Creation of raptor hunting perches will be avoided within 0.25 miles of documented sage-grouse lek sites. Perch inhibitors will be installed on all new overhead power poles located within high quality sage-grouse habitat (identified below) to deter avian predators from preying on grouse.

Township/Range	Section	Proposed Overhead Powerline Segment Located within High Quality Sage Grouse Habitat (Qtr/Qtr)
T57N/R77W	4	NENW, SENW & SWSE
T57N/R77W	6	NENW, SENW, NESW, NWSE & SESE
T57N/R77W	9	NENW, SWNE, NWSE, NESE & SESE
T57N/R77W	10	SWSW

Sharp-tailed Grouse

1. The following conditions will alleviate impacts to sharp-tailed grouse:
 - a. No surface disturbing activities are permitted within 0.64 miles of the Fence Creek Road sharp-tailed grouse lek located NWSW section 29 T58N;R77W between April 1 and May 31, prior to completion of a grouse lek survey. **This condition will be implemented on an annual basis for the duration of surface disturbing activities.** This timing limitation will affect the following:

Township/Range	Section	Wells and Infrastructure
T58N/R77W	29	ALL proposed utility corridor within the NW of this section.
T58N/R77W	30	ALL proposed utility corridor within the SE of this section.

Township/Range	Section	Wells and Infrastructure
T58N/R77W	31	ALL proposed utility corridor within the NE of this section.
T58N/R77W	32	ALL proposed utility corridor within the South Half of NWNE of this section.

- 1) If an active lek is identified during the survey, the 0.64 mile timing restriction (April 1-May 31) will be applied and surface disturbing activities will not be permitted until after the nesting season. If surveys indicate that the identified lek is inactive during the current breeding season, surface disturbing activities may be permitted within the 0.5 mile buffer until the following breeding season (April 1). The required sharp-tailed grouse survey will be conducted by a biologist following WGFD protocol. All survey results shall be submitted in writing to a Buffalo BLM biologist and approved prior to surface disturbing activities.
- b. Creation of raptor hunting perches will be avoided within 0.64 miles of documented sharp-tailed grouse lek sites. Perch inhibitors will be installed to deter avian predators from preying on sage grouse.

Migratory Birds

1. All power lines will be built to protect raptors, including bald eagles, from accidental electrocution using the most recent edition of “Suggested Practices for Raptor Protection” by the Avian Power Line Interaction Committee (APLIC) (2006 edition or most recent edition) and any additional practices provided by the FWS. It should be noted that raptor protection can be achieved through insulation and/or wire spacing and that there are multiple configurations capable of protecting raptors.

Water Management

1. A sundry will be provided to BLM as the operator chooses to add secondary impoundments to its infrastructure. Proof of impoundment reclamation bonding will be provided with the sundry.

Cultural

1. All overhead power lines not previously culturally inventoried will not be authorized until the Bureau receives an acceptable Class III cultural inventory and completes the consultation process with the Wyoming SHPO.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains (Appendix L FEIS)] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Buffalo Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are

correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.

2. If paleontological resources, either large or conspicuous, and/or a significant scientific value are discovered during construction, the find will be reported to the Authorized Officer immediately. Construction will be suspended within 250 feet of said find. An evaluation of the paleontological discovery will be made by a BLM approved professional paleontologist within five (5) working days, weather permitting, to determine the appropriate action(s) to prevent the potential loss of any significant paleontological values. Operations within 250 feet of such a discovery will not be resumed until written authorization to proceed is issued by the Authorized Officer. The applicant will bear the cost of any required paleontological appraisals, surface collection of fossils, or salvage of any large conspicuous fossils of significant scientific interest discovered during the operation.
3. The operator shall restrict travel on unimproved two-track roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside two-track roadway, etc.).
4. The first producing well drilled to each targeted coal zone will be designated as the POD "Reference Well". Reference wells will not be required for PODs within a 6 mile radius of the first reference well designated by the operator, nor for co-mingled coal zones. The designated reference well must be equipped to be sampled at the well head. A reference well sample will be collected from the wellhead and submitted for analysis; using the list of analytes identified in WDEQ WYPDES Application for Permit to Surface Discharge Produced Water from CBM New Discharges, Renewals, or Major Modifications, within 30 to 60 days of initial water production. Results of the analysis will be submitted to the BFO-BLM authorized Officer as they become available.
5. By November 1 each year, companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, reservoirs, discharge points, and other related facilities to the BLM for all PODs where construction and development have been completed.
6. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the U.S. Fish and Wildlife Service's Wyoming Field Office (307-772-2374), their law enforcement office (307-261-6365), and the BLM Buffalo Field Office (307-684-1100) shall be notified within 24 hours. If any dead or injured sensitive species is located during construction or operation, the BLM Buffalo Field Office (307-684-1100) shall be notified within 24 hours.
7. Wildlife species are dynamic and new individuals may have moved into the Cabin Creek Phase V POD area after the initial wildlife surveys were completed. The Record of Decision for the PRB FEIS includes a programmatic mitigation measure that states, "The companies will conduct clearance surveys for threatened and endangered or other special-concern species at the optimum time". The measure requires companies to coordinate with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters. Should this project not be completed by January 15, and surface disturbance is planned for that year, a Pinnacle Gas Resources Inc., company representative will coordinate with the BLM to discuss required surveys.
8. All other conservation measures and terms and conditions identified in the Powder River

Basin Oil and Gas Project Biological Opinion (WY07F0075) shall be complied with.

9. If an undocumented raptor nest is located during project construction or operation, the Buffalo Field Office (307-684-1100) shall be notified within 24 hours.
10. All contractors will have a copy of the pod map and conditions of approval with them at all times.

B. Construction

1. A pre-construction field meeting shall be conducted prior to beginning any dirt work approved under this POD. The operator shall contact the BLM Authorized Officer Mary Maddux @ 307-684-1164 at least 4-days prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved POD, project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
3. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
4. Remove all available topsoil (depths vary from 4 inches on ridges to 12+ inches in bottoms) from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
5. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
6. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
7. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
8. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
9. All overhead power lines shall be built to protect raptors, including bald eagles, from accidental electrocution using the most recent edition of “Suggested Practices for Raptor Protection” by the Avian Power Line Interaction Committee (2006 edition or most recent edition) and any additional practices provided by the FWS. It should be noted that raptor protection can be achieved through insulation and/or wire spacing and that there are multiple configurations capable of protecting raptors.
10. The operator shall utilize wheel trenchers or ditchers to construct all pipeline trenches, except

where extreme topography or other environmental factors preclude their use.

11. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
12. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
13. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
14. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
15. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
16. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
17. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
18. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
19. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
20. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
21. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust

suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.

22. Operators are required to obtain a National Pollution Discharge Elimination System (NPDES) Storm Water Permit from the Wyoming DEQ for any projects that disturb five or more acres (changing to one acre in March 2005). This general construction storm water permit must be obtained from WDEQ prior to any surface disturbing activities and can be obtained by following directions on the WDEQ website at <http://deq.state.wy.us>. Further information can be obtained by contacting Barb Sahl at (307) 777-7570.
23. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD or POD Surface Use Plan.
24. Weed educational material will be reviewed with operators during pre-construction on-site meetings with operators, subcontractors, and landowners and will also be attached to approved APDs and PODs.
25. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

C. Operations/Maintenance

1. The operator shall complete coal bed natural gas wells (case, cement and under ream) as soon as possible, but no later than 30 days after drilling operations, unless an extension is given by the BLM Authorized Officer.
2. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
3. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD or POD.
4. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
5. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
6. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
7. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.

8. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
9. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
10. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exemptIt does not include drilling rig waste, such as:
 - spent hydraulic fluids
 - used engine oil
 - used oil filter
 - empty cement, drilling mud, or other product sacks
 - empty paint, pipe dope, chemical or other product containers
 - excess chemicals or chemical rinsateAny evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.
11. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
12. Operators are advised that prior to installation of any oil and gas well production equipment which has the potential to emit air contaminants, the owner or operator of the equipment must notify the Wyoming Department of Environmental Quality, Air Quality Division (phone 307-777-7391) to determine permit requirements. Examples of pertinent well production equipment include fuel-fired equipment (e.g., diesel generators), separators, storage tanks, engines and dehydrators.
13. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water

management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.

2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring of any subsidence areas that develop from closing a pit before it is completely dry. The plastic pit liner (if any) will be cut off below grade and properly disposed of at a state authorized landfill before beginning to re-contour the site.
4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
 - Closure and reclamation of areas utilized or impacted by produced CBM water, including discharge points, reservoirs, off-channel pits, land application areas, livestock/wildlife watering facilities, surface discharge stream channels, etc
7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by

BLM.

10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
11. Any mulch utilized for reclamation needs to be certified weed free.
12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
< 2	200
2 - 4	100
4 - 5	75
> 5	50

E. Producing Well

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD/POD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)

9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

Attachment 1

Water

The operator's initial proposal indicated that 3 off-channel impoundments would be developed in this POD. During the onsite investigation, 7 potential off-channel impoundments were evaluated. After the onsite the operator proposed 4 off-channel impoundments, one as primary and three as secondary.

Surface Use

Well Name	Well No	TWP	RNG	SEC	QTR	Onsite Date	Comments
CB FED	15-4	57N	77W	4	SWSE	4/23/2008	Well moved 130' to South to move outside 1/4 mile of raptor nest. Road will require a template design.
CB FED	7-7	57N	77W	7	SWNE	4/22/2008	Well moved 110' to West to get off pipeline that was being installed for the fee wells. Turnout for road will be installed at this location
CB FED	3-8	57N	77W	8	NENW	4/22/2008	Engineered road design required-climb on hill estimated at 15%.
CB FED	3-9	57N	77W	9	NENW	4/22/2008	Engineered road design required-primitive road not adequate due to side slopes and erosive soils.
CB FED	13-10	57N	77W	10	SWSW	4/23/2008	Access road rerouted to follow old reclaimed road and to avoid habitat fragmentation.
CB FED	7-15	57N	77W	15	SWNE	4/24/2008	Moved well 50ft to NW to a flatter location. Location will require a slot design as a stock tank will be located on the location also. A gate will be installed where the topography narrows to the West to prevent use of existing primitive road by oil and gas traffic.
CB FED	13-15	57N	77W	15	SWSW	4/24/2008	Moved Well 230ft to SW to put out line of sight of several raptor nests.
CB FED	1-18	57N	77W	18	NENE	4/22/2008	At low spot on proposed road a low water crossing with a 36" culvert and a spillway over the top will be installed.
CB FED	7-18	57N	77W	18	SWNE	4/22/2008	Access road was changed from road only to a corridor with the pipeline to be buried in the roadway.
CB FED	15-18	57N	77W	18	SWSE	4/28/2008	Additional road engineering required as a primitive road is not suitable due to topography and soils.
CB FED	1-20	57N	77W	20	NENE	4/28/2008	Moved well 50-75ft to Northeast to protect drainage; A road design needed as a primitive road not suitable due to topography and soils.

Well Name	Well No	TWP	RNG	SEC	QTR	Onsite Date	Comments
CB FED	7-20	57N	77W	20	SWNE	4/28/2008	Turnout required at beginning of access road and a drainage control structure is need where a headcut is present as you come onto the location,
CB FED	9-20	57N	77W	20	NESE	4/28/2008	Access road was changed from an engineered road to a template design to reduce the amount of surface disturbance the road is only accessing 2 wells and dead ends.
CB FED	5-21	57N	77W	21	SWNW	4/28/2008	Road was moved to the North to avoid a headcut, a new gate will be installed and the existing primitive road will be reclaimed. The change was made by the landowner. Additionally the location will be a drive-thru as the access road will continue to the 11-21 location.
CB FED	10-21	57N	77W	21	NWSE	4/30/2008	Access road moved to come from the fee well per landowner.
CB FED	11-21	57N	77W	21	NESW	4/30/2008	Moved well 300ft to North as the access route was not permitable. A new route from the 5-21 location is proposed.
CB FED	7-22	57N	77W	22	SWNE	4/30/2008	Moved Well 125 ft Southwest to avoid building a constructed pad.
CB FED	15-22	57N	77W	22	SWSE	5/6/2008	Access road moved slightly to the West.
CB FED	5-35	57N	77W	35	SWNW	4/30/2008	Road design required as a primitive road is not suitable due to topography and soils.
CB FED	11-35	57N	77W	35	NESW	5/6/2008	Moved gate to the East
	Compressor Fac.	57N	77W	22	NWNW	4/30/2008	The compressor location will be built by 3 rd Party
	Compressor Fac.	57N	77W	6	SENE	7/8/2008	Location was moved from the section line of sec 31 58/77 and sec 6 57/77 as it was located in high quality sage grouse habitat. The compressor location will be built by 3 rd Party
CB FED	1-5	57N	77W	5	NENE	4/23/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.
CB FED	3-5	57N	77W	5	NENW	4/23/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.

Well Name	Well No	TWP	RNG	SEC	QTR	Onsite Date	Comments
CB FED	7-5	57N	77W	5	SWNE	4/23/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.
CB FED	1-9	57N	77W	9	NENE	4/23/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.
CB FED	9-9	57N	77W	9	NESE	4/23/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.
CB FED	10-9	57N	77W	9	NWSE	4/23/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.
CB FED	14-10	57N	77W	10	SESW	4/23/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.
CB FED	3-15	57N	77W	15	NENW	4/23/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.
CB FED	3-19	57N	77W	19	NENW	5/7/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.
CB FED	13-19	57N	77W	19	SWSW	5/7/2008	Well location is located in high quality sage grouse habitat. Recommend additional mitigation is needed.
CB FED	4-6	57N	77W	6	NWNW	dropped by Operator	Dropped by Operator prior to onsite
CB FED	13-27	57N	77W	27	SWSW	5/6/2008	Location Dropped from POD as proposed road not feasible for use per landowner; no other alternate access proposed by Operator
CB FED	3-33	57N	77W	33	NENW	4/29/2008	Location dropped from POD as the access route was not adequate as proposed, Operator dropped the location
CB FED	5-33	57N	77W	33	SWNW	4/29/2008	Location dropped from POD as the access route was not adequate as proposed, Operator dropped the location
CB FED	7-33	57N	77W	33	SWNE	4/29/2008	Location dropped from POD as the access route was not adequate as proposed, Operator dropped the location

Well Name	Well No	TWP	RNG	SEC	QTR	Onsite Date	Comments
CB FED	12-33	57N	77W	33	NWSW	4/29/2008	Location dropped from POD as the access route was not adequate as proposed, Operator dropped the location
CB FED	9-33	57N	77W	33	SWNE	4/29/2008	Location dropped from POD as access route went through an cultural site, which would require additional mitigation measures, the Operator dropped the location
CB FED	16-33	57N	77W	33	SESE	4/29/2008	Location dropped from POD as access route went through an cultural site, which would require additional mitigation measures, the Operator dropped the location
CB FED	12-34	57N	77W	34	NWSW	4/29/2008	Location dropped from POD as access route went through an cultural site, which would require additional mitigation measures, the Operator dropped the location
CB FED	14-34	57N	77W	34	SESW	4/29/2008	Location dropped from POD as access route went through an cultural site, which would require additional mitigation measures, the Operator dropped the location
CB FED	6-34	57N	77W	34	SESW	4/29/2008	Location Dropped from POD as proposed road not feasible for use per landowner; no other alternate access proposed by Operator
CB FED	15-15	57N	77W	15	SWSE	4/24/2008	Location dropped from POD. The original location was not adequate for a constructed pad location; the operator moved the location to an alternate site, but it is also not adequate as it is at the mouth of a side drainage.
CB FED	9-15	57N	77W	15	NESE	4/24/2008	Location dropped from POD. The location was too tight in order to conduct operations safely and erosive soils were present.
CB FED	5-10	57N	77W	10	SWNW	4/23/2008	Location dropped due to proximity to a raptor nest
CB FED	5-9I	57N	77W	9	SWNW	4/22/2008	Location dropped due to proximity to a raptor nest
CB FED	5-9	57N	77W	9	SWNW	4/22/2008	Location dropped due to proximity to a raptor nest

The majority of the roads associated with the Cabin Creek V POD were originally proposed as primitive. In numerous areas, a primitive road was not suitable and a template or engineered design was required. Additionally the main access roads were built for fee development and were in various stages of construction during the pre-approval onsites.