

Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for June - 2008



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
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-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: August 28, 2008

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: *Nelson R. Bullard*

Date: *08/28/2008*

Table 1 - Summary of Helium Operations

June - 2008

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	630,092	163,824	26.00%	35,694,074	9,088,002
Helium Product	204,906	161,565	78.85%	11,381,971	8,945,349
Residue Natural Gas	273,654	0	00.00%	15,529,686	1,197

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	274,153	2,561,544
NGL Sales (gallons)	83,036	732,606

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	627,185	167,159	26.65%	170,424,910	28,860,813
Crude Injection	18,416	14,561	79.06%	65,751,591	47,464,946
Crude Production	5,187	4,104	79.13%	871,383	633,249

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	147,000	1,074,000	941,000	8,324,600
Conservation Helium in Storage (EOM)	19,643,153			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	847	166,813	115,023	2,162,815
Sale Volumes Outstanding	43,121			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	77,948	53,123	68.15%	521,850
Crude Disposed	272,021	205,372	75.50%	1,861,568
Net Balance	(194,073)	(152,249)		(1,339,718)
Balance of Stored Helium End Of Month		1,222,914		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$356,039	\$2,866,648
Reservoir Management Fees Billed (\$)	\$194,689	\$1,812,288

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$59,554)	(\$555,005)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$15,080	\$154,740
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$44,474)	(\$400,265)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$194,689	\$1,812,288
Total operating costs	(\$966,351)	(\$8,273,569)
Sub Total - Items provided by BLM	\$455,538	\$3,676,252
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$4,597,317)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$13,431,000	\$75,383,000
In Kind Sales	\$2,604,075	\$9,470,479
Natural Gas & Liquid Sales	\$3,263,260	\$21,454,648

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$728,944	\$6,040,526
Helium Sample Collection Report for month	Submitted - 0	Received - 5
		Analyzed - 22

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

June - 2008

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		627,185	170,424,910	167,159	28,860,813	157,731	41,801,700	268,314	89,470,230	28,740	8,882,182	5,240	1,409,984
BIVINS A-3	Jun-08	24,089	9,925,546	14,164	2,988,789	6,050	2,513,138	3,384	3,969,352	335	387,356	156	66,912
BIVINS A-6	Jun-08	5,187	7,945,322	4,104	4,543,757	951	1,976,701	95	1,273,952	0	122,822	37	28,091
BIVINS A-13	Jun-08	50,065	4,170,664	26,237	2,623,435	12,532	1,101,850	9,868	388,221	1,068	40,015	361	17,143
BIVINS A-14	Jun-08	60,660	4,595,765	37,259	3,155,820	15,144	1,181,547	7,073	219,982	738	21,999	446	16,417
BIVINS A-4	Jun-08	36,570	10,178,064	12,716	1,692,870	8,960	2,462,932	13,156	5,401,157	1,426	532,719	312	88,388
BUSH A-2	Jun-08	34,050	9,407,092	10,249	1,349,973	8,654	2,283,571	13,418	5,175,405	1,483	514,743	245	83,400
Injection	Jun-08	18,416	65,751,591	14,561	47,464,946	3,394	16,972,517	329	766,371	0	18	132	547,738
inj Bivins A-3	Jun-08	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Jun-08	(18,416)	(23,712,169)	(14,561)	(17,132,888)	(3,394)	(6,342,273)	(329)	(128,907)	(0)	(9)	(132)	(108,093)
inj Bivins A-13	Jun-08	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jun-08	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jun-08	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jun-08	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jun-08	5,187	871,383	4,104	633,249	951	191,542	95	37,831	0	2,832	37	5,928
BIVINS A-1	Jun-08	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jun-08	14,301	12,115,608	1,131	1,783,960	3,447	2,983,578	8,685	6,598,578	909	651,024	128	98,468
BIVINS A-5	Jun-08	29,871	13,192,771	8,144	1,410,479	7,603	3,207,932	12,506	7,695,318	1,389	762,181	229	116,862
BIVINS A-7	Jun-08	27,057	9,392,268	9,383	1,995,776	7,044	2,345,225	9,384	4,529,503	1,065	452,108	181	69,656
BIVINS A-9	Jun-08	41,779	8,226,041	842	152,601	10,776	1,996,963	26,965	5,454,092	2,862	544,852	333	77,533
BIVINS A-11	Jun-08	26,917	4,248,692	594	80,791	6,897	1,040,948	17,336	2,802,843	1,847	283,531	242	40,578
BIVINS A-15	Jun-08	20,250	7,154,429	453	380,664	4,801	1,709,542	13,391	4,542,648	1,376	451,093	229	70,482
BIVINS B-1	Jun-08	41,135	5,305,403	1,665	216,948	10,068	1,280,584	26,258	3,411,919	2,740	344,331	405	51,621
BIVINS B-2	Jun-08	36,587	4,018,816	699	75,162	9,387	993,251	23,462	2,632,430	2,479	267,698	559	50,276
BUSH A-1	Jun-08	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jun-08	34,952	9,073,555	17,787	1,577,461	9,003	2,217,947	7,053	4,728,595	818	468,824	290	80,728
BUSH A-4	Jun-08	22,593	6,467,554	5,428	1,183,615	5,797	1,604,870	10,120	3,300,189	1,109	329,764	138	49,117
BUSH A-5	Jun-08	41,850	12,711,348	13,441	2,620,164	10,682	3,174,315	15,740	6,206,827	1,743	617,652	244	92,390
BUSH A-8	Jun-08	16,282	2,847,692	300	52,062	4,015	681,454	10,623	1,893,584	1,112	188,669	232	31,922
BUSH A-9	Jun-08	14,924	3,427,521	646	81,008	3,828	819,852	9,366	2,270,268	1,009	224,357	75	32,037
BUSH A-11	Jun-08	20,958	3,138,943	750	89,229	5,033	749,427	13,521	2,058,683	1,397	207,258	257	34,345
BUSH B-1	Jun-08	387	3,101,545	7	58,247	94	735,715	256	2,073,757	27	203,298	3	30,528
FUQUA A-1	Jun-08	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Jun-08	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jun-08	26,722	8,285,510	1,160	538,711	6,965	2,012,575	16,655	5,150,616	1,807	513,760	135	69,849
TT Fuel	Jun-08	383	0	7	0	93	0	253	0	27	0	3	0
field-wide pcts				26.65%	16.93%	25.15%	24.53%	42.78%	52.50%	4.58%	5.21%	0.84%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM	Jun-08	Volumes in BCF	
Initial Gas In Place		330.040	
Produced 1924 to 1961		48.830	
Injected 1924 to 1961		0.450	
Remaining Gas In Place 1961		281.660	
Left Behind Pipe, 1961		82.060	====>> 1.500 BCF of contained helium
Remaining in Place, 1961		199.600	
Gas In Place 1961		199.600	
Produced 1961 to July 2002		82.450	
Injected 1961 to July 2002		64.510	
Remaining Gas In Place July 2002		181.660	Net Helium
Produced July 2002 through Dec 2002		1.096	33.997
Production 2003 - 07		32.417	0.743
Injection 2003 - 07		(0.563)	9.026
Produced to Date 2007		5.632	(0.435)
Injected to Date 2007		(0.180)	1.505
Amount of Raw Gas Available to CHEU		143.259	(0.141)
Estimated Bottom Hole Pressure		524.691	23.299 total helium in reservoir
			est z-factor
			0.975

Table 3 - Gas Volumes & Inventory

June - 2008

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	#VALUE!	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jun-08	630,092	35,694,074	163,824	9,088,002	158,793	8,971,252	273,066	15,661,276	29,121	1,672,108	5,289	301,436
Calculated Feed	Jun-08	621,615	35,606,890	163,048	9,115,397	156,687	8,951,666	267,967	15,575,142	28,714	1,663,602	5,200	301,074
Feed to Box	Jun-08	617,893	35,401,054	163,048	9,115,397	156,687	8,951,666	267,967	15,575,142	28,714	1,663,602	1,477	95,248
Cheu Product	Jun-08	204,906	11,381,971	161,565	8,945,349	38,070	2,134,308	3,812	223,109	3	383	1,456	78,824
Residue	Jun-08	273,654	15,529,686	0	1,197	6,545	383,478	242,883	13,761,341	24,226	1,382,459	0	1,211
Cold Box Vent	Jun-08	96,499	6,404,499	136	80,727	89,651	5,457,683	6,703	806,355	(0)	137	10	59,598
Flare/Boot Strap	Jun-08	7,529	708,332	313	37,107	5,038	287,560	1,890	293,593	285	84,909	3	5,163
Fuel From Cheu	Jun-08	11,005	478,991	0	244	266	14,286	8,980	388,116	1,759	76,344	0	0
Shrinkage/Loss	Jun-08	2,441	115,222	0	0	0	0	0	0	2,441	115,222	0	0
Unaccounted*	Jun-08	21,859	826,168	1,034	48,594	17,116	692,738	3,699	82,355	0	1,082	9	1,399

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	19,792,961	1,227,316
net acceptances + redeliveries	0	0
In Kind Transfers	(847)	847
Open Market Sales	(147,000)	147,000
Gain/loss	(1,960)	
Ending Inventory	19,643,153	1,222,914
Total Helium in Reservoir	23,298,561	
Total Helium in Storage	20,866,067	
Helium in native gas	2,432,494	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	44,036	32,809	74.50%
Measured to Pipeline (Private Plants)	78,068	53,174	68.11%
Measured from Pipeline (Private Plant)	272,141	205,372	75.47%
HEU Production	204,906	161,565	78.85%
Injection	18,416	14,561	79.06%
Production	5,187	4,104	79.13%
Ending Inventory	39,306	29,759	75.71%
Gain/Loss	(2,335)	(1,960)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

June - 2008

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
AirGas Inc./Aeriform, Contract no. INC98-0101									(billed quarterly)	
Month										
FYTD										
AirGas Inc./AGA, Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Matheson Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
GT & S, Contract no. INC00-0115										
Month										
FYTD										
Total month	26,339	3,702	0	2,817	7,527	3,307	43,692	43,016	\$2,604,075	
Total FYTD	99,649	10,562	3	9,616	16,982	23,819	160,631	158,144	\$9,470,479	
Total CYTD	60,637	6,686	0	6,130	12,617	17,193	103,263	101,664	\$6,152,279	
Cumulative	1,308,142	59,583	219	255,061	307,419	310,194	2,240,618	2,205,861	\$116,094,268	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							847	166,813	115,023	2,162,815
Volume outstanding							43,121			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

June - 2008

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	(10,000)	10,000	\$605,000	
FYTD	15,000	0	15,000	\$907,500	
Cumulative	65,000		65,000	\$3,532,500	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	410,000	0	410,000	\$24,805,000	
Cumulative	2,895,400		2,895,400	\$163,234,750	
<u>BOC Global Helium, Inc.</u>					
Month	0	0	0	\$0	
FYTD	150,000	0	150,000	\$9,075,000	
Cumulative	2,899,000		2,899,000	\$160,387,500	
<u>Keyes Helium Co., LLC</u>					
Month	0	(12,000)	12,000	\$726,000	
FYTD	131,000	0	131,000	\$7,925,500	
Cumulative	437,200		437,200	\$24,913,150	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	0	(200,000)	200,000	\$12,100,000	
FYTD	540,000	0	540,000	\$32,670,000	
Cumulative	2,040,000		2,040,000	\$117,715,000	
<u>Linde Gas North America, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	0	(222,000)	222,000	\$13,431,000	
Total FYTD	1,246,000	0	1,246,000	\$75,383,000	
Total CYTD	850,000		983,000	\$59,471,500	
Cumulative	8,546,600		8,546,600	\$481,405,400	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
Volume outstanding		147,000	1,074,000	941,000	8,324,600
		222,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	274,153		300,807	(\$0.1021)	(\$30,722)
FYTD	2,451,371		2,692,039	(\$0.0946)	(\$254,551)
Cumulative	15,127,618		16,626,276	(\$0.1055)	(\$1,753,674)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					\$0
FYTD				(\$0.0030)	(\$7,331)
Cumulative				(\$0.0099)	(\$149,205)
<u>OGE Energy/Tenaska</u>					
-OGE Minerals Management Service data-					
Month	274,153	0	293,046	\$10.583959	\$3,101,587
FYTD	2,561,544	0	2,639,623	\$7.747278	\$20,338,263
Cumulative	15,474,181	0	16,543,071	\$6.357768	\$104,391,547
<u>SemCrude</u>					
Month	0	83,036	8,914	\$21.583472	\$192,395
FYTD	0	732,606	78,426	\$17.574107	\$1,378,267
Cumulative	0	3,866,405	411,573	\$11.695897	\$4,813,715
Total month	274,153	83,036	301,960	\$10.806928	\$3,263,260
Total FYTD	2,561,544	732,606	2,718,049	\$7.934470	\$21,454,648
Total CYTD	1,607,794	478,334	1,727,617	\$8.909120	\$15,340,067
Cumulative	15,474,181	3,866,405	16,954,644	\$6.375117	\$107,302,384

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

June - 2008

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$728,410	\$6,017,883
Natural Gas Royalties (1)	\$3,246	\$14,907
Natural Gas Rentals	\$640	\$640
Other	\$7,097	\$98,303
Revenue Collected from Federal Lease Holds	\$728,944	\$6,040,526

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	160
Number of Samples Received	5	25
Number of Samples Analyzed	5	33
Total Number of Samples Analyzed For Resources Division	37	65
Total Number of Other Samples Analyzed (2)	22	184

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,955,600		4,965,176
2008 Helium Sold *	4,792,350	*	4,730,277
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2007	CY-2007
U.S. Helium Exports (3)	2,321,417	2,316,333

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

June - 2008

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
				FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	77,948	68.2%	53,123	521,850	376,391	28,232,511	189,034	37,824,537			
Crude Disposed	272,021	75.5%	205,372	1,861,568	1,189,378	35,375,881	41,187	27,979,535			\$356,039 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					<u>\$194,689</u> RMF Fees
Net/Balance	(194,073)		(152,249)	(1,339,718)	(812,987)	(8,622,088)	147,847	9,845,002	1,222,914		\$550,729 \$4,678,936
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas North America, LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	19,792,961
Crude Disposed: In Kind Sales transferred for the month	(847)
Open Market/Reserve Sell Down transferred for the month	(147,000)
Gains and Losses for the month	(1,960)
Net/Balance of Purchased Helium Remaining for Sale	19,643,153

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

June - 2008

Field/CHEU Compressor Operations

		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$10.58	\$7.82	\$6.24
Fuel used *	total MMBTU	13,174	122,245	751,762
Field compressor fuel revenue *	\$dollars	\$1,982	\$18,831	\$603,720
HEU compressor fuel credit *	\$dollars	\$78,300	\$525,174	\$2,382,545
HEU fuel credit *	\$dollars	\$59,099	\$411,365	\$1,702,080
#1 Compressor run time *	hours	691	6,403	44,795
#2 Compressor run time *	hours	175	4,028	29,811
#3 Compressor run time *	hours	511	2,226	19,155

* Field/CHEU Compressor Operations based on Jun 08 activity

Field Compressor Charges

	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$59,554)	(\$555,005)	(\$6,114,183)
Cliffside Refiners, LP, GDA010002 (BLM provided fuel *, labor, supplies, etc.)	\$15,080	\$154,740	\$1,511,777
Net Total - Cliffside Refiners, LP	(\$44,474)	(\$400,265)	(\$4,602,406)

* BLM provided fuel cost is based on Apr 08 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	704	97.7%	6,263	95.2%	42,495
Producing residue gas	687	95.4%	6,171	93.8%	42,354
Producing helium product	675	93.7%	6,147	93.5%	39,503
Producing natural gas liquids	681	94.6%	6,136	93.3%	37,996

CHEU Charges

	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservoir Management Fees (RMF)	\$194,689	\$1,812,288	\$10,710,223
Total operating costs	(\$966,351)	(\$8,273,569)	(\$53,300,093)
Labor	\$76,263	\$686,367	\$3,693,047
Compressor fuel cost Apr 08	\$69,905	\$452,555	\$2,280,166
HEU fuel cost Apr 08	\$55,793	\$346,760	\$1,631,639
Electrical power cost Apr 08	\$143,966	\$1,204,071	\$7,544,573
Other	\$109,611	\$986,499	\$5,272,025
Sub Total - Items provided by BLM	\$455,538	\$3,676,252	\$23,630,804
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$4,597,317)	(\$29,669,289)

***Rounded to nearest dollar**

CHEU Utility Usage

	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Jun 08	4,829	44,931	243,240
Cheu Pure Water Usage (gallons) Jun 08	2,914	29,679	193,852
Electricity Metered (Kwh) consumed Apr 08	2,370,170	20,591,711	129,207,389